

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 09, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-5101460, issued to NOBLE ENERGY, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Chief

Operator's Well No: SHL4BHS

Farm Name: MCCAUSLAND, RICHARD E.

API Well Number: 47-5101460

Permit Type: Plugging
Date Issued: 07/09/2013

WW-4B Rev. 2/01

1) Date	e May	2nd		,	20 2013
2) Ope:	rator	's			
Wel.	l No.	SHL4B	HS		
3)API	Well	No.	47-051		- 01484
					01460

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	IIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X / Liquid (If "Gas, Production or Und	injection/ Waste disposal/ erground storage) Deep/ Shallow X
5)	Location: Elevation 1250.21 District Sand Hill	Watershed Wheeling Creek County Marshall Quadrangle Majorsville 7.5
6)	Well Operator Address Address Noble Energy, Inc. 333 Technology Drive Suite 116 Canonsburg, PA 15317	7) Designated Agent Steven M. Green Address 500 Virginia Street East Charleston, WV 25301
8)	Oil and Gas Inspector to be notified Name Bill Hendershot Address 403 James Street Mannington, WV 26582	9)Plugging Contractor Name Address
-	Work Order: The work order for the mann	
		OK gwm
	fication must be given to the district oi can commence.	l and gas inspector 24 hours before permitted
Work	c order approved by inspector	Date

333 Technology Drive Suite 110 Canonsburg, PA 15317-9504

> Tel: 724-820-3000 Fax: 724-820-3098 www.nobleenergyinc.com



SHL 4A and SHL 4B Plug and Abandonment Procedure

Noble Energy, Inc. - Appalachia Business Unit

Well:

SHL 4A and SHL 4B

Pad:

SHL4

Map Quad: County: Majorsville Marshall

State:

West Virginia

Objective:

Plug and Abandon

Current Status:

Conductor Casing 30" 81.3# L.S. set @ 40' and cemented with 5 ½ yards

Plug and Abandonment Procedure:

- 1. Arrange for surveyor to survey location of the well and create a plat showing where the fixed plate will be installed on the wellhead post plugging operations
- 2. Plugging operations cannot begin until approved permit is received from the state with their approval
- 3. Hold Safety Meeting and JSA
- 4. Ensure all proper paperwork required is filled out and approved prior to starting the job
- 5. MIRU cement company
 - a. Class A cement to be used
- 6. Remove plate from top of well
- 7. Begin filling hole with Class A cement
 - a. Hole to be filled to surface with cement
 - b. Top off cement at surface as needed
- 8. RDMO cement company
- 9. Install wellhead plate on top of conductor
 - a. Plate to be welded on conductor with API number welded on top of plate
- 10. RDMO all equipment
- 11. Plugging affidavit to be filled out and provided to Noble regulatory group with pictures of the completed wellhead

ABOVE - GROUND MONUMENT MARKERS A & B MUST BE READILY VISIBLE, PERMANENT AND PROJUDE DISTANCE & BEARING INFORMATION TO THE PLUGGED WELL, WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	1/03/2013	
API #:	51-01460	

Well Operator's Report of Well Work					
Farm name: Richard E. Mccausland	Operator We	II No.: SHL4BH	lS .	1	
LOCATION: Elevation: 1250.21	_ Quadrangle:	Quadrangle: Majorsville			
District: Sand Hill	County: Mar	shall			
Latitude: 12,525' Feet South of 40 Deg.	00 Mir	n. 00 Se	ec.		
Longitude 2,808' Feet West of 80 Deg	. <u>32</u> Mir	n. <u>30'</u> Se	c.		
Company, LLC					
Company: CNA Gas Company, ELC	Casing &	Used in	Left in well	Cement fill	
Address:	Tubing	drilling	Bek iii weii	up Cu. Ft.	
1000 Consol Energy Dr. Canonsburg, PA	20"	40'	40'	5.5 yds	
Agent: Kent Wright					
Inspector: Derek Haught	-				
Date Permit Issued: 5/11/2011					
Date Well Work Commenced: 5/18/2012					
Date Well Work Completed: 5/21/2012					
Verbal Plugging:					
Date Permission granted on:					
Rotary Cable Rig 🗸					
Total Vertical Depth (ft): 40'					
Total Measured Depth (ft): 40'					
Fresh Water Depth (ft.): not penetrated					
Salt Water Depth (ft.): not penetrated					
Is coal being mined in area (N/Y)? yes					
Coal Depths (ft.): none penetrated					
Void(s) encountered (N/Y) Depth(s) N					
OPEN FLOW DATA (If more than two producing formati	iana niana inali	uda additional d	data an sanavata a	haat)	
, , , , , , , , , , , , , , , , , , , ,	zone depth (ft)		data on separate s	neet)	
Gas: Initial open flow N/A MCF/d Oil: Initial open	flow N/AE	Bbl/d			
Final open flow N/A MCF/d Final open flo	w N/A B	bl/d			
Time of open flow between initial and final tests N/A					
Static rock Pressure N/A psig (surface pressure) a	ifter N/A Hou	urs			
	one depth (ft) N	/A			
Gas: Initial open flow MCF/d Oil: Initial open		Bbl/d			
Final open flowMCF/d Final open flo Time of open flow between initial and final tests		bl/d			
Static rock Pressurepsig (surface pressure) a					
		or with the infe	rmation submitte	d on this document and	
I certify under penalty of law that I have personally examined all the attachments and that, based on my inquiry of those ind					
that the information is true, accurate, and complete.					

una L. Udkers 1-7-13
Signature
Date

Were core samples taken? YesNo_X	Were cuttings caught during drilling? Ye	esNo_X
	ogs recorded on this well? If yes, please list NO	
FRACTURING OR STIMULATING, PHY DETAILED GEOLOGICAL RECORD	THE FOLLOWING: 1). DETAILS OF PERFORAT YSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS OF THE TOPS AND BOTTOMS OF ALL FORMATIO BORE FROM SURFACE TO TOTAL DEPTH.	S A SYSTEMATIC
Perforated Intervals, Fracturing, or Stimulating	g:	
None		
Plug Back Details Including Plug Type and D	epth(s):	
Formations Encountered: Surface:	Top Depth / Bo	ottom Depth
Out that we call the safe and a	A a damah as 401	
Conductors only were set and a	it a depth of 40.	
Marie Carlos Marie		
Section of the Assessment of t		
		. <u></u>

WW-4A	
Revised	6-07

1) Date: May 2nd, 2013

2) Operator's Well Number

SHL4BHS

3) API Well No.: 47 -

051

01460

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

Name ress Name ress	PO Box 24 West Liberty, WV 26074-00024	Name Address	Consolidaton Coal Company 1000 Consol Energy Drive Canonsburg, PA 15317	
Name				
	West Liberty, WV 26074-00024	(b) Coal Own	Canonsburg, PA 15317	
		(b) Cool Own		
ress		(b) Coar Owr	ner(s) with Declaration	
1000		Name	Consolidaton Coal Company	
,	L.	Address	1000 Consol Energy Drive	
			Canonsburg, PA 15317	
Vame		Name		
ress		Address		
ector	Bill Hendershot	(c) Coal Less	eee with Declaration	
ress	403 James Street	Name		
	Mannington, WV 26582	Address		
phone	304-206-7750) Service to don		
J r	ame ress ctor ess	ctor Bill Hendershot ess 403 James Street Mannington, WV 26582	Address Name Address Ctor Bill Hendershot (c) Coal Less ess 403 James Street Name Mannington, WV 26582 Address	Address 1000 Consol Energy Drive Canonsburg, PA 15317 Name Address ctor Bill Hendershot (c) Coal Lessee with Declaration 403 James Street Name Mannington, WV 26582 Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

MINIMI	,	
Well WER FOR WERE	ll Operator	Noble Energy, Inc.
By:		Laura L. Adkins Jama L. Collens
53/ \@: Its:		Regulatory Analyst
TIMOTHY Add	dress	333 Technology Drive Suite 116
DORSCH	-	Canonsburg, PA 15317
TIMOTHY DORSCH Tele	ephone _	
EAST DEWNSYLES	_	
William Control	, elle	_
Subscribed and sworn before me this	6 th day	of June
William J. Dors D		Notary Public
My Commission Expires 7/19	12020	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

WW-9 Rev. 5/08

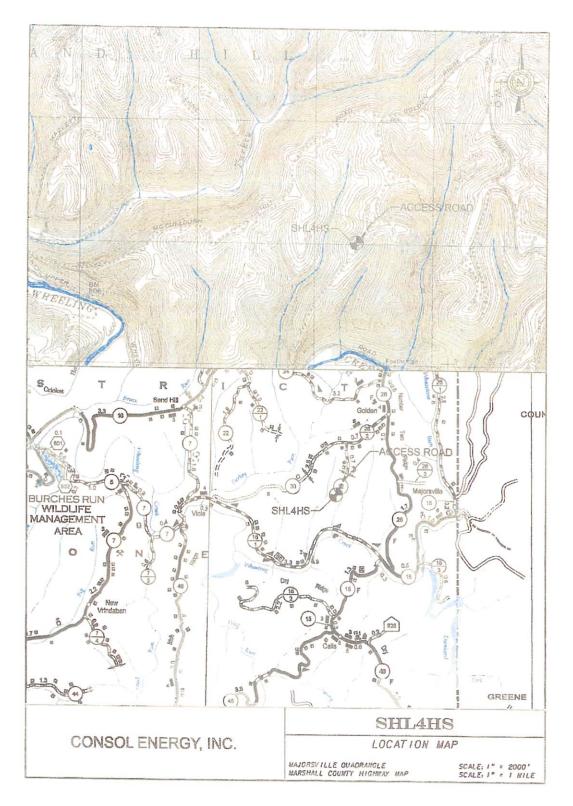
	Page		of	
API Number 47 -	051	-	01460	
Operator's Well N	o. SHL4	BHS		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM

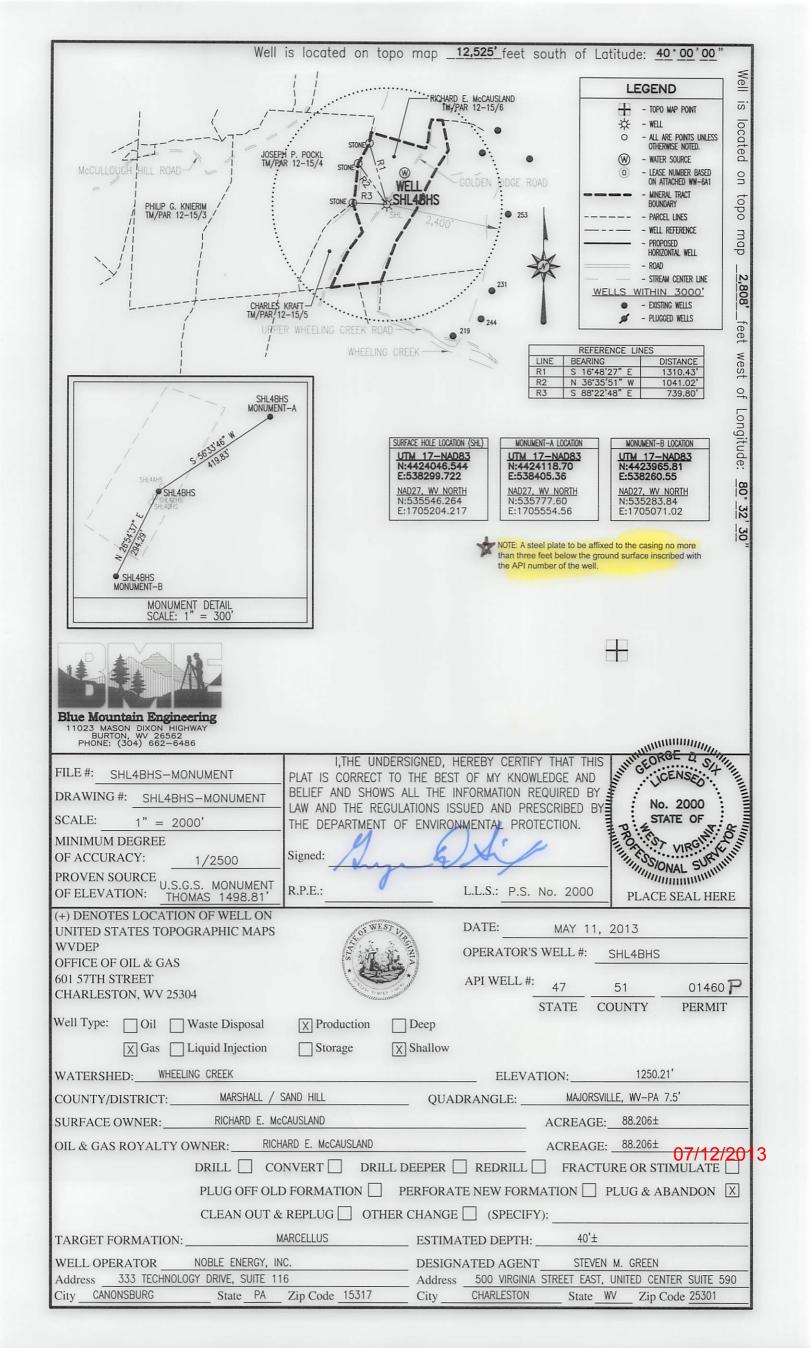
GENERAL PERMIT FOR OIL AN	D GAS PIT	WASTE DISCHARGE		
Operator Name Noble Energy, Inc.		OP Code 49450	1907	
Watershed Wheeling Creek				
Elevation 1250.21 County Marshall				06
Description of anticipated Pit Waste: None				
Will a synthetic liner be used in the pit? No Pit to be Utilized.				
Proposed Disposal Method For Treated Pit Wastes: Land Application Underground Injection (UIC Permit N Reuse (at API Number Off Site Dispposal (Supply form WW-Control of Stephanne) Other (Explain	9 for disposa	l location))
	Swabl			
I certify that I understand and agree to the terms and con on August 1, 2005, by the Office of Oil and Gas of the West Virgi provisions of the permit are enforceable by law. Violations of an law or regulation can lead to enforcement action. I certify under penalty of law that I have personally exapplication form and all attachments thereto and that, based cobtaining the information, I believe that the information is true penalties for submitting false information, including the possibility Company Official Signature Company Official (Typed Name) Company Official Title Regulatory Analyst	nia Departmony term or conxamined and on my inquire, accurate, a	ent of Environmental Protondition of the general pe am familiar with the in ry of those individuals in and complete. I am awa	ection. I und ermit and/or of formation submediately	lerstand that the other applicable bmitted on this responsible for
Subscribed and sworn before me this 6 day of C	Tune	, 20 /3 Notory Public		
My commission expires My commission expires Maria A. Yanni, Notary Public Cecil Twp., Washington County My Commission Expires May 10, 201 MFMGER, PENNSYLVANIA ASSOCIATION OF NO	05	10/15		07/12/20

L	EGEND
Property Boundary	Diversion () Diversion ()
Road = = = = = = = = = = = =	Spring —
Existing Fence — X — X — X —	Wet Spot
Planned Fence / / /	Drain Pipe with size in inches (3
Stream	Waterway \longleftrightarrow
Open Ditch	Cross Drain
Rock 635 885	Artificial Filter Strip
North N	Pit: cut walls
Buildings	Pit: compacted fill walls
Water wells	Area for Land Application of Pit Waste
Drill site	
Mulch Hay or Straw at 2 Tons/acc	cre (500 lbs minimum)
Area I Seed Type lbs/acre	Area II Seed Type lbs/acre
Tall Fescue 40	
Ladino Clover 10	
Attach: Drawing(s) of road, location,pit and proposed area for land application. Photocopied section of involved 7.5' topographic sheet.	cation.
Plan Approved by: William Hendershot	Men Andresht
Comments:	
Title: Oil and Gas Inspector	Date: 6-12-13



Received Office of Oil & Gas

JUN 2 1 2013





201398200 201398200

Laura Adkins Regulatory Analyst 724-820-3118

Gene Smith West Virginia Department of Environmental Protection Office of Oil and Gas 601 57th St. S.E Charleston, WV 25304

Monument Variance Request

Dear Gene,

Noble Energy, Inc. wishes to plug SHL 4 AHS 51-01460 and SHL 4 BHS 51-01484. These wells were only drilled to 40' and had conductor set. I have enclosed the WR-35 Report of Well Work for each. These wells were permitted by CNX and I have attached transfers which we request to be processed so that we may have the plugging permits in Noble's name.

Noble Energy, Inc. is using this pad as a tank site to store freshwater. We have previously sent you the paperwork you requested for this use. Since this site is to be used for freshwater storage, we ask that we may be granted a Plugging Monument Variance. I have had the surveyors draw up plats indicating where the markers for the wells and detailing the location of the plugged wells and included those plats as part of the plugging applications. I have also enclosed a copy of the surface use agreement which shows we may store/impound water on this location to serve as our surface owner's request for the variance.

Please let me know if you need further information or find deficiencies.

Received Office of Oil & Gas

Sincerely, Laura L. Collum

JUN 2 1 2013

Laura Adkins Enclosure(s):