May 27, 2014

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-5101725, issued to CHEVRON APPALACHIA, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: BERGER 3H
Farm Name: BERGER, GARY & LINDA
API Well Number: 47-5101725
Permit Type: Horizontal 6A Well
Date Issued: 05/27/2014

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95% compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
May 22, 2014

Department of Environmental Protection
Office of Oil and Gas
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-051-01725

COMPANY: Chevron Appalachia, LLC

FARM: Berger #3H

COUNTY: Marshall DISTRICT: Clay QUAD: Powhatan

The application for the above company is approved to drill to Utica/Point Pleasant Shale formation.

Exception location hearing: Docket 226-118

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; yes

2. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells, well name, and the name and address of the operator; *see below

3. Provided a plat showing that the proposed location is a distance of 500 feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

Cindy Raines
Executive Assistant

*47-051-01725 drilled from same pad (Berger 7H)
47-051-01599 – 2,500’
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Chevron Appalachia, LLC [Operator ID: 49449935] [County: Clay] [District: 51] [Quadrangle: Glen Easton, WV 7.5']

2) Operator's Well Number: 3H Well Pad Name: Berger

3) Elevation, current ground: 1292’ Elevation, proposed post-construction: 1292’

4) Well Type: (a) Gas [ ] Oil [ ] Underground Storage [ ]
   (b) If Gas: Shallow [ ] Deep [ ] Horizontal [ ]

5) Existing Pad? Yes or No: YES [ ] NO [ ]

6) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):
   Utica Shale: Point Pleasant, 10,607-11,012'; 205' anticipated thickness. Marcellus 4249 psi; Utica 9760 psi.

7) Proposed Total Vertical Depth: 10,967'
8) Formation at Total Vertical Depth: Point Pleasant
9) Proposed Total Measured Depth: 10,271'

10) Approximate Fresh Water Strata Depths: 165'
11) Method to Determine Fresh Water Depth: Local stream base, offset well data
12) Approximate Saltwater Depths: 2565'
13) Approximate Coal Seam Depths: 825'

14) Approximate Depth to Possible Void (coal mine, karst, other): Not Anticipated
15) Does proposed well location contain coal seams directly overlying or adjacent to an active mine? If so, indicate name and depth of mine: Ireland, 825'
16) Describe proposed well work:
   Drill 2' hole to 200' then run and cement 20' casing to surface covering the fresh water. Drill 17 1/2' hole to 2,000' then run and cement 13 3/8' casing, covering the Bowes. Drill 12 1/4' to 8,659' then run and cement 9 5/8' casing, covering the Lockport Limestone. Then drill 7 7/8' hole to 18,271' total depth. If a void is encountered, see attached plans.

17) Describe fracturing/stimulating methods in detail:
   Complete the 2 Utica wells utilizing 300,000lbs of 40/60 Hydro Prep each and frac'd at 150 bhp.

18) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): 23.4 ac.
19) Area to be disturbed for well pad only, less acres used (acres): 2.2 ac.
## CASING AND TUBING PROGRAM

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<th>TYPE</th>
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<th>New or Used</th>
<th>Grade</th>
<th>Weight per ft.</th>
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<th>INTERVALS: Left in Well</th>
<th>CEMENT: Fill-up (Cu. Ft.)</th>
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### PACKERS

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<td>Depths Set:</td>
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21) Describe centralizer placement for each casing string.

There will be a bow spring centralizer every two JTs on the Water string, Coal String, 1st Intermediate, and 2nd Intermediate.
The production string will have a centralizer every JT in the lateral and curve, then one every two JTs from KOP to surface.

22) Describe all cement additives associated with each cement type.

✓ The Water String the blend will contain class A cement, 3% CaCl2, and flake.
The 1st Intermediate will contain class A cement, 10% CaCl2, Salt, and flake.
The 2nd Intermediate will have lead and tail cement. The lead will contain class G cement, Poz Mix, Latex, Friction reducer, defoamer, suspension agent, and 1% CaCl2. The Tail will contain class G cement and 1/2% CaCl2.
The production will have a lead and tail cement. The lead will contain Class A cement, KCl, Fluid loss additive, suspension agent, and retarder. The tail will contain Class G cement, Calcium Carbonate, KCl, Fluid loss additive, Suspension Agent, and Retarder.

23) Proposed borehole conditioning procedures.

Well will be circulated a minimum of 3 bottoms up once casing point has been reached on all hole sections. And until uniform mud properties are achieved.

*Note: Attach additional sheets as needed.
WW-6B Attachment - Berger Unit 3H & 7H

If a void is encountered the contingency will be the following:

- Once unexpected mine void is encountered drill 19" hole to 100' below bottom of mine void.
- Run 16", 75 lb/ft, J-55 casing with cement basket 20' above mine void.
- Cement casing using displacement method to bottom of mine void using 100 percent excess.
- Grout from surface to cement basket using whatever volume of cement is necessary to get cement to surface.
- Drill 15" hole to 2665'.
- Run 11-3/4", 60 lb/ft, N-80 casing.
- Cement casing to surface using the displacement method with 30% excess.
- Drill 10-5/8" hole to 8650'.
- Run 9-5/8", Flush Joint, 53.5 lb/ft, P-110 casing.
- Cement casing to surface using the displacement method with 15% excess.
- Drill 7-7/8" hole to TD.
- Run 5-1/2" 23 lb/ft, P-110 casing to TD.
- Cement to surface using displacement method with 10% excess.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Chevron Appalachia, LLC
OP Code: 494935

Watershed (HUC 10): Middle Grave Creek - Grave Creek
Quadrangle: Powhatan, OH-WV 7B

Elevation: 1287.58
County: Marshall
District: Clay

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes [ ] No [ ]

Will a pit be used? Yes [ ] No [ ]

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes [ ] No [ ]

If so, what ml? [ ]

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number )
- Reuse (at API Number )
- Off-Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

- If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Emulsifiers, wetting agents, organophilic clays, barite, calcium chloride (for internal phase of invert) gilsonite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

- If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

- Landfill or offsite name/permit number? N/A

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: [Signature]
Company Official (Typed Name): Jeremy Hirtz
Company Official Title: Permitting Team Lead

Received: Office of Oil and Gas
OCT 21, 2013

Subscribed and sworn before me this 27th day of September, 2013.

[Signature]
Notary Public

My commission expires January 12, 2019.

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Rodney Lee Frazier, Notary Public
Henry Clay Twp., Fayette County
My Commission Expires Jan. 12, 2016

MEMBER, PENNSYLVANIA NOTARY PUBLICS
05/07/2014
Form WW-9

Chevron Appalachia, LLC

Operator's Well No. Berger 3H

Proposed Revegetation Treatment: Acres Disturbed 21.2 Prevegetation pH 7

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<tr>
<th>Line</th>
<th>Tons/acre or to correct to pH 6.5-7</th>
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<tr>
<td>Lime</td>
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<tr>
<td>Fertilizer amount</td>
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<td>Mulch</td>
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Seed Mixtures

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<td>Annual Ryegrass Mixture</td>
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<tr>
<th>Seed Type</th>
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<tr>
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<tr>
<td>Creeping Red Fescue or Chewings Fescue</td>
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<tr>
<td>Kentucky Bluegrass Mixture</td>
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Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

Title: OIL + GAS INSPECTOR

Field Reviewed? (X) Yes  ( ) No

RECEIVED
Office of Oil and Gas

OCT 3 1 2013

Date: [Signature]

05/30/2014
NOTE:
It is not the purpose or intention of this plot to represent surveyed locations of the surface or mineral private property shown. The location of the boundary lines, as shown, are based on recorded deed descriptions, field evidence found and/or map positions, unless otherwise noted. The location of the unit boundary lines, as shown, are based on a pdf file referenced to the drawing, unless otherwise noted.

05/30/2014
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<td>15 WILLIAM L. LOGAN &amp; LINDA LOY</td>
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<td>16 JUNE HALL</td>
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<td>24 HUNTER W. &amp; ROGER W. HAMMOND</td>
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