

AUG 03 2023

WR-35
Rev. 8/23/13

Department of
Environmental Protection

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 051 - 01781 County Marshall District Washington
Quad Moundsville Pad Name Curry A Field/Pool Name N/A
Farm name James E. Curry Well Number CURRY A 4H (L015651)
Operator (as registered with the OOG) EQT Production Company
Address 2400 Ansys Drive, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,417,815.934 Easting 528,524.021
Landing Point of Curve Northing 4,417,880.013 Easting 528,287.407
Bottom Hole Northing 4,419,306.457 Easting 527,016.582

Elevation (ft) 1320' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

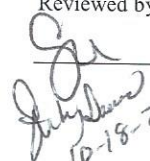
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 12.60 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 01/14/2015 Date drilling commenced 03/20/2015 Date drilling ceased 01/10/2016
Date completion activities began 03/28/2023 Date completion activities ceased 05/14/2023
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 33,105,203,355 Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1120,1928 Void(s) encountered (Y/N) depths N
Coal depth(s) ft 746,820 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

10-18-2023

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API 47-051-01781

Farm name James E. Curry

Well number CURRY A 4H (L015651)

| CASING STRINGS | Hole Size | Casing Size | Depth (GL) | New or Used | Grade wt/ft | Basket Depth(s) (GL) | Did cement circulate (Y/N) * Provide details below* |
|---------------------------|-----------|-------------|------------|-------------|-------------|----------------------|--|
| Conductor | 36" | 30" | | NEW | X-56 234# | N/A | Y |
| Surface | 26" | 20" | 413' ✓ | NEW | J-55 94# | N/A | Y |
| Coal | 17-1/2" | 13-3/8" | 870' | NEW | J-55 54.5# | 795' | |
| Intermediate 1 | 12-1/4" | 9-5/8" | 2188' | NEW | J-55 40# | N/A | Y |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | 8-1/2" | 5-1/2" | 13,219' ✓ | NEW | P-110 20# | N/A | N |
| Tubing | | | | | | | |
| Packer type and depth set | | | | | | | |

Comment Details Production Cement job had cement returned to surface, which is greater than 500' TVD above the producing formation. No issues during cement job.

| CEMENT DATA | Class/Type of Cement | Number of Sacks | Slurry wt (ppg) | Yield (ft ³ /sks) | Volume (ft ³) | Cement Top (GL) | WOC (hrs) |
|----------------|-----------------------------|-----------------|-----------------|------------------------------|---------------------------|-----------------|-----------|
| Conductor | Bulk | | | | | 0 | 8+ |
| Surface | Premium NE | 751 | 15.6 | 1.20 | 901 | 0 | 8 |
| Coal | Premium NE / GROUT | 90 / 304 | 15.6 / 15.6 | 1.20 / 1.20 | 108 / 365 | 0 | |
| Intermediate 1 | CLASS A | 793 | 15.6 | 1.19 | 944 | 0 | 8 |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | CLASS G Lead / CLASS G Tail | 1327 / 1471 | 14.8 / 15.2 | 1.12 / 1.11 | 1486 / 1633 | 0' | 8+ |
| Tubing | | | | | | | |

Drillers TD (ft) 13,237'

Loggers TD (ft) N/A

Deepest formation penetrated MARCELLUS

Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 5,292'

Check all wireline logs run
 caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall
 Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK AND EVERY JOINT TO 5273' AND EVERY OTHER JOINT TO SURFACE

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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API 47- 051 - 01781 Farm name James E. Curry WV Department of Environmental Protection Well Number CURRY A 4H (L015651)

Drilling Contractor Highlands Drilling (Rig 14)
Address 900 Virginia Street East City Charleston State WV Zip 25301

Logging Company GyroData
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company _____
Address _____ City _____ State _____ Zip _____

Stimulating Company Universal Pressure Pumping, Inc.
Address 10713 W Sam Houston Pkwy N City Houston State TX Zip 77064

Logging Company KLX Energy Services, LLC
Address 1498 Evans City Road City Evans City State PA Zip 16033

| Well # Curry A 4H (L015651) Final Formations API# 47-051-01781 | | | | |
|--|----------------------|-------------------------|----------------------|-------------------------|
| Formation Name | Drill Top MD (ftGRD) | Drill Top (TVD) (ftGRD) | Drill Btm MD (ftGRD) | Drill Btm (TVD) (ftGRD) |
| Sand/Shale | 1 | 1 | 746 | 746 |
| Sewickley Coal | 746 | 746 | 754 | 754 |
| Sand/Shale | 754 | 754 | 820 | 820 |
| Pittsburgh Coal | 820 | 820 | 830 | 830 |
| Sand/Shale | 830 | 830 | 1,857 | 1,855 |
| Big Lime | 1,857 | 1,855 | 2,022 | 2,019 |
| Big Injun | 2,022 | 2,019 | 2,105 | 2,102 |
| Sand/Shale | 2,105 | 2,102 | 2,236 | 2,233 |
| Berea | 2,236 | 2,233 | 2,628 | 2,625 |
| Gantz | 2,628 | 2,625 | 2,811 | 2,808 |
| 50F | 2,811 | 2,808 | 2,857 | 2,854 |
| 30F | 2,857 | 2,854 | 2,920 | 2,917 |
| Bayard | 2,920 | 2,917 | 3,375 | 3,372 |
| Warren | 3,375 | 3,372 | 3,422 | 3,419 |
| Speechley | 3,422 | 3,419 | 3,490 | 3,487 |
| Balltown | 3,490 | 3,487 | 3,885 | 3,882 |
| Bradford | 3,885 | 3,882 | 5,002 | 4,999 |
| Benson | 5,002 | 4,999 | 5,222 | 5,219 |
| Alexander | 5,222 | 5,219 | 5,667 | 5,657 |
| Elk | 5,667 | 5,657 | 6,186 | 6,137 |
| Sonyea | 6,186 | 6,137 | 6,354 | 6,281 |
| Middlesex | 6,354 | 6,281 | 6,394 | 6,311 |
| Genesee | 6,394 | 6,311 | 6,452 | 6,353 |
| Geneseo | 6,452 | 6,353 | 6,494 | 6,380 |
| Tully | 6,494 | 6,380 | 6,539 | 6,407 |
| Hamilton | 6,539 | 6,407 | 6,829 | 6,520 |
| Marcellus | 6,829 | 6,520 | 13,237 | 6,536 |

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Perforation Data

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| Stage No. | Perforation Date | Stage Perforated From TMD Ft. | Stage Perforated To TMD Ft. | # of Perforations/Stage | Formation(s) |
|-----------|------------------|-------------------------------|-----------------------------|-------------------------|--------------|
| 1 | 03/28/2023 | 13126 | 13065 | 16 | Marcellus |
| 2 | 04/10/2023 | 13041 | 12862 | 40 | Marcellus |
| 3 | 04/11/2023 | 12843 | 12664 | 40 | Marcellus |
| 4 | 04/11/2023 | 12645 | 12466 | 40 | Marcellus |
| 5 | 04/12/2023 | 12447 | 12268 | 40 | Marcellus |
| 6 | 04/12/2023 | 12249 | 12070 | 40 | Marcellus |
| 7 | 04/13/2023 | 12051 | 11872 | 40 | Marcellus |
| 8 | 04/14/2023 | 11853 | 11674 | 40 | Marcellus |
| 9 | 04/14/2023 | 11655 | 11476 | 40 | Marcellus |
| 10 | 04/15/2023 | 11457 | 11278 | 40 | Marcellus |
| 11 | 04/15/2023 | 11259 | 11080 | 40 | Marcellus |
| 12 | 04/16/2023 | 11061 | 10882 | 40 | Marcellus |
| 13 | 04/16/2023 | 10863 | 10684 | 40 | Marcellus |
| 14 | 04/17/2023 | 10665 | 10486 | 40 | Marcellus |
| 15 | 04/18/2023 | 10467 | 10288 | 40 | Marcellus |
| 16 | 04/18/2023 | 10269 | 10090 | 40 | Marcellus |
| 17 | 04/19/2023 | 10071 | 9892 | 40 | Marcellus |
| 18 | 04/20/2023 | 9873 | 9694 | 40 | Marcellus |
| 19 | 04/20/2023 | 9675 | 9496 | 40 | Marcellus |
| 20 | 04/21/2023 | 9477 | 9298 | 40 | Marcellus |
| 21 | 04/22/2023 | 9279 | 9100 | 40 | Marcellus |
| 22 | 04/22/2023 | 9081 | 8902 | 40 | Marcellus |
| 23 | 04/23/2023 | 8883 | 8704 | 40 | Marcellus |
| 24 | 04/23/2023 | 8685 | 8506 | 40 | Marcellus |
| 25 | 04/24/2023 | 8487 | 8308 | 40 | Marcellus |
| 26 | 04/24/2023 | 8289 | 8110 | 40 | Marcellus |
| 27 | 04/25/2023 | 8091 | 7912 | 40 | Marcellus |
| 28 | 04/25/2023 | 7893 | 7714 | 40 | Marcellus |
| 29 | 04/25/2023 | 7695 | 7516 | 40 | Marcellus |
| 30 | 04/26/2023 | 7497 | 7318 | 40 | Marcellus |
| 31 | 04/26/2023 | 7299 | 7120 | 40 | Marcellus |
| 32 | 04/26/2023 | 7101 | 6922 | 40 | Marcellus |
| 33 | 04/27/2023 | 6903 | 6803 | 24 | Marcellus |

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Stimulation Data

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| Stage # | Stimulation Date | Ave Pump Rate (BPM) | Ave Treatment Pressure (PSI) | Max Breakdown Pressure (PSI) | ISIP (PSI) | Amount of Proppant (lbs) | Amount of Water (bbbls) | Amount of Nitrogen/other (units) |
|---------|------------------|---------------------|------------------------------|------------------------------|------------|--------------------------|-------------------------|----------------------------------|
| 1 | 04/10/2023 | 79 | 8888 | 5948 | 3557 | 176697 | 4101 | |
| 2 | 04/11/2023 | 100 | 7793 | 5200 | 4174 | 441522 | 9839 | |
| 3 | 04/11/2023 | 99 | 7623 | 4801 | 4628 | 440065 | 9758 | |
| 4 | 04/12/2023 | 100 | 7613 | 5241 | 4976 | 440346 | 9573 | |
| 5 | 04/12/2023 | 100 | 7631 | 5110 | 4521 | 440521 | 9710 | |
| 6 | 04/13/2023 | 100 | 8223 | 5457 | 4401 | 440384 | 9705 | |
| 7 | 04/14/2023 | 100 | 7788 | 4796 | 4536 | 440464 | 9756 | |
| 8 | 04/14/2023 | 100 | 7755 | 5671 | 4640 | 440103 | 9753 | |
| 9 | 04/15/2023 | 100 | 7502 | 5179 | 4640 | 440555 | 9714 | |
| 10 | 04/15/2023 | 100 | 7489 | 5628 | 4707 | 440175 | 9696 | |
| 11 | 04/16/2023 | 100 | 7439 | 3898 | 4642 | 440527 | 9719 | |
| 12 | 04/16/2023 | 100 | 7131 | 3283 | 4537 | 440206 | 9701 | |
| 13 | 04/17/2023 | 100 | 7498 | 4626 | 4444 | 440351 | 9685 | |
| 14 | 04/18/2023 | 100 | 7489 | 3482 | 4925 | 440735 | 9692 | |
| 15 | 04/18/2023 | 99 | 7330 | 4821 | 4537 | 440081 | 9672 | |
| 16 | 04/19/2023 | 100 | 7247 | 5047 | 4565 | 440012 | 9653 | |
| 17 | 04/20/2023 | 100 | 7516 | 4685 | 4650 | 440541 | 9654 | |
| 18 | 04/20/2023 | 100 | 7471 | 5255 | 4455 | 440783 | 9653 | |
| 19 | 04/21/2023 | 100 | 7334 | 5383 | 4395 | 440126 | 9688 | |
| 20 | 04/22/2023 | 100 | 7364 | 5376 | 4361 | 441012 | 9734 | |
| 21 | 04/22/2023 | 100 | 7343 | 5559 | 4698 | 440078 | 9668 | |
| 22 | 04/23/2023 | 100 | 7281 | 5400 | 4613 | 440461 | 9538 | |
| 23 | 04/23/2023 | 101 | 7462 | 5872 | 4582 | 440070 | 9654 | |
| 24 | 04/24/2023 | 100 | 6919 | 5309 | 4943 | 440848 | 9628 | |
| 25 | 04/24/2023 | 100 | 6905 | 5398 | 4452 | 440346 | 9605 | |
| 26 | 04/25/2023 | 101 | 6841 | 5671 | 4830 | 440131 | 9661 | |
| 27 | 04/25/2023 | 101 | 6873 | 5502 | 4728 | 440051 | 9636 | |
| 28 | 04/25/2023 | 100 | 7058 | 5494 | 5072 | 441002 | 9570 | |
| 29 | 04/26/2023 | 100 | 7098 | 5281 | 4566 | 440182 | 9608 | |
| 30 | 04/26/2023 | 55 | 8679 | 5435 | 4844 | 440306 | 9520 | |
| 31 | 04/26/2023 | 100 | 7083 | 5105 | 4727 | 440458 | 9673 | |
| 32 | 04/27/2023 | 100 | 6986 | 5104 | 4611 | 440451 | 9612 | |
| 33 | 04/27/2023 | 99 | 7961 | 5228 | 4324 | 264427 | 5806 | |

Hydraulic Fracturing Fluid Product Component Information Disclosure

| | |
|--------------------------------|--------------------|
| Job Start Date: | 3/28/2023 |
| Job End Date: | 4/28/2023 |
| State: | West Virginia |
| County: | Marshall |
| API Number: | 47-051-01781-00-00 |
| Operator Name: | EQT Production |
| Well Name and Number: | Curry A 4H |
| Latitude: | 39.90995010 |
| Longitude: | -80.66627570 |
| Datum: | NAD83 |
| Federal Well: | NO |
| Indian Well: | NO |
| True Vertical Depth: | 6,568 |
| Total Base Water Volume (gal): | 13,004,670 |
| Total Base Non Water Volume: | 0 |



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Hydraulic Fracturing Fluid Composition:

| Trade Name | Supplier | Purpose | Ingredients | Chemical Abstract Service Number (CAS #) | Maximum Ingredient Concentration in Additive (% by mass)** | Maximum Ingredient Concentration in HF Fluid (% by mass)** | Comments |
|--------------------|----------------------------|--------------------|----------------------------|--|--|--|----------|
| Water | EQT | Carrier/Base Fluid | Water | 7732-18-5 | 100.00000 | 88.33663 | None |
| Sand (Proppant) | EQT | Proppant | | | | | |
| Clearal 268 | ChemStream | Biocide | Silica Substrate | 14808-60-7 | 100.00000 | 11.47229 | None |
| StimSTREAM SC-398 | ChemStream | Scale Inhibitor | Non-hazardous substances | Proprietary | 80.00000 | 0.00897 | None |
| StimSTREAM FR 9800 | ChemStream | Friction Reducer | Non-hazardous substances | Proprietary | 90.00000 | 0.00762 | None |
| 15% HCl | Universal Pressure Pumping | Acid | Copolymer of 2-propenamide | Proprietary | 30.00000 | 0.00407 | None |
| StimSTREAM FR 9800 | ChemStream | Friction Reducer | Hydrogen Chloride | 7647-01-0 | 15.00000 | 0.00274 | None |
| Clearal 268 | ChemStream | Biocide | Petroleum Distillate | 64742-47-8 | 20.00000 | 0.00181 | None |
| I-1L | Universal Pressure Pumping | Iron Control | Glutaraldehyde | 111-30-8 | 20.00000 | 0.00056 | None |

| | | | | | | | |
|--------------------|----------------------------|--------------------------|---|-------------|----------|---------|------|
| -1L | Universal Pressure Pumping | Iron Control | Citric acid | 77-92-9 | 50.50000 | 0.00018 | None |
| SlimSTREAM SC-398 | ChemStream | Scale Inhibitor | Water | 7732-18-5 | 49.50000 | 0.00017 | None |
| CIA-12 | Universal Pressure Pumping | Acid Corrosion Inhibitor | Bis(Hexamethylene Triamine Penta(Methylene Phosphonic Acid)(BHMT) | 34690-00-1 | 10.00000 | 0.00009 | None |
| StimSTREAM FR 9800 | ChemStream | Friction Reducer | Glycol | 107-21-1 | 45.00000 | 0.00002 | None |
| StimSTREAM FR 9800 | ChemStream | Friction Reducer | Oleic Acid Diethanolamide | 93-83-4 | 2.00000 | 0.00002 | None |
| Clearal 268 | ChemStream | Biocide | Alcohols, C12-16, ethoxylated | 68551-12-2 | 2.00000 | 0.00002 | None |
| Clearal 268 | ChemStream | Biocide | Didecyl dimethyl ammonium chloride | 7173-51-5 | 3.00000 | 0.00001 | None |
| StimSTREAM FR 9800 | ChemStream | Friction Reducer | Quaternary Ammonium Compounds | 38424-85-1 | 3.00000 | 0.00001 | None |
| CIA-12 | Universal Pressure Pumping | Acid Corrosion Inhibitor | Ammonium chloride ((NH4)Cl) | 12125-02-9 | 1.00000 | 0.00001 | None |
| CIA-12 | Universal Pressure Pumping | Acid Corrosion Inhibitor | N,N-Dimethylformamide | 38-12-2 | 20.00000 | 0.00001 | None |
| Clearal 268 | ChemStream | Biocide | Tar bases, quinoline derivs., benzyl chloride-quaternized | 72480-70-7 | 20.00000 | 0.00000 | None |
| CIA-12 | Universal Pressure Pumping | Acid Corrosion Inhibitor | Ethanol | 64-17-5 | 1.50000 | 0.00000 | None |
| CIA-12 | Universal Pressure Pumping | Acid Corrosion Inhibitor | Alcohol Mixture | Proprietary | 10.00000 | 0.00000 | None |
| CIA-12 | Universal Pressure Pumping | Acid Corrosion Inhibitor | Nonylphenol ethoxylated | 127087-87-0 | 10.00000 | 0.00000 | None |
| CIA-12 | Universal Pressure Pumping | Acid Corrosion Inhibitor | Cinnamaldehyde | 104-55-2 | 10.00000 | 0.00000 | None |

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Well Operator's Report of Well Work



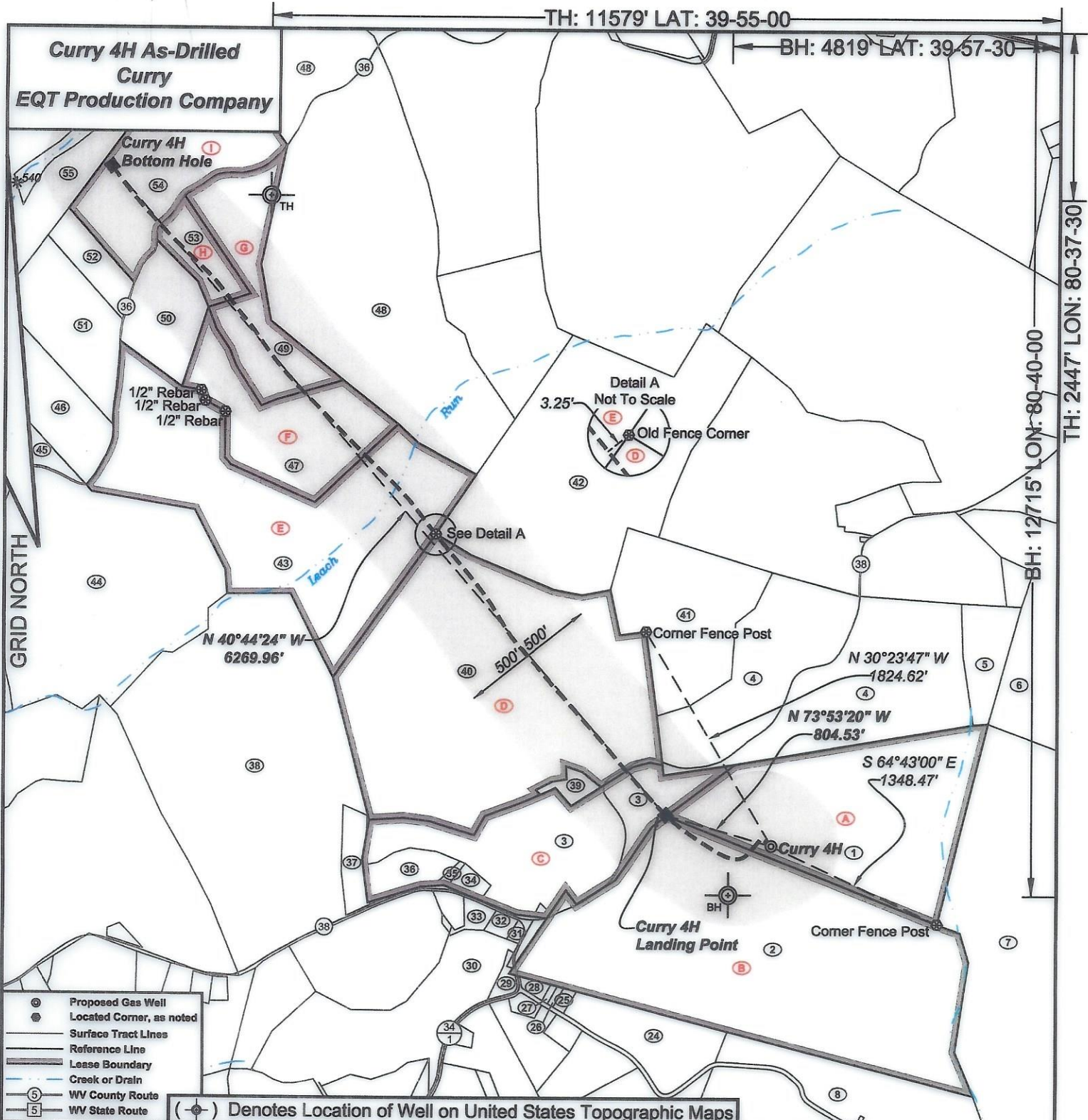
Well Number: CURRY A 4H (L015651)

API: 47 - 51 - 01781

Submission: Initial Amended

Notes:

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- ⊙ Proposed Gas Well
- ⊙ Located Corner, as noted
- Surface Tract Lines
- Reference Lines
- Lease Boundary
- Creek or Drain
- Ⓢ WV County Route
- Ⓜ WV State Route

(⊙) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



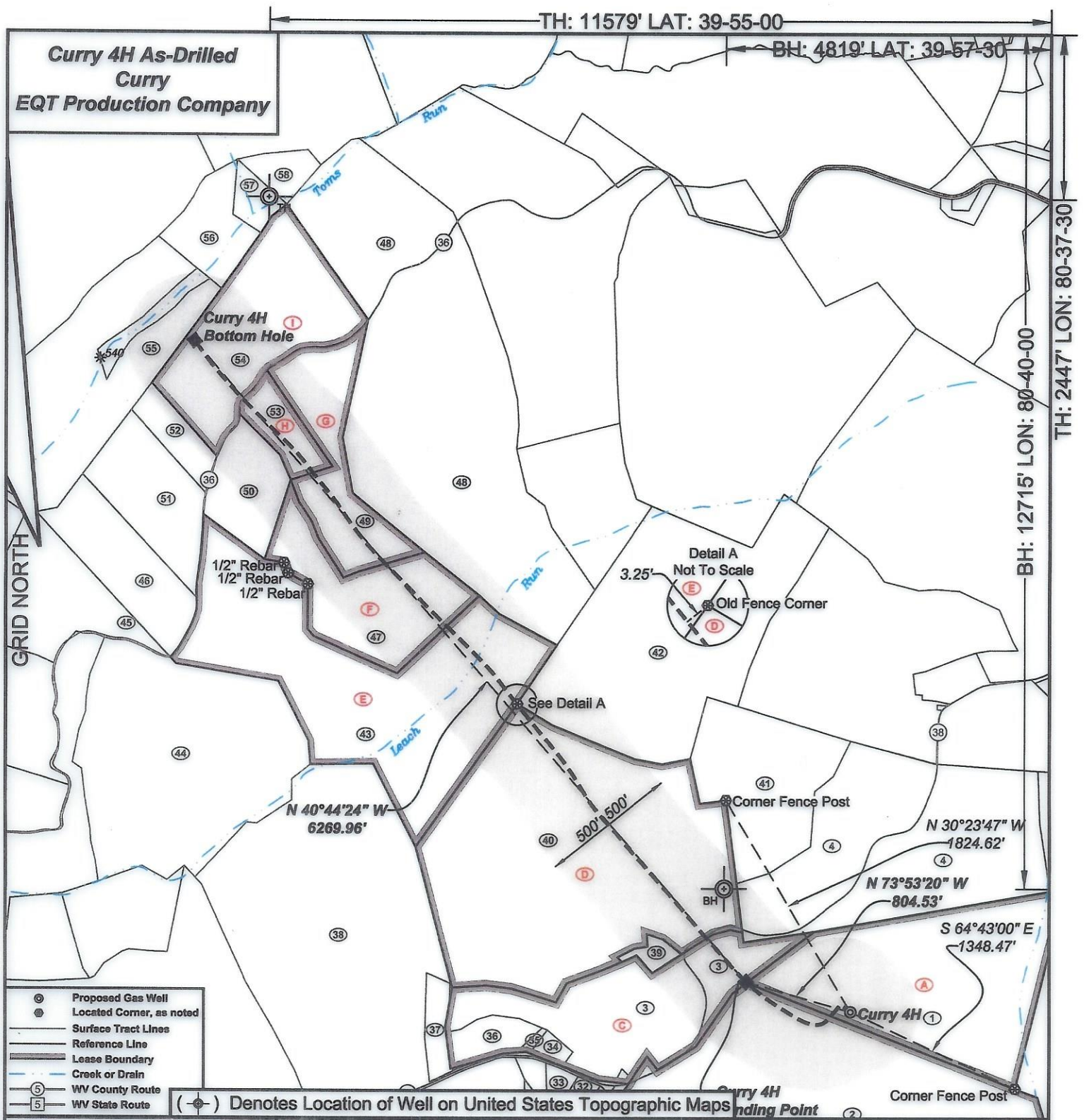
FILE NO: 36-22
DRAWING NO: Curry 4H
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 13 20 22
OPERATOR'S WELL NO.: Curry 4H
API WELL NO
47 - 051 - 01781
STATE COUNTY PERMIT

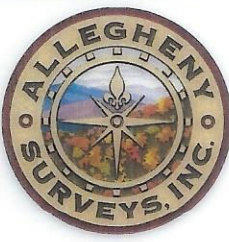
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1321' WATERSHED North Fork of Middle Grave Creek QUADRANGLE: Moundsville
DISTRICT: Washington COUNTY: Marshall
SURFACE OWNER: James E. Curry ACREAGE: 45.1
ROYALTY OWNER: James E. Curry LEASE NO: 14-10-15 ACREAGE: 101.053
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6568'

WELL OPERATOR: EQT CHAP LLC DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301



- ⊙ Proposed Gas Well
- ⊙ Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- ⑤ WV County Route
- ⑤ WV State Route

(⊙) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2092



FILE NO: 36-22
DRAWING NO: Curry 4H
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: December 13 20 22
OPERATOR'S WELL NO.: Curry 4H
API WELL NO
47 - 051 - 01781
STATE COUNTY PERMIT

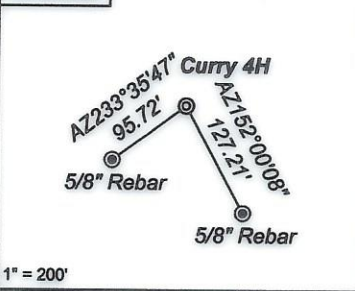
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1321' WATERSHED North Fork of Middle Grave Creek QUADRANGLE: Moundsville
DISTRICT: Washington COUNTY: Marshall
SURFACE OWNER: James E. Curry ACREAGE: 45.1
ROYALTY OWNER: James E. Curry LEASE NO: 14-10-15 ACREAGE: 101.053
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6568'

WELL OPERATOR: EQT CHAP LLC DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

**Curry 4H As-Drilled
Curry
EQT Production Company**

| Tract I.D. | Tax Map No. | Parcel No. | County | District | Surface Tract Owner |
|------------|-------------|------------|----------|------------|--|
| 1 | 10 | 15 | Marshall | Washington | James E. Curry |
| 2 | 10 | 17 | Marshall | Washington | Joseph M. Crow, et ux. |
| 3 | 10 | 8.2 | Marshall | Washington | David L. Blake |
| 4 | 10 | 13 | Marshall | Washington | James E. Curry |
| 5 | 10 | 14 | Marshall | Washington | John & Renee Hart Revocable Living Trust |
| 6 | 10 | 19.1 | Marshall | Washington | John & Renee Hart Revocable Living Trust |
| 7 | 10 | 18 | Marshall | Washington | John & Renee Hart Revocable Living Trust |
| 8 | 11 | 9 | Marshall | Washington | Raymond E. Franklin, et ux. |
| 24 | 11 | 8.7 | Marshall | Washington | Raymond E. Franklin, et ux. |
| 25 | 11 | 8.3 | Marshall | Washington | Judith A. Hyett, et al. |
| 26 | 11 | 8.4 | Marshall | Washington | Judith A. Hyett, et al. |
| 27 | 11 | 17 | Marshall | Washington | Judith A. Hyett, et al. |
| 28 | 11 | 8.8 | Marshall | Washington | John J. & Belinda R. Baker |
| 29 | 11 | 8.1 | Marshall | Washington | Robert H. Bowman, Jr. |
| 30 | 11 | 6 | Marshall | Washington | Ila F. Moore, et al. |
| 31 | 11 | 7 | Marshall | Washington | Viola Hill Estate |
| 32 | 11 | 6.10 | Marshall | Washington | Viola Hill Estate |
| 33 | 11 | 6.4 | Marshall | Washington | Dennis C. Fisher, et ux. |
| 34 | 10 | 8.1 | Marshall | Washington | Vallie J. West |
| 35 | 10 | 8 | Marshall | Washington | Vallie J. West |
| 36 | 10 | 8.3 | Marshall | Washington | Richard E. Hitt |
| 37 | 10 | 6.1 | Marshall | Washington | James E. Siburt, et ux. |
| 38 | 10 | 6 | Marshall | Washington | James Siburt & Carolyn Franklin |
| 39 | 10 | 9.1 | Marshall | Washington | Freda Blake Family Trust |
| 40 | 10 | 9 | Marshall | Washington | Michael T. & Penny J. Davis |
| 41 | 10 | 12 | Marshall | Washington | Dennis Blake |
| 42 | 10 | 10 | Marshall | Washington | Dennis Blake |
| 43 | 10 | 4.6 | Marshall | Washington | John W. & Alice M. Miller, et al. |
| 44 | 10 | 5 | Marshall | Washington | John Lovas |
| 45 | 9 | 32.2 | Marshall | Washington | Donna D. Hooker |
| 46 | 10 | 4.1 | Marshall | Washington | Bruce M. Straight |
| 47 | 10 | 4.7 | Marshall | Washington | John W. & Alice M. Miller, et al. |
| 48 | 10 | 3 | Marshall | Washington | John W. & Alice M. Miller, et al. |
| 49 | 10 | 4.8 | Marshall | Washington | John W. & Alice M. Miller |
| 50 | 10 | 4.5 | Marshall | Washington | Aaron A. Straight |
| 51 | 10 | 4.2 | Marshall | Washington | Bruce M. Straight |
| 52 | 10 | 4.4 | Marshall | Washington | Bruce M. Straight |
| 53 | 10 | 4 | Marshall | Washington | Joseph D. Straight |
| 54 | 10 | 4.3 | Marshall | Washington | Bruce M. Straight |
| 55 | 9 | 24 | Marshall | Washington | John W. & Alice M. Miller |
| 56 | 10 | 1 | Marshall | Washington | Dannie J. Ruza Sr. & Dannie J. Ruza Jr. |
| 57 | 10 | 2 | Marshall | Washington | Dannie J. Ruza Sr. & Dannie J. Ruza Jr. |
| 58 | 10 | 1 | Marshall | Washington | Dannie J. Ruza Sr. & Dannie J. Ruza Jr. |

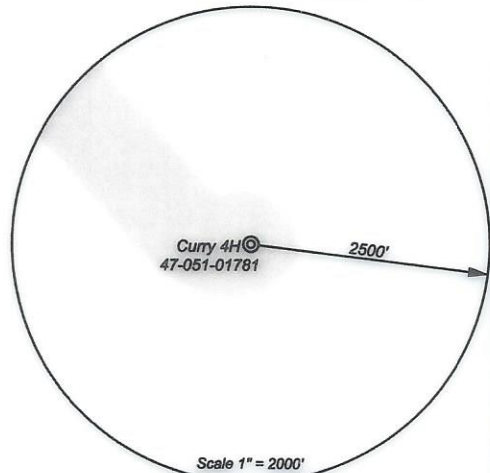
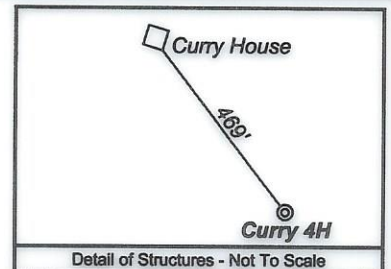
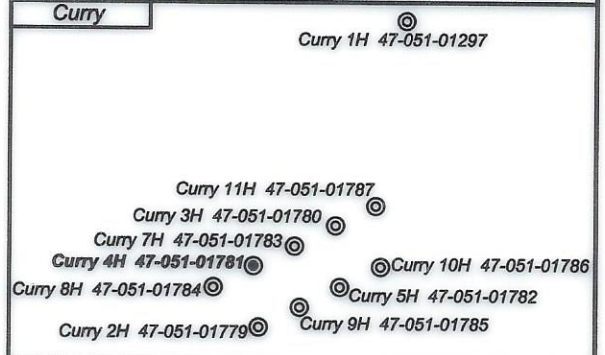
Well References



Notes:

Curry 4H coordinates are
 NAD 83 N: 515,674.58 E: 1,641,348.45
 NAD 83 Lat: 39.909950 Long: -80.666276
 NAD 83 UTM N: 4,417,815.93 E: 528,524.02
 Curry 4H Landing Point coordinates are
 NAD 83 N: 515,897.84 E: 1,640,575.52
 NAD 83 Lat: 39.910535 Long: -80.669041
 NAD 83 UTM N: 4,417,880.01 E: 528,287.41
 Curry 4H Bottom Hole coordinates are
 NAD 83 N: 520,648.45 E: 1,636,483.57
 NAD 83 Lat: 39.923429 Long: -80.683850
 NAD 83 UTM N: 4,419,306.46 E: 527,016.58
 West Virginia Coordinate system of 1983 (North Zone)
 based upon Differential GPS Measurements.
 Plat orientation, corner and well ties are based upon
 the grid north meridian.
 Well location references are based upon the grid north
 meridian.
 UTM coordinates are NAD83, Zone 17, Meters.

Curry



| Lease ID | Lessor | Dist-TM/Par |
|----------|---|-------------|
| A | James E. Curry | 14-10/15 |
| B | Joseph Michael Crow, et ux. | 14-10/17 |
| C | David L. Blake, a married man dealing in his sole and separate property | 14-10/8.2 |
| D | Michael T. Davis, et ux. | 14-10/9 |
| E | John W. Miller, et ux. | 14-10/4.6 |
| E | Sheri L. Evraets, as Trustee of the Sheri L. Evraets Family Trust dated 12-29-2010 | 14-10/4.6 |
| F | John W. Miller, et ux. | 14-10/4.7 |
| F | Sheri L. Evraets, as Trustee of the Sheri L. Evraets Family Trust dated 12-29-2010 | 14-10/4.7 |
| G | John W. Miller, et ux. | 14-10/4.8 |
| G | Sheri L. Evraets 2010 Trust dated December 29, 2010, by Sheri L. Evraets, acting as Trustee | 14-10/4.8 |
| H | Sheri L. Evraets 2010 Trust dated December 29, 2010, by Sheri L. Evraets, acting as Trustee | 14-10/4 |
| H | L. Dexter Coffield, et ux. | 14-10/4 |
| I | Sheri L. Evraets 2010 Trust dated December 29, 2010, by Sheri L. Evraets, acting as Trustee | 14-10/4.3 |
| I | L. Dexter Coffield, et ux. | 14-10/4.3 |



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

[Signature]
P.S. 2092



SEAL

FILE NO: 36-22
 DRAWING NO: Curry 4H
 SCALE: 1" = 1000'
 MINIMUM DEGREE OF ACCURACY: 1:2500
 PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: December 13 20 22
 OPERATOR'S WELL NO.: Curry 4H
 API WELL NO
 47 - 051 - 01781
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: 1321' WATERSHED North Fork of Middle Grave Creek QUADRANGLE: Moundsville
 DISTRICT: Washington COUNTY: Marshall
 SURFACE OWNER: James E. Curry ACREAGE: 45.1
 ROYALTY OWNER: James E. Curry LEASE NO: 14-10-15 ACREAGE: 101.053
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6568'

WELL OPERATOR: EQT CHAP LLC DESIGNATED AGENT: Joseph C. Mallow
 ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
 Canonsburg, PA 15317 Clarksburg, WV 26301