

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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Office of Oil and Gas
AUG 03 2023
WV Department of
Environmental Protection

API 47-051-01780 County Marshall District Washington
Quad Moundsville Pad Name Curry A Field/Pool Name N/A
Farm name James E. Curry Well Number CURRY A 3H (L015650)
Operator (as registered with the OOG) EQT Production Company
Address 2400 Ansys Drive, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,417,821.554 Easting 528,534.835
Landing Point of Curve Northing 4,417,862.177 Easting 528,839.859
Bottom Hole Northing 4,416,267.094 Easting 529,973.320

Elevation (ft) 1320' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 12.50 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 01/14/2015 Date drilling commenced 03/19/2015 Date drilling ceased 12/27/2015
Date completion activities began 03/28/2023 Date completion activities ceased 05/14/2023
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 33,105,203,355 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1120,1928 Void(s) encountered (Y/N) depths N
Coal depth(s) ft 748,813 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

[Signature]
10-18-2023

API 47-051-01780

Farm name James E. Curry

Well number CURRY A 3H (L015650)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	36"	30"	40'	NEW	X-56 234#	N/A	Y
Surface	26"	20"	408'	NEW	J-55 94#	N/A	Y
Coal	17-1/2"	13-3/8"	863'	NEW	J-55 54.5#	788'	
Intermediate 1	12-1/4"	9-5/8"	2166'	NEW	J-55 40#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	13,617'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details Production Cement job had cement returned to surface, which is greater than 500' TVD above the producing formation. No issues during cement job.

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CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WV Department of Environmental Protection (ms)
Conductor	Bulk					0	8+
Surface	Premium NE	757	15.6	1.20	908	0	8
Coal	Premium NE / GROUT	903 / 496	15.6 / 15.6	1.20 / 1.20	1083 / 595	0	
Intermediate 1	CLASS G	778	15.6	1.19	925	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS G Lead / CLASS G Tail	1480 / 1557	14.8 / 15.2	1.12 / 1.11	1657 / 1728	0'	8+
Tubing							

Drillers TD (ft) 13,625' Loggers TD (ft) N/A
 Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 5,105'

Check all wireline logs run
 caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
 CONDUCTOR- NONE _____
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE _____
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE _____
 PRODUCTION: ON SHOE TRACK AND EVERY JOINT TO 4966' AND EVERY OTHER JOINT TO SURFACE _____

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

API 47- 051 - 01780 Farm name James E. Curry Well number CURRY A 3H (L015650)

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

PERFORATION DATA ATTACHED

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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

STIMULATION DATA ATTACHED

Please insert additional pages as applicable.

API 47- 051 - 01780 Farm name James E. Curry Well number CURRY A 3H (L015650)

PRODUCING FORMATION(S)	DEPTHS	
	TVD	MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole _____ psi DURATION OF TEST _____ hrs

OPEN FLOW Gas 3037.435 mcfpd Oil 307.68 bpd NGL 0 bpd Water 284.16 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	0		0		
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Please insert additional pages as applicable.

Drilling Contractor Nabors Industries (Rig X7)
Address 515 West Greens Road, Suite 1200 City Houston State TX Zip 77067

Logging Company Baker Hughes
Address 400 Technology Dr Suite 100 City Canonsburg State PA Zip 15317

Cementing Company Baker Hughes
Address 400 Technology Dr Suite 100 City Canonsburg State PA Zip 15317

Cementing Company _____
Address _____ City _____ State _____ Zip _____

Please insert additional pages as applicable.

Completed by Adam Hughey Telephone 724-579-5475
Signature [Signature] Title Director of Completions Date 2023-07-20

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

API 47- 051 - 01780 Farm name James E. Curry Well number CURRY A 3H (L015650)

Drilling Contractor Highlands Drilling (Rig 14)
Address 900 Virginia Street East City Charleston State WV Zip 25301

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company _____
Address _____ City _____ State _____ Zip _____

Stimulating Company Universal Pressure Pumping, Inc.
Address 10713 W Sam Houston Pkwy N City Houston State TX Zip 77064

Logging Company KLX Energy Services, LLC
Address 1498 Evans City Road City Evans City State PA Zip 16033

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Well # Curry A 3H (L015650) Final Formations API# 47-051-01780				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	748	748
Sewickley Coal	748	748	753	753
Sand/Shale	753	753	813	813
Pittsburgh Coal	813	813	826	826
Sand/Shale	826	826	1,857	1,856
Big Lime	1,857	1,856	2,022	2,021
Big Injun	2,022	2,021	2,105	2,103
Sand/Shale	2,105	2,103	2,236	2,234
Berea	2,236	2,234	2,628	2,626
Gantz	2,628	2,626	2,811	2,809
50F	2,811	2,809	2,857	2,855
30F	2,857	2,855	2,920	2,918
Bayard	2,920	2,918	3,375	3,373
Warren	3,375	3,373	3,422	3,420
Speechley	3,422	3,420	3,490	3,488
Balltown	3,490	3,488	3,885	3,883
Bradford	3,885	3,883	5,002	5,000
Benson	5,002	5,000	5,222	5,220
Alexander	5,222	5,220	5,667	5,638
Elk	5,667	5,638	6,409	6,190
Sonyea	6,409	6,190	6,553	6,293
Middlesex	6,553	6,293	6,599	6,324
Genesee	6,599	6,324	6,666	6,365
Geneseo	6,666	6,365	6,713	6,393
Tully	6,713	6,393	6,763	6,420
Hamilton	6,763	6,420	7,004	6,515
Marcellus	7,004	6,515	13,625	6,651

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EQT Perforation Data

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Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
1	04/09/2023	12891	12710	40	Marcellus
2	04/11/2023	12686	12507	40	Marcellus
3	04/11/2023	12488	12309	40	Marcellus
4	04/12/2023	12290	12111	40	Marcellus
5	04/12/2023	12092	11913	40	Marcellus
6	04/13/2023	11894	11715	40	Marcellus
7	04/14/2023	11696	11517	40	Marcellus
8	04/14/2023	11498	11319	40	Marcellus
9	04/15/2023	11300	11121	40	Marcellus
10	04/15/2023	11102	10923	40	Marcellus
11	04/16/2023	10904	10725	40	Marcellus
12	04/16/2023	10706	10527	40	Marcellus
13	04/17/2023	10508	10329	40	Marcellus
14	04/17/2023	10310	10131	40	Marcellus
15	04/18/2023	10112	9933	40	Marcellus
16	04/19/2023	9914	9735	40	Marcellus
17	04/20/2023	9716	9537	40	Marcellus
18	04/20/2023	9518	9339	40	Marcellus
19	04/21/2023	9320	9141	40	Marcellus
20	04/21/2023	9122	8943	40	Marcellus
21	04/22/2023	8924	8745	40	Marcellus
22	04/23/2023	8726	8547	40	Marcellus
23	04/23/2023	8528	8349	40	Marcellus
24	04/24/2023	8330	8151	40	Marcellus
25	04/24/2023	8132	7953	40	Marcellus
26	04/25/2023	7934	7755	40	Marcellus
27	04/25/2023	7736	7636	24	Marcellus

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EQT Stimulation Data

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Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	04/10/2023	97	7950	5533	4405	440668	10155	
2	04/11/2023	101	8237	5520	4808	440090	9789	
3	04/12/2023	99	7887	5695	4796	441545	9706	
4	04/12/2023	98	7889	5346	4345	440551	9747	
5	04/13/2023	101	8023	5944	4905	440274	9716	
6	04/13/2023	101	7919	5683	4501	441975	9760	
7	04/14/2023	101	7840	5959	4906	440119	9723	
8	04/15/2023	101	8089	5602	4865	440643	9699	
9	04/15/2023	100	7958	5785	4844	440199	9717	
10	04/16/2023	100	7855	5194	4659	440700	9711	
11	04/16/2023	100	7658	5640	4877	440075	9659	
12	04/17/2023	101	7780	5329	4992	441338	9656	
13	04/17/2023	100	7680	4978	4631	440474	9655	
14	04/18/2023	100	7491	4885	4792	440043	9657	
15	04/18/2023	101	7823	4781	4877	440233	9675	
16	04/20/2023	100	7927	5270	4756	440642	9637	
17	04/20/2023	100	7650	5450	5170	440614	9678	
18	04/21/2023	99	7558	5540	4679	440138	9690	
19	04/21/2023	100	7472	5647	4923	440742	9622	
20	04/22/2023	100	7345	5695	4934	440165	9661	
21	04/23/2023	100	7181	5164	4940	441059	9138	
22	04/23/2023	100	7370	5236	4669	440314	9667	
23	04/24/2023	100	7430	5253	4766	440813	9591	
24	04/24/2023	100	7270	5681	4757	440050	9635	
25	04/25/2023	100	7303	5805	5330	440672	9532	
26	04/25/2023	101	7433	5541	5076	440014	9623	
27	04/25/2023	100	8014	5629	4679	264162	5868	

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CHEVRON PERFORATION DATA

Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
1	4/29/2016	12910	12362	90	Marcellus

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CHEVRON STIMULATION DATA

Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	6/1/2016	91.2	8719	5000	3926	1,000,760	791,175	

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/28/2023
Job End Date:	4/28/2023
State:	West Virginia
County:	Marshall
API Number:	47-051-01780-00-00
Operator Name:	EQT Production
Well Name and Number:	Curry A 3H
Latitude:	39.91000040
Longitude:	-80.66614890
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,683
Total Base Water Volume (gal):	10,809,414
Total Base Non Water Volume:	0



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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid	Water	7732-18-5	100.00000	88.34460	None
Sand (Proppant)	EQT	Proppant					
Clearal 268	ChemStream	Biocide	Silica Substrate	14808-60-7	100.00000	11.47666	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor	Non-hazardous substances	Proprietary	80.00000	0.00900	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Non-hazardous substances	Proprietary	90.00000	0.00766	None
15% HCl	Universal Pressure Pumping	Acid	Copolymer of 2-propenamide	Proprietary	30.00000	0.00388	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Hydrogen Chloride	7647-01-0	15.00000	0.00251	None
Clearal 268	ChemStream	Biocide	Petroleum Distillate	64742-47-8	20.00000	0.00172	None
I-1L	Universal Pressure Pumping	Iron Control	Glutaraldehyde	111-30-8	20.00000	0.00056	None

I-1L	Universal Pressure Pumping	Iron Control	Citric acid	77-92-9	50.50000	0.00017	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor	Water	7732-18-5	49.50000	0.00016	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Bis(HexaMethylene Triamine Penta(Methylene Phosphonic Acid)(BHMT)	34690-00-1	10.00000	0.00010	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Glycol	107-21-1	45.00000	0.00002	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00002	None
Clearal 268	ChemStream	Biocide	Oleic Acid Diethanolamide	93-83-4	2.00000	0.00002	None
Clearal 268	ChemStream	Biocide	Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	N,N-Dimethylformamide	68-12-2	20.00000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00000	None
Clearal 268	ChemStream	Biocide	Tar bases, quinoline derivs., benzyl chloride-quaternized	72480-70-7	20.00000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Ethanol	64-17-5	1.50000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Nonylphenol ethoxylated	127087-87-0	10.00000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Cinnamaldehyde	104-55-2	10.00000	0.00000	None
			Alcohol Mixture	Proprietary	10.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Well Operator's Report of Well Work



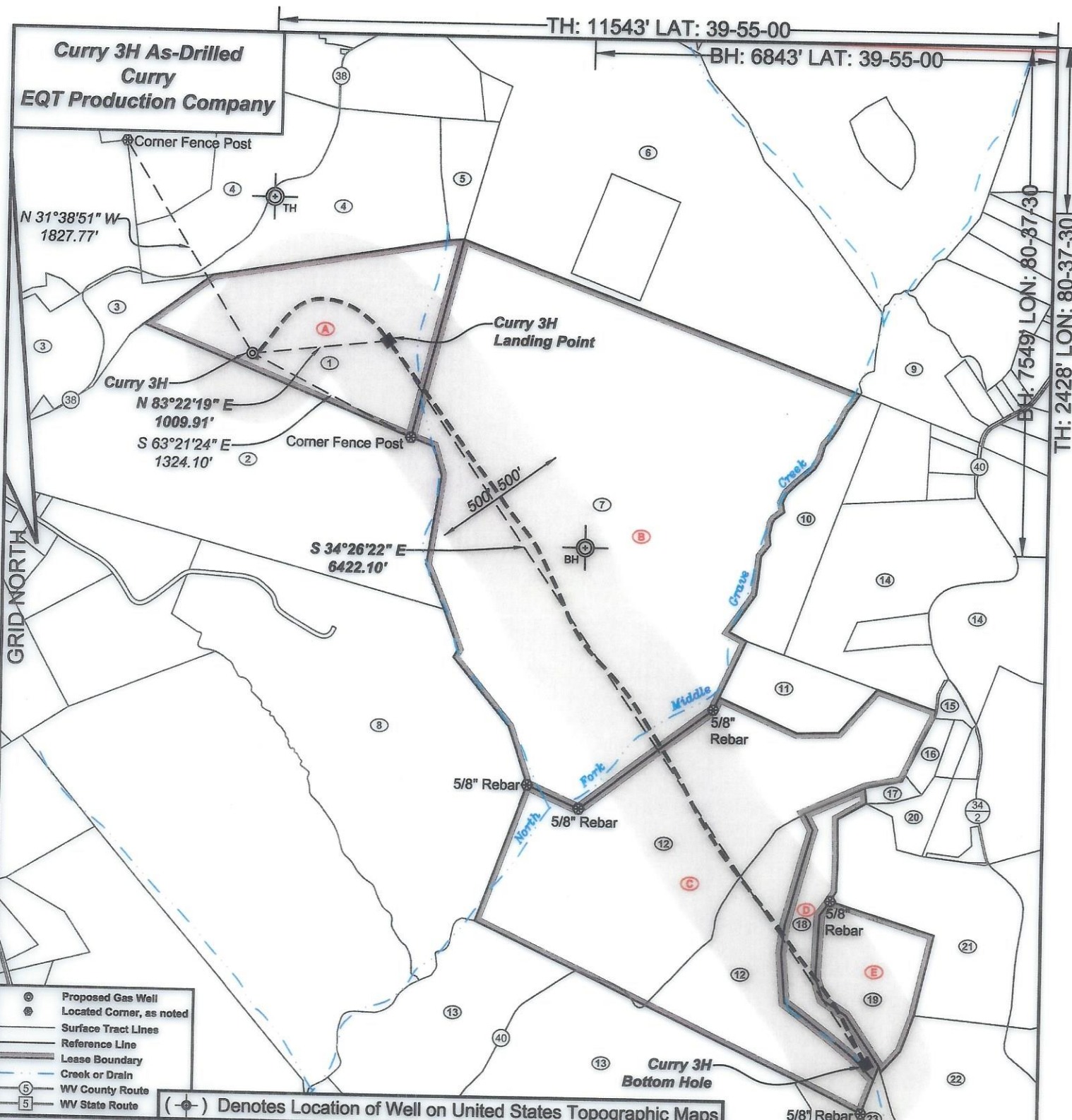
Well Number: CURRY A 3H (L015650)

API: 47 - 51 - 01780

Submission: Initial Amended

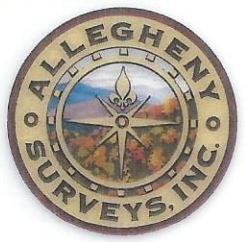
Notes:

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- ⊙ Proposed Gas Well
- ⊙ Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- ⑤ WV County Route
- ⑤ WV State Route

(⊙) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



FILE NO: 36-22
DRAWING NO: Curry 3H
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



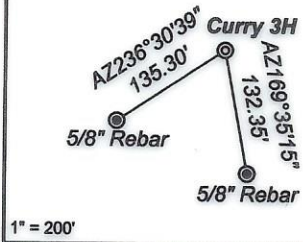
DATE: December 13 20 22
OPERATOR'S WELL NO.: Curry 3H
API WELL NO
47 - 051 - 01780
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1321' WATERSHED North Fork of Middle Grave Creek QUADRANGLE: Moundsville
DISTRICT: Washington COUNTY: Marshall
SURFACE OWNER: James E. Curry ACREAGE: 45.1
ROYALTY OWNER: James E. Curry LEASE NO: 14-10-15 ACREAGE: 101.053
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6683'

WELL OPERATOR: EQT CHAP LLC DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

**Curry 3H As-Drilled
Curry
EQT Production Company**

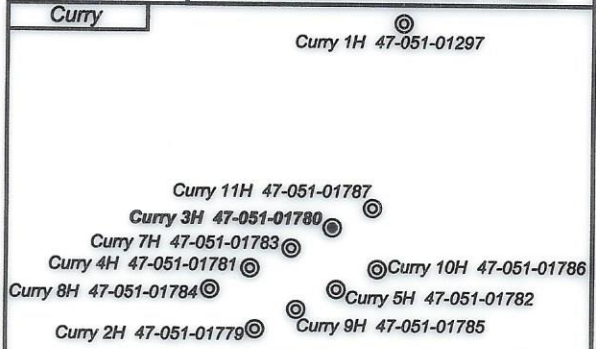
Well References



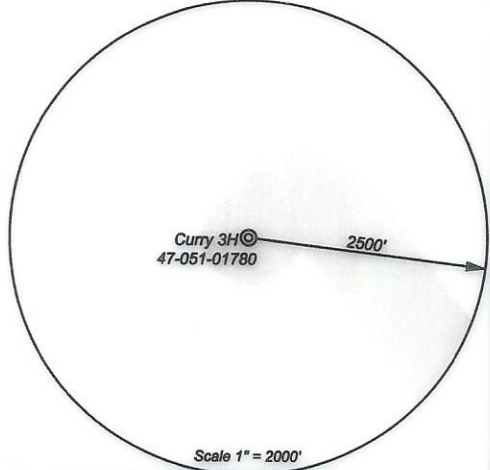
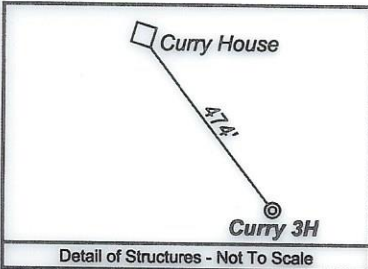
Notes:

Curry 3H coordinates are
 NAD 83 N: 515,692.43 E: 1,641,384.25
 NAD 83 Lat: 39.910000 Long: -80.666149
 NAD 83 UTM N: 4,417,821.55 E: 528,534.84
 Curry 3H Landing Point coordinates are
 NAD 83 N: 515,809.00 E: 1,642,387.42
 NAD 83 Lat: 39.910356 Long: -80.662578
 NAD 83 UTM N: 4,417,862.18 E: 528,839.86
 Curry 3H Bottom Hole coordinates are
 NAD 83 N: 510,512.55 E: 1,646,019.34
 NAD 83 Lat: 39.895945 Long: -80.649391
 NAD 83 UTM N: 4,416,267.10 E: 529,973.32
 West Virginia Coordinate system of 1983 (North Zone)
 based upon Differential GPS Measurements.
 Plat orientation, corner and well ties are based upon
 the grid north meridian.
 Well location references are based upon the grid north
 meridian.
 UTM coordinates are NAD83, Zone 17, Meters.

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner
1	10	15	Marshall	Washington	James E. Curry
2	10	17	Marshall	Washington	Joseph M. Crow, et ux.
3	10	8.2	Marshall	Washington	David L. Blake
4	10	13	Marshall	Washington	James E. Curry
5	10	14	Marshall	Washington	John & Renee Hart Revocable Living Trust
6	10	19.1	Marshall	Washington	John & Renee Hart Revocable Living Trust
7	10	18	Marshall	Washington	John & Renee Hart Revocable Living Trust
8	11	9	Marshall	Washington	Raymond E. Franklin, et ux.
9	15	8.6	Marshall	Webster	Heikki & Trisha Yeager
10	15	3	Marshall	Webster	John A. Bierce II, et ux.
11	15	2	Marshall	Webster	Williams Ohio Valley Midstream LLC
12	15	1	Marshall	Webster	Williams Ohio Valley Midstream LLC
13	16	1	Marshall	Webster	Ronald A. Stollar
14	15	9	Marshall	Webster	Kandy J. Blatt
15	15	10	Marshall	Webster	M E Church
16	15	12.3	Marshall	Webster	William Trabert & Kathleen Walters
17	15	12.1	Marshall	Webster	Mark O. Pettit
18	15	13	Marshall	Webster	Williams Ohio Valley Midstream LLC
19	15	14	Marshall	Webster	Williams Ohio Valley Midstream LLC
20	15	12	Marshall	Webster	Jerry I. & Carolyn Lilley
21	15	15	Marshall	Webster	Pauline L. Lilley - Life
22	15	16	Marshall	Webster	Jerry I. & Carolyn Lilley
23	16	12	Marshall	Webster	Dwain E. Glover



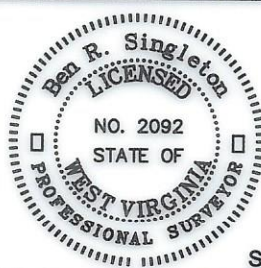
Lease ID	Lessor	Dist-TM/Par
A	James E. Curry	14-10/15
B	John J. Hart, et ux.	14-10/18
C	Vernon Know, Jr., et ux.	15-15/1
D	Vernon Know, Jr., et ux.	15-15/13
E	Vernon Know, Jr., et ux.	15-15/14



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton

P.S. 2092



SEAL

FILE NO: 36-22
 DRAWING NO: Curry 3H
 SCALE: 1" = 1000'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: December 13 20 22
 OPERATOR'S WELL NO.: Curry 3H
 API WELL NO
 47 - 051 - 01780
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: 1321' WATERSHED North Fork of Middle Grave Creek QUADRANGLE: Moundsville
 DISTRICT: Washington COUNTY: Marshall
 SURFACE OWNER: James E. Curry ACREAGE: 45.1
 ROYALTY OWNER: James E. Curry LEASE NO: 14-10-15 ACREAGE: 101.053
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6683'

WELL OPERATOR: EQT CHAP LLC DESIGNATED AGENT: Joseph C. Mallow
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
 Canonsburg, PA 15317 Clarksburg, WV 26301