

AS

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: August 7, 2013
API #: 47-5101571

Farm name: Consolidation Coal Company Operator Well No.: MND9DHS

LOCATION: Elevation: 1226.69 Quadrangle: Powhatan Point

District: Franklin County: Marshall
Latitude: 879 Feet South of 39 Deg. 50 Min. 00 Sec.
Longitude 10479 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: Noble Energy, Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
333 Technology Drive, Suite 116 Canonsburg, PA 15317				
Agent: <u>Steven Green</u>	20"	40'	40'	cts
Inspector: <u>Bill Hendershot</u>	13 3/8	1208.1	1208.1	cts
Date Permit Issued: <u>10/31/2012</u>				
Date Well Work Commenced: <u>6/28/2013</u>				
Date Well Work Completed: <u>7/4/2013</u>				
Verbal Plugging:				
Date Permission granted on: <u>7/25/2013</u>				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>1228</u>				
Total Measured Depth (ft): <u>1228</u>				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)?				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s)				

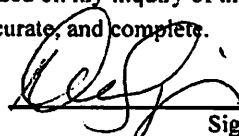
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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

8/27/13
Date

08/30/2013

51-01571

Were core samples taken? Yes _____ No _____ Were cuttings caught during drilling? Yes _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

NA -Plug Well Bore

Plug Back Details Including Plug Type and Depth(s): Set Plug #1- 539' Balanced Cement Plug @1079'-540'. (91.7 Bbls)
TOOH to 500' at 30'/min then circulate while waiting on cement. ** See below for Continuation

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

****Plug Back Details Continued:**

Set Plug #2 (91.8 bbls) Balanced Cement Plug to ground level Plug set from (540'-GL).
TOOH @ 30'/min. Top off as needed Circulate tubing clean in cellar. Pump cellar out after cleaning.
Cut depth for casing cap 3-4 feet below ground level and install abandonment cap. Cement Cellar to be even with ground level.

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