February 05, 2016

FINAL INSPECTION REPORT

Well Permit Cancelled

NOBLE ENERGY, INC.

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-5101602, issued to NOBLE ENERGY, INC., and listed below has been received in this office. The permit has been cancelled as of 2/4/2016.

James Martin
Chief

Operator: NOBLE ENERGY, INC.
Operator's Well No: SHL13AH5
Farm Name: HEMSLEY, PAUL H. &
API Well Number: 47-5101602
Date Issued: 02/05/2013

Date Cancelled: 02/04/2016
Promoting a healthy environment.
INSPECTORS PERMIT SUMMARY FORM

DATE STARTED/LOCATION: CANCELLED/Not Drilled
DRILLING COMMENCE: ___________________________
TO DATE: __________ DEPTHS: __________
WATER DEPTHS: ____________________________ COAL DEPTHS

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE WITH WV CODE 22-6-30 AND REGULATIONS 35CSR 4-12.1 AND 35CSR 4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT:

POINTS ARE TO BE GIVEN UP TO MAXIMUM AS SHOWN BASED ON PERFORMANCE.

1. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:
   A. CONSTRUCTION YES [ ] NO [ ] (2_PTS) (4_PTS)
   B. DRILLING YES [ ] NO [ ] (2_PTS)

2. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES [ ] NO [ ] (2_PTS)

3. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES [ ] NO [ ] (4_PTS)

4. CONSTRUCTIONS:
   WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
   G. TEMPORARY SEEDING YES [ ] NO [ ] (10_PTS)

POINTS AVAILABLE FOR QUESTION 4: (33_PTS)

5. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES [ ] NO [ ] (2_PTS)

6. IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES [ ] NO [ ] (9_PTS)

7. RECLAMATION:
   E. TANK DIKES (1)(2)(3)(PTS) F. API INSTALLED YES [ ] NO [ ] (3_PTS)
   G. ADEQUATE SEEDING MATERIALS (1)(2)(3)(PTS)
   H. WAS SEED BED ADEQUATE (1)(2)(3)(PTS)

POINTS AVAILABLE FOR QUESTION 7: (24_PTS)

8. WAS RECLAMATION COMPLETED WITHIN:
   6 MTHS OF TD 6_PTS ONLY; 4 MTHS OF TD 12_PTS ONLY; 2 MTHS OF TD 19_PTS ONLY;

POINTS AVAILABLE FOR QUESTION 8: (19_PTS)

TOTAL MAXIMUM POSSIBLE SCORE OF 99.

DATE RELEASED: CANCELLED

RECORD INSPECTIONS TO THIS WELL ON PAGE 2

02/05/2016
Melanie,

After checking records, it looks like the Noble SHL 13A (API 47-051-01638) with these dates:
Spud – 8/4/13
Bottom Hole – 12/27/13
Depth - 12320’
Frac Completion – 7/8/14
Reclamation Completion – 7/23/15

I didn’t find anything regarding the other well being completed or even spud.

Eric Blend
Oil and Gas Inspector
Hancock, Brooke, Ohio, and Marshall Counties
WV Department of Environmental Protection
Office of Oil & Gas
P.O. Box 2115
Wheeling, WV 26003
(304) 552-1179

Eric, 

I sent Noble Energy a Notice of Non-compliance for not submitting a completion report on a well. They sent back the attached letter. It looks like there were two permits for SHL 13 AHS (AHS and AHS1). They say they only drilled the AHS1, but I have reclamation releases for both wells. Can you verify the AHS was not drilled, and send a cancellation for it? I’ve attached a new IR-26 for you. Sorry for the trouble, but Gene said this was really the only way to clear this up.

Thanks,

Melanie S. Hankins
Environmental Technician
West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 ext. 1649
(304) 926-0452 fax
Melanie.S.Hankins@wv.gov

02/05/2016
January 25, 2016

West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th street, SE
Charleston, WV 25304-2345

To James Martin, Chief,

In reference to the Notification of Noncompliance for SHL 13 AHS API# 47-051-01602, A WR-35 was not filed as the well was not drilled.

It was confusing as we named and drilled well SHL 13 AHS1 API# 47-051-01638 and the WR 35 was filed for that well along with the other wells on the SHL 13 Well pad listed below.

<table>
<thead>
<tr>
<th>Well</th>
<th>Permit Number</th>
</tr>
</thead>
<tbody>
<tr>
<td>SHL 13 AHS1</td>
<td>47-051-01638</td>
</tr>
<tr>
<td>SHL 13 BHS</td>
<td>47-051-01639</td>
</tr>
<tr>
<td>SHL 13 CHS</td>
<td>47-051-01655</td>
</tr>
<tr>
<td>SHL 13 DHS</td>
<td>47-051-01644</td>
</tr>
<tr>
<td>SHL 13 EHS</td>
<td>47-051-01641</td>
</tr>
<tr>
<td>SHL 13 FHS</td>
<td>47-051-01642</td>
</tr>
<tr>
<td>SHL 13 GHS</td>
<td>47-051-01643</td>
</tr>
</tbody>
</table>

If you require any additional information or have questions please feel free to contact me at dee.swiger@nblenergy.com or by calling my office number 724-820-3061.

Sincerely,

Dee Swiger
Regulatory Analyst, III
INSPECTORS PERMIT SUMMARY FORM

DATE STARTED/LOCATION: See WR-35
API #: 47-5101602
WELL NO. SHL 13 AHS
DRILLING COMMENCED: See WR-35
OPERATOR: Noble Energy, Inc.
TD DATE: See WR-35
DEPTH: See WR-35
FARM: Hemsley, Paul H. & Annette a.
WATER DEPTHS COAL DEPTHS

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30 AND REGULATIONS 35CSR 4-12.1 AND 35CSR 4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT

POINTS ARE TO BE GIVEN UP TO MAXIMUM AS SHOWN BASED ON PERFORMANCE.

1. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:
   A. CONSTRUCTION YES [X] NO [ ] (2_PTS)  B. DRILLING YES [X] NO [ ] (2_PTS) (4 PTS) 4

2. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES [X] NO [ ] (4_PTS) (4 PTS) 4

3. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES [X] NO [ ] (4_PTS) (4 PTS) 4

4. CONSTRUCTION:
   WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
   A. ROAD DITCHES (1)_ (2)_ (3)_ (4)_ (PTS)  B. CROSS DRAINS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS)
   C. CULVERTS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS)  D. CREEK CROSSINGS (1)_ (2)_ (3)_ (PTS) n/a
   E. DIVERSION DITCHES (1)_ (2)_ (3)_ (PTS)  F. BARRIERS (1)_ (2)_ (3)_ (PTS)
   G. TEMPORARY SEEDING YES [X] NO [ ] (10_PTS) POINTS AVAILABLE FOR QUESTION 4: (33 PTS) 33

5. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES [X] NO [ ] (2_PTS) (2 PTS) 2

6. IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES [ ] NO [ ] (9_PTS) n/a (9 PTS) 9

7. RECLAMATION:
   A. ROADWAY (1)_ (2)_ (3)_ (PTS)  B. LOCATION (1)_ (2)_ (3)_ (PTS)
   C. PITS (1)_ (2)_ (3)_ (PTS) n/a  D. PIPELINES (1)_ (2)_ (3)_ (PTS)
   E. TANK DIKES (1)_ (2)_ (3)_ (PTS)  F. API INSTALLED [X] OR NO 3_ (PTS)
   G. ADEQUATE SEEDING MATERIALS (1)_ (2)_ (3)_ (PTS)
   H. WAS SEED BED ADEQUATE (1)_ (2)_ (3)_ (PTS) POINTS AVAILABLE FOR QUESTION 7: (24 PTS) 24

8. WAS RECLAMATION COMPLETED WITHIN:
   6 MTHS OF TD 6_PTS ONLY; 4 MTHS OF TD 12_PTS ONLY; 2 MTHS OF TD 19_PTS ONLY.
   MAXIMUM POINTS AVAILABLE FOR QUESTION 8: (19 PTS) 6

TOTAL MAXIMUM POSSIBLE SCORE OF 99.

TOTAL RECLAMATION SCORE: 86

INSPECTIONS:

7/23/15 [Signature]
January 12, 2016

NOTIFICATION OF NON-COMPLIANCE FOR DELINQUENT REPORT(S)

Noble Energy, Inc.,

Our records indicate that the following reports, as highlighted, for permit API: 47-5101602 (further described below), issued to Noble Energy, Inc., have not been filed with this Office:

WR-34 [ ] WR-35 X WR-38 [ ]
OTHER

This letter serves as your notice that this report is delinquent and subject to enforcement action. Please be advised that in order to avoid any enforcement action as a result of the failure to submit this report, you have 15 calendar days from the issuance of this letter to submit the report to this office. Failure to submit the report in the fifteen calendar days following the issuance of this letter will result in enforcement action. If you fail to submit the delinquent report in 15 calendar days, see the PENALTY SCHEDULE FOR DELINQUENT REPORTS and DELINQUENT REPORT PENALTY SETTLEMENT to include the appropriate penalty when submitting this record.

If you feel that you have received this letter in error, or have further questions, please contact the Office of Oil and Gas immediately.

[Signature]
James Martin
Chief

Operator: Noble Energy, Inc.
Operator's Well No: SHL13AHS
Farm Name: HEMSLEY, PAUL H.
API Well Number: 47-5101602
Date Issued: 02/05/2013

Promoting a healthy environment.