

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-051-01786 County Marshall District Washington  
Quad Moundsville Pad Name Curry A Field/Pool Name N/A  
Farm name James E. Curry Well Number CURRY A 10H (L015654)  
Operator (as registered with the OOG) EQT Production Company  
Address 2400 Ansys Drive, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,417,816.200 Easting 528,541.052  
Landing Point of Curve Northing 4,417,944.520 Easting 529,061.935  
Bottom Hole Northing 4,416,885.007 Easting 529,952.692

Elevation (ft) 1320' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

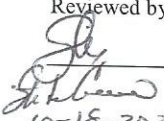
Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

Mud Type(s) and Additive(s)  
Synthetic Oil Based Mud 12.50 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 01/14/2015 Date drilling commenced 03/23/2015 Date drilling ceased 12/10/2016  
Date completion activities began 03/28/2023 Date completion activities ceased 05/14/2023  
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 33,105,203,355 Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 1120,1928 Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 746,818 Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

Reviewed by:  
  
10-18-2023

API 47-051-01786

Farm name James E. Curry

Well number CURRY A 10H (L015654)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	36"	30"	40'	NEW	X-56 234#	N/A	Y
Surface	26"	20"	416' ✓	NEW	J-55 94#	N/A	Y
Coal	17-1/2"	13-3/8"	859'	NEW	J-55 54.5#	793'	
Intermediate 1	12-1/4"	9-5/8"	2172'	NEW	J-55 40#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-1/2"	5-1/2"	12,210' ✓	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details Production Cement job had cement returned to surface, which is greater than 500' TVD above the producing formation. No issues during cement job.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (GL)	WOC (hrs)
Conductor	Bulk						
Surface	Premium NE	751	15.6	1.20	901	0	8+
Coal	Premium NE / Grout	93.5 / 257	15.6 / 15.6	1.20 / 1.20	112 / 308	0	8
Intermediate 1	CLASS A	793	15.6	1.19	944	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS G Lead / CLASS G Tail	1544 / 1148	14.8 / 15.2	1.12 / 1.11	1729 / 1274	0'	8+
Tubing							

Drillers TD (ft) 12,234'      Loggers TD (ft) N/A  
 Deepest formation penetrated MARCELLUS      Plug back to (ft) N/A  
 Plug back procedure Cement Plug: from 931' to 759'. Pumped 27bbbls Ultra Bond 12.5ppg spacer; 3bbl FW spacer; 42bbbls Class A 15.6ppg Plug Slurry. Pumped 3.7bbbls Ultra Bond 12.5ppg spacer; Wiper; Displace with 7.3bbbls 9.3ppg SOB.M.

Kick off depth (ft) 5,007'

Check all wireline logs run  
 caliper     density     deviated/directional     induction  
 neutron     resistivity     gamma ray     temperature

Well cored  Yes  No     Conventional     Sidewall      Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING  
 CONDUCTOR- NONE  
 SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE  
 INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE  
 PRODUCTION: ON SHOE TRACK AND EVERY JOINT TO 4907' AND EVERY OTHER JOINT TO SURFACE

WAS WELL COMPLETED AS SHOT HOLE     Yes  No    DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE?     Yes  No    DETAILS \_\_\_\_\_

WERE TRACERS USED     Yes  No    TYPE OF TRACER(S) USED \_\_\_\_\_

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API 47- 051 - 01786 Farm name James E. Curry Well number CURRY A 10H (L015654)

Drilling Contractor Highlands Drilling (Rig 14)  
Address 900 Virginia Street East City Charleston State WV Zip 25301

Logging Company GyroData  
Address 73 Noblestown Road City Carnegie State PA Zip 15106

Logging Company \_\_\_\_\_  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Stimulating Company Universal Pressure Pumping, Inc.  
Address 10713 W Sam Houston Pkwy N City Houston State TX Zip 77064

Logging Company KLX Energy Services, LLC  
Address 1498 Evans City Road City Evans City State PA Zip 16033

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Well # Curry A 10H (L015654) Final Formations API# 47-051-01786				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	746	746
Sewickley Coal	746	746	750	750
Sand/Shale	750	750	818	818
Pittsburgh Coal	818	818	824	824
Sand/Shale	824	824	1,857	1,855
Big Lime	1,857	1,855	2,022	2,020
Big Injun	2,022	2,020	2,105	2,103
Sand/Shale	2,105	2,103	2,236	2,234
Berea	2,236	2,234	2,628	2,626
Gantz	2,628	2,626	2,811	2,809
50F	2,811	2,809	2,857	2,855
30F	2,857	2,855	2,920	2,918
Bayard	2,920	2,918	3,375	3,373
Warren	3,375	3,373	3,422	3,420
Speechley	3,422	3,420	3,490	3,488
Balltown	3,490	3,488	3,885	3,883
Bradford	3,885	3,883	5,002	5,000
Benson	5,002	5,000	5,222	5,220
Alexander	5,222	5,220	5,667	5,626
Elk	5,667	5,626	6,186	5,928
Sonyea	6,186	5,928	6,872	6,293
Middlesex	6,872	6,293	6,937	6,324
Genesee	6,937	6,324	7,025	6,365
Geneseo	7,025	6,365	7,084	6,393
Tully	7,084	6,393	7,148	6,422
Hamilton	7,148	6,422	7,552	6,543
Marcellus	7,552	6,543	12,234	6,622

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# Perforation Data

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Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
1	03/28/2023	12021	11960	16	Marcellus
2	04/10/2023	11936	11757	40	Marcellus
3	04/11/2023	11738	11559	40	Marcellus
4	04/11/2023	11540	11361	40	Marcellus
5	04/12/2023	11342	11163	40	Marcellus
6	04/13/2023	11144	10965	40	Marcellus
7	04/13/2023	10946	10767	40	Marcellus
8	04/14/2023	10748	10569	40	Marcellus
9	04/14/2023	10550	10371	40	Marcellus
10	04/15/2023	10352	10173	40	Marcellus
11	04/15/2023	10154	9975	40	Marcellus
12	04/16/2023	9956	9777	40	Marcellus
13	04/16/2023	9758	9579	40	Marcellus
14	04/17/2023	9560	9381	40	Marcellus
15	04/18/2023	9362	9183	40	Marcellus
16	04/18/2023	9164	8985	40	Marcellus
17	04/19/2023	8966	8787	40	Marcellus
18	04/20/2023	8768	8589	40	Marcellus
19	04/21/2023	8570	8391	40	Marcellus
20	04/21/2023	8372	8193	40	Marcellus
21	04/22/2023	8174	7995	40	Marcellus
22	04/22/2023	7976	7797	40	Marcellus
23	04/23/2023	7778	7599	40	Marcellus
24	04/23/2023	7580	7480	24	Marcellus

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## Stimulation Data

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Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	04/10/2023	72	8712	5832	3881	176142	4049	
2	04/11/2023	100	7995	5220	4758	440456	9802	
3	04/11/2023	100	7804	5505	4434	440486	9701	
4	04/12/2023	99	7737	5807	4855	440043	9629	
5	04/13/2023	100	7694	5969	4583	441759	9650	
6	04/13/2023	100	7784	5819	4572	440348	9694	
7	04/14/2023	100	7718	5349	4849	440163	9686	
8	04/14/2023	100	7494	5317	4605	440481	9681	
9	04/15/2023	101	7700	5273	4815	440774	9592	
10	04/15/2023	101	7461	5340	4700	440513	9651	
11	04/16/2023	101	7553	5242	4820	440290	9684	
12	04/16/2023	100	7865	5371	4842	440507	9729	
13	04/17/2023	100	7583	5720	5019	440292	9619	
14	04/18/2023	100	7303	5059	4962	440227	9650	
15	04/18/2023	100	7479	5866	4618	440424	9652	
16	04/19/2023	99	7341	6035	4679	440658	9603	
17	04/20/2023	101	7346	6052	4650	440067	9600	
18	04/21/2023	100	7530	5651	4880	440784	9632	
19	04/21/2023	100	7205	5928	4720	440978	9663	
20	04/22/2023	100	7133	5498	4820	440270	9619	
21	04/22/2023	101	6997	5836	4530	440329	9513	
22	04/23/2023	100	7108	5233	4874	440528	9635	
23	04/23/2023	100	7121	5530	4707	440653	9601	
24	04/24/2023	100	7944	6111	4757	264173	5919	



# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/28/2023
Job End Date:	4/28/2023
State:	West Virginia
County:	Marshall
API Number:	47-051-01786-00-00
Operator Name:	EQT Production
Well Name and Number:	Curry A 10H
Latitude:	39.90995190
Longitude:	-80.66607640
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,654
Total Base Water Volume (gal):	9,334,668
Total Base Non Water Volume:	0

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## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid	Water	7732-18-5	100.00000	88.33429	None
Sand (Proppant)	EQT	Proppant					
Clearal 268	ChemStream	Biocide	Silica Substrate	14808-60-7	100.00000	11.48871	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor	Non-hazardous substances	Proprietary	80.00000	0.00885	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Non-hazardous substances	Proprietary	90.00000	0.00792	None
15% HCl	Universal Pressure Pumping	Acid	Copolymer of 2-propenamide	Proprietary	30.00000	0.00396	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Hydrogen Chloride	7647-01-0	15.00000	0.00245	None
Clearal 268	ChemStream	Biocide	Petroleum Distillate	64742-47-8	20.00000	0.00176	None
-1L	Universal Pressure Pumping	Iron Control	Glutaraldehyde	111-30-8	20.00000	0.00055	None



I-1L	Universal Pressure Pumping	Iron Control	Citric acid	77-92-9	50.50000	0.00016	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor	Water	7732-18-5	49.50000	0.00016	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Bis(Hexamethylene Triamine Penta(Methylene Phosphonic Acid)(BHMT)	34690-00-1	10.00000	0.00010	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Glycol	107-21-1	45.00000	0.00002	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00002	None
Clearal 268	ChemStream	Biocide	Oleic Acid Diethanolamide	93-83-4	2.00000	0.00002	None
Clearal 268	ChemStream	Biocide	Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
StimSTREAM FR 9800	ChemStream	Friction Reducer	Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Tar bases, quinoline derivs., benzyl chloride-quaternized	72480-70-7	20.00000	0.00000	None
Clearal 268	ChemStream	Biocide	N,N-Dimethylformamide	68-12-2	20.00000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Ethanol	64-17-5	1.50000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Nonylphenol ethoxylated	127087-87-0	10.00000	0.00000	None
CIA-12	Universal Pressure Pumping	Acid Corrosion Inhibitor	Cinnamaldehyde	104-55-2	10.00000	0.00000	None
			Alcohol Mixture	Proprietary	10.00000	0.00000	None

All ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

Total water volume sources may include fresh water, produced water, and/or recycled water information for concentration and thus the total may be over 100%

Note: For Field Development products that begin with FDP, MSDS level only information has been provided.

Ingredients information for chemical products is subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Well Operator's Report of Well Work



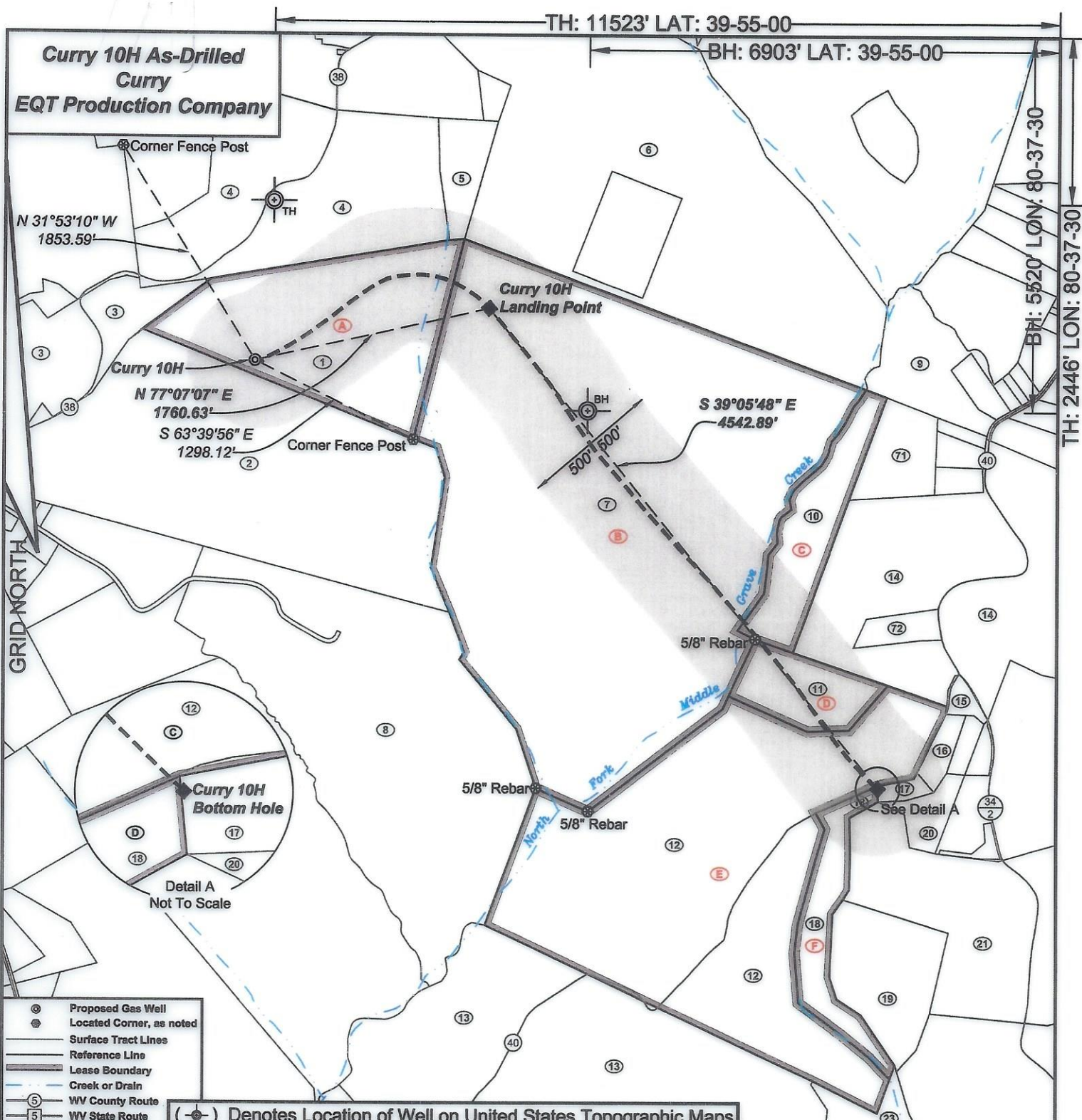
Well Number: CURRY A 10H (L015654)

API: 47 - 51 - 01786

Submission:  Initial  Amended

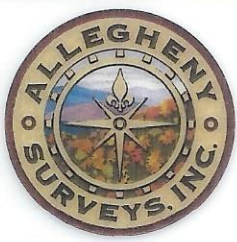
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- Proposed Gas Well
- Located Corner, as noted
- Surface Tract Lines
- Reference Line
- Lease Boundary
- Creek or Drain
- WV County Route
- WV State Route

(-o-) Denotes Location of Well on United States Topographic Maps

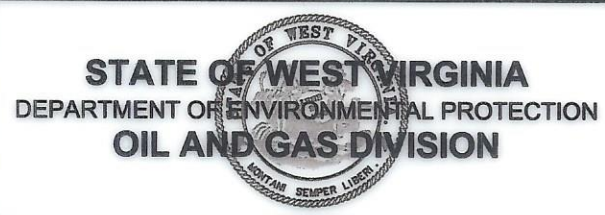


*I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.*

*Ben R. Singleton*  
P.S. 2092



FILE NO: 36-22  
DRAWING NO: Curry 10H  
SCALE: 1" = 1000'  
MINIMUM DEGREE OF ACCURACY: 1:2500  
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: January 10 20 23  
OPERATOR'S WELL NO.: Curry 10H  
API WELL NO  
47 - 051 - 01786  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  
(IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION: ELEVATION: 1321' WATERSHED North Fork of Middle Grave Creek QUADRANGLE: Moundsville  
DISTRICT: Washington COUNTY: Marshall  
SURFACE OWNER: James E. Curry ACREAGE: 45.1  
ROYALTY OWNER: James E. Curry LEASE NO: 14-10-15 ACREAGE: 101.053  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6654'

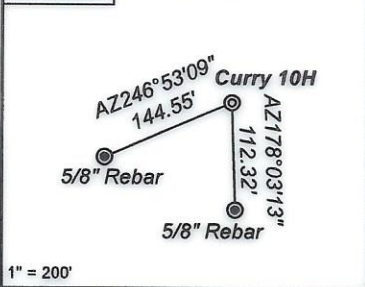
WELL OPERATOR: EQT CHAP LLC DESIGNATED AGENT: Joseph C. Mallow  
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive  
Canonsburg, PA 15317 Clarksburg, WV 26301



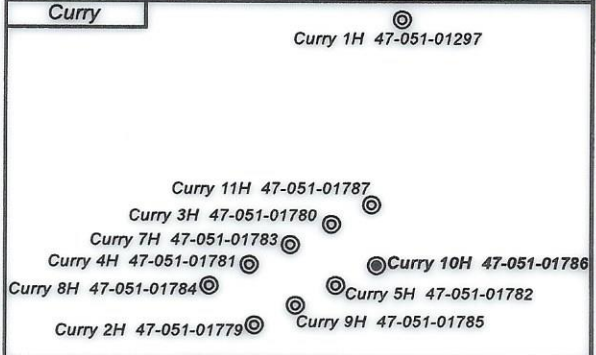
**Curry 10H As-Drilled  
Curry  
EQT Production Company**

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	10	15	Marshall	Washington	James E. Curry	45.01
2	10	17	Marshall	Washington	Joseph M. Crow, et ux.	87.22
3	10	8.2	Marshall	Washington	David L. Blake	29.63
4	10	13	Marshall	Washington	James E. Curry	49.88
5	10	14	Marshall	Washington	John & Renee Hart Revocable Living Trust	6.11
6	10	19.1	Marshall	Washington	John & Renee Hart Revocable Living Trust	108.55
7	10	18	Marshall	Washington	John & Renee Hart Revocable Living Trust	195.33
8	11	9	Marshall	Washington	Raymond E. Franklin, et ux.	83.5
9	15	8.6	Marshall	Webster	Heikki & Trisha Yeager	10.49
10	15	3	Marshall	Webster	John A. Bierce II, et ux.	18
11	15	2	Marshall	Webster	Williams Ohio Valley Midstream LLC	9.2
12	15	1	Marshall	Webster	Williams Ohio Valley Midstream LLC	114.55
13	16	1	Marshall	Webster	Ronald A. Stollar	168
14	15	9	Marshall	Webster	Kandy J. Blatt	108.52
15	15	10	Marshall	Webster	M E Church	1.18
16	15	12.3	Marshall	Webster	William Trabert & Kathleen Walters	2.164
17	15	12.1	Marshall	Webster	Mark O. Pettit	1.144
18	15	13	Marshall	Webster	Williams Ohio Valley Midstream LLC	11.73
19	15	14	Marshall	Webster	Williams Ohio Valley Midstream LLC	15.45
20	15	12	Marshall	Webster	Jerry I. & Carolyn Lilley	3.7
21	15	15	Marshall	Webster	Pauline L. Lilley - Life	61.86
23	16	12	Marshall	Webster	Dwain E. Glover	75.48
71	15	4	Marshall	Webster	John A. Bierce II, et ux.	5.4
72	15	9.1	Marshall	Washington	Kandy J. & Anthony E. Blatt	2.89

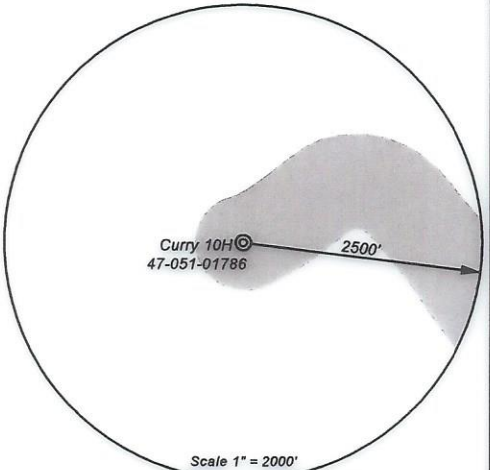
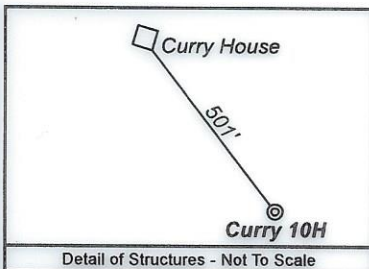
**Well References**



**Notes:**  
Curry 10H coordinates are  
NAD 83 N: 515,674.52 E: 1,641,404.36  
NAD 83 Lat: 39.909952 Long: -80.666076  
NAD 83 UTM N: 4,417,816.20 E: 528,541.05  
Curry 10H Landing Point coordinates are  
NAD 83 N: 516,067.02 E: 1,643,120.67  
NAD 83 Lat: 39.911090 Long: -80.659977  
NAD 83 UTM N: 4,417,944.52 E: 529,061.93  
Curry 10H Bottom Hole coordinates are  
NAD 83 N: 512,541.36 E: 1,645,985.56  
NAD 83 Lat: 39.901513 Long: -80.649604  
NAD 83 UTM N: 4,416,885.01 E: 529,952.69  
West Virginia Coordinate system of 1983 (North Zone)  
based upon Differential GPS Measurements.  
Plat orientation, corner and well ties are based upon  
the grid north meridian.  
Well location references are based upon the grid north  
meridian.  
UTM coordinates are NAD83, Zone 17, Meters.



Lease ID	Lessor	Dist-TM/Par
A	James E. Curry	14-10/15
B	John J. Hart, et ux.	14-10/18
C	John A. Bierce II, et ux.	15-15/3
D	Vernon Know, Jr., et ux.	15-15/2
E	Vernon Know, Jr., et ux.	15-15/1
F	Vernon Know, Jr., et ux.	15-15/13



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*Ben R. Singleton*  
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DISTRICT: Washington COUNTY: Marshall  
SURFACE OWNER: James E. Curry ACREAGE: 45.1  
ROYALTY OWNER: James E. Curry LEASE NO: 14-10-15 ACREAGE: 101.053  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 6654'

WELL OPERATOR: EQT CHAP LLC DESIGNATED AGENT: Joseph C. Mallow  
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive  
Canonsburg, PA 15317 Clarksburg, WV 26301