Farm Name: Sand Hill Land  Operator Well No: SHL-6E-HS
LOCATION: Elevation: 830.14  Quadrangle: MAJORSVILLE
District: County: MARSHALL
Latitude: Feet South of Deg. Min. Sec. 39.956250
Longitude: Feet South of Deg. Min. Sec. 80.575314

Company: CNX Gas Company LLC
Address: 200 Evergreene Drive
                    Waynesburg, PA 15370
Agent: Jeremy Jones
Inspection: Derek Haught
Date Permit Issued: 1/3/2011
Date Well Work Commencement: 7/27/2011
Date Well Work Completed: 10/14/12
Verbal Plugging:
Date Permission granted on: 7/27/2011
Rotary Cable Rig X
Total Vertical Depth (ft): Original Hole - 6234.76'
Total Measured Depth (ft): 11,284'
Fresh Water Depth (ft): 200'
Salt Water Depth (ft): None
Is coal being mined in the area (Y/N)? Y
Coal Depths (ft.): 314' - 320' : Pittsburgh seam
Void(s) encountered (Y/N) Depth(s)

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus  Pay zone depth (ft) 6,210'
Gas: Initial open flow 2,329 MCF/d Oil: Initial open flow 15 Bbl/d
Final open flow 3,413 MCF/d Final open flow 23 Bbl/d
Time of open flow between initial and final tests 24 Hours
Static rock Pressure 1,473 psig (surface pressure) after 24 Hours

Second producing formation  Pay zone depth (ft)
Gas: Initial open flow  MCF/d Oil: Initial open flow Bbl/d
Final open flow  MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

Signature  01-21-13
Date  MAJORSVILLE (22) 6-6
Were core samples taken? Yes__ No_x__ Were cuttings caught during drilling? Yes_x_ No__

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list: Gamma Ray Logs

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLOBRE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:

<table>
<thead>
<tr>
<th>Top Depth (FT)</th>
<th>Bottom Depth (FT)</th>
</tr>
</thead>
<tbody>
<tr>
<td>7,322.00</td>
<td>11,172.00</td>
</tr>
</tbody>
</table>

Plug Back Details including Plug Type and Depth(s):

Surface:

Formations Encountered:

<table>
<thead>
<tr>
<th>Formation Name</th>
<th>Drilling Top MD (FT)</th>
<th>Drilling Bottom MD (FT)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Warram Sand</td>
<td>4,120.8</td>
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<tr>
<td>Java Shale</td>
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<td>Pipe Creek Shale</td>
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<td>Angola Shale</td>
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<td>Marcellus</td>
<td>7,305.1</td>
<td>Drilling Bottom MD</td>
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