June 16, 2014

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-5101750, issued to CHEVRON APPALACHIA, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: HART 4H
Farm Name: HART, JOHN J. & RENEE
API Well Number: 47-5101750
Permit Type: Horizontal 6A Well
Date Issued: 06/16/2014

Promoting a healthy environment.
PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95% compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drilling well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Chevron Appalachia, LLC  
Operator ID: 49449935  
County: Marshall  
District: Washington  
Quadrangle: Moundsville

2) Operator’s Well Number: 4H  
Well Pad Name: Hart

3) Farm Name/Surface Owner: John Hart  
Public Road Access: Campbells Run Rd - 38

4) Elevation, current ground: 1329'  
Elevation, proposed post-construction: 1322'

5) Well Type  
(a) Gas  
(b) Oil  
Underground Storage  
Other

6) Existing Pad: Yes or No  YES

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):  
Proposed Target: Marcellus Shale; TVD: 6534'; anticipated thickness: 47'; associated pressure: 4,247 ps

8) Proposed Total Vertical Depth: 6565'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 14960'

11) Proposed Horizontal Leg Length: 7894'

12) Approximate Fresh Water Strata Depths: 247' below final grade elevation

13) Method to Determine Fresh Water Depths: offset well data, Hart #1H (P&A) driller’s log, USGS local stream base level

14) Approximate Saltwater Depths: 1994' based on offset well data

15) Approximate Coal Seam Depths: 829' from proposed pad elevation

16) Approximate Depth to Possible Void (coal mine, karst, other): 829' mine void possible in Pittsburgh Coal Seam

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine?  Yes ☑ No ☐

(a) If Yes, provide Mine Info:  
Name: Alexander Mine - Closed & Abandoned  
Depth: 829' from proposed pad elevation  
Seam: Pittsburgh No. 8 Coal Seam  
Owner: Reserve Coal Properties, LLC

5/28/14  
RECEIVED  
Office of Oil and Gas  
MAY 28 2014  
WV Department of Environmental Protection

05/20/2014
### CASING AND TUBING PROGRAM

<table>
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<tr>
<th>TYPE</th>
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<th>New or Used</th>
<th>Grade</th>
<th>Weight per ft (lb/ft)</th>
<th>FOOTAGE: For Drilling</th>
<th>INTERVALS: Left in Well</th>
<th>CEMENT: Fill-up (Cu. Ft.)</th>
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JN 5/28/14

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<td>Depths Set:</td>
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RECEIVED
Office of Oil and Gas

MAY 28 2014
WV Department of Environmental Protection
19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill 26" hole to 354' MD then set and cement 20" casing to surface covering the fresh water. Drill 17.5" hole to 941' MD then set and cement to surface 13-3/8" casing covering Pittsburgh coal. Drilling of the 17.5" hole will stop and 13 3/8" casing will be set no more than 100' past the void. A basket will be run with the 13 3/8" casing to place 20' above the mine void. Cement will be backfilled to surface using volume necessary to get cement to surface. Drill 12.25" hole to 2,166' MD then set and cement to surface 9-5/8" casing, covering the Burgoon (50' below Big Injun). Drill 8-1/2" hole to KOP. Drill 8-1/2" hole curve and lateral to 14,950' MD/6,565' TVD. Set 5-1/2" production casing and cement back to surface.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Complete each stage of the well with #50,000's of 100 mesh and #300,000's of 40/70 along with 300,000 gallons of fresh water. The stages in these wells will be fractured at 90 bpm at an anticipated psi of 8,500 psi.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 11.1 Acres

22) Area to be disturbed for well pad only, less access road (acres): 2.27 Acres

23) Describe centralizer placement for each casing string:

There will be a bow spring centralizer every two jts on the Water string, Coal string and intermediate. The production string will have two centralizer every jt in the lateral and curve, then one every two jts from KOP to surface.

24) Describe all cement additives associated with each cement type:

For the Water String and Coal String the blend will contain class A cement, 3% CaCl2, and flake. The intermediate will contain class A cement, 10% CaCl2, Salt, and flake. The Production cement will have a lead and tail cement. The lead will contain class A cement, KCl, dispersant, suspension agent, and retarder. The tail will contain class A cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

25) Proposed borehole conditioning procedures:

Well will be circulated a minimum of 3 bottoms up once casing point has been reached on all hole sections and until uniform mud properties are achieved.

*Note: Attach additional sheets as needed.
Cement Additives: Hart Unit 2H, 3H, 4H, 5H, 6H, 7H, 8H, 9H

For the Water String and Coal String the blend will contain class A cement, 3% CaCl2, and flake.

The intermediate will contain class A cement, 10% CaCl2, Salt, and flake.

The Production cement will have a lead and tail cement.

The lead will contain class A cement, KCl, dispersant, suspension agent, and retarder.

The tail will contain class A cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.
### Hart 4H

**Marshall Co., WV**
March 26, 2014

**Ground Level Elevation:** 1260

**Casing & Cementing Details**

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<tr>
<th>AZM</th>
<th>Casing Formation</th>
<th>DEPTH</th>
<th>Inclination</th>
<th>HOLE SIZE</th>
<th>CASING</th>
<th>CEMENT</th>
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**Maximum 40 ft from G.L., or at least 10 ft above bedrock:***

- **Fresh Water Casing:** 20" 54.8 M-36 BTC 8.459' Well
  - Capacity: 1.0503 bbl/hr
  - Annulus: 150 bbl/hr
  - Band: 0.070 psi
  - Weight: 15.4 ppg

- **Cement to surface:**
  - **Class A or W/Cement, Salt & Silica**
    - **Yield:** 1.96 chis
    - **Weight:** 15.5 ppg
    - **20 ft capacity to surface**

**Minimum 50 ft past deepest known fresh water:**

- **Coal Casing:** 13 3/8" 54.8 M-36 BTC 8.459' Well
  - Capacity: 0.1963 bbl/hr
  - Annulus: 300 bbl/hr
  - Band: 0.070 psi
  - Weight: 15.5 ppg

- **Cement to surface:**
  - **Class A or W/Cement, Salt & Silica**
    - **Yield:** 1.96 chis
    - **Weight:** 15.5 ppg
    - **20 ft capacity to surface**

**Min. depth of 10 ft:**

- **Intermediate Casing:** 9.5/8" 54 M-14 BTC 8.037" OD, 8.675" ID
  - **Collapse:** 30 psi
  - **Weight:** 15.5 ppg

- **Cement to surface:**
  - **Class A or W/Cement, Salt & Silica**
    - **Yield:** 1.96 chis
    - **Weight:** 15.5 ppg
    - **20 ft capacity to surface**

**ROPE Class for Section:**

- **12 2/6" 10K Class III ROPE**

**Centralization:**

- 2 Tongs glider per 2 ft from shoe to KOP
- 1 single bow per 2 ft from KOP to surface

**Horizontal Landing Point:** 70.1' 6.052'

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<tr>
<th>Sub-Ten</th>
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<tr>
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<td>Tully Linn</td>
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<td>Morris (Watherton)</td>
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<td>Muskingum (Upper Marcellus)</td>
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<td></td>
<td>Stafford (Cherry Valley)</td>
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<td>0.32&quot;</td>
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<tr>
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<td>52B (L. Marcellus)</td>
<td>6.98&quot;</td>
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<table>
<thead>
<tr>
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<th>Vertical Land Fall</th>
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<tbody>
<tr>
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<td>48L Submergable</td>
<td>14.90'</td>
</tr>
</tbody>
</table>

**Lateral length = 7.40'**

| 48L Shoe Track | 9" | 9" |
| 5 1/2" Casing | 06/20/2014 | 06/20/2014 |

**P-110, Fine Varnish**

- **Density:** 0.03 bbl/hr
- **Band:** 0.070 psi
- **Collapse:** 3.0 psi

- **TDC Lead:** 0.0 M NMD

**Displacement:**

- **20 ft length**

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**Office of O&G Group & Protection**

**WV Department of Environmental Protection**

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**06/20/2014**
STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Chevron Appalachia, LLC

OP Code: 4944935

Watershed (HUC 10): Middle Grave Creek, Grave Creek Quadrangle

Elevation: 1329.31' County: Marshall District: Washington

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes [ ] No [ □ ]

Will a pit be used? Yes [ ] No [ □ ]

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes [ ] No [ □ ] If so, what ml?__

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number: )
- Reuse (at API Number: )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain: )

Will closed loop system be used? If so, describe: Collect and treat drill cuttings at rigsite, then transport in boxes to approved disposal/laboratory location

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical on air, horizontal on oil based

- If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Fluid loss control, emulsifier, shale stabilizer

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed Offsite

- If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

- Landfill or offsite name/permit number: Drill cuttings will be disposed off-site at Waste Management's Ardent landfill located in Washington, PA. Permit # PADEP 100172

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: [Signature]

Company Official (Typed Name): Branden Weimer

Company Official Title: Construction Permitting Team Lead

Subscribed and sworn before me this 25th day of February, 2014

Notary Public

My commission expires 9/8/2017
Form WW-9

Chevron Appalachia, LLC

Proposed Revegetation Treatment:  Acres Disturbed 13.6

Prevegetation pH 7

Line 2 Tons/acre or to correct to pH 5.5-7

Fertilizer type

Fertilizer amount 1000 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Seed Type  lbs/acre
Annual Ryegrass See Pg ES104
Barley or Oats See Pg ES104
Millet See Pg ES104

Permanent

Seed Type  lbs/acre
Kentucky 31 Fescue See Pg ES104
Red Fescue See Pg ES104
Crownvetch See Pg ES104

Cereal Rye or Cereal Wheat See Pg ES104, Hard Fescue See Pg ES 104, Annual Ryegrass See Pg ES104

Attach:
Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: DEP Waiver and Permit Conditions required for the following well restrictions: Distance to nearest occupied dwelling ≤ 25’ from center of pad and existing Residential well ≤ 25’ from pad location.

Title: O.I. & Gas Inspector  Date: 3/4/14

Field Reviewed?  ( ) Yes  ( ) No

06/20/2014
West Virginia Well Site Safety Plan

Hart Well Site
Hart #4H
Marshall County, West Virginia

Prepared in Conformance with:

*West Virginia’s Code §22-6A and Legislative Rule §35-8-5.7*

*and*

*West Virginia Department of Environmental Protection’s, Office of Oil and Gas documents:*

“*Well Site Safety Plan Standards*” (issued August 25, 2011), and

“*Deep Well Drilling Procedures and Site Safety Plan Requirements*” (issued October 22, 2012)

Original: September 2012
Revised: June 2013
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<tr>
<td>1 WILLIAM H. III &amp; LINDA BARDAHL</td>
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<td>2 MARSHALL COUNTY 4-H LEADERS</td>
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FEBRUARY 12, 2014