August 12, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-5101748, issued to CHEVRON APPALACHIA, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator’s employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator’s Well No: HART 2H
Farm Name: HART, JOHN J. & RENEE
API Well Number: 47-5101748
Permit Type: Plugging
Date Issued: 08/12/2015

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X ___ / Liquid injection ___ / Waste disposal ___ / (If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X ___

5) Location: Elevation 1325'
   District Washington

   Watershed Middle Grave Creek - Grave Creek
   County Marshall Quadrangle Moundsville, WV 7.5'

6) Well Operator Chevron Appalachia, LLC
   Address 800 Mountain View Dr.
   Smithfield, PA 15478

7) Designated Agent
   Address

8) Oil and Gas Inspector to be notified
   Name James Nicholson
   Address P.O. Box 44
   Moundsville, WV 26041

9) Plugging Contractor
   Name
   Address

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached.

RECEIVED
Office of Oil and Gas

JUN 25, 2015
WV Department of Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector ____________________ Date ______________
RU Workover Rig and Pressure Test BOP:

1. MIRU Key Workover Rig.
2. TIH with 2-7/8" PH6 WS and latch onto PKR at 1760'. Make sure slip type elevators are used while handling PH-6 pipe.
3. Pull 20K on PKR to insure it is set. Slack off overpull.
4. Close annular. Pressure test to 250 psi low/2,500 psi high. High test should be for 30 minutes. (Make sure tubing is latched to PKR and PKR is securely set. Tubing will be pipe light at 2,500 psi.)
5. Release PKR and monitor for flow at choke for 10 min.
6. Open annular and TOH, and LD PKR.
7. TIH and latch onto PKR at 1832'.
8. Close annular, release PKR and monitor for flow at choke for 10 min.
9. Open annular and TOH, and LD PKR.

Set 1\textsuperscript{st} cement Plug:

10. TIH with tubing and tag top of previous cement plug at 2395'.
11. Circulate well clean with FW.
12. MIRU SLB cement crew. Pressure test lines to 4,000 psi.
13. TOH to 2,000' and circulate well clean with PKR fluid.
14. TOH and WOC for 8 hours.
15. TIH and tag TOC an record TOC in WV. Notify engineer if TOC is +/-50' from 2,032'.

Set 2\textsuperscript{nd} cement Plug:

1. TOH and PU 9-5/8" CIBP.
2. TIH and set CIBP at 1,900'
3. Close annular and pressure test CIBP to 1,000 psi.
4. MIRU SLB cement crew. Pressure test lines to 4,000 psi.
5. Pump 38 bbl ("500") cement as per SLB cement proposal. Displace with FW, and under displace as per displacement listed in SLB proposal.
6. TOH to 1,400' and circulate well clean with PKR fluid.
7. TOH and WOC for 8 hours.
8. TIH and tag TOC an record TOC in WV. Notify engineer if TOC is +/-50' from 1,400'.

Set 3\textsuperscript{rd} cement Plug:

3. TOH and PU 9-5/8" CIBP.
4. TIH and set CIBP at 1,200'
Hart 2H P&A as of 5/26/2015 at 17:00

5. Close annular and pressure test CIBP to 8,000 psi.
6. MIRU SLB cement crew. Pressure test lines to 4,000 psi.
7. Pump 38 bbl (~500') cement as per SLB cement proposal. Displace with FW, and under displace as per displacement listed in SLB proposal.
8. TOH to 700' and circulate well clean with PKR fluid.
9. TOH and WOC for 8 hours.
10. TIH and tag TOC an record TOC in WV. Notify engineer if TOC is +/-50' from 700'.

Set 4th cement Plug:

1. TOH and PU 9-5/8" CIBP.
2. TIH and set CIBP at 500'
3. Close annular and pressure test CIBP to 8,000 psi.
4. MIRU SLB cement crew. Pressure test lines to 4,000 psi.
5. Pump 38 bbl (~500') cement as per SLB cement proposal. Pump cement to surface. Displace with FW.

Cement Program:
## Hart 2H

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<tr>
<th>DRILLING FLUID / BIT TYPE / TFA</th>
<th>CENTRALIZER PROGRAM</th>
<th>CASING SIZE</th>
<th>DEPTH (FL)</th>
<th>HOLE SIZE</th>
<th>HOLE DEPTH</th>
<th>CASING SPECS</th>
<th>RIC Elevation</th>
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**Remarks:**
- TOC: ~2350
- 50-20' Packer: 2827.0
- Slot 25: Seabed Extension: 2836.7
- Consummer: 2531.9
- Mud Jars: 2-3/8 X 4 Y 1/2 X 9-5/8: 2843.0
- 1-1/4" Flare: 2852.7
- Surface Entry Guide: 2853.8
- DOT: 2853.7
- Pits at 2874-2925'
## Proposed Final WBD:

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<th>DEPTH (GL)</th>
<th>MD (FT)</th>
<th>TVD (FT)</th>
<th>WELLHEAD DESIGN</th>
<th>HOLE SIZE (IN)</th>
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**SC-2P Packer**
- Size 26 Sealbore Extension: 2827.0
- Crossover: 2830.7
- Pup Joint: 2-3/8 x 7# P110: 2831.9
- 1.87 XT Joints: 2832.0
- Wireline Extension: 2833.7
- EOT: 2834.7

**Office of Oil and Gas**
- WV Department of Environmental Protection
- Perfs at 2874.882

**Received by:**
- WV Department of Environmental Protection
- WV Office of Oil and Gas

**Date:**
- 25 Jun 2015

**Environment Protection:**
- 14/08/2015
Current WBD:

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<th>Wellhead Design</th>
<th>Hole Size (IN)</th>
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## WV Department of Environmental Protection

**State of West Virginia**
Department of Environmental Protection - Office of Oil and Gas
Well Operator’s Report of Well Work

**API** 47,051,01748  
**County** Marshall  
**District** Washington

**Quad** Moundsville  
**Pad Name** Hart  
**Field/Pool Name** 

**Operator** (as registered with the OOG)  
Chevron Appalachia, LLC  
**Address** 800 Mountain View Drive  
**City** Smithfield  
**State** PA  
**Zip** 15478

**As Drilled location** NAD 83/UTM  
**Top hole** Northing  
**Easting**  

**Landing Point of Curve** Northing  
**Easting**  

**Bottom Hole** Northing  
**Easting**

**Elevation (ft)** 1329’  
**Type of Well** New  
**Existing**  

**Type of Report** Interim  
**Final**

**Permit Type**  
Deviated  
**Horizontal**  
**Horizontal 6A**  
**Vertical**  

**Depth Type**  
**Deep**  
**Shallow**

**Type of Operation**  
Convert  
**Deepen**  
**Drill**  
**Plug Back**  
**Redrilling**  
**Rework**  
**Stimulate**

**Well Type**  
Brine Disposal  
**CBM**  
**Gas**  
**Oil**  
**Secondary Recovery**  
**Solution Mining**  
**Storage**  
**Other**

**Type of Completion**  
Single  
**Multiple**  

**Fluids Produced**  
Brine  
Gas  
NGL  
Oil  
**Other**

**Drilled with**  
**Cable**  
**Rotary**

**Drilling Media**  
Surface hole  
**Air**  
**Mud**  
**Fresh Water**  

**Intermediate hole**  
**Air**  
**Mud**  
**Fresh Water**  
**Brine**

**Production hole**  
**Air**  
**Mud**  
**Fresh Water**  
**Brine**

**Mud Type(s) and Additive(s)**

---

**Date permit issued** 6/16/2014  
**Date drilling commenced** 9/30/2014  
**Date drilling ceased** 6/10/2015

**Date completion activities began**  
**Date completion activities ceased**

**Verbal plugging (Y/N)** Y  
**Date permission granted** 6/5/2015  
**Granted by** Jim Nicholson

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

**Freshwater depth(s) ft**  
**Open mine(s) (Y/N) depths**

**Salt water depth(s) ft**  
**Void(s) encountered (Y/N) depths**

**Coal depth(s) ft**  
**Cavern(s) encountered (Y/N) depths**

**Is coal being mined in area (Y/N)**  

Reviewed by: 08/14/2015
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<tr>
<th>CASING STRINGS</th>
<th>Hole Size</th>
<th>Casing Size</th>
<th>Depth</th>
<th>New or Used</th>
<th>Grade wt/l</th>
<th>Basket Depth(s)</th>
<th>Did cement circulate (Y/N)</th>
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Packer type and depth set

Comment Details

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<th>Number of Sacks</th>
<th>Slurry wt (ppg)</th>
<th>Yield (ft³/skts)</th>
<th>Volume (ft³)</th>
<th>Cement Top (MD)</th>
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<td>Intermediate 1</td>
<td></td>
<td>759</td>
<td>15.60</td>
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<td>Intermediate 2</td>
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<td>52 BBL</td>
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<td>Intermediate 3</td>
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<td>Production</td>
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<tr>
<td>Tubing</td>
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</table>

Drillers TD (ft) | Loggers TD (ft) |
Deepest formation penetrated | Plug back to (ft) |
Plug back procedure

Kick off depth (ft)

Check all wireline logs run □ caliper □ density □ deviated/directional □ induction
□ neutron □ resistivity □ gamma ray □ temperature □ sonic

Well cored □ Yes □ No □ Conventional □ Sidewall Were cuttings collected □ Yes □ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

RECEIVED
Office of Oil and Gas

WAS WELL COMPLETED AS SHOT HOLE □ Yes □ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes □ No DETAILS

WERE TRACERS USED □ Yes □ No TYPE OF TRACER(S) USED

08/14/2015
## PERFORATION RECORD

<table>
<thead>
<tr>
<th>Stage No.</th>
<th>Perforation date</th>
<th>Perforated from MD ft.</th>
<th>Perforated to MD ft.</th>
<th>Number of Perforations</th>
<th>Formation(s)</th>
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</table>

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

<table>
<thead>
<tr>
<th>Stage No.</th>
<th>Stimulations Date</th>
<th>Ave Pump Rate (BPM)</th>
<th>Ave Treatment Pressure (PSI)</th>
<th>Max Breakdown Pressure (PSI)</th>
<th>ISIP (PSI)</th>
<th>Amount of Proppant (lbs)</th>
<th>Amount of Water (bbls)</th>
<th>Amount of Nitrogen/ether (units)</th>
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</thead>
<tbody>
<tr>
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</tbody>
</table>

Please insert additional pages as applicable.
API 47-051-01748

PRODUCING FORMATION(S)  DEPTHS
________________________  _______ TVD  _______ MD
________________________  _______ TVD  _______ MD

Please insert additional pages as applicable.

GAS TEST □ Build up □ Drawdown □ Open Flow  OIL TEST □ Flow □ Pump

SHUT-IN PRESSURE Surface psi  Bottom Hole psi  DURATION OF TEST hrs

OPEN FLOW Gas  Oil  NGL  Water  GAS MEASURED BY □ Estimated □ Orifice □ Pilot

mcfpd  bpd  bpd  bpd

LITHOLOGY/FORMATION  TOP DEPTH IN FT  BOTTOM DEPTH IN FT

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>TOP NAME TVD</th>
<th>BOTTOM TVD</th>
<th>TOP MD</th>
<th>BOTTOM MD</th>
<th>DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)</th>
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</thead>
<tbody>
<tr>
<td>Dunkard Group Sand</td>
<td>840</td>
<td>850</td>
<td>840</td>
<td>850</td>
<td>Coal (not void)</td>
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<tr>
<td>Pittsburgh Coal</td>
<td>1516</td>
<td>1599</td>
<td>1517</td>
<td>1700</td>
<td>SEE ATTACHED</td>
</tr>
<tr>
<td>Salt Sand</td>
<td>1813</td>
<td>1905</td>
<td>1815</td>
<td>1907</td>
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<tr>
<td>Big Lime</td>
<td>1905</td>
<td>2158</td>
<td>1907</td>
<td>2160</td>
<td>SEE ATTACHED</td>
</tr>
<tr>
<td>Burgoon (Big Injun)</td>
<td>2298</td>
<td>2315</td>
<td>2300</td>
<td>2317</td>
<td>SEE ATTACHED</td>
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<tr>
<td>Weir Sand</td>
<td>2505</td>
<td>2516</td>
<td>2507</td>
<td>2518</td>
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<tr>
<td>Berea Sand</td>
<td>2748</td>
<td>2928</td>
<td>2750</td>
<td>2550</td>
<td>SEE ATTACHED</td>
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<tr>
<td>Gordon Sands</td>
<td>3413</td>
<td>3432</td>
<td>3415</td>
<td>3535</td>
<td>SEE ATTACHED</td>
</tr>
</tbody>
</table>

Please insert additional pages as applicable.

Drilling Contractor SEE ATTACHED
Address __________________________ City __________________________ State __________________________

Logging Company __________________________
Address __________________________ City __________________________ State __________________________

Cementing Company SEE ATTACHED
Address __________________________ City __________________________ State __________________________

Stimulating Company __________________________
Address __________________________ City __________________________ State __________________________

Please insert additional pages as applicable.

Completed by Jackie M. Scholten
Signature __________________________ Title Regulatory Compliance Team Lead __________________________ Date 7/6/2015

Submittal of Hydraulic Fracturing Chemical Disclosure Information
Attach copy of FRACFOCUS Registry

08/14/2015
<table>
<thead>
<tr>
<th>Name</th>
<th>Name</th>
<th>Name</th>
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</thead>
<tbody>
<tr>
<td>Schlumberger</td>
<td>Baker Hughes</td>
<td></td>
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<tr>
<td>Technology Corp</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Address</td>
<td>Address</td>
<td>Address</td>
</tr>
<tr>
<td>Two Robinson Plaza, Suite 200</td>
<td>5373 West Alabama, Suite 300</td>
<td></td>
</tr>
<tr>
<td>City - State - Zip Pittsburgh, PA 15205</td>
<td>City - State - Zip Houston, TX 77056</td>
<td>City - State - Zip</td>
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# DRILLING CONTRACTORS

<table>
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<tr>
<th>Driller</th>
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<th>Driller</th>
<th>Driller</th>
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</thead>
<tbody>
<tr>
<td>Rocky Mountain Drilling</td>
<td>Highlands Drilling LLC</td>
<td>Nabors Drilling USA</td>
<td>Name</td>
</tr>
<tr>
<td>Address</td>
<td>Address</td>
<td>Address</td>
<td>Address</td>
</tr>
<tr>
<td>185 North Vernal Avenue,</td>
<td>900 Virginia Street East</td>
<td>10100 NW 10th street</td>
<td>Name</td>
</tr>
<tr>
<td>Suite 2</td>
<td>Address</td>
<td>Address</td>
<td>Address</td>
</tr>
<tr>
<td>Vernal, UT 84078</td>
<td>Charleston, WV 25301</td>
<td>Oklahoma City, IK 73127</td>
<td>City – State – Zip</td>
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<tr>
<td>Lithology Formation</td>
<td>Describe Rock type and record quantity and type of fluid (fresh water, brine, oil, gas, H2S, Etc.)</td>
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<td></td>
</tr>
<tr>
<td>---------------------</td>
<td>-------------------------------------------------------------------------------------------------</td>
<td></td>
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</tr>
<tr>
<td>Burgoon (Big Injun)</td>
<td>SS:ltgy-gy,wh,clr,cons,trans,lcmt,mg-fg,sbang-ang,sbrnd,arg,msph,non calc,tr flor, no cut, no odr, w/SLTST:mgy-ltgy,frm-hrd,fig,sbrnd,tcmt,non calc</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gordon Sands</td>
<td>Mudlogging unit lost power, then high gas shows beginning @ 2846', causing site Muster, no samples (no pwr/mustered), 15# mud kill wt</td>
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<td></td>
</tr>
<tr>
<td>Speechley Sand</td>
<td>SS:ltgy-gy,wh,clr,cons,lcmt,mg-fg,sbang-ang,arg,msph,wsrt,non calc,tr flor,fnt cut, strong odor, w/arg SLTST; 267u gas show @ 3460'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

RECEIVED
Office of Oil and Gas
AUG 4 2015
WV Department of Environmental Protection
08/14/2015
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name John J. & Renee Hart
Address 433 J & R Drive
Moundsville, WV 26041
(b) Name
Address
(c) Name
Address

5) (a) Coal Operator
Name
Address
(b) Coal Owner(s) with Declaration
Name Consolidated Coal Company
Address 1000 Consol Energy Drive
Canonsburg, PA 15317
(c) Coal Lessee with Declaration
Name
Address

6) Inspector
Name James Nicholson
Address P.O. Box 44
Moundsville, WV 26041
Telephone 304-552-3874

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:
(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order and
(2) The plat (surveyor’s map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
Kristen Brooks, Notary Public
Smithfield Boro, Fayette County
My Commission Expires Sept. 2, 2018

Well Operator Chevron Appalachia, LLC
By: Jenny Heaps
Its: Pending Team Ltd
Address 800 Mountain View Drive
Smithfield, PA 15478
Telephone 724-554-3700

Subscribed and sworn before me this 15th day of June, 2015
My Commission Expires Sept. 2, 2018

Notary Public

Oil and Gas Privacy Notice
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08//14/2015
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Chevron Appalachia, LLC
Operator’s Well No: 21
API Number: 47 - 51 - 01748
Watershed (HUC 10): Middle Grave Creek - Grave Creek Quadrangle: Moundsville, WV 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes [ ] No [ x ]
Will a pit be used? [ ] Yes [ x ] No [ ]
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes [ ] No [ ] [ ]
If so, what ml?
Proposed Disposal Method For Treated Pit Wastes:
[ ] Land Application
[ ] Underground Injection (UIC Permit Number
[ ] Reuse (at API Number
[ ] Off-Site Disposal (Supply form WW-9 for disposal location)
[ ] Other (Explain

Will closed loop system be used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA Plugging Well

- If oil based, what type? Synthetic, petroleum, etc.
Additives to be used in drilling medium?

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A
- If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
- Landfill or offsite name/permit number?

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: Jenny Hayes
Company Official (Typed Name): Jenny Hayes
Company Official Title: Permitting Team Lead

Subscribed and sworn before me this 15th day of June, 2015, by

Kristin Briscoe
Notary Public

My commission expires Sept 2, 2018
Form WW-9

Chevron Appalachia, LLC

Proposed Revegetation Treatment: Acres Disturbed 13.6 Prevegetation pH 7

Lime 2 Tons/acre or to correct to pH 5.5-7

Fertilizer type Mixed grasses and legumes, legume stands only, grass stands only

Fertilizer amount 1000 lbs/acre

Mulch 2 Tons/acre

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<thead>
<tr>
<th>Seed Type</th>
<th>lbs/acre</th>
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</thead>
<tbody>
<tr>
<td>Annual Ryegrass</td>
<td>See Pg ES104</td>
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<tr>
<td>Barley or Oats</td>
<td>See Pg ES104</td>
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<tr>
<td>Millet</td>
<td>See Pg ES104</td>
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<th>Seed Type</th>
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<td>Kentucky 31 Descur</td>
<td>See Pg ES104</td>
</tr>
<tr>
<td>Red Fescue</td>
<td>See Pg ES104</td>
</tr>
<tr>
<td>Crownvetch</td>
<td>See Pg ES104</td>
</tr>
</tbody>
</table>

Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

RECEIVED
Office of Oil and Gas
JUN 25 2015

WV Department of Environmental Protection

Title: Oil & Gas Inspector Date: 6/18/15

Field Reviewed? ( ) Yes ( ) No
Well is located on topo map 1.120 feet south of Latitude: 39° 56' 00" N.

SEE PAGE 2 FOR SURFACE OWNERS

LEGEND

+ Topo Map Point
- Well
○ All are points unless otherwise noted
- Water Source
- Mineral Tract Boundary
- Parcel Lines
- Well Reference
- Proposed Horizontal Well
- Road
- Stream channel line
- Leader
- Wells Within 5000' of Well
○ Existing Wells
■ Plugged Wells

Blue Mountain Inc.
1102 N. Amity Highway
Burton, WV 25662
Phone: (304) 682-6446

FILE #: HART 2H
DRAWING #: HART 2H
SCALE: 1" = 2000’

MINIMUM DEGREE OF ACCURACY: 1/2500

PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81’

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP OFFICE OF OIL & GAS
500 5TH STREET
CHARLESTON, WV 25304

Well Type: ○ Oil □ Waste Disposal □ Production □ Deep □ Gas □ Liquid Injection □ Storage □ Shallow

WATERSHED: MIDDLE CREEK - GRAVE CREEK

COUNTY/DISTRICT: MARSHALL / WASHINGTON

ELEVATION: 1329.31’

SURFACE OWNER: JOHN J. & RENEE HART

OIL & GAS ROYALTY OWNER: JOHN J. & RENEE HART

DRILL □ CONVERT □ DRILL DEEPER □ REDRILL □ FRACTURE OR STIMULATE □
PLUG OFF OLD FORMATION □ PERFORATE NEW FORMATION □ PLUG & ABANDON □
CLEAN OUT & REPLUG □ OTHER CHANGE □ (SPECIFY):

TARGET FORMATION: MARCELLUS

ESTIMATED DEPTH: TVD: 6,065' □ TVD: 15,168'

WELL OPERATOR: CHEVRON APPALACHIA, LLC

ADDRESS: 800 MOUNTAIN VIEW DRIVE
SMITHFIELD, VA 23430

ADDRESS: 500 LEE STREET, EAST SUITE 1600
CHARLESTON, WV 25301

STATE: PA □ Zip Code: 15478

STATE: WV □ Zip Code: 25301-3202

FILE #:
DRAWING #:
FILE #: HART 2H
DRAWING #: HART 2H
SCALE: 1" = 2000’

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DRAWING #: HART 2H
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MINIMUM DEGREE OF ACCURACY: 1/2500

PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81’
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<th>DIST-TM/PAR</th>
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</thead>
<tbody>
<tr>
<td>1</td>
<td>WILLIAM H. III &amp; LINDA BARDALL</td>
</tr>
<tr>
<td>2</td>
<td>WILLIAM H. III &amp; LINDA BARDALL</td>
</tr>
<tr>
<td>3</td>
<td>MARSHALL COUNTY 4-H LEADERS</td>
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<tr>
<td>4</td>
<td>JOHN R. REGAN &amp; CONNIE L. THOMAS</td>
</tr>
<tr>
<td>5</td>
<td>JEFFREY L. &amp; JANET L. ALLEN</td>
</tr>
<tr>
<td>6</td>
<td>JEFFREY L. &amp; JANET L. ALLEN</td>
</tr>
<tr>
<td>7</td>
<td>JOHN R. REGAN &amp; CONNIE THOMAS</td>
</tr>
<tr>
<td>8</td>
<td>DANIEL R. WOOD - SHAWN ALLMAN</td>
</tr>
<tr>
<td>9</td>
<td>JOHN R. REGAN &amp; CONNIE L. THOMAS</td>
</tr>
<tr>
<td>10</td>
<td>ROBERT R. &amp; KATHY D. BROWN</td>
</tr>
<tr>
<td>11</td>
<td>JOHN R. REGAN &amp; CONNIE L. THOMAS</td>
</tr>
<tr>
<td>12</td>
<td>JEFFREY L. &amp; JANET L. ALLEN</td>
</tr>
<tr>
<td>13</td>
<td>BERRIDGE L. ALLEN ET UX</td>
</tr>
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<td>14</td>
<td>BERRIDGE L. ALLEN ET UX</td>
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<td>15</td>
<td>MARC A. MOLOSKI ET UX</td>
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<td>BERRIDGE L. ALLEN ET UX</td>
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<tr>
<td>18</td>
<td>MARC MOLOSKI</td>
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<td>GARY V. SINGER ET UX</td>
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<td>GARY V. SINGER ET UX</td>
</tr>
<tr>
<td>21</td>
<td>CARL W. &amp; BRIDGETT L. YOHO</td>
</tr>
<tr>
<td>22</td>
<td>JOHN W. &amp; MARY A. MILLER</td>
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<tr>
<td>23</td>
<td>DENNIS BLAKE ET UX</td>
</tr>
<tr>
<td>24</td>
<td>JOHN J. &amp; JENNA E. HART</td>
</tr>
<tr>
<td>25</td>
<td>DENNIS &amp; MICHELLE S. BLAKE</td>
</tr>
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**MARCH 13, 2014**