State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

Farm Name: Richard E. Mccausland  
Operator Well No.: SHL4AHS

LOCATION:  
Elevation: 1252.12  
Quadrangle: Majorsville

District: Sand Hill  
County: Marshall

Latitude: 39° 12' 50"  
Feet South of  
Deg. 00  
Min. 00  
Sec.

Longitude: 80° 32' 79"  
Feet West of  
Deg. 32  
Min. 30"  
Sec.

Company: CNX Gas Company, LLC

<table>
<thead>
<tr>
<th>Address:</th>
<th>Casing &amp; Tubing</th>
<th>Used in drilling</th>
<th>Left in well</th>
<th>Cement fill up Cu. Ft.</th>
</tr>
</thead>
<tbody>
<tr>
<td>1000 Consol Energy Dr. Canonsburg, PA</td>
<td>20&quot;</td>
<td>40'</td>
<td>40'</td>
<td>5.5 yds</td>
</tr>
</tbody>
</table>

Agent: Kent Wright  
Inspector: Derek Haught

Date Permit Issued: 5/11/2011  
Date Well Work Commenced: 5/19/2012  
Date Well Work Completed: 5/21/2012

Verbal Plugging:

Date Permission granted on:  
Rotary  
Cable  
Rig ✓

Total Vertical Depth (ft): 40'  
Total Measured Depth (ft): 40'  
Fresh Water Depth (ft.): not penetrated  
Salt Water Depth (ft.): not penetrated  
Is coal being mined in area (Y/N)? yes  
Coal Depths (ft.): none penetrated  
Void(s) encountered (Y/N) Depth(s) N

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation N/A  
Pay zone depth (ft) N/A

Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow N/A MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests N/A Hours  
Static rock Pressure N/A psig (surface pressure) after N/A Hours

Second producing formation N/A  
Pay zone depth (ft) N/A

Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow N/A MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests N/A Hours  
Static rock Pressure N/A psig (surface pressure) after N/A Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Laura L. Akerley  
Signature  
1-7-13  
Date

02/15/2013
Were core samples taken? Yes____ No X____
Were cuttings caught during drilling? Yes____ No X____
Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list No

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

None

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: Top Depth / Bottom Depth
Surface:

Conductors only were set and at a depth of 40'.