July 31, 2013

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-5101659, issued to NOBLE ENERGY, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

[Signature]
James Martin
Chief

Operator's Well No: WEB13 DHS
Farm Name: LUCILLE HARTLEY-LIFE
API Well Number: 47-5101659
Permit Type: Horizontal 6A Well
Date Issued: 07/31/2013

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

2. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the fill material shall be within plus or minus 2% (unless soil test results show a greater range of moisture content is appropriate and 95% compaction can still be achieved) of the optimum moisture content as determined by the standard proctor density test, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort. Each lift must meet 95% compaction of the optimum density based on results from the standard proctor density test of the actual soils used in specific engineered fill sites. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

3. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

4. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

5. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

6. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

7. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

08/02/2013
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
W.VA. CODE §22-6A - WELL WORK PERMIT APPLICATION

Operator ID: 494501907  
Marshall  
Webster  
Majorsville  
County  
District  
Quadrangle

2) Operator’s Well Number: WEB13DHS  
Well Pad Name: WEB13

3) Elevation, current ground: 1285.72'  
Elevation, proposed post-construction: 1240'

4) Well Type: (a) Gas  [ ]  Oil  [ ]  Other
(b) If Gas: Shallow  [ ]  Deep  [ ]  Horizontal  [ ]

5) Existing Pad? Yes or No: No

6) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):
   Target - Marcellus, Depth - 6630', Thickness - 48', Pressure - 4407#

7) Proposed Total Vertical Depth: 6668'

8) Formation at Total Vertical Depth: Marcellus

9) Proposed Total Measured Depth: 13,443'

10) Approximate Fresh Water Strata Depths: 128', 200', 300'

11) Method to Determine Fresh Water Depth: Offset well data

12) Approximate Saltwater Depths: 1300' (None noted in offsets)

13) Approximate Coal Seam Depths: Pittsburgh - 703'

14) Approximate Depth to Possible Void (coal mine, karst, other): No voids anticipated

15) Does land contain coal seams tributary or adjacent to, active mine? Yes-Shoemaker Mine (see attached) Depth of mine approx. 700'

16) Describe proposed well work:
   Drill the vertical depth to the Onondaga at an estimated total vertical depth of approximately 6,668 feet, leg, plug back to
   Marcellus at approximately 6630'. Drill Horizontal leg - stimulate and produce the Marcellus Formation.
   If we should encounter an unanticipated void we will install casing at a minimum of 20' below the void but not more than 50' below the void, set a basket
   and grout to surface. Please see attached mine maps provided by Consol Energy detailing their Shoemaker Mine and distance to WEB13.

17) Describe fracturing/stimulating methods in detail:
The stimulation will be multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will
be utilized on each stage using sand, water, and chemicals as described in the attached.

18) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): 20.46

19) Area to be disturbed for well pad only, less access road (acres): 16.58

08/02/2013
### CASING AND TUBING PROGRAM

<table>
<thead>
<tr>
<th>TYPE</th>
<th>Size</th>
<th>New or Used</th>
<th>Grade</th>
<th>Weight per ft.</th>
<th>FOOTAGE: For Drilling</th>
<th>INTERVALS: Left in Well</th>
<th>CEMENT: Fill-up (Cu. Ft.)</th>
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</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>30&quot;</td>
<td>New</td>
<td>LS</td>
<td>81.3#</td>
<td>40'</td>
<td>40'</td>
<td>CTS</td>
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<tr>
<td>Fresh Water</td>
<td>20&quot;</td>
<td>New</td>
<td>LS</td>
<td>94#</td>
<td>400'</td>
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<tr>
<td>Coal</td>
<td>13 3/8&quot;</td>
<td>New</td>
<td>J-55</td>
<td>54.5#</td>
<td>813'</td>
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<tr>
<td>Intermediate</td>
<td>9 5/8&quot;</td>
<td>New</td>
<td>J-55</td>
<td>36#</td>
<td>3123'</td>
<td>3123'</td>
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<tr>
<td>Production</td>
<td>5 1/2&quot;</td>
<td>New</td>
<td>HCP110</td>
<td>20#</td>
<td>13,443'</td>
<td>13,443'</td>
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<td>Tubing</td>
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<td>Liners</td>
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</table>

### CEMENT INFORMATION
- Conductor: 15.6 ppg 40% excess yield 1.18
- Fresh Water: 15.6 ppg 30% excess yield 1.18
- Coal: 15.6 ppg 30% excess yield 1.18
- Intermediate: 15.6 ppg 30% excess yield 1.18
- Production: at least 500' above shallowest producing formation

### PACKERS

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<th>Kind:</th>
<th>Sizes:</th>
<th>Depths Set:</th>
</tr>
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<td>Received</td>
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**Office of Oil and Gas**
**WV Dept. of Environmental Protection**

08/02/2013
**DRILLING WELL PLAN**  
**WEB-13D-HS (Marcellus H2)**  
Macellus Shale Horizontal  
Marshall County, WV

<table>
<thead>
<tr>
<th>Azm</th>
<th>Ground Elevation</th>
<th>1240'</th>
<th>WEB-13D SHL (Lat/Long)</th>
<th>(531273.82N, 1705694.75E) (NAD27)</th>
<th>WEB-13D LP (Lat/Long)</th>
<th>(531793.8N, 1705829.75E) (NAD27)</th>
<th>WEB-13D BHL (Lat/Long)</th>
<th>(536839.85N, 1702072.48E) (NAD27)</th>
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<tbody>
<tr>
<td></td>
<td>WELLBORE DIAGRAM</td>
<td>HOLE</td>
<td>CASING</td>
<td>MD</td>
<td>TVD</td>
<td>MUD</td>
<td>CEMENT</td>
<td>CENTRALIZERS</td>
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<tr>
<td>36</td>
<td>30' 81.3#</td>
<td>26</td>
<td>94'</td>
<td>40</td>
<td>40</td>
<td>AIR</td>
<td>To Surface</td>
<td>N/A</td>
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<tr>
<td></td>
<td></td>
<td>17-1/2</td>
<td>13-3/8' 54.5ft J-55 BTC</td>
<td>400</td>
<td>400</td>
<td>AIR</td>
<td>15.6 ppg Type 1  + 2% CaCl 2 0.25M Lost Circ 30% Excess Yield = 1.18</td>
<td>Contralized every 3 joints to surface</td>
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<tr>
<td></td>
<td></td>
<td>12-3/8</td>
<td>9-5/8' 36# J-55 Ltc</td>
<td>703</td>
<td>703</td>
<td>AIR</td>
<td>15.6 ppg Type 1  + 2% CaCl 2 0.25M Lost Circ 30% Excess Yield = 1.18</td>
<td>Bow Spring on first 2 joints then every third joint to 100' form surface</td>
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<tr>
<td></td>
<td></td>
<td>8.75' Vertical</td>
<td>5-1/2' 20# HCP-110 TCX BTC</td>
<td>3123</td>
<td>3123</td>
<td>AIR</td>
<td>15.8ppg Class A 0.4% Antifluid 0.2% Antifoam 0.15% Dish Lube Circ 25% Excess Yield = 1.18</td>
<td>Bow spring centralizes every third joint to 100' feet from surface</td>
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<td>8.75' Curve</td>
<td>5-1/2' 20# HCP-110 TCX BTC</td>
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<td>5548</td>
<td>AIR</td>
<td>14.8ppg Class A 25.75°C System 2% Cement Extender 0.5% Loss Additive 0.45% High Temp Retarder 0.2% Fiction Reducer</td>
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<td>8.75' Lateral</td>
<td>5-1/2' 20# HCP-110 TCX BTC</td>
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<td>5548</td>
<td>AIR</td>
<td>14.8ppg Class A 25.75°C System 2% Cement Extender 0.5% Loss Additive 0.45% High Temp Retarder 0.2% Fiction Reducer</td>
<td>Bow Spring every joint to KOP</td>
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<tr>
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<td></td>
<td>8.75' Pilot</td>
<td>Isolation / Sidetrack Cement Plug</td>
<td>6678</td>
<td>6678</td>
<td>12.5ppg Class H (ELB) from TD to 260' above KOP 200° 80' balanced plugs w/ 2.375' tubing</td>
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**Office of Oil and Gas**  
WV Dept. of Environmental Protection  
08/2/2013
## Well Prognosis

**Well Name:** WEB-13  
**State:** West Virginia  
**Ground level:** 1240  
**API #:**  
**County:** Marshall  
**KB elevation:** 1258  
**Field:** Majorsville  
**Well Azimuth:**  
**Estimated Thickness:** 48'  
**Estimated Pressure:** 4407 psi

### Proposed Logging Information:

<table>
<thead>
<tr>
<th>Quad Combo</th>
<th>Imaging</th>
<th>Mudlogging Company:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Schlumberger call out service, 1-888-564-2583</td>
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<td>Horizon Diversified</td>
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### Coal Information:

*Est. depth of Pittsburgh Coal is 703'*

### FW shows:

128,

### SW shows:


### Possible Red Rock:


### Formations:

<table>
<thead>
<tr>
<th>Formations</th>
<th>Top</th>
<th>Base</th>
<th>Comments</th>
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<tbody>
<tr>
<td>Pittsburgh Coal</td>
<td>703</td>
<td>713</td>
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<tr>
<td>Gas Sand</td>
<td>1335</td>
<td>1388</td>
<td>Top Storage</td>
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<td>1st Salt Sand</td>
<td>1469</td>
<td>1507</td>
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<tr>
<td>3rd Salt Sand</td>
<td>1652</td>
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<tr>
<td>Big Lime</td>
<td>1775</td>
<td>1844</td>
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<td>Big Injun</td>
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<td>Price Formation</td>
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<td>Murraysville</td>
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<tr>
<td>50' Sand</td>
<td>2571</td>
<td>2574</td>
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<tr>
<td>Gordon</td>
<td>2721</td>
<td>2740</td>
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<tr>
<td>5th Sand</td>
<td>2839</td>
<td>2873</td>
<td>Base Storage</td>
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<tr>
<td>9 5/8&quot; casing</td>
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<tr>
<td>Speechley Sand</td>
<td>3280</td>
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<td>Warren Sand</td>
<td>4331</td>
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<tr>
<td>Java Shale</td>
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<td>Pipe Creek Shale</td>
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<tr>
<td>Huntersville</td>
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### Proposed Lateral Targets:

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<tr>
<th>Proposed Lateral Targets:</th>
<th>Landing</th>
<th>BHL</th>
<th>6668</th>
<th>6668 in TVD</th>
<th>in MD</th>
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<td>Conductor Casing:</td>
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<td>Fresh Water Casing:</td>
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<td></td>
</tr>
<tr>
<td>Intermediate Casing:</td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>Production Casing:</td>
<td></td>
<td></td>
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### Proposed Casing Strings:

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<th>Conductor Casing:</th>
<th>Bit Size</th>
<th>Casing OD</th>
<th>Depth</th>
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<tr>
<td>Fresh Water Casing:</td>
<td>17.5</td>
<td>13.375</td>
<td>813</td>
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<td>Intermediate Casing:</td>
<td>12.25</td>
<td>9.625</td>
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<tr>
<td>Production Casing:</td>
<td>8.75</td>
<td>5.5</td>
<td>0</td>
</tr>
</tbody>
</table>

### Prog Created By:

Matt Fry

### Prog Creation Date:

3/18/2013
21) Describe centralizer placement for each casing string.  

Conductor - No centralizers used. Fresh Water & Coal - Bow spring centralizers on first 2 joints then every third joint to 100 feet from surface. Intermediate - Bow spring centralizers every third joint to 100' from surface. Production - Rigid bow spring every third joint from KOP to TOC. Rigid bow spring every joint to KOP.

22) Describe all cement additives associated with each cement type.  

Conductor - 1.15% CaCl2. 

Fresh Water - "15.6 ppg Type 1 + 2% CaCl, 0.25# Lost Circ 20% Excess Yield = 1.18 
Intermediate - "15.6ppg Class A +0.4% Ret, 0.15% Disp, 0.2% AntiFoam, 0.125#/sk Lost Circ 30% Excess Yield=1.18 To Surface" 
Production: "14.8ppg Class A 25:75:0 System +2.6% Cement extender, 0.7% Fluid Loss additive, 0.45% high temp retarder, 0.2% friction reducer 15% Excess Yield=1.27 TOC >= 200' above 9.625' shoe.

23) Proposed borehole conditioning procedures.  

Conductor - The hole is drilled w/ air and casing is run in air. Apart from insuring the hole is clean via air circulation at TD, there are no other conditioning procedures. Fresh Water - The hole is drilled w/air and casing is run in air. Fill with KCl water once drilled to TD. Once casing is at setting depth, circulate a minimum of one hole volume prior to pumping cement. Coal - The hole is drilled w/air and casing is run in air. Once casing is at setting depth, the hole is filled w/ KCl water and a minimum of one hole volume is circulated prior to pumping cement. Intermediate - Once surface casing is set and cemented Intermediate hole is drilled either on air or SBM and filled w/ KCl water once drilled to TD. The well is conditioned with KCl circulation prior to running casing. Once casing is at setting depth, the well is circulated a minimum of one hole volume prior to pumping cement. Production - The hole is drilled with synthetic oil base mud and once at TD, circulate at max allowable pump rate for at least 6’ bottoms up. Once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement.

*Note: Attach additional sheets as needed.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Noble Energy, Inc.  OP Code 494501907

Watershed Wheeling Creek  Quadrangle Majorsville

Elevation 1240'  County Marshall  District Webster

Description of anticipated Pit Waste: None - Closed loop system

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work?  Yes X  No

Will a synthetic liner be used in the pit?  Yes  If so, what mil? 60 mil

Proposed Disposal Method For Treated Pit Wastes:
- Land Application
- Underground Injection (UIC Permit Number )
- Reuse (at API Number next anticipated well)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain)

Drilling medium anticipated for this well? Air, freshwater, oil based, etc.  Top Hole to Intermediate Air/Bottom Hole Synthetic Oil Based Mud.

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used? Bactericide, polymers, and weighting agents

Will closed loop system be used? Yes

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All cuttings will be taken off site to an approved facility

-If left in pit and plan to solidify what medium will be used? Cement, lime,

-Landfill or offsite name/permit number? See attachment - Site Water/Cuttings Disposal

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature /Laura L. Adkins/

Company Official (Typed Name) Laura Adkins

Company Official Title Regulatory Analyst

Subscribed and sworn before me this 13 day of May, 2013

/Maria A. Yanni/  Notary Public

My commission expires May 10, 2015

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Maria A. Yanni, Notary Public
Cecil Twp., Washington County
My Commission Expires May 10, 2015

08/02/2013
Proposed Revegetation Treatment: Acres Disturbed 19.2

Lime 2 to 3 tons Tons/acre or to correct to pH

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch hay or straw at 2 tons Tons/acre

Seed Mixtures

<table>
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<tr>
<th>Seed Type</th>
<th>Area I</th>
<th>lbs/acre</th>
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<tbody>
<tr>
<td>Tall Fescue</td>
<td>40</td>
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<td>Ladino Clover</td>
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<table>
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<th>Seed Type</th>
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<td>Tall Fescue</td>
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<td>Ladino Clover</td>
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<td></td>
</tr>
</tbody>
</table>

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bill Hendershot

Comments:

Title: Oil and Gas Inspector

Field Reviewed? ( ) Yes ( ) No

Date: 6-12-13

08/02/2013
Site Water/Cuttings Disposal

Cuttings
Haul off Company:

Eap Industries, Inc.  DOT # 0876278
1575 Smith Twp State Rd. Atlasburg PA 15004
1-888-294-5227

Disposal Locations:

Apex Environmental, LLC  Permit # 06-08438
11 County Road 78
Amsterdam, OH  43903
740-543-4389

Westmoreland Waste, LLC  Permit # 100277
111 Conner Lane
Belle Vernon, PA  15012
724-929-7694

Sycamore Landfill (Allied Waste) R30-07900105-2010
4301 Sycamore Ridge Road
Hurricane, WV  25526
304-562-2611

Water
Haul off Company:
Dynamic Structures, Clear Creek  DOT # 720485
3790 State Route 7
New Waterford, OH 44445
330-892-0164

Disposal Location:

Solidification
Waste Management, Arden Landfill  Permit # 100172
200 Rangos Lane
Washington, PA 15301
724-225-1589

Solidification/Incineration
Soil Remediation, Inc.  Permit # 02-20753
6065 Arrel-Smith Road
Lowelville, OH 44436

Received

MAY 31 2013
Office of Oil and Gas
WV Dept. of Environmental Protection

08/02/2013
Important:
For each proposed primary water source (including source intakes for purchased water sources) identified in your water management plan, and summarized herein, DEP has made an evaluation concerning water availability over the specified date range. DEP’s assessment is based on the following considerations:

- Statistical analysis of historical USGS stream gauge data (transferred to un-gauged locations as necessary);
- Identification of sensitive aquatic life (endangered species, mussels, etc.);
- Quantification of known existing demands on the water supply (Large Quantity Users);
- Minimum flows required by the Army Corps of Engineers; and
- Designated stream uses.

Based on these factors, DEP has provided, for each intake location (and origination point for purchased water), a reference gauge location and discharge flow reading which must be surpassed prior to withdrawals. Additionally, DEP has established a minimum passby flow at the withdrawal location which must also be surpassed prior to withdrawals. These thresholds are considered terms of the permit and are enforceable as such.

DEP is aware that some intake points will be used for multiple wells and well sites. In these cases, the thresholds set by the Water Management Plan are to be interpreted as total withdrawal limits for each location over the specified date range regardless of how many wells are supported by that intake.

For all purchased water intakes, determinations of water availability are made at the original source intake location. It is the responsibility of the Oil and Gas Operator, not the seller, to cease withdrawal of water from the seller when flows are less than the minimum gauge reading at the stream gauge referenced by the Water Management Plan in order to protect stream uses.

Note that the determinations made herein are based on the best available data, but it is impossible to predict water availability in the future. While the DEP has carefully established these minimum withdrawal thresholds, it remains the operator’s responsibility to protect aquatic life at all times. Approval to withdrawal is contingent upon permission from the land owner. It is the responsibility of the operator to secure and maintain permission prior to any withdrawals.

The operator is reminded that 24-48 hours prior to withdrawing (or purchasing) water, DEP must be notified by email at DEP.water.use@wv.gov.
### Source Summary

<table>
<thead>
<tr>
<th>Source</th>
<th>Marshall</th>
<th>Owner</th>
</tr>
</thead>
<tbody>
<tr>
<td>Wheeling Creek Pump Station 1 @ CNX Land Resources</td>
<td>Marshall</td>
<td>Consol Energy</td>
</tr>
<tr>
<td>Wheeling Creek Pump Station 2 @ CNX Land Resources</td>
<td>Marshall</td>
<td>CNX Land Resources, Inc.</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Source</th>
<th>Ref. Gauge ID</th>
<th>Location</th>
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</thead>
<tbody>
<tr>
<td>Wheeling Creek Pump Station 1 @ CNX Land Resources</td>
<td>3111955</td>
<td>Wheeling Creek near Majorsville, WV</td>
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<tr>
<td>Wheeling Creek Pump Station 2 @ CNX Land Resources</td>
<td>3111955</td>
<td>Wheeling Creek near Majorsville, WV</td>
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**Stream/River**

<table>
<thead>
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<th>Source</th>
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<th>Location</th>
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<tr>
<td>Wheeling Creek Pump Station 1 @ CNX Land Resources</td>
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<td>Wheeling Creek near Majorsville, WV</td>
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<tr>
<td>Wheeling Creek Pump Station 2 @ CNX Land Resources</td>
<td>3111955</td>
<td>Wheeling Creek near Majorsville, WV</td>
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</tbody>
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<table>
<thead>
<tr>
<th>Date</th>
<th>Start Date</th>
<th>End Date</th>
<th>Total Volume (gal)</th>
<th>Max. daily purchase (gal)</th>
<th>Intake Latitude</th>
<th>Intake Longitude</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>9/17/2013</td>
<td>9/17/2014</td>
<td>5,000,000</td>
<td>25,000</td>
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<td></td>
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<td>20,000</td>
<td>39.949578</td>
<td>-80.531256</td>
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</table>

**Regulated Stream?**

- ✔️ Yes

**Max. Pump rate (gpm):**

- Wheeling Creek Pump Station 1 @ CNX Land Resources: 1,000
- Wheeling Creek Pump Station 2 @ CNX Land Resources: 1,000

**Min. Gauge Reading (cfs):**

- Wheeling Creek Pump Station 1 @ CNX Land Resources: 18.23
- Wheeling Creek Pump Station 2 @ CNX Land Resources: 18.23

**Min. Passby (cfs):**

- Wheeling Creek Pump Station 1 @ CNX Land Resources: 16.63
- Wheeling Creek Pump Station 2 @ CNX Land Resources: 16.24

DEP Comments:
Purchased Water

- **Source**: West Virginia American Water - Weston Water Treatment

  - **Owner**: West Virginia American Water
  - **Start Date**: 9/17/2013
  - **End Date**: 9/17/2014
  - **Total Volume (gal)**: 7,000,000
  - **Max. daily purchase (gal)**: 500,000
  - **Intake Latitude**: -
  - **Intake Longitude**: -
  - **Regulated Stream**: Yes
  - **Stonewall Jackson Dam**
  - **Ref. Gauge ID**: 3061000
  - **Location**: WEST FORK RIVER AT ENTERPRISE, WV
  - **Max. Pump rate (gpm)**:
  - **Min. Gauge Reading (cfs)**: 170.57
  - **Min. Passby (cfs)**:
  - **DEP Comments**:

- **Source**: Bethlehem Water Department

  - **Owner**: Bethlehem Water Department
  - **Start Date**: 9/17/2013
  - **End Date**: 9/17/2014
  - **Total Volume (gal)**: 3,000,000
  - **Max. daily purchase (gal)**: 200,000
  - **Intake Latitude**: -
  - **Intake Longitude**: -
  - **Regulated Stream**: Yes
  - **Ohio River Min. Flow**
  - **Ref. Gauge ID**: 9999999
  - **Location**: Willow Island Lock & Dam
  - **Max. Pump rate (gpm)**:
  - **Min. Gauge Reading (cfs)**: 6,468.00
  - **Min. Passby (cfs)**:
  - **DEP Comments**: Bethlehem Water Department purchases all its water from the City of Wheeling. Thresholds are set based on the location of the City of Wheeling's raw water intake.

- **Source**: Wellsburg Water Department

  - **Owner**: Wellsburg Water Department
  - **Start Date**: 9/17/2013
  - **End Date**: 9/17/2014
  - **Total Volume (gal)**: 3,000,000
  - **Max. daily purchase (gal)**: 200,000
  - **Intake Latitude**: -
  - **Intake Longitude**: -
  - **Regulated Stream**: Yes
  - **Ohio River Min. Flow**
  - **Ref. Gauge ID**: 9999999
  - **Location**: Willow Island Lock & Dam
  - **Max. Pump rate (gpm)**:
  - **Min. Gauge Reading (cfs)**: 6,468.00
  - **Min. Passby (cfs)**:
  - **DEP Comments**: This alluvial groundwater well is, to some extent, under the influence of the Ohio River. Please adhere to stated minimum flow requirements on the Ohio River for withdrawals. http://www.erh.noaa.gov/er/ohrfc/flows.shtml

*08/02/2013*
Moundsville Water Board

<table>
<thead>
<tr>
<th>Source</th>
<th>Moundsville Water Board</th>
<th>Owner:</th>
<th>Moundsville Water Treatment Plant</th>
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<td>End Date</td>
<td>Total Volume (gal)</td>
<td>Max. daily purchase (gal)</td>
</tr>
<tr>
<td>9/17/2013</td>
<td>9/17/2014</td>
<td>3,000,000</td>
<td>2,000,000</td>
</tr>
</tbody>
</table>


Max. Pump rate (gpm): | Min. Gauge Reading (cfs): | 6,468.00 | Min. Passby (cfs)

DEP Comments: This alluvial groundwater well is, to some extent, under the influence of the Ohio River. Please adhere to stated minimum flow requirements on the Ohio River for withdrawals. http://www.erh.noaa.gov/er/ohrfc/flows.shtml

Dean's Water Service

<table>
<thead>
<tr>
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<td>Start Date</td>
<td>End Date</td>
<td>Total Volume (gal)</td>
<td>Max. daily purchase (gal)</td>
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<tr>
<td>9/17/2013</td>
<td>9/17/2014</td>
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<td>600,000</td>
</tr>
</tbody>
</table>


Max. Pump rate (gpm): | Min. Gauge Reading (cfs): | 6,468.00 | Min. Passby (cfs)

DEP Comments:

Wheeling Water Department

<table>
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<tr>
<th>Source</th>
<th>Wheeling Water Department</th>
<th>Owner:</th>
<th>Wheeling Water Department</th>
</tr>
</thead>
<tbody>
<tr>
<td>Start Date</td>
<td>End Date</td>
<td>Total Volume (gal)</td>
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</tr>
<tr>
<td>9/17/2013</td>
<td>9/17/2014</td>
<td>5,400,000</td>
<td>17,500</td>
</tr>
</tbody>
</table>


Max. Pump rate (gpm): | Min. Gauge Reading (cfs): | 6,468.00 | Min. Passby (cfs)

DEP Comments: Refer to the specified sation on the National Weather Service's Ohio River forecasts at the following website: http://www.erh.noaa.gov/ohrfc/flows.shtml

08/02/2013
<table>
<thead>
<tr>
<th>Source</th>
<th>Ohio County PSD</th>
<th>Ohio</th>
<th>Owner:</th>
<th>Ohio County PSD</th>
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</thead>
<tbody>
<tr>
<td>Start Date</td>
<td>End Date</td>
<td>Total Volume (gal)</td>
<td>Max. daily purchase (gal)</td>
<td>Intake Latitude:</td>
</tr>
<tr>
<td>9/17/2013</td>
<td>9/17/2014</td>
<td>3,000,000</td>
<td>720,000</td>
<td>-</td>
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</table>

- **Regulated Stream?** Ohio River Min. Flow
- **Ref. Gauge ID:** 9999999
- **Ohio River Station:** Willow Island Lock & Dam

**Max. Pump rate (gpm):**

**Min. Gauge Reading (cfs):** 6,468.00

**Min. Passby (cfs):**

**DEP Comments:** Refer to the specified station on the National Weather Service's Ohio River forecast website: [http://www.erh.noaa.gov/ohrfc/flows.shtml](http://www.erh.noaa.gov/ohrfc/flows.shtml)
## Ground Water

### Shoemaker Groundwater Well #3
- **Owner:** Consol Energy
- **Operator:** Noble Energy, Inc

<table>
<thead>
<tr>
<th>Source</th>
<th>Marshall</th>
<th>Start Date</th>
<th>End Date</th>
<th>Total Volume (gal)</th>
<th>Max. daily purchase (gal)</th>
<th>Intake Latitude</th>
<th>Intake Longitude</th>
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</thead>
<tbody>
<tr>
<td>Shoemaker Groundwater Well #3</td>
<td></td>
<td>9/17/2013</td>
<td>9/17/2014</td>
<td>288,000</td>
<td></td>
<td>40.0222</td>
<td>-80.73389</td>
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</table>

- **Regulated Stream?** Yes
- **Ohio River Min. Flow**
- **Ref. Gauge ID:** 9999999
- **Ohio River Station:** Willow Island Lock & Dam

- **Max. Pump rate (gpm):** 800
- **Min. Gauge Reading (cfs):** 6,468.00
- **Min. Passby (cfs):**

**DEP Comments:** This alluvial groundwater well is, to some extent, under the influence of the Ohio River. Please adhere to stated minimum flow requirements on the Ohio River for withdrawals. [http://www.erh.noaa.gov/er/ohrfc/flows.shtml](http://www.erh.noaa.gov/er/ohrfc/flows.shtml)

### Shoemaker Groundwater Well #4

<table>
<thead>
<tr>
<th>Source</th>
<th>Marshall</th>
<th>Start Date</th>
<th>End Date</th>
<th>Total Volume (gal)</th>
<th>Max. daily purchase (gal)</th>
<th>Intake Latitude</th>
<th>Intake Longitude</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shoemaker Groundwater Well #4</td>
<td></td>
<td>9/17/2013</td>
<td>9/17/2014</td>
<td>288,000</td>
<td></td>
<td>40.02293</td>
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</table>

- **Regulated Stream?** Yes
- **Ohio River Min. Flow**
- **Ref. Gauge ID:** 9999999
- **Ohio River Station:** Willow Island Lock & Dam

- **Max. Pump rate (gpm):** 800
- **Min. Gauge Reading (cfs):** 6,468.00
- **Min. Passby (cfs):**

**DEP Comments:** This alluvial groundwater well is, to some extent, under the influence of the Ohio River. Please adhere to stated minimum flow requirements on the Ohio River for withdrawals. [http://www.erh.noaa.gov/er/ohrfc/flows.shtml](http://www.erh.noaa.gov/er/ohrfc/flows.shtml)

### Shoemaker Groundwater Well #5

<table>
<thead>
<tr>
<th>Source</th>
<th>Marshall</th>
<th>Start Date</th>
<th>End Date</th>
<th>Total Volume (gal)</th>
<th>Max. daily purchase (gal)</th>
<th>Intake Latitude</th>
<th>Intake Longitude</th>
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</thead>
<tbody>
<tr>
<td>Shoemaker Groundwater Well #5</td>
<td></td>
<td>9/17/2013</td>
<td>9/17/2014</td>
<td>288,000</td>
<td></td>
<td>40.021256</td>
<td>-80.734568</td>
</tr>
</tbody>
</table>

- **Regulated Stream?** Yes
- **Ohio River Min. Flow**
- **Ref. Gauge ID:** 9999999
- **Ohio River Station:** Willow Island Lock & Dam

- **Max. Pump rate (gpm):** 800
- **Min. Gauge Reading (cfs):** 6,468.00
- **Min. Passby (cfs):**

**DEP Comments:** This alluvial groundwater well is, to some extent, under the influence of the Ohio River. Please adhere to stated minimum flow requirements on the Ohio River for withdrawals. [http://www.erh.noaa.gov/er/ohrfc/flows.shtml](http://www.erh.noaa.gov/er/ohrfc/flows.shtml)
Source: Shoemaker Groundwater Well #6  
Marshall  
Owner: Consol Energy

<table>
<thead>
<tr>
<th>Start Date</th>
<th>End Date</th>
<th>Total Volume (gal)</th>
<th>Max. daily purchase (gal)</th>
<th>Intake Latitude</th>
<th>Intake Longitude</th>
</tr>
</thead>
<tbody>
<tr>
<td>9/17/2013</td>
<td>9/17/2014</td>
<td>288,000</td>
<td></td>
<td></td>
<td></td>
</tr>
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</table>

- Regulated Stream?: Yes
- Ohio River Min. Flow: Ref. Gauge ID: 99999999
- Ohio River Station: Willow Island Lock & Dam

- Max. Pump rate (gpm): 800
- Min. Gauge Reading (cfs): 6,468.00
- Min. Passby (cfs)

DEP Comments: This alluvial groundwater well is, to some extent, under the influence of the Ohio River. Please adhere to stated minimum flow requirements on the Ohio River for withdrawals. http://www.erh.noaa.gov/er/ohrfc/flows.shtml

08/02/2013

West Virginia Department of Environmental Protection  
7/25/2013 3:13:58 PM
Source ID: 20366  Source Name: Shoemaker Groundwater Well #3  Consol Energy

HUC-8 Code: 5030106  Drainage Area (sq. mi.): 25000  County: Marshall


Mussel Stream?  Ohio River Min. Flow

Anticipated withdrawal start date: 9/17/2013  Anticipated withdrawal end date: 9/17/2014
Total Volume from Source (gal): 288,000
Max. Pump rate (gpm): 800

Reference Gaug  9999999  Ohio River Station: Willow Island Lock & Dam
Drainage Area (sq. mi.)  25,000.00
Gauge Threshold (cfs): 6468

<table>
<thead>
<tr>
<th>Month</th>
<th>Median monthly flow (cfs)</th>
<th>Threshold (+ pump)</th>
<th>Estimated Available water (cfs)</th>
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</thead>
<tbody>
<tr>
<td>1</td>
<td>45,700.00</td>
<td></td>
<td></td>
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<tr>
<td>2</td>
<td>49,200.00</td>
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<td></td>
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<tr>
<td>3</td>
<td>65,700.00</td>
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<tr>
<td>4</td>
<td>56,100.00</td>
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<tr>
<td>5</td>
<td>39,700.00</td>
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<tr>
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<td>41,300.00</td>
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</tr>
</tbody>
</table>

Flow on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.

Water Availability Assessment of Location
Base Threshold (cfs): 0.00
Upstream Demand (cfs): 0.00
Downstream Demand (cfs): 0.00
Pump rate (cfs): 1.78
Headwater Safety (cfs): 0.00
Ungauged Stream Safety (cfs): 0.00
Min. Gauge Reading (cfs): 0.00
Passby at Location (cfs): 0.00

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.
Source Detail

WMP: 01325  API/ID Number: 047-051-01659  Operator: Noble Energy, Inc
WEB13DHS

Source ID: 20367  Source Name: Shoemaker Groundwater Well #4  Consol Energy
HUC-8 Code: 5030106
Drainage Area (sq. mi.): 25000  County: Marshall

☐ Endangered Species?  ☑ Mussel Stream?
☐ Trout Stream?  ☐ Tier 3?
☑ Regulated Stream?  Ohio River Min. Flow
☐ Proximate PSD?
☑ Gauged Stream?

Source Latitude: 40.022293  Source Longitude: -80.733586
Anticipated withdrawal start date: 9/17/2013  Anticipated withdrawal end date: 9/17/2014
Total Volume from Source (gal): 288,000
Max. Pump rate (gpm): 800
Max. Simultaneous Trucks: 
Max. Truck pump rate (gpm):

Reference Gaug 9999999  Ohio River Station: Willow Island Lock & Dam
Drainage Area (sq. mi.) 25,000.00  Gauge Threshold (cfs): 6468

<table>
<thead>
<tr>
<th>Month</th>
<th>Median monthly flow (cfs)</th>
<th>Threshold (+ pump)</th>
<th>Estimated Available water (cfs)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>45,700.00</td>
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<tr>
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<td>41,300.00</td>
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</table>

Water Availability Profile

Flow on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.

Median Monthly Flow  Threshold

Water Availability Assessment of Location

Base Threshold (cfs): -
Upstream Demand (cfs): 0.00
Downstream Demand (cfs): 0.00
Pump rate (cfs): 1.78
Headwater Safety (cfs): 0.00
Ungauged Stream Safety (cfs): 0.00

Min. Gauge Reading (cfs): -
Passby at Location (cfs): -

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

08/02/2013
**Source Detail**

- **Source ID:** 20368
- **Source Name:** Shoemaker Groundwater Well #5
- **Consol Energy**
- **HUC-8 Code:** 5030106
- **Drainage Area (sq. mi.):** 25000
- **County:** Marshall
- **Source Latitude:** 40.021256
- **Source Longitude:** -80.734568
- **Anticipated withdrawal start date:** 9/17/2013
- **Anticipated withdrawal end date:** 9/17/2014
- **Total Volume from Source (gal):** 288,000
- **Max. Pump rate (gpm):** 800
- **Max. Simultaneous Trucks:**
- **Max. Truck pump rate (gpm):**

**Reference Gaug**

- **Reference Gaug:** 9999999
- **Ohio River Station:** Willow Island Lock & Dam
- **Drainage Area (sq. mi.):** 25,000.00
- **Gauge Threshold (cfs):** 6468

**Water Availability Profile**

- **Flow on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.**

---

**Water Availability Assessment of Location**

- **Base Threshold (cfs):** 
- **Upstream Demand (cfs):** 0.00
- **Downstream Demand (cfs):** 0.00
- **Pump rate (cfs):** 1.78
- **Headwater Safety (cfs):** 0.00
- **Ungauged Stream Safety (cfs):** 0.00

**Min. Gauge Reading (cfs):** 
**Passby at Location (cfs):** 

---

*Threshold*, as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.
Source ID: 20369  Source Name: Shoemaker Groundwater Well #6  Consol Energy

HUC-8 Code: 5030106
Drainage Area (sq. mi.): 25000  County: Marshall


Anticipated withdrawal start date: 9/17/2013  Anticipated withdrawal end date: 9/17/2014
Total Volume from Source (gal): 288,000
Max. Pump rate (gpm): 800

Reference Gaug 9999999  Ohio River Station: Willow Island Lock & Dam
Drainage Area (sq. mi.) 25,000.00  Gauge Threshold (cfs): 6468

<table>
<thead>
<tr>
<th>Month</th>
<th>Median monthly flow (cfs)</th>
<th>Threshold (+ pump)</th>
<th>Estimated Available water (cfs)</th>
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</thead>
<tbody>
<tr>
<td>1</td>
<td>45,700.00</td>
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<td>65,700.00</td>
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<td>56,100.00</td>
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<td>5</td>
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<td>24,300.00</td>
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Water Availability Profile

Flow on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.

Median Monthly Flow  Threshold

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

Water Availability Assessment of Location
Base Threshold (cfs): -
Upstream Demand (cfs): 0.00
Downstream Demand (cfs): 0.00
Pump rate (cfs): 1.78
Headwater Safety (cfs): 0.00
Ungauged Stream Safety (cfs): 0.00
Min. Gauge Reading (cfs): -
Passby at Location (cfs): -
Source Detail

WMP: 01325  API/ID Number: 047-051-01659  Operator: Noble Energy, Inc
WEB13DHS

Source ID: 20370  Source Name: West Virginia American Water - Weston Water Treat
West Virginia American Water

HUC-8 Code: 5020002  Drainage Area (sq. mi.): 104.83  County: Lewis

Endangered Species?  Mussel Stream?
Trout Stream?  Tier 3?
Regulated Stream?  Stonewall Jackson Dam
Proximate PSD?  Weston WTP
Gauged Stream?

Anticipated withdrawal start date: 9/17/2013  Anticipated withdrawal end date: 9/17/2014
Total Volume from Source (gal): 7,000,000
Max. Pump rate (gpm):

Reference Gaug: 3061000  WEST FORK RIVER AT ENTERPRISE, WV
Gauge Threshold (cfs): 234

Drainage Area (sq. mi.) 759.00

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Water Availability Profile

Flow on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.

Median Monthly Flow  Threshold

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

Water Availability Assessment of Location

Base Threshold (cfs): -
Upstream Demand (cfs): 24.32
Downstream Demand (cfs): 0.00
Pump rate (cfs): -
Headwater Safety (cfs): 8.08
Ungauged Stream Safety (cfs): 0.00

Min. Gauge Reading (cfs): -
Passby at Location (cfs): -

08/02/2013
west virginia department of environmental protection
7/25/2013 3:13:59 PM
Source ID: 20371  Source Name: Bethlehem Water Department

HUC-8 Code: 5030106  Drainage Area (sq. mi.): 25000  County: Ohio

☑ Endangered Species?  ☑ Musssel Stream?
☑ Regulated Stream?  Ohio River Min. Flow
☑ Proximate PSD?  City of Wheeling
☑ Gauged Stream?

Anticipated withdrawal start date: 9/17/2013  Anticipated withdrawal end date: 9/17/2014
Total Volume from Source (gal): 3,000,000  Max. Pump rate (gpm):

Reference Gaug 9999999  Ohio River Station: Willow Island Lock & Dam

Drainage Area (sq. mi.) 25,000.00  Gauge Threshold (cfs): 6468

<table>
<thead>
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<th>Month</th>
<th>Median monthly flow (cfs)</th>
<th>Threshold (+ pump)</th>
<th>Estimated Available water (cfs)</th>
</tr>
</thead>
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<td>3</td>
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<tr>
<td>4</td>
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<td>6</td>
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<td>12</td>
<td>41,300.00</td>
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</tr>
</tbody>
</table>

Water Availability Profile

Flow on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.
Source Detail

WMP: 01325  API/ID Number: 047-051-01659  Operator: Noble Energy, Inc

WEB13DHS

Source ID: 20372  Source Name: Wellsburg Water Department

Wellsburg Water Department

HUC-8 Code: 5030106  Drainage Area (sq. mi.): 25000  County: Brooke

Endangered Species?  Mussel Stream?
Trout Stream?  Tier 3?
Regulated Stream?  Ohio River Min. Flow
Proximate PSD?  Wellsburg Water Department
Gauged Stream?

Anticipated withdrawal start date: 9/17/2013  Anticipated withdrawal end date: 9/17/2014
Total Volume from Source (gal): 3,000,000
Max. Pump rate (gpm):
Max. Simultaneous Trucks:
Max. Truck pump rate (gpm)

Reference Gaug  9999999  Ohio River Station: Willow Island Lock & Dam

Drainage Area (sq. mi.)  25,000.00  Gauge Threshold (cfs): 6468

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<th>Month</th>
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<th>Threshold (+ pump)</th>
<th>Estimated Available water (cfs)</th>
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</thead>
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<tr>
<td>2</td>
<td>49,200.00</td>
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<td>12</td>
<td>41,300.00</td>
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</tbody>
</table>

Water Availability Profile

Data on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

08/02/2013
Source ID: 20373  Source Name: Moundsville Water Board
Moundsville Water Treatment Plant

HUC-8 Code: 5030106
Drainage Area (sq. mi.): 25000  County: Marshall

☐ Endangered Species?
☐ Trout Stream?
☒ Regulated Stream?
□ Proximate PSD?
☒ Gauged Stream?

Source Latitude: -
Source Longitude: -

Anticipated withdrawal start date: 9/17/2013
Anticipated withdrawal end date: 9/17/2014
Total Volume from Source (gal): 3,000,000
Max. Pump rate (gpm):

Max. Simultaneous Trucks: 
Max. Truck pump rate (gpm):

Reference Gauge: 9999999
Ohio River Station: Willow Island Lock & Dam
Drainage Area (sq. mi.) 25,000.00
Gauge Threshold (cfs): 6468

<table>
<thead>
<tr>
<th>Month</th>
<th>Median monthly flow (cfs)</th>
<th>Threshold (+ pump)</th>
<th>Estimated Available water (cfs)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>45,700.00</td>
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<td>-</td>
</tr>
<tr>
<td>2</td>
<td>49,200.00</td>
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<td>-</td>
</tr>
<tr>
<td>3</td>
<td>65,700.00</td>
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<td>-</td>
</tr>
<tr>
<td>4</td>
<td>56,100.00</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>5</td>
<td>38,700.00</td>
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<td>7</td>
<td>16,000.00</td>
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<td>8</td>
<td>13,400.00</td>
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<td>9</td>
<td>12,800.00</td>
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<td>10</td>
<td>15,500.00</td>
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<tr>
<td>12</td>
<td>41,300.00</td>
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</table>

Water Availability Profile

Flow on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.
Source ID: 20374  Source Name: Dean’s Water Service

HUC-8 Code: 5030106  Drainage Area (sq. mi.): 25000  County: Ohio

☐ Endangered Species?  ☑ Mussel Stream?
☐ Trout Stream?  ☐ Tier 3?
☑ Regulated Stream?  Ohio River Min. Flow
☐ Proximate PSD?
☑ Gauged Stream?

Source Latitude: -  Source Longitude: -
Anticipated withdrawal start date: 9/17/2013  Anticipated withdrawal end date: 9/17/2014
Total Volume from Source (gal): 3,000,000
Max. Pump rate (gpm): Max. Simultaneous Trucks:
Max. Truck pump rate (gpm):

Reference Gauge: 9999999  Ohio River Station: Willow Island Lock & Dam
Drainage Area (sq. mi.) 25,000.00  Gauge Threshold (cfs): 6468

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<tr>
<th>Month</th>
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<th>Threshold (+ pump)</th>
<th>Estimated Available water (cfs)</th>
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<td>2</td>
<td>49,200.00</td>
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Water Availability Profile

Flow on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.
Flow on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.
**Water Availability Profile**

*Flow on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.*

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

---

**Source Detail**

Source ID: 20377  Source Name: Ohio County PSD
Ohio county PSD

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- Endangered Species?: Mussel Stream?
- Trout Stream?: Tier 3?
- Regulated Stream?: Ohio River Min. Flow
- Proximate PSD?: Wheeling Water Department
- Gauged Stream?:

Ref: 9999999  Ohio River Station: Willow Island Lock & Dam

Drainage Area (sq. mi.): 25,000.00
Gauge Threshold (cfs): 6468

<table>
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<tr>
<th>Month</th>
<th>Median monthly flow (cfs)</th>
<th>Threshold (+ pump)</th>
<th>Estimated Available water (cfs)</th>
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<tr>
<td>12</td>
<td>41,300.00</td>
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<td>-</td>
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</table>

**Water Availability Assessment of Location**

Base Threshold (cfs): -
Upstream Demand (cfs): -
Downstream Demand (cfs): -
Pump rate (cfs): -
Headwater Safety (cfs): 0.00
Ungauged Stream Safety (cfs): 0.00
Min. Gauge Reading (cfs): -
Passby at Location (cfs): -
Source Detail

Source ID: 20364  
Source Name: Wheeling Creek Pump Station 1 @ CNX Land Resour  
Consol Energy

HUC-8 Code: 5030106
Drainage Area (sq. mi.): 156.06  
County: Marshall

☑ Gauged Stream?
☐ Endangered Species?
☐ Trout Stream?
☐ Regulated Stream?
☐ Proximate PSD?
☐ Mussel Stream?
☐ Tier 3?

Source Latitude: 39.95205  
Source Longitude: -80.56189
Anticipated withdrawal start date: 9/17/2013
Anticipated withdrawal end date: 9/17/2014
Total Volume from Source (gal): 5,000,000
Max. Pump rate (gpm): 1,000
Max. Simultaneous Trucks: 0
Max. Truck pump rate (gpm)

Reference Gaug 3111955  
Wheeling Creek near Majorsville, WV
Drainage Area (sq. mi.) 152.00
Gauge Threshold (cfs): 16

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<tr>
<td>12</td>
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Water Availability Profile

Water Availability Assessment of Location

Base Threshold (cfs): 16.43
Upstream Demand (cfs): 0.00
Downstream Demand (cfs): 0.00
Pump rate (cfs): 2.23
Headwater Safety (cfs): 0.00
Ungauged Stream Safety (cfs): 0.00

Min. Gauge Reading (cfs): 18.23
Passby at Location (cfs): 16.43

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

08/02/2013

west virginia department of environmental protection
7/25/2013 3:14:00 PM
Source ID: 20365  Source Name: Wheeling Creek Pump Station 2 @ CNX Land Resour
CNX Land Resources, Inc.

HUC-8 Code: 5030106
Drainage Area (sq. mi.): 152.4  County: Marshall

Anticipated withdrawal start date: 9/17/2013
Anticipated withdrawal end date: 9/17/2014
Total Volume from Source (gal): 4,000,000
Max. Pump rate (gpm): 1,000
Max. Simultaneous Trucks: 12
Max. Truck pump rate (gpm):

Reference Gaug: 3111955  Wheeling Creek near Majorsville, WV
Drainage Area (sq. mi.): 152.00
Gauge Threshold (cfs): 16

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<tr>
<th>Month</th>
<th>Median monthly flow (+ pump)</th>
<th>Threshold Available water (cfs)</th>
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<tr>
<td>12</td>
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Water Availability Profile

-water availability assessment of location-
Base Threshold (cfs): 16.04
Upstream Demand (cfs): 0.00
Downstream Demand (cfs): 0.00
Pump rate (cfs): 2.23
Headwater Safety (cfs): 0.00
Ungauged Stream Safety (cfs): 0.00
Min. Gauge Reading (cfs): 18.23
Passby at Location (cfs): 16.04

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

08/02/2013
Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.

- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

### Multi-site impoundment

| Source ID: | 20378 | Source Name | SHL #1 Impoundment | Source start date: | 9/17/2013 |
| Source end date: | 9/17/2014 |
| Source Lat: | 39.979696 | Source Long: | -80.579465 | County | Marshall |
| Max. Daily Purchase (gal) | Total Volume from Source (gal): | 3,400,000 |

DEP Comments:

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-200
Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

• For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.

• For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Source ID: 20379  Source Name: SHL #2 Impoundment (WV51-WPC-00001)  Source start date: 9/17/2013  Source end date: 9/17/2014

Source Lat: 39.966973  Source Long: -80.561377  County: Marshall  Total Volume from Source (gal): 4,100,000

DEP Comments:

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.  Reference: WMP-201

Source ID: 20380  Source Name: SHL #3 Impoundment (WV51-WPC-00002)  Source start date: 9/17/2013  Source end date: 9/17/2014

Source Lat: 39.974133  Source Long: -80.55527  County: Marshall  Total Volume from Source (gal): 4,300,000

DEP Comments:

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.  Reference: WMP-202
Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.

- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

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<tr>
<th>Source ID:</th>
<th>20381</th>
<th>Source Name</th>
<th>SHL #4 Impoundment (WV51-WPC-00003)</th>
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<td>County</td>
<td>Marshall</td>
<td>Max. Daily Purchase (gal)</td>
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<td>Source start date:</td>
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<td>Source end date:</td>
<td>9/17/2014</td>
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DEP Comments:

The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-204

Purchased Water

<table>
<thead>
<tr>
<th>Source ID:</th>
<th>20375</th>
<th>Source Name</th>
<th>Bridgeport Ohio Water Department</th>
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<tr>
<td>Source Lat:</td>
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<tr>
<td>Max. Daily Purchase (gal)</td>
<td>200,000</td>
<td>Total Volume from Source (gal):</td>
<td>3,000,000</td>
</tr>
<tr>
<td>Source start date:</td>
<td>9/17/2013</td>
<td>Source end date:</td>
<td>9/17/2014</td>
</tr>
</tbody>
</table>

DEP Comments: Please ensure that purchases from this source are approved by, and completed in accordance with, requirements set forth by the State of Ohio Department of Environmental Protection.
Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

• For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.

• For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Recycled Frac Water

Source ID: 20382  Source Name: WEB13  Source start date: 9/17/2013
Source end date: 9/17/2014
Source Lat: Source Long: County
Max. Daily Purchase (gal) Total Volume from Source (gal): 8,000,000
DEP Comments: