January 16, 2014

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-5101700, issued to GASTAR EXPLORATION USA, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: BLAKE NO. 5H
Farm Name: BUNGARD, WILBERT H., ET AL
API Well Number: 47-5101700
Permit Type: Horizontal 6A Well
Date Issued: 01/16/2014

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95% compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
### State of West Virginia
#### Department of Environmental Protection
##### Office of Oil and Gas

**Well Work Permit Application**

1. **Well Operator:** Gastar Exploration  
   **Operator ID:** 494487685  
   **County:** Marshall  
   **District:** Franklin  
   **Quadrangle:** Powhatan Point 7.5'  

2. **Operator's Well Number:** 5H  
   **Well Pad Name:** Blake

3. **Farm Name/Surface Owner:** Wilber H. Bungard, et ux  
   **Public Road Access:** Burch Ridge Co. Rt. 29

4. **Elevation, current ground:** 1345'  
   **Elevation, proposed post-construction:** 1326'

5. **Well Type**  
   - [ ] Gas  
   - [ ] Oil  
   - [ ] Underground Storage  
   - [ ] Other  
   - (b) If Gas:  
     - [ ] Shallow  
     - [ ] Deep  
     - [ ] Horizontal

6. **Existing Pad:** Yes or No  
   **No**  
   **Date:** 10/17/2013

7. **Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):**  
   - The Marcellus is the target formation at a depth of 6571' (top of formation), an anticipated thickness of 65' and a pressure of 3000 psi.

8. **Proposed Total Vertical Depth:** 6,726'

9. **Formation at Total Vertical Depth:** Onondaga

10. **Proposed Total Measured Depth:** 13,394'

11. **Proposed Horizontal Leg Length:** 6260'

12. **Approximate Fresh Water Strata Depths:** 60'

13. **Method to Determine Fresh Water Depths:**  
   - Gastar has drilled several wells in this area

14. **Approximate Saltwater Depths:** 2000'

15. **Approximate Coal Seam Depths:** 900' & 1000'

16. **Approximate Depth to Possible Void (coal mine, karst, other):** N/A

17. **Does Proposed well location contain coal seams directly overlying or adjacent to an active mine?**  
   - Yes [ ]  
   - No [✓ ]

   (a) **If Yes, provide Mine Info:**  
   - **Name:**  
   - **Depth:**  
   - **Seam:**  
   - **Owner:**

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**Received by:**  
**Office of Oil and Gas**  
**JAN 15 2014**

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**WV Department of Environmental Protection**
### CASING AND TUBING PROGRAM

<table>
<thead>
<tr>
<th>TYPE</th>
<th>Size</th>
<th>New or Used</th>
<th>Grade</th>
<th>Weight per ft. (lb/ft)</th>
<th>FOOTAGE: For Drilling</th>
<th>INTERVALS: Left in Well</th>
<th>CEMENT: Fill-up (Cu. Ft.)</th>
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<tr>
<td>Conductor</td>
<td>20&quot;</td>
<td>New</td>
<td>A500</td>
<td>52.75 #/ft</td>
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<td>13 3/8&quot;</td>
<td>New</td>
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<td>✓ 2600'</td>
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<td>J-55</td>
<td>36 #/ft</td>
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### TYPE

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<th>WELLBORE DIAMETER</th>
<th>WALL THICKNESS</th>
<th>BURST PRESSURE</th>
<th>CEMENT TYPE</th>
<th>CEMENT YIELD (cu. ft./k)</th>
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<td>30&quot;</td>
<td>.25&quot;</td>
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<td>17 1/2&quot;</td>
<td>.33&quot;</td>
<td>1730 psi</td>
<td>See #24</td>
<td>1.2</td>
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<td>12 1/4&quot;</td>
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<td>3520 psi</td>
<td>See #24</td>
<td>1.2</td>
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<td>5 1/2&quot;</td>
<td>8 7/8&quot; &amp; 8 3/4&quot;</td>
<td>.361&quot;</td>
<td>12,640 psi</td>
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### PACKERS

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<th>DEPTHS SET</th>
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</thead>
<tbody>
<tr>
<td>n/a</td>
<td>n/a</td>
<td>n/a</td>
</tr>
</tbody>
</table>
19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Marcellus tagging less than One Hundred (100') feet from the top of the Onondaga to get depths and log data. Then plug the well back to proposed kick off point (TBD). Drill the horizontal section to planned and proposed TD. Run casing and cement back to surface. Run a bond log on part of the curve and vertical section, pressure test casing and set a master valve. Make a clean out run on the casing and perforate then stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Gastar Exploration plans to fracture the well using a typical slickwater fracture design. Gastar will pump roughly 5700 bbls of water and 200,000 lbs of sand per stage. There will be approximately 23 stages on the fracturing job.

Anticipated maximum surface pressure while fracturing will be approximately 8500 psi with an anticipated maximum rate of 90 bbls/min.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 20.67

22) Area to be disturbed for well pad only, less access road (acres): 5.37

23) Describe centralizer placement for each casing string:

Gastar will run 3 Centralizers on the Surface casing at an equal distance apart. The Intermediate casing will have 7 Centralizers at 300' spacing. The production casing will have one centralizer every other joint in the lateral, one centralizer per joint through the curve and one centralizer every other joint in the the vertical section.

24) Describe all cement additives associated with each cement type:

See attached.

25) Proposed borehole conditioning procedures:

Gastar will circulate the hole a minimum of 3 hours upon TD. We will then pull out to the bottom of the curve and circulate for another 2 hours. Then come out of the hole.

*Note: Attach additional sheets as needed.
Blake 5H WW6B

24) 13 3/8" Casing Cement - Class A + 3% CaCl₂ + 1/4# Flake - Surface Cement mixed at 15.6 ppg

CaCl₂ (calcium chloride), Flake (cellophane flake)

9 5/8" Casing Cement – Class A + 1% EC-1 + .75 gals/100 sacks FP-12L + .5% SMS + .55% BA-10A + 1/4# Flake - Intermediate Cement mixed at 15.6 ppg

CaCl₂ (calcium chloride), Flake (cellophane flake), EC-1 (Low Temp Bonding Agent), BA-10A (Bonding Agent/Pseudo-latex), SMS (Sodium Metasilicate, accelerator), FP-12L (Foam Preventor)

5 ½” Casing Lead Cement - 50:50 Class H .2%CD32 1.2%FL62 .1%ASA301 .4%SMS - mixed 14.5 ppg.

- CD32 (cement dispersant), FL 62 (fluid loss), SMS (sodium metasilicate), ASA (minimizes free fluid)

5 ½” Casing Tail Cement - 50:50 Class A + 3 #/sk BA-90 + .2% MPA-170 + .4% R-3 - mixed at 14.5 ppg.

-R3 (Retarder), BA-90(Bonding Agent), MPA-170 (Gas Migration)
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Gastar Exploration USA, Inc.
OP Code: 494487685

Watershed (HUC 10): French Creek - Ohio River (Undefined) Quadrangle: Powhatan Point 7.5'

Elevation: 1326' County: Marshall District: Franklin

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes [ ] No [ ]

Will a pit be used? Yes [ ] No [ ]

If so, please describe anticipated pit waste: Various formation cuttings

Will a synthetic liner be used in the pit? Yes [ ] No [ ] If so, what ml.? 60

Proposed Disposal Method For Treated Pit Wastes:
- Land Application
- Underground Injection (UIC Permit Number: 3416729685)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain)

Will closed loop system be used? Yes [ ] No [ ]

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air for vertical / oil for horizontal

- If oil based, what type? Synthetic, petroleum, etc. Synthetic oil base

Additives to be used in drilling medium? Barite for weight

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All drill cuttings will be disposed of in Wetzel County Landfill (Permit SWP-1021)

- If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

- Landfill or offsite name/permit number?: Wetzel County Landfill (SWP-1021); Northwestern Landfill (SWP-1025); Arden Landfill in Washington, PA (SWP-100172)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: [Signature]
Company Official (Typed Name): Michael McCown
Company Official Title: Senior Vice President and COO

Subscribed and sworn before me this 16th day of October

My commission expires 06/11/2020

OCT 29 2013

WV Department of Environmental Protection
Form WW-9

Operator's Well No. Blake No. 5H

Proposed Revegetation Treatment: Acres Disturbed 20.67 Prevegetation pH

- Lime 3 Tons/acre or to correct to pH 6.5
- Fertilizer type 10-20-20 or equivalent
- Fertilizer amount 1/3 Ton lbs/acre
- Mulch 2.5 Tons/acre

Seed Mixtures

<table>
<thead>
<tr>
<th>Seed Type</th>
<th>lbs/acre</th>
</tr>
</thead>
<tbody>
<tr>
<td>Annual Ryegrass</td>
<td>40/acre</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Seed Type</th>
<th>lbs/acre</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fox Tail / Grassy</td>
<td>40/acre</td>
</tr>
<tr>
<td>Perennial Rye</td>
<td>30/acre</td>
</tr>
<tr>
<td>Crown Vetch</td>
<td>20/acre</td>
</tr>
</tbody>
</table>

Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signatures]
Comments:

RECEIVED
Office of Oil and Gas
OCT 22, 2013

WV Department of Environmental Protection

Title: OIL + GAS Inspection
Date: 10/17/2013

Field Reviewed? (X) Yes ( ) No

01/17/2014
PROPOSED BLAKE WELL NO. 5H

ALL TREES 6-INECHS AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS CONTROL BARRIER IF AVAILABLE.

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND IMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR MUSTythe LAYS.

INSTALL CULVERTS AS SHOWN ON FINAL PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES INTO PUBLIC ROADS TO BE PROPERLY MAINTAINED OR MAINTAINED IN ACCORDANCE WITH WV DEPARTMENT OF ENVIRONMENTAL PROTECTION PERMITS MAY BE REQUIRED.

Note:
- Denotes install 18" HDPE culvert and apply appropriate sediment outlet control (Rip Rap splash pad).

DATE: 09/13/13  PROJECT NO: W0120321  DRAWN BY: J.N.W.
Well Site Safety Plan
Gastar Exploration USA, Inc.

Well Name: Blake 5H
Pad Location: Neal Pad
Marshall County, West Virginia

GPS Coordinates: Lat. 39° 45'51.47"
Long. 80° 48'17.71"

RECEIVED
Office of Oil and Gas
OCT 22 2013
SLR Ref: 116.01034.00002
WV Department of Environmental Protection
OCT 22 2013
Important:
For each proposed primary water source (including source intakes for purchased water sources) identified in your water management plan, and summarized herein, DEP has made an evaluation concerning water availability over the specified date range. DEP’s assessment is based on the following considerations:

- Statistical analysis of historical USGS stream gauge data (transferred to un-gauged locations as necessary);
- Identification of sensitive aquatic life (endangered species, mussels, etc.);
- Quantification of known existing demands on the water supply (Large Quantity Users);
- Minimum flows required by the Army Corps of Engineers; and
- Designated stream uses.

Based on these factors, DEP has provided, for each intake location (and origination point for purchased water), a reference gauge location and discharge flow reading which must be surpassed prior to withdrawals. Additionally, DEP has established a minimum passby flow at the withdrawal location which must also be surpassed prior to withdrawals. These thresholds are considered terms of the permit and are enforceable as such.

DEP is aware that some intake points will be used for multiple wells and well sites. In these cases, the thresholds set by the Water Management Plan are to be interpreted as total withdrawal limits for each location over the specified date range regardless of how many wells are supported by that intake.

For all purchased water intakes, determinations of water availability are made at the original source intake location. It is the responsibility of the Oil and Gas Operator, not the seller, to cease withdrawal of water from the seller when flows are less than the minimum gauge reading at the stream gauge referenced by the Water Management Plan in order to protect stream uses.

Note that the determinations made herein are based on the best available data, but it is impossible to predict water availability in the future. While the DEP has carefully established these minimum withdrawal thresholds, it remains the operator’s responsibility to protect aquatic life at all times. Approval to withdrawal is contingent upon permission from the land owner. It is the responsibility of the operator to secure and maintain permission prior to any withdrawals.

The operator is reminded that 24-48 hours prior to withdrawing (or purchasing) water, DEP must be notified by email at DEP.water.use@wv.gov.
Purchased Water

**Source**
Bayer Material Science, LLC  
Marshall  
Owner: Bayer Material Science, LLC

<table>
<thead>
<tr>
<th>Start Date</th>
<th>End Date</th>
<th>Total Volume (gal)</th>
<th>Max. daily purchase (gal)</th>
<th>Intake Latitude</th>
<th>Intake Longitude</th>
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</thead>
<tbody>
<tr>
<td>7/1/2014</td>
<td>7/1/2015</td>
<td>5,506,200</td>
<td>649,800</td>
<td>39.7218</td>
<td>-80.830231</td>
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</table>

- **Regulated Stream?** Yes
- **Ohio River Min. Flow** Ref. Gauge ID: 9999999  
Ohio River Station: Willow Island Lock & Dam

**Max. Pump rate (gpm):**  
**Min. Gauge Reading (cfs):** 6,468.00  
**Min. Passby (cfs):**

**DEP Comments:** Refer to the specified station on the National Weather Service's Ohio River forecast website: [http://www.erh.noaa.gov/ohrfc//flows.shtml](http://www.erh.noaa.gov/ohrfc//flows.shtml)
Source ID: 30434  Source Name: Bayer Material Science, LLC
Bayer Material Science, LLC

HUC-8 Code: 5030201  Drainage Area (sq. mi.): 25000  County: Marshall

☐ Endangered Species?  ☐ Mussel Stream?
☐ Trout Stream?  ☐ Tier 3?
☑ Regulated Stream?  Ohio River Min. Flow
☑ Proximate PSD?  Grandview-Doolin PSD
☑ Gauged Stream?

Reference Gaug 9999999  Ohio River Station: Willow Island Lock & Dam
Drainage Area (sq. mi.) 25,000.00

Gauge Threshold (cfs): 6468

Month  Median monthly flow (cfs)  Threshold (+ pump)  Estimated Available water (cfs)
1  45,700.00  -  -
2  49,200.00  -  -
3  65,700.00  -  -
4  56,100.00  -  -
5  38,700.00  -  -
6  24,300.00  -  -
7  16,000.00  -  -
8  13,400.00  -  -
9  12,800.00  -  -
10  15,500.00  -  -
11  26,300.00  -  -
12  41,300.00  -  -

Water Availability Assessment of Location
Base Threshold (cfs): -
Upstream Demand (cfs): -
Downstream Demand (cfs): -
Pump rate (cfs): -
Headwater Safety (cfs): 0.00
Ungauged Stream Safety (cfs): 0.00
Min. Gauge Reading (cfs): -
Passby at Location (cfs): -

Flow on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

01/17/2014