February 28, 2014

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-5101731, issued to GASTAR EXPLORATION USA, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator’s Well No: SIMMS NO. U-5H
Farm Name: SIMMS, TERRY E, & DEBORAH
API Well Number: 47-5101731
Permit Type: Horizontal 6A Well
Date Issued: 02/28/2014

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95% compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

02/28/2014
January 24, 2014

Department of Environmental Protection
Office of Oil and Gas
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-051-01735

COMPANY:  Gastar Exploration USA, Inc.
FARM:  Terry and Deborah Simms - Simms #U-51
COUNTY:  Marshall  DISTRICT:  Franklin  QUAD:  New Martinsville

The deep well review of the application for the above company is **APPROVED FOR TRENTON – Point Pleasant completion.** If operator wishes to drill deeper than the Trenton, additional approval must be obtained from the OGCC.

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners;  Yes
2. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells, well name, and the name and address of the operator;  none
3. Provided a plat showing that the proposed location is a distance of 400+ top hole, 400’ lateral, 430’ at bottom hole feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

Cindy Raines
Executive Assistant
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Gastar Exploration USA, Inc. 494487685 Marshall Franklin New Martinsville 7.5' Operator ID County District Quadrangle

2) Operator’s Well Number: U-5H Well Pad Name: Simms

3) Farm Name/Surface Owner: Simms, Terry E. & Deborah L. Public Road Access: County Route 76 (Rines Ridge Road)

4) Elevation, current ground: 1220' Elevation, proposed post-construction: 1220'

5) Well Type (a) Gas Oil Underground Storage Other
(b) If Gas Shallow Deep Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
The Point Pleasant is the target formation at a depth of 11,080' (top of formation), an anticipated thickness of 100' and an estimated pressure of 7900 psi.

8) Proposed Total Vertical Depth: 11,245'

9) Formation at Total Vertical Depth: Trenton Limestone

10) Proposed Total Measured Depth: 15,800'

11) Proposed Horizontal Leg Length: 4200'

12) Approximate Fresh Water Strata Depths: 60'

13) Method to Determine Fresh Water Depths: Gastar has drilled several wells in this area

14) Approximate Saltwater Depths: 2000'

15) Approximate Coal Seam Depths: 848' & 1001'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes [ ] No [✓]

(a) If Yes, provide Mine Info: Name: Depth: Seam: Owner:
## CASING AND TUBING PROGRAM

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<tr>
<th>TYPE</th>
<th>Size</th>
<th>New or Used</th>
<th>Grade</th>
<th>Weight per ft (lb/ft)</th>
<th>FOOTAGE: For Drilling</th>
<th>INTERVALS: Left in Well</th>
<th>CEMENT: Fill-up (Cu. Ft.)</th>
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<td>New</td>
<td>J-55</td>
<td>61</td>
<td>3000'</td>
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<td>HCP-110</td>
<td>47</td>
<td>10,200'</td>
<td>Cement to Surface</td>
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<td>Production</td>
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<td>1645 cuft (1500' to 9 5/8)</td>
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**DMH 12-16-13**

**JIN 12-16-13**

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<td>17 1/2&quot;</td>
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<td>12 3/8&quot; &amp; 12 1/4&quot;</td>
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<td>.4775&quot;</td>
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<td>.19&quot;</td>
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</tr>
</tbody>
</table>

## PACKERS

| Kind:       | n/a                                       |
| Sizes:      | n/a                                       |
| Depths Set: | n/a                                       |
19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Point Pleasant tagging less than One Hundred (100') feet from the top of the Trenton Limestone to get depths and log data. Then, set a solid cement plug from TD (11,245') to proposed kick off point (10,624'). Drill the curve and horizontal section to planned and proposed TD (15,800'). Run casing and cement. Run a bond log on part of the curve and vertical section, pressure test casing and set a master valve. Prep the well for stimulation.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Gastar Exploration plans to fracture the well using a typical slickwater fracture design. Gastar will pump roughly 7000 bbls of water and 400,000 lbs of sand per stage. There will be approximately 21 stages on the fracturing job.

Anticipated maximum surface pressure while fracing will be approximately 12,500 psi with an anticipated maximum rate of 90 bbls/min.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 11.64

22) Area to be disturbed for well pad only, less access road (acres): 5.32

23) Describe centralizer placement for each casing string:

Gastar will run 3 Centralizers on the Surface casing (20" casing) at an equal distance apart. The Intermediate casing (13 3/8" casing) will have 7 Centralizers at 300' spacing. The second Intermediate casing (9 5/8" casing) will have 40 Centralizers at 260' spacing. The production casing will have one centralizer every joint in the lateral, one centralizer per joint through the curve and one centralizer every other joint in the the vertical section.

24) Describe all cement additives associated with each cement type:

See attached.

25) Proposed borehole conditioning procedures:

Gastar will circulate the hole a minimum of 3 hours upon TD. We will then pull out to the bottom of the curve and circulate for another 2 hours. Then come out of the hole.

*Note: Attach additional sheets as needed.
#24. Conductor and Surface Casing Cement: Class A + 2% CaCl
   -CaCl – Calcium Chloride

Intermediate Casing: Class A + 1% EC-1 + .5% SMS + .55%BA-10A + .25#/sack Cello Flake + .75 gals/100 sacks FP-12L
   -EC-1 – Bonding Agent
   -SMS – Sodium Metasilicate
   -BA-10A – Bonding Agent
   -Cello Flake – Cellophane Flakes
   -FP-12L – Foam Preventer

Intermediate Casing #2: Lead Cement – 50:50 (Poz:Class A) + .15% R-3 + 3.9% KCl + 1.5% FL-25 + .2% ASA-301 + .75 gals/100 sack FP-12L
   -R-3 – Retarder
   -KCl – Potassium Chloride
   -FL-25 – Fluid Loss
   -ASA-301 – Free Water Additive
   -FP-12L – Foam Preventer

Intermediate #2 Tail Cement – 50:50 (Poz:ClassH) + .1% R-3 + .2% CD-32 + 1.2% FL-62 + .1% ASA-301 + .4% SMS
   -R-3 – Retarder
   -CD-32 – Cement Dispersant
   -FL-62 – Fluid Loss
   -ASA-301 – Free Water Additive
   -SMS – Sodium Metasilicate

Kick Off Plug Cement: Class H + .3% R-3 + .7% SMS + 1% CD-32
   -R-3 – Retarder
   -SMS – Sodium Metasilicate
   -CD-32 – Cement Dispersant

Production Casing Cement: 50:50 (Poz:Class H) + .25% MPA-170 + 3 #/sack BA-90 + .35% R-3 + .75 gal/100 sacks FP-12L
   -BA-90 – Bonding Agent
   -R-3 – Retarder
   -FP-12L – Foam Preventer
Simms U-5H
Marshall County, WV

26" Set @ 120' MD

3 Centralizers Spaced Evenly
20" 9#1 H-40 L-T-C @ 106' MD

7 Centralizers @ 300' Spacing
13 3/8" 61#8 J-55 L-T-C
Set @ 500' MD

Freshwater

Pittsburgh Coal - 963' MD

Redrock Sect./Shallow Producing Zones.

Gordon Sandstone @ 283' MD

Marcellus @ 630' MD
Onondaga Limestone @ 655' MD
Bass Island Dolomite @ 705' MD

Salina Salt @ 7,247' MD

Stage Tool set at 7,100'

Wellbore 12.175'
Wellbore 12.25'

4 Centralizers @ 250' Spacing
9 5/8" 47# HCP-110
Set @ 10,200' MD

KOP @ 10,300' MD
6 1/2" wellbore

Ulta @ 10,937' MD

Solid Cement plug - 11,245' to 10,300'

LP @ 11,582' MD
11,125' TVD

One Centralizer per joint from toe through to top of the curve and one Centralizer every other joint in the vertical section.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Gastar Exploration USA, Inc.  
Operator's Well No.: U-5H

Watershed (HUC 10): Fish Creek (Undefined)  
Quadrangle: New Martinsville 7.5'

Elevation: 1220'  
County: Marshall  
District: Franklin

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work?  Yes [ ]  No [ ]

Will a pit be used?  Yes [ ]  No [ ]

If so, please describe anticipated pit waste: Fresh water for frac and flow back water

Will a synthetic liner be used in the pit?  Yes [ ]  No [ ]  If so, what ml.? 60

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection  (UIC Permit Number: 3416729385)
- Reuse (at API Number)
- Off-Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain)

Will closed loop system be used?  Yes [ ]  No [ ]  If so, describe: Yes, For Vertical and Horizontal Drilling

Drilling medium anticipated for this well (vertical and horizontal)?  Air, freshwater, oil based, etc.  Air for vertical/ Oil for Horizontal

Note on Vertical: "If a pocket of gas is hit, the gas flow will be diverted to the flares and B20M (that is previously prepared) will be pumped into to well to kill the well if necessary.

-If oil based, what type?  Synthetic, petroleum, etc.  Synthetic oil base

Additives to be used in drilling medium? Barite for weight

Drill cuttings disposal method?  Leave on land, removed offsite, etc.  All drill cuttings will be disposed of in Wetzel County Landfill (Permit SW-1021)

-If left on land and plan to solidify what medium will be used?  (cement, lime, sawdust)

- Landfill or offsite name/permit number?  Wetzel County Landfill (SWF-1021)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature:  
Company Official (Typed Name):  
Company Official Title:  

Subscribed and sworn before me this 16th day of October, 2013  
Notary Public

My commission expires 01/11/2020

Notary Public

Official Seal

Notary Public State of West Virginia
DAVID W. PERKINSON
377 Eastover Dr.
Parkersburg, WV 26104
My commission expires June 11, 2019
Form WW-9

Proposed Revegetation Treatment: Acres Disturbed 11.64  Prevegetation pH 7.0
Lime 3 Tons/acre or to correct to pH 6.5 to 7.0
Fertilizer type 10-20-20 or equivalent
Fertilizer amount 1/3 ton lbs/acre
Mulch 2.5 Tons/acre

Seed Mixtures

Temporary
Seed Type lbs/acre
Annual Ryegrass 40/acre

Permanent
Seed Type lbs/acre
Fox Tail / Grassy 40/acre
Perennial Rye 30/acre
Crown Vetch 20/acre

Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5’ topographic sheet.

Plan Approved by: [Signature]

Comments:

Title: [Signature] Date: 12-11-12

Field Reviewed? ( ) Yes ( ) No
ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

Note: (C) — Denotes existing 12" Steel Culvert and apply appropriate sediment outlet control (Rip Rap splash pad).

DATE: 11/19/13     PROJECT NO: W0110295     DRAWN BY: J.N.W.
Important:
For each proposed primary water source (including source intakes for purchased water sources) identified in your water management plan, and summarized herein, DEP has made an evaluation concerning water availability over the specified date range. DEP’s assessment is based on the following considerations:

• Statistical analysis of historical USGS stream gauge data (transferred to un-gauged locations as necessary);
• Identification of sensitive aquatic life (endangered species, mussels, etc.);
• Quantification of known existing demands on the water supply (Large Quantity Users);
• Minimum flows required by the Army Corps of Engineers; and
• Designated stream uses.

Based on these factors, DEP has provided, for each intake location (and origination point for purchased water), a reference gauge location and discharge flow reading which must be surpassed prior to withdrawals. Additionally, DEP has established a minimum passby flow at the withdrawal location which must also be surpassed prior to withdrawals. These thresholds are considered terms of the permit and are enforceable as such.

DEP is aware that some intake points will be used for multiple wells and well sites. In these cases, the thresholds set by the Water Management Plan are to be interpreted as total withdrawal limits for each location over the specified date range regardless of how many wells are supported by that intake.

For all purchased water intakes, determinations of water availability are made at the original source intake location. It is the responsibility of the Oil and Gas Operator, not the seller, to cease withdrawal of water from the seller when flows are less than the minimum gauge reading at the stream gauge referenced by the Water Management Plan in order to protect stream uses.

Note that the determinations made herein are based on the best available data, but it is impossible to predict water availability in the future. While the DEP has carefully established these minimum withdrawal thresholds, it remains the operator’s responsibility to protect aquatic life at all times. Approval to withdraw is contingent upon permission from the land owner. It is the responsibility of the operator to secure and maintain permission prior to any withdrawals.

The operator is reminded that 24-48 hours prior to withdrawing (or purchasing) water, DEP must be notified by email at DEP_water.use@wv.gov.
Purchased Water

- Source: Bayer Material Science, LLC
- Owner: Bayer Material Science, LLC
- Marshall

Start Date: 5/1/2014
End Date: 5/1/2015
Total Volume (gal): 4,704,000
Max. daily purchase (gal): 649,800
Intake Latitude: 39.7218
Intake Longitude: -80.830231

Regulated Stream: Yes
Ohio River Min. Flow
Ref. Gauge ID: 9999999
Ohio River Station: Willow Island Lock & Dam

Max. Pump rate (gpm):
Min. Gauge Reading (cfs): 6,468.00
Min. Passby (cfs):

DEP Comments: Refer to the specified station on the National Weather Service's Ohio River forecast website: http://www.erh.noaa.gov/ohrfc//flows.shtml
Source Detail

WMP: 01733  API/ID Number: 047-051-01731  Operator: Coastal Exploration USA, Inc.
Simms No. U-5H

Source ID: 32860  Source Name: Bayer Material Science, LLC
Bayer Material Science, LLC

HUC-8 Code: 5030201  Drainage Area (sq. mi.): 25000  County: Marshall

☐ Endangered Species?  ☐ Mussel Stream?
☐ Trout Stream?  ☐ Tier 3?
☑ Regulated Stream?  Ohio River Min. Flow
☑ Proximate PSD?  Grandview-Doolin PSD
☑ Gauged Stream?

Source Latitude: 39.7218  Source Longitude: -80.830231

Anticipated withdrawal start date: 5/1/2014  Anticipated withdrawal end date: 5/1/2015
Total Volume from Source (gal): 4,704,000
Max. Pump rate (gpm):

Max. Simultaneous Trucks:
Max. Truck pump rate (gpm):

Reference Gaug 9999999  Ohio River Station: Willow Island Lock & Dam

Drainage Area (sq. mi.) 25,000.00  Gauge Threshold (cfs): 6468

Median Monthly Flow (cfs)  Threshold (+ pump)  Estimated Available water (cfs)

Month  Median monthly flow (cfs)  Threshold (+ pump)  Estimated Available water (cfs)
1  45,700.00  -  -
2  49,200.00  -  -
3  65,700.00  -  -
4  56,100.00  -  -
5  38,700.00  -  -
6  24,300.00  -  -
7  16,000.00  -  -
8  13,400.00  -  -
9  12,800.00  -  -
10  15,500.00  -  -
11  26,300.00  -  -
12  41,300.00  -  -

Water Availability Profile

Flow on this stream is regulated by the Army Corps of Engineers. Please adhere to the stated thresholds to maintain the minimum guaranteed flow requirements.

"Threshold", as depicted in the chart above is meant only to indicate the calculated base threshold at the proposed withdrawal location. This value does not include the proposed pump rate or existing demand on the stream. Refer to the monthly breakdown above for a more complete estimation of water availability by month.

Water Availability Assessment of Location

Base Threshold (cfs): -
Upstream Demand (cfs): -
Downstream Demand (cfs): -
Pump rate (cfs): -
Headwater Safety (cfs): 0.00
Ungauged Stream Safety (cfs): 0.00
Min. Gauge Reading (cfs): -
Passby at Location (cfs): -

02/28/2014
NOTE: CLOSEST WATER PURVEYOR
GRANDVIEW - DOOLIN
PUBLIC SERVICE DISTRICT
PROCTOR, WV
LAT 39 7136943
LONG 80 9269187
LOCATED S 53° 59' WAT 19 59'
FROM SIMMS U-1H WELL SURFACE LOCATION

OPERATOR | TOPO SECTION | LEASE NAME
----------|--------------|------------
GASTAR EXPLORATION USA, Inc. | NEW MARTINSVILLE 7.5' | SIMMS
229 W Main Street, Suite 301 Clarksburg, WV 26301 | 1"=2000' | DATE: 11/12/13

WO110295