



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, September 13, 2021
WELL WORK PERMIT
Horizontal 6A / Re-Work

HG ENERGY II APPALACHIA, LLC
5260 DUPONT ROAD
PARKERSBURG, WV 26101

Re: Permit approval for MND 1 LHS
47-051-01833-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, Chief, is written over the text.

James A. Martin
Chief

Operator's Well Number: MND 1 LHS
Farm Name: CONSOLIDATION COAL CO.
U.S. WELL NUMBER: 47-051-01833-00-00
Horizontal 6A Re-Work
Date Issued: 9/13/2021

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
2. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
3. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
4. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
5. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
6. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: HG Energy II Appalachia, L.P. 494519932 Marshall Clay Powhatan Point
Operator ID County District Quadrangle

2) Operator's Well Number: MND1 LHS Well Pad Name: MND1

3) Farm Name/Surface Owner: Murray Energy Corp Public Road Access: County Highway 88/8

4) Elevation, current ground: 1150' Elevation, proposed post-construction: 1150' (pad constructed)

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No Yes

B.S. 8-19-21

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus 6130' - 6185', 55' Thick, 4204 psi

8) Proposed Total Vertical Depth: 6175'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 12512'

11) Proposed Horizontal Leg Length: 5890'

12) Approximate Fresh Water Strata Depths: 521', 538', 801', 898', 947'

13) Method to Determine Fresh Water Depths: Nearest offset well

14) Approximate Saltwater Depths: None

15) Approximate Coal Seam Depths: 620' - 692'

16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes X No _____

(a) If Yes, provide Mine Info: Name: Wells are located in abandoned area of McElroy Mine
Depth: 692' to seam base
Seam: Pittsburgh #8
Owner: Consol Mining Company, LLC

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94	40' "Already grouted in"	40'	CTS
Fresh Water	13 3/8"	New	J-55	54.5	1100'	1100'	40% excess yield = 1.20, CTS
Coal							
Intermediate	9 5/8"	New	J-55	40	2500'	2500'	40% excess, CTS
Production	5 1/2"	New	P-110	23	12512'	12512'	20% excess, lead yield = 1.19, CTS
Tubing							
Liners							

B.S. 8-19-21

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	26"	0.438	2110		Type 1, Class A	CTS
Fresh Water	13 3/8"	17.5"	0.380	2730		Type 1, Class A	40% excess, yield = 1.20, CTS
Coal							
Intermediate	9 5/8"	12 1/4"	0.395	3950		Type 1, Class A	40% excess, CTS
Production	5 1/2"	8 1/2"	0.415	14520 ✓	10000	Type 1, Class A	20% excess, lead yield = 1.19, CTS
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill the vertical depth to the Marcellus at an estimated total vertical depth of approximately 6,175 feet. Drill horizontal leg to estimated 5,890' lateral length, 12,512' TMD. Hydraulically fracture and stimulate and be capable of producing from the Marcellus Formation. Should we encounter an unanticipated void in the coal, we will install a minimum of 20' of casing below the void but not more than 100' below the void, set a basket and grout to surface.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water and chemicals. See attached list. Maximum pressure not to exceed 10,000 psi.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 9.0 (already built)

22) Area to be disturbed for well pad only, less access road (acres): 7.6 (already built)

23) Describe centralizer placement for each casing string:

Conductor - N/A
Surface Casing - Dow Springs (over collars) on first 2 joints then every third joint to 100' from surface
Intermediate Casing - Dow Springs (over collars) on first 12 joints, then every third joint to 100' from surface
Production Casing - Run 1 spiral centralizer every 5 joints from the top of the curve to surface. Run 1 spiral centralizer every 3 joints from the 1st 5.5' long joint to the top of the curve.

24) Describe all cement additives associated with each cement type:

Conductor - Already grouted in
Surface Casing - 15.0 ppg PNE-1 + 3% bwoc CaCl 40% Excess Yield=1.20 / CTS*
Intermediate Casing - Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl 40% Excess / Tail: 15.8 ppg PNE-1 + 2.5% bwoc CaCl zero% Excess. CTS CTS*
Production Casing - Lead: 14.5 ppg POZ-PNE-1 + 0.3% bwoc R3 + 1% bwoc ECI + 0.75 gal/tk FP13L + 0.3% bwoc MPA170Tail: 14.8 ppg PNE-1 + 0.35% bwoc R3 + 0.75 gal/tk FP13L + 50% bwoc ASCA1 + 0.5% bwoc MPA17020% Excess/Lead Yield=1.19Tail Yield=1.84CTS*

25) Proposed borehole conditioning procedures:

Conductor - Once at casing setting depth, ensure hole is clean at TD
Surface Casing - Circulate & condition @ TD w/ Air. RH w/ casing & fill w/ Fresh Water. Circulate a minimum of 1 hole volume, plus 30 bbls of 6% bentonite Gel/Sol of poly flake, then clear casing w/ Fresh Water prior to pumping cement.
Intermediate Casing - Circulate & condition @ TD w/ Air. RH w/ casing & fill w/ Fresh Water. Circulate a minimum of 1 hole volume, plus 30 bbls of 6% bentonite Gel/Sol of poly flake, then clear casing w/ Fresh Water prior to pumping cement.
Production Casing - Once on bottom/TD with casing, circulate at max allowable pump rate for at least 2x bottoms up, or until returns and pump pressures indicate the hole is clean. Circulate a minimum of one hole volume prior to pumping cement.

*Note: Attach additional sheets as needed.

MND1 Well Pad
Cement Additives

Material Name	Material Type	Material Description	CAS #																		
Premium NE-1	Portland Cement	Premium NE-1 is a portland cement with early compressive strength properties.	<table border="1"> <thead> <tr> <th>Ingredient name</th> <th>%</th> <th>CAS number</th> </tr> </thead> <tbody> <tr> <td>Portland cement</td> <td>90 - 100</td> <td>65997-15-1</td> </tr> <tr> <td>Calcium oxide</td> <td>1 - 5</td> <td>1305-78-8</td> </tr> <tr> <td>Magnesium oxide</td> <td>1 - 5</td> <td>1309-48-4</td> </tr> <tr> <td>Crystalline silica: Quartz (SiO2)</td> <td>0.1 - 1</td> <td>14808-60-7</td> </tr> </tbody> </table>	Ingredient name	%	CAS number	Portland cement	90 - 100	65997-15-1	Calcium oxide	1 - 5	1305-78-8	Magnesium oxide	1 - 5	1309-48-4	Crystalline silica: Quartz (SiO2)	0.1 - 1	14808-60-7			
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Bentonite	Extender	Commonly called gel, it is a clay material used as a cement extender and to control excessive free water.	<table border="1"> <thead> <tr> <th>Ingredient name</th> <th>%</th> <th>CAS number</th> </tr> </thead> <tbody> <tr> <td>bentonite</td> <td>90 - 100</td> <td>1302-78-9</td> </tr> <tr> <td>Crystalline silica: Quartz (SiO2)</td> <td>5 - 10</td> <td>14808-60-7</td> </tr> </tbody> </table>	Ingredient name	%	CAS number	bentonite	90 - 100	1302-78-9	Crystalline silica: Quartz (SiO2)	5 - 10	14808-60-7									
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Calcium Chloride	Accelerator	A powdered, flaked or pelletized material used to decrease thickening time and increase the rate of strength development	<table border="1"> <thead> <tr> <th>Ingredient name</th> <th>%</th> <th>CAS number</th> </tr> </thead> <tbody> <tr> <td>Calcium chloride</td> <td>90 - 100</td> <td>10043-52-4</td> </tr> </tbody> </table>	Ingredient name	%	CAS number	Calcium chloride	90 - 100	10043-52-4												
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Cello Flake	Lost Circulation	Graded (3/8 to 3/4 inch) cellophane flakes used as a lost circulation material.	<table border="1"> <thead> <tr> <th>Ingredient name</th> <th>%</th> <th>CAS number</th> </tr> </thead> <tbody> <tr> <td>No hazardous ingredient</td> <td></td> <td></td> </tr> </tbody> </table>	Ingredient name	%	CAS number	No hazardous ingredient														
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FP-13L	Foam Preventer	FP-13L is a clear liquid organic phosphate anti-foaming agent used in cementing operations. It is very effective minimizing air entrapment and preventing foaming tendencies of latex systems.	<table border="1"> <thead> <tr> <th>Ingredient name</th> <th>%</th> <th>CAS number</th> </tr> </thead> <tbody> <tr> <td>Tributyl phosphate</td> <td>90 - 100</td> <td>126-73-8</td> </tr> </tbody> </table>	Ingredient name	%	CAS number	Tributyl phosphate	90 - 100	126-73-8												
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Granulated Sugar	Retarder	Used to retard cement returns at surface. A proprietary product that provides expansive properties and improves bonding at low to moderate temperatures.	<table border="1"> <thead> <tr> <th>Ingredient name</th> <th>%</th> <th>CAS number</th> </tr> </thead> <tbody> <tr> <td>Sucrose</td> <td>90 - 100</td> <td>57-50-1</td> </tr> </tbody> </table>	Ingredient name	%	CAS number	Sucrose	90 - 100	57-50-1												
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MPA-170	Gas Migration	Multi-purpose polymer additive used to control free fluid, fluid loss, rheology, and gas migration.	<table border="1"> <thead> <tr> <th>Ingredient name</th> <th>%</th> <th>CAS number</th> </tr> </thead> <tbody> <tr> <td>No hazardous ingredient</td> <td></td> <td></td> </tr> </tbody> </table>	Ingredient name	%	CAS number	No hazardous ingredient														
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Poz (Fly Ash)	Base	A synthetic pozzolan, (primarily Silicon Dioxide). When blended with cement, Pozzolan can be used to create lightweight cement slurries used as either a filler slurry or a sulfate resistant completion cement.	<table border="1"> <thead> <tr> <th>Ingredient name</th> <th>%</th> <th>CAS number</th> </tr> </thead> <tbody> <tr> <td>Crystalline silica: Quartz (SiO2)</td> <td>5 - 10</td> <td>14808-60-7</td> </tr> <tr> <td>Calcium oxide</td> <td>1 - 5</td> <td>1305-78-8</td> </tr> </tbody> </table>	Ingredient name	%	CAS number	Crystalline silica: Quartz (SiO2)	5 - 10	14808-60-7	Calcium oxide	1 - 5	1305-78-8									
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R-3	Retarder	A low temperature retarder used in a wide range of slurry formulations to extend the slurry thickening time.	<table border="1"> <thead> <tr> <th>Ingredient name</th> <th>%</th> <th>CAS number</th> </tr> </thead> <tbody> <tr> <td>Organic acid salt</td> <td>40 - 50</td> <td>Trade secret.</td> </tr> </tbody> </table>	Ingredient name	%	CAS number	Organic acid salt	40 - 50	Trade secret.												
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S-5	Surfactant	Used to water wet casing and formation to facilitate cement bonding.	<table border="1"> <thead> <tr> <th>Ingredient name</th> <th>%</th> <th>CAS number</th> </tr> </thead> <tbody> <tr> <td>2-Butoxyethanol</td> <td>20 - 30</td> <td>111-76-2</td> </tr> <tr> <td>Proprietary surfactant</td> <td>10 - 20</td> <td>Trade secret.</td> </tr> <tr> <td>D-Glucopyranose, oligomeric, C10-16-alkyl glycosides</td> <td>5 - 10</td> <td>110615-47-9</td> </tr> <tr> <td>Alkylarylsulfonate amine salt</td> <td>1 - 5</td> <td>Trade secret.</td> </tr> <tr> <td>Polyoxyalkylenes</td> <td>0.1 - 1</td> <td>Trade secret.</td> </tr> </tbody> </table>	Ingredient name	%	CAS number	2-Butoxyethanol	20 - 30	111-76-2	Proprietary surfactant	10 - 20	Trade secret.	D-Glucopyranose, oligomeric, C10-16-alkyl glycosides	5 - 10	110615-47-9	Alkylarylsulfonate amine salt	1 - 5	Trade secret.	Polyoxyalkylenes	0.1 - 1	Trade secret.
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Environmental Protection

11/05/2021

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MND1LHS
Marcellus Shale Horizontal
Marshall County, WV

Ground Elevation		1150'		MND1LHS SHL				494161.81N 1642158.83E			
Azim		325°		MND1LHS LP				494349.97N 1641480.96E			
WELLBORE DIAGRAM		325°		MND1LHS BHL				499174.53N 1638102.77E			
HOLE	CASING	GEOLOGY	TOP	BASE	MUD	CEMENT	CENTRALIZERS	CONDITIONING	COMMENTS		
26"	20" 94# J-55	Conductor	0	40	AIR	*Already Grouted In*	N/A	Once at casing setting depth, ensure hole is clean at TD	Conductor casing = 0.488" wall thickness Burst=2110 psi		
		Conductor already set									
17.5"	13-3/8" 54.5# J-55 BTC	Fresh Water	538', 801', 898', 947'		AIR	15.6 ppg PNE-1 + 3% bwoc CaCl 40% Excess Yield=1.20 / CTS	Bow Springs (over collars) on first 2 joints then every third joint to 100' from surface	Circulate & condition @ TD w/ Air. RIH w/ casing & fill w/ Fresh Water. Circulate a minimum of 1 hole volume, plus 30 bbls of 8% bentonite Gel/50# of poly flake, then clear casing w/ Fresh Water prior to pumping cement.	Surface casing = 0.300" wall thickness Burst=2730 psi		
		Surface Casing	0	1100							
		Coal(s)	887'-897'								
12.25"	9-5/8" 40# J-55 BTC	Big Lima / Big Injun	1908 / 2024	2024 / 2137	AIR	Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl 40% Excess / Tail: 15.8 ppg PNE-1 + 2.5% bwoc CaCl zero% Excess. CTS	Bow Springs (over collars) on first 12 joints, then every third joint to 100' from surface	Circulate & condition @ TD w/ Air. RIH w/ casing & fill w/ Fresh Water. Circulate a minimum of 1 hole volume, plus 30 bbls of 8% bentonite Gel/50# of poly flake, then clear casing w/ Fresh Water prior to pumping cement.	Intermediate casing = 0.395" wall thickness Burst=3950 psi		
		Pocono / Price	2137	2290							
		5th Sand / Weir	2426	2451							
		Intermediate Casing	0	2500							
8.5" Vertical	5-1/2" 23# P-110 HC CDC HTQ	Speechley	3254	3300	AIR and/or 8.0ppg SOBMs	Lead: 14.5 ppg PQZ:PNE-1 + 0.3% bwoc R3 + 1% bwoc EC1 + 0.75 gal/sk FP13L + 0.3% bwoc MPA170 Tail: 14.8 ppg PNE-1 + 0.35% bwoc R3 + 0.75 gal/sk FP13L + 50% bwoc ASCA1 + 0.5% bwoc MPA170 20% Excess Lead Yield=1.19 Tail Yield=1.94 CTS	Run 1 spiral centralizer every 5 joints from the top of the curve to surface.	Once on bottom/TD with casing, circulate at max allowable pump rate for at least 2x bottoms up, or until returns and pump pressures indicate the hole is clean. Circulate a minimum of one hole volume prior to pumping cement.	Production casing = 0.415" wall thickness Burst=14520 psi Note:Actual centralizer schedules may be changed due to hole conditions		
		Java	4805	4900							
		Pipe Creek	4900	4987							
		Angola	4887	5569							
		Rheinstreet	5569	5890							
8.5" Curve	5-1/2" 23# P-110 HC CDC HTQ	Casnaqua	5890	5982	11.5ppg-12.5ppg SOBMs	11.5ppg-12.5ppg SOBMs	Run 1 spiral centralizer every 3 joints from the 1st 5.5' long joint to the top of the curve.				
		Middlesex	5882	5985							
		West River	5985	6046							
		Burket	6046	6071							
		Tully	6071	6095							
8.5" Lateral	5-1/2" 23# P-110 HC CDC HTQ	Hamilton	6095	6130	11.5ppg-12.5ppg SOBMs	11.5ppg-12.5ppg SOBMs					
		Marcellus	6130	6185							
		TMD / TVD	12512	6175							
		Orondaga	6185								

LP @ 6175' TVD / 6622' MD

8.5" Hole - Cemented Long String
5-1/2" 23# P-110 HC CDC HTQ

+/-5890' ft Lateral

TD @ +/-6175' TVD +/-12512' MD

X-centralizers



MND1LHS
Marcellus Shale Horizontal
Marshall County, WV

		MND1LHS SHL	494161.81N 1642158.83E
Ground Elevation	1150'	MND1LHS LP	494349.97N 1641480.96E
Azm	325°	MND1LHS BHL	499174.53N 1638102.77E

WELLBORE DIAGRAM	HOLE	CASING	GEOLOGY	TOP	BASE	MUD	CEMENT	CENTRALIZERS	CONDITIONING	COMMENTS
	26"	20" 94# J-55	Conductor	0	40	AIR	*Already Grouted In*	N/A	Once at casing setting depth, ensure hole is clean at TD	Conductor casing = 0.438" wall thickness Burst=2110 psi
	17.5"	13-3/8" 54.5# J-55 BTC	Fresh Water	533', 501', 868', 947'		AIR	15.6 ppg PNE-1 + 3% bwoc CaCl 40% Excess Yield=1.20 / CTS	Bw Springs (over collars) on first 2 joints then every third joint to 100' from surface	Circulate & condition @ TD w/ Air. RIH w/ casing & fill w/ Fresh Water. Circulate a minimum of 1 hole volume, plus 30 bbls of 5% bentonite Gel/50# of poly flake, then clear casing w/ Fresh Water prior to pumping cement.	Surface casing = 0.380" wall thickness Burst=2730 psi
			Surface Casing	0	1100					
			Coal(s)	587'-697'						
	12.25"	9-5/8" 40# J-55 BTC	Big Lime / Big Injun	1908 / 2024	2024 / 2137	AIR	Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl 40% Excess / Tail: 15.6 ppg PNE-1 + 2.5% bwoc CaCl zero% Excess. CTS	Bw Springs (over collars) on first 12 joints, then every third joint to 100' from surface	Circulate & condition @ TD w/ Air. RIH w/ casing & fill w/ Fresh Water. Circulate a minimum of 1 hole volume, plus 30 bbls of 8% bentonite Gel/50# of poly flake, then clear casing w/ Fresh Water prior to pumping cement.	Intermediate casing = 0.365" wall thickness Burst=3950 psi
			Pecona / Price	2137	2290					
			5th Sand / Weir	2426	2451					
			Intermediate Casing	0	2500					
	8.5" Vertical	5-1/2" 23# P-110 HC CDC HTQ	Speechley	3254	3300	AIR and/or 9.Cppg SOBM	Lead: 14.5 ppg POZ/PNE-1 + 0.3% bwoc R3 + 1% bwoc EC1 + 0.75 gal/sk FP13L + 0.3% bwoc MPA170 Tail: 14.8 ppg PNE-1 + 0.35% bwoc R3 + 0.75 gal/sk FP13L + 50% bwoc ASCA1 + 0.5% bwoc MPA170 20% Excess Lead Yield=1.19 Tail Yield=1.04 CTS	Run 1 spiral centralizer every 5 joints from the top of the curve to surface.	Once on bottom/TD with casing, circulate at max allowable pump rate for at least 2x bottoms up, or until returns and pump pressures indicate the hole is clean. Circulate a minimum of one hole volume prior to pumping cement.	Production casing = 0.415" wall thickness Burst=14520 psi Note:Actual centralizer schedules may be changed due to hole conditions
			Java	4905	4903					
			Pipe Creek	4900	4887					
			Angola	4987	5569					
	8.5" Curve		Rheinstreet	5569	5890	11.5ppg-12.5ppg SOBM				
			Cashaqua	5890	5882					
			Middlesex	5962	5885					
West River			5985	6043						
8.5" Lateral	Burkett		6046	6071	11.5ppg-12.5ppg SOBM					
	Tully		6071	6095						
	Hamilton		6095	6130						
	Marcellus		6130	6185						
			TMD / TVD	12512	6175					
			Onondaga	6185						

LP @ 8175' TVD / 6522' MD 8.5" Hole - Cemented Long String 5-1/2" 23# P-110 HC CDC HTQ +/-5890' R Lateral TD @ +/-6175' TVD +/-12512' MD

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WW-9
(4/16)

API Number 47 - 051 - 01833
Operator's Well No. MND1 LHS

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name HG Energy II Appalachia, LLC OP Code 494519932

Watershed (HUC 10) Short Creek - Ohio River (HUC 10) Quadrangle Powhatan Point

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number TBD - At next anticipated well)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, cuttings and fluids will be collected in a closed loop system, re-used or hauled to an approved disposal site or landfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical - Air, Air/KCL, Air/SDBM Horizontal - SDBM

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Water, soap, KCl, Barite, Base Oil, Wetting Agents

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Approved landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? See Attached

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Diane White

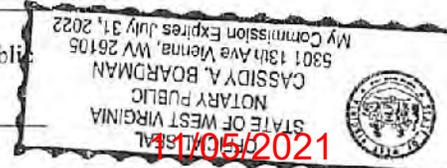
Company Official (Typed Name) Diane White

Company Official Title Accountant

Subscribed and sworn before me this 27th day of July, 2021

Candice Braden Notary Public

My commission expires 7/31/2022



Cuttings Disposal/Site Water

Cuttings-Haul off Company:

Exp Industries, Inc. DOT # 0876278
1575 Smith Two State Rd. Atlasburg, PA 15004
1-888-294-5227

Waste Management
200 Rangos Lane
Washington, PA 15301
724-222-3272

Environmental Coordination Services & Recycling (ECS&R)
8287 US Highway 19
Cochranon, PA 16814
814-425-7773

Disposal Locations:

Apex Environmental, LLC Permit # 06-08488
11 County Road 78
Amsterdam, OH 43903
740-548-4889

Westmoreland Waste, LLC Permit # 100277
111 Conner Lane
Belle Vernon, PA 15012
724-929-7694

Sycamore Landfill Inc. Permit #R90-079001 05-2010
4301 Sycamore Ridge Road
Hurricane, WV 25526
304-562-2511

Max Environmental Technologies, Inc. Facility Permit # PAD004835146 / 301071
293 Max Lane
Yukon, PA 25968
724-722-3500

Max Environmental Technologies, Inc. Facility Permit # PAD05087072 / 301359
200 Max Drive
Bulger, PA 15019
724-796-1571

Waste Management Kelly Run Permit # 100663
1901 Park Side Drive
Elizabeth, PA 15037
412-384-7569

Waste Management South Hills (Arnoni) Permit # 100592
3100 Hill Road
Liberty, PA 15129
724-348-7013
412-384-7569

Waste Management Arden Permit # 100172
200 Rangos Lane
Washington, PA 15301
724-222-3272

Waste Management Meadowfill Permit # 1082
1488 Dawson Drive
Bridgeport, WV 26330

Brooke County Landfill Permit # SWF-103-87 / WV 0109029
Rd 2 Box 410
Colliers, WV 26035
804-748-0014

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Wetzel County Landfill Permit # SWF-1021-97 / WV 0109185
Rt 1, Box 156A
New Martinsville, WV 26035
304-455-3800

Energy Solutions, LLC Permit # UT 2300249
423 West 300 South
Suite 200
Salt Lake City, UT 84101

Energy Solutions Services, Inc. Permit # R-73006-124
1560 Bear Creek Road
Oak Ridge, TN 37830

Northern A-1 Environmental Services Permit ID MID020906814
3947 US 131 North, PO Box 1030
Kalkaska, MI 49646
231-258-9961

Water Haul off Companies:

Dynamic Structures, Clear Creek DOT # 720485
3790 State Route 7
New Waterford, OH 44445
330-892-0164

Nabors Completion & Production Services Co.
PO Box 975682
Dallas, TX 75397-5682

Select Energy Services, LLC
PO Box 203997
Dallas, TX 75320-3997

Nuverra Environmental Solutions
11942 Veterans Memorial Highway
Masontown, WV 26542

Mustang Oilfield Services LLC
PO Box 739
St. Clairsville, OH 43950

Wilson's Outdoor Services, LLC
456 Cracraft Road
Washington, PA 15301

Disposal Locations:

Solidification
Waste Management, Arden Landfill Permit # 100172
200 Rangos Lane
Washington, PA 15301
724-225-1589

Solidification/Incineration
Soil Remediation, Inc. Permit # 02-20753
6065 Arrel-Smith Road
Lowelville, OH 44436
330-536-6825

Adams #1 (Buckeye Brine, LLC)
Permit # 34-031-2-7177
23986 Airport Road
Coshoccon, OH 43812
740-575-4484
512-478-6545

CMS of Delaware Inc. DBA CMS Oilfield Serv
301 Commerce Drive
Moorestown, NJ 08057

Forss, Inc.
1380 Rta. 286 Hwy. E, Suite 303
Indiana, PA 15701

Solo Construction
P.O. Box 544
St. Mary's, WV 26170

Equipment Transport
1 Tyler Court
Carlisle, PA 17015

Myers Well Service, ---
2001 Ballpark Court
Export, PA 15632

Burns Drilling & Excavating
618 Crabapple Road P.O. Box
Wind Ridge, PA 15380

Nichols 1-A (SWIW #13)
Permit # 3862
300 Cherrington Pkwy, Suite 200
Coraopolis, PA 15108
412-329-7275

Grosella (SWIW #34)
Permit # 4096
Rt. 88
Garrettsville, OH
719-276-4816

Kamble 1-D Well
Permit # 3780
7675 East Pike
Norwich, Oh 43767
614-648-8898
740-796-6495

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Adams #2 (Buckeye Brine, LLC)
2205 Westover Road
Austin Tx 78708
Permit # 34-031-2-7178
740-575-4454
512-478-6545

Adams #3 (Buckeye Brine, LLC)
Permit # 34-031-2-7241-00-00
2630 Exposition, Suite 117
Austin, TX 78703
512-478-6545

Mozena #1 Well (SWIW # 13)
Permit # 34-157-2-5511-00-00
5367 E. State Street
Newcomerstown, OH 43832
740-763-3966

Goff SWD #1 (SWIW # 27)
Permit # 34-119-2-8776-000
300 Cherrington Pkwy, Suite 200
Coraopolis, PA 15108
412-329-7275

SOS D#1 (SWIW #12)
Permit # 34-059-2-4202-00-00
Silcor Offfield Services, Inc.
2999 Hubbard Road
Youngstown, OH 44505

Dudley #1 UIC (SWIW #1)
Permit # 34-121-2-2459-00-00
Select Energy Services, LLC
7994 S. Pleasants Hwy
St. Marys, WV 26170
304-665-2652

OH UIC #1 Bu kaya UIC Barnesville 1 & 2
CNX Gas Company, LLC
1000 Consol Energy Drive
Permit # 34-013-2-0609-00-00
Permit # 34-013-2-0614-00-00
304-323-6568

US Steele 11385
Permit # 47-001-00561
200 Evergreen Drive
Waynesburg, PA 15780
304-323-6568

Chapin #7 UIC (SWIW #7)
Permit # 34-083-2-4137-00-00
Elkhead Gas & Oil Company
12168 Marne Rd. NE
Newark, OH 43055
740-763-3966

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HG Energy II Appalachia, LLC

Proposed Revegetation Treatment: Acres Disturbed 9.0 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Tall Fescue	40
Ladino Clover	5

Seed Type	lbs/acre
Tall Fescue	40
Ladino Clover	5

****Maintain E&S Controls through out drilling and completion process****

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bany Stiles

Comments: _____

Title: Marshall County DEP Inspector

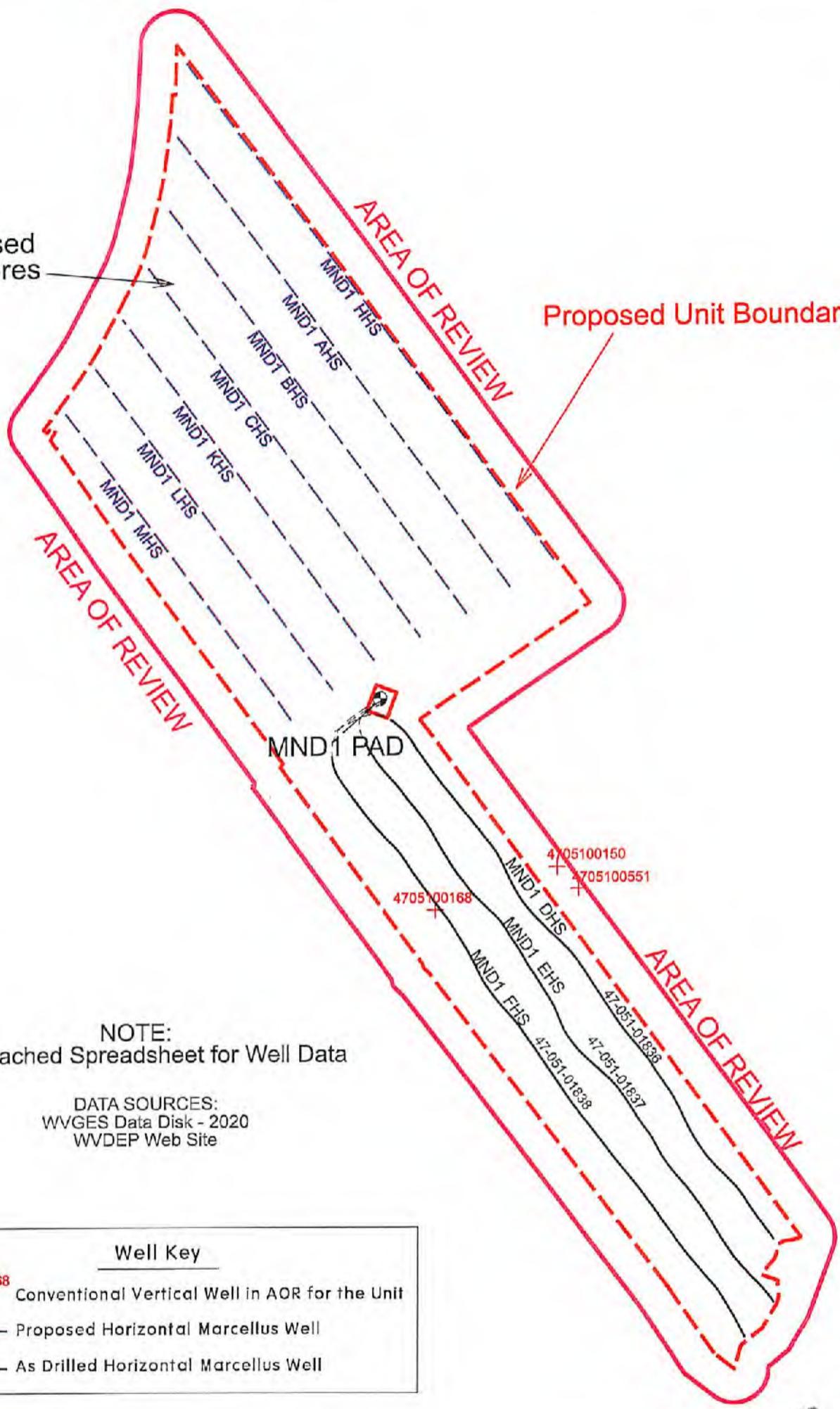
Date: 8-19-21

Field Reviewed? Yes No



Proposed Wellbores

Proposed Unit Boundary



NOTE:
See Attached Spreadsheet for Well Data

DATA SOURCES:
WVGES Data Disk - 2020
WVDEP Web Site

Well Key

- + 4705100168 Conventional Vertical Well in AOR for the Unit
- Proposed Horizontal Marcellus Well
- As Drilled Horizontal Marcellus Well

HG ENERGY, II APPALACHIA, LLC
5260 DuPont Road, Parkersburg, WV 26101

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Area of Review for:

MND1 PAD

MND1 AHS Wellbore	MND1 FHS Wellbore
MND1 BHS Wellbore	MND1 HHS Wellbore
MND1 CHS Wellbore	MND1 KHS Wellbore
MND1 DHS Wellbore	MND1 LHS Wellbore
MND1 EHS Wellbore	MND1 MHS Wellbore

Clay District, Marshall County, W.Va.

0 2,000
SCALE: 1" = 2,000'

7/26/2021

11/05/2021

**EXISTING WELLS LOCATED WITHIN THE AREA OF REVIEW FOR:
MND1 NORTH AND PROPOSED WELLS AHS, BHS, CHS, HHS, KHS, LHS & MHS**

CT	API	COUNTY	FARM	OPERATOR NAME	FORMATION NAME	WELL TYPE	TVD	STATUS	LATITUDE	LONGITUDE
1	4705100150	Marshall	Guy McDowell 1	Dinsmoore, D. H.	Allegheny Fm	Dry	1,517	P&A	39.845205	-80.764859
2	4705100168	Marshall	D H & Genevieve Mason 2	Tedrow & Moore	Big Injun (Price&eq)	Dry	1,947	ABANDONED	39.843465	-80.771254
3	4705100551	Marshall	Ralph Chaplin 1	Kentucky Central & Co.	UNKNOWN	not available	NA	P&A	39.844335	-80.763730
4	4705101836	Marshall	MND01 DHS	HG Energy, II Appalachia, LLC	Marcellus Shale	Gas	6,175	DRILLING IN PROCESS	39.849872	-80.774263
5	4705101837	Marshall	MND01 EHS	HG Energy, II Appalachia, LLC	Marcellus Shale	Gas	6,175	DRILLING IN PROCESS	39.849833	-80.774281
6	4705101838	Marshall	MND01 FHS	HG Energy, II Appalachia, LLC	Marcellus Shale	Gas	6,175	DRILLING IN PROCESS	39.849794	-80.774299

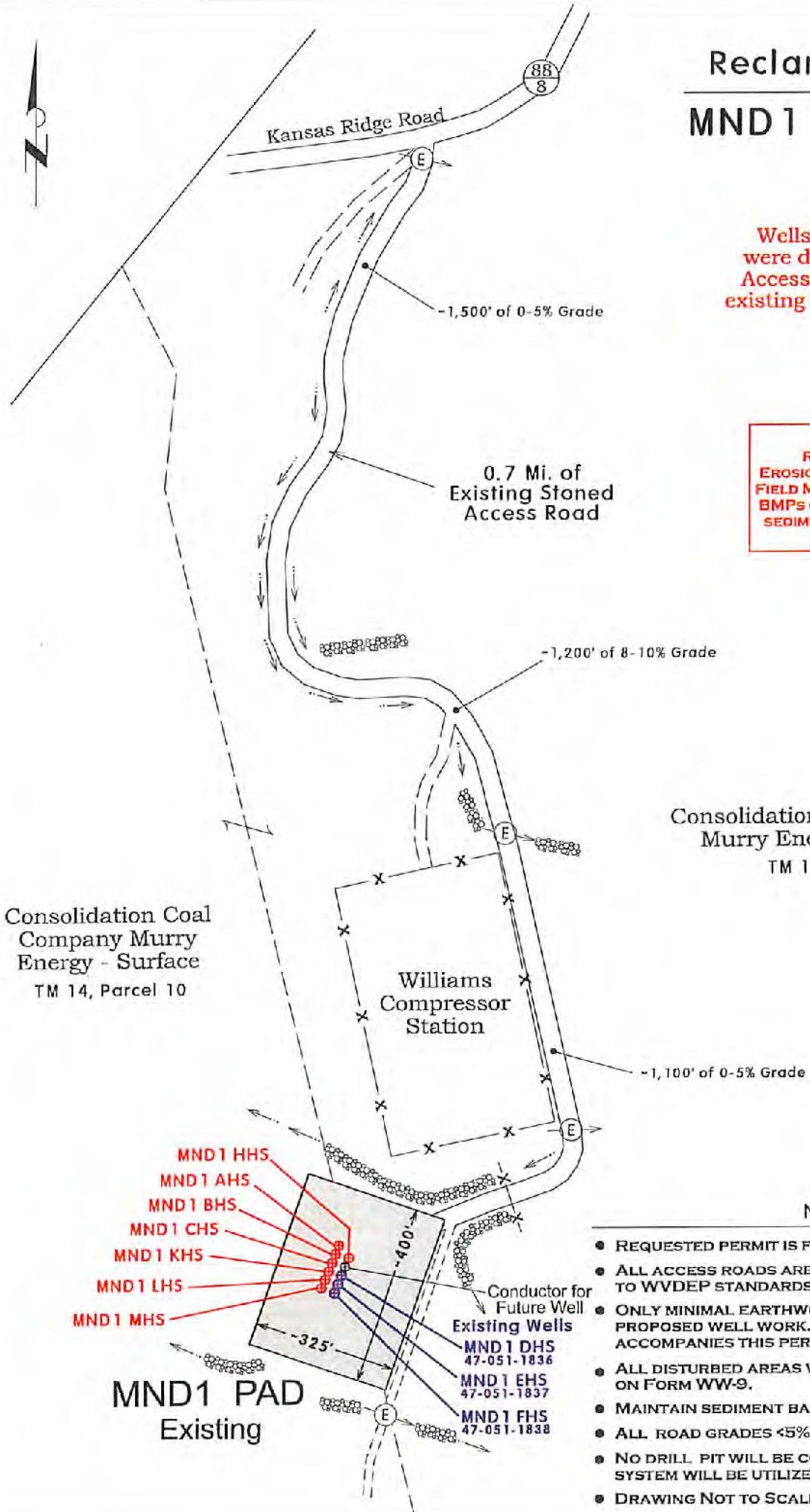
SOURCE: WVGES DATASET (2017) and WVDEP WEBSITE

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Reclamation Plan For: MND1 NORTH PAD

NOTE
Wells DHS, EHS and FHS were drilled in August 2018. Access road and location are existing and will be maintained.

NOTE
REFER TO THE WVDEP EROSION AND SEDIMENT CONTROL FIELD MANUAL VER. MAY 2012 FOR BMP'S CONTROLLING EROSION AND SEDIMENT FROM SOIL-DISTURBING OPERATIONS.



Consolidation Coal Company Murry Energy - Surface
TM 14, Parcel 10

Consolidation Coal Company Murry Energy - Surface
TM 14, Parcel 9

Williams Compressor Station

- MND1 HHS
- MND1 AHS
- MND1 BHS
- MND1 CHS
- MND1 KHS
- MND1 LHS
- MND1 MHS

MND1 PAD Existing

- Conductor for Future Well
- Existing Wells
- MND1 DHS 47-051-1836
- MND1 EHS 47-051-1837
- MND1 FHS 47-051-1838

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Notes:

- REQUESTED PERMIT IS FOR DRILLING NEW HORIZONTAL WELL.
- ALL ACCESS ROADS ARE EXISTING AND WILL BE MAINTAINED TO WVDEP STANDARDS.
- ONLY MINIMAL EARTHWORK WILL BE REQUIRED TO COMPLETE PROPOSED WELL WORK. SEE ENGINEERED DRAWING THAT ACCOMPANIES THIS PERMIT PACKAGE FOR ADDITIONAL DETAIL.
- ALL DISTURBED AREAS WILL BE RE-VEGETATED AS OUTLINED ON FORM WW-9.
- MAINTAIN SEDIMENT BARRIERS AND DRAINAGE STRUCTURES.
- ALL ROAD GRADES <5% EXCEPT AS NOTED.
- NO DRILL PIT WILL BE CONSTRUCTED AND A CLOSED LOOP SYSTEM WILL BE UTILIZED TO HANDLE DRILL CUTTINGS.
- DRAWING NOT TO SCALE.

11/05/2021

HG Energy II Appalachia, LLC

Site Safety Plan

**MND 1 Well Pad
1100 Kansas Ridge Rd
Moundsville, Marshall County, WV**

July 2021: Version 1

**For Submission to
West Virginia Department of Environmental Protection,
Office of Oil and Gas**

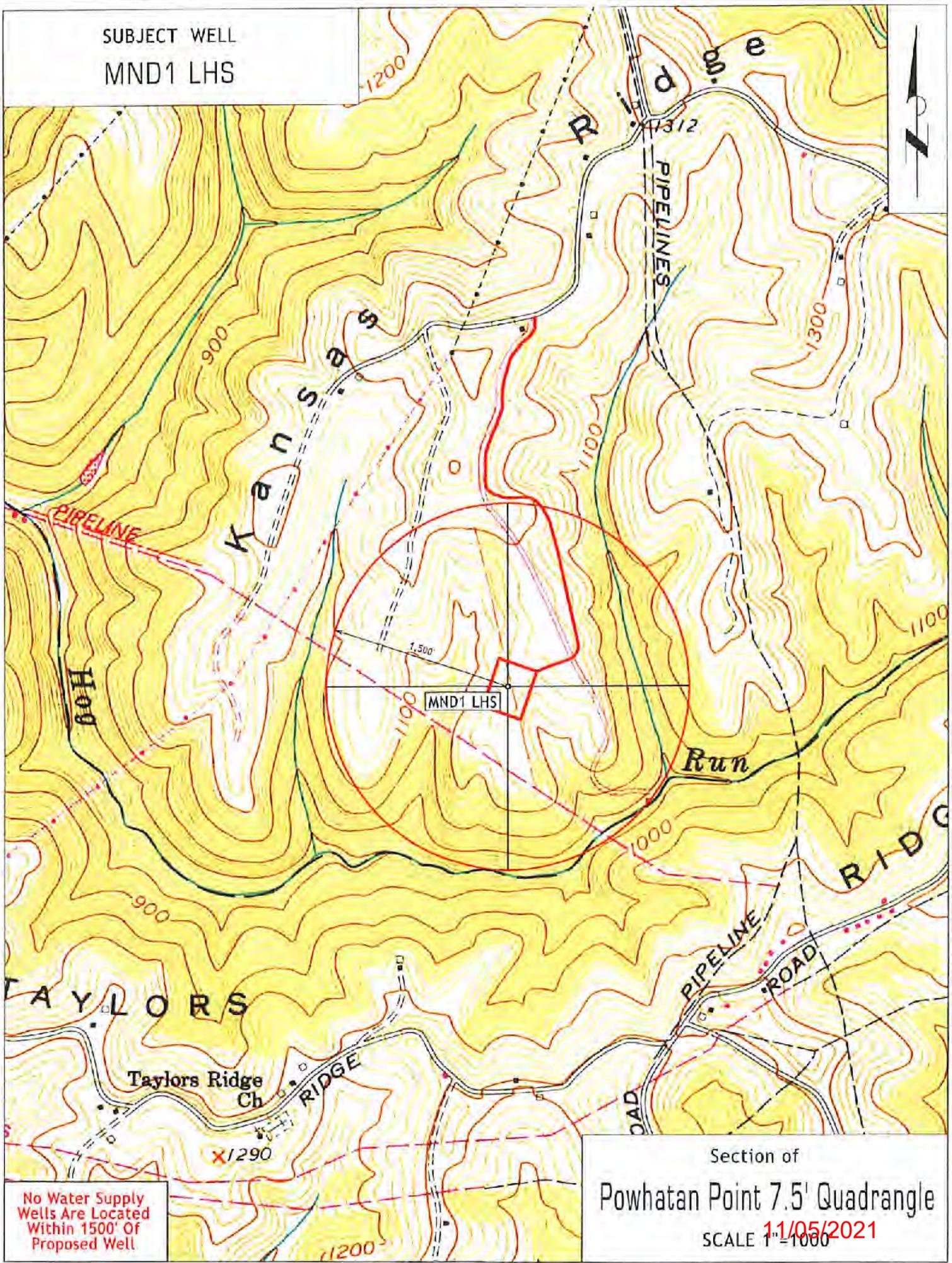
HG Energy II Appalachia, LLC.

5260 Dupont Road

Parkersburg, WV 26101

Bang Stiller 11/05/2021
8-19-21

SUBJECT WELL
MND1 LHS



No Water Supply
Wells Are Located
Within 1500' OF
Proposed Well

Section of
Powhatan Point 7.5' Quadrangle
SCALE 1"=1000
11/05/2021

SURFACE HOLE LOCATION (SHL)

UTM 17 - NAD83
 N: 441117.053
 E: 519302.861
 NAD27, WV NORTH
 N: 494161.737
 E: 1642158.830
 LAT/LON DATUM - NAD83
 LAT: 39.849854
 LON: -80.774358

LINE	BEARING	DISTANCE
R1	S63°56'32"E	136.87'
R2	N54°24'55"E	243.84'
R3	N80°54'40"W	223.61'
R4	S03°47'13"E	2187.21'
R5	N17°04'44"W	791.20'

APPROX. LANDING POINT

UTM 17 - NAD83
 N: 441170.917
 E: 519095.381
 NAD27, WV NORTH
 N: 494349.881
 E: 1641480.683
 LAT/LON DATUM - NAD83
 LAT: 39.850344
 LON: -80.776782

BOTTOM HOLE LOCATION

UTM 17 - NAD83
 N: 4412623.525
 E: 518041.681
 NAD27, WV NORTH
 N: 499174.463
 E: 1638102.887
 LAT/LON DATUM - NAD83
 LAT: 39.863456
 LON: -80.789059

**WATER WELLS:
 NONE FOUND**

NOTES:

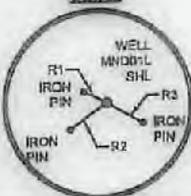
- There are no water wells or developed springs within 250' of proposed well.
- There are no existing buildings within 625' of proposed well.
- Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
- There are no native trout streams within 300' of proposed well.
- Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
- It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted herein. The location of the boundary lines, as shown, and based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.

Waterford/Cypress Park Rd. Site 02
 3708 Engineering Blvd.
 Haverhill, PA 17133
 P: 717-444-1900
 F: 717-444-1934
 www.pve.com



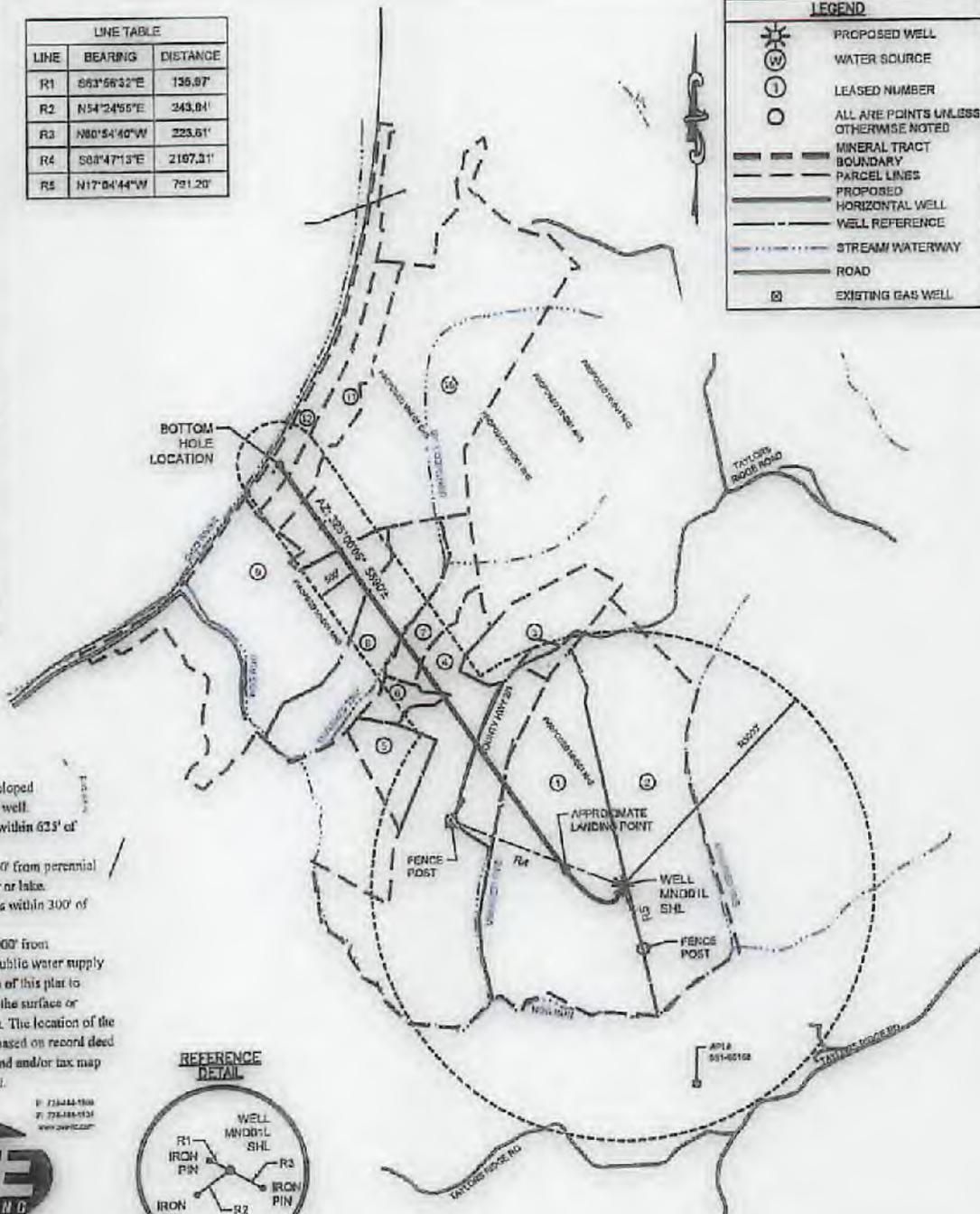
Civil Engineering | Land Development | Geotechnical Design
 Land Planning | Landscape Architecture | Environmental

REFERENCE DETAIL



LEGEND

	PROPOSED WELL
	WATER SOURCE
	LEASED NUMBER
	ALL ARE POINTS UNLESS OTHERWISE NOTED
	MINERAL TRACT BOUNDARY
	PARCEL LINES
	PROPOSED HORIZONTAL WELL
	WELL REFERENCE
	STREAM/WATERWAY
	ROAD
	EXISTING GAS WELL



FILE #: MND 01 LHS

DRAWING #: MND 01 LHS

SCALE: 1"=2000'

MINIMUM DEGREE OF ACCURACY: 1/2500

PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT H 138: 638.58'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

SIGNED:

R.P.E.: 18766 L.L.S.: P.S. NO. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: SEPTEMBER 10, 2018

OPERATOR'S WELL #: MND 01 LHS

API WELL # 47 051 01833 D
 STATE COUNTY PERMIT

SHEET: 2 OF 3

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: SHORT CREEK-OHIO RIVER

ELEVATION: 1150.00'

COUNTY/DISTRICT: MARSHALL / CLAY

QUADRANGLE: POWHATAN POINT, W. VA/OHIO

SURFACE OWNER: CONSOLIDATION COAL COMPANY/
 MURRAY ENERGY

ACREAGE: 126.99

OIL & GAS ROYALTY OWNER: CNX GAS COMPANY, LLC, ET AL

ACREAGE: 126.99

11/05/2021

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)

TARGET FORMATION: MARCELLUS
 WELL OPERATOR: HG ENERGY II APPALACHIA, LLC
 Address: 5260 DUPONT ROAD
 City PARKERSBURG State WV Zip Code 26101

ESTIMATED DEPTH: TVD: 6,175' ± TMD: 12,513' ±
 DESIGNATED AGENT: DIANE C. WHITE
 Address: 5260 DUPONT ROAD
 City PARKERSBURG State WV Zip Code 59414

Bottom hole is located on topo map 4,205 feet south of Latitude: 39° 52' 30"

Well is located on topo map 9,160 feet south of Latitude: 39° 52' 30"

Bottom hole is located on topo map 10,964 feet west of Longitude: 80° 45' 00"
Well is located on topo map 6,839 feet west of Longitude: 80° 45' 00"

100	ROBERT E TSCHAPPAT, JR	TAX MAP NO. 04-0014-0005-0001-0000
102	RALPH & ELLA CHAPLIN	TAX MAP NO. 05-0002-0015-0000-0000
103	PAUL J. & JULIE D. MAIDENS	TAX MAP NO. 04-0007-0005-0000-0000
109	PETRUSCI DATHY J & CARL F JR	TAX MAP NO. 04-0007-0005-0001-0000
110	WV DEPT OF HIGHWAYS	TAX MAP NO. 04-0007-0015-0000-0000
112	WV DEPT OF HIGHWAYS	TAX MAP NO. 04-0007-0015-0002-0000
113	WV DEPT OF HIGHWAYS	TAX MAP NO. 04-0007-0015-0003-0000
115	WV DEPT OF HIGHWAYS	TAX MAP NO. 04-0007-0015-0005-0000
120	WV DEPT OF HIGHWAYS	TAX MAP NO. 04-0007-0015-0001-0000
121	WV DEPT OF HIGHWAYS	TAX MAP NO. 04-0007-0015-0007-0000
122	WV DEPT OF HIGHWAYS	TAX MAP NO. 04-0007-0015-0010-0000
123	WILSON JOHN T, JR.	TAX MAP NO. 04-0006-0007-0000-0000
124	GRAY ROBERT WILLIAM - LIFE	TAX MAP NO. 05-0002-0006-0000-0000
179	RINE WENDELL B. & CAROLYN S.	TAX MAP NO. 04-0014-0007-0000-0000
179	ESTEP EUGENE C. & ELIZABETH A.	TAX MAP NO. 04-0013-0002-0000-0000
180	CONSOLIDATION COAL COMPANY, ET AL.	TAX MAP NO. 04-0014-0008-0000-0000
192	CONSOLIDATION COAL COMPANY	TAX MAP NO. 05-0002-0005-0000-0000
200	CONSOLIDATION COAL COMPANY, ET AL.	TAX MAP NO. 05-0001-0007-0000-0000
201	CONSOLIDATION COAL COMPANY, ET AL.	TAX MAP NO. 05-0001-0005-0000-0000
202	CONSOLIDATION COAL COMPANY, ET AL.	TAX MAP NO. 04-0014-0012-0000-0000
203	CONSOLIDATION COAL COMPANY, ET AL.	TAX MAP NO. 05-0001-0006-0001-0000
204	CONSOLIDATION COAL COMPANY, ET AL.	TAX MAP NO. 05-0001-0008-0000-0000
205	CONSOLIDATION COAL COMPANY, ET AL.	TAX MAP NO. 05-0001-0004-0000-0000
206	CONSOLIDATION COAL COMPANY, ET AL.	TAX MAP NO. 05-0001-0001-0000-0000
207	CONSOLIDATION COAL COMPANY, ET AL.	TAX MAP NO. 05-0001-0001-0002-0000
212	DICKSON RAYMOND M.	TAX MAP NO. 04-0007-0018-0000-0000
213	MAIDENS PAUL J. & JULIE D.	TAX MAP NO. 04-0007-0017-0000-0000
216	CONSOLIDATION COAL COMPANY, ET AL.	TAX MAP NO. 04-0014-0013-0000-0000

LEGEND

- BOTTOM HOLE LOCATION
- TOP HOLE LOCATION
- PROPOSED WELL
- WATER SOURCE
- LEASED NUMBER
- ALL ARE POINTS UNLESS OTHERWISE NOTED
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- PROPOSED HORIZONTAL WELL
- WELL REFERENCE
- STREAM/WATERWAY
- ROAD
- EXISTING GAS WELL

1	HG ENERGY APPALACHIA, LLC.	TAX MAP NO. 04-14, PARCEL 10
2	HG ENERGY APPALACHIA, LLC.	TAX MAP NO. 04-14, PARCEL 09
3	ROBERT E. TSCHAPPAT SR. ET LUX	TAX MAP NO. 04-14, PARCEL 06
4	HG ENERGY APPALACHIA, LLC.	TAX MAP NO. 04-14, PARCEL 11
5	DAVID C. WHITE	TAX MAP NO. 04-14, PARCEL 13
6	HG ENERGY APPALACHIA, LLC.	TAX MAP NO. 04-14, PARCEL 14
7	ESTATE OF NELLIE RAMSEY DOWER ET AL.	TAX MAP NO. 04-14, PARCEL 04
8	HG ENERGY APPALACHIA, LLC.	TAX MAP NO. 04-14, PARCEL 03
9	HG ENERGY APPALACHIA, LLC.	TAX MAP NO. 04-14, PARCEL 02
10	PAUL J. & JULIE D. MAIDENS	TAX MAP NO. 04-07, PARCEL 14
11	NYLA J. BELL	TAX MAP NO. 04-07, PARCEL 15
12	NYLA J. BELL	TAX MAP NO. 04-07, PARCEL 16

Wildcat Corporate Park B, Suite 501
2002 Corporate Drive
Sewersville, PA 16143

P: 724-644-1132
F: 724-644-1134
www.pve.com



Civil Engineering | Land Development | Structure Design
Landscape Planning | Landscape Architecture | Environmental

FILE #: MND 01 LHS
 DRAWING #: MND 01 LHS
 SCALE: 1"=2000'
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE: U.S.G.S. MONUMENT
 OF ELEVATION: H 138: 638.50'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

SIGNED:
 R.P.E.: 18766 L.L.S.: P.S. NO. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WVDEP
 OFFICE OF OIL & GAS
 601 5TH STREET
 CHARLESTON, WV 25304

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: SHORT CREEK-OHIO RIVER
 COUNTY/DISTRICT: MARSHALL / CLAY
 SURFACE OWNER: CONSOLIDATION COAL COMPANY/ MURRAY ENERGY
 OIL & GAS ROYALTY OWNER: CNX GAS COMPANY, LLC, ET AL.



DATE: SEPTEMBER 10, 2018
 OPERATOR'S WELL #: MND 01 LHS
 API WELL # 47 051 01833D
 STATE COUNTY PERMIT

ELEVATION: 1150.00'
 QUADRANGLE: POWHATAN POINT, W. VA./OHIO
 ACREAGE: 126.99
 ACREAGE: 126.99

11/05/2021

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) _____

TARGET FORMATION: MARGELLUS
 WELL OPERATOR: HG ENERGY II APPALACHIA, LLC
 Address: 5260 DUPONT ROAD
 City PARKERSBURG State WV Zip Code 26101

ESTIMATED DEPTH: TVD: 8,175' ± TMD: 12,513' ±
 DESIGNATED AGENT: DIANE C. WHITE
 Address: 5260 DUPONT ROAD
 City PARKERSBURG State WV Zip Code 26101

SURFACE HOLE LOCATION (SHL)

UTM 17 - NAD83
 N: 441117.053
 E: 519302.861
 NAD27, WV NORTH
 N: 494161.737
 E: 1842158.830
 LAT/LON DATUM-NAD83
 LAT: 39.849854
 LON: -80.774358

LINE	BEARING	DISTANCE
R1	S81°52'32"E	136.87'
R2	N54°24'55"E	243.84'
R3	N80°54'43"W	223.81'
R4	S88°47'13"E	2197.31'
R5	N17°04'44"W	791.20'

LEGEND

- PROPOSED WELL
- WATER SOURCE
- LEASED NUMBER
- ALL ARE POINTS UNLESS OTHERWISE NOTED
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- PROPOSED HORIZONTAL WELL
- WELL REFERENCE
- STREAM/WATERWAY
- ROAD
- EXISTING GAS WELL

APPROX. LANDING POINT

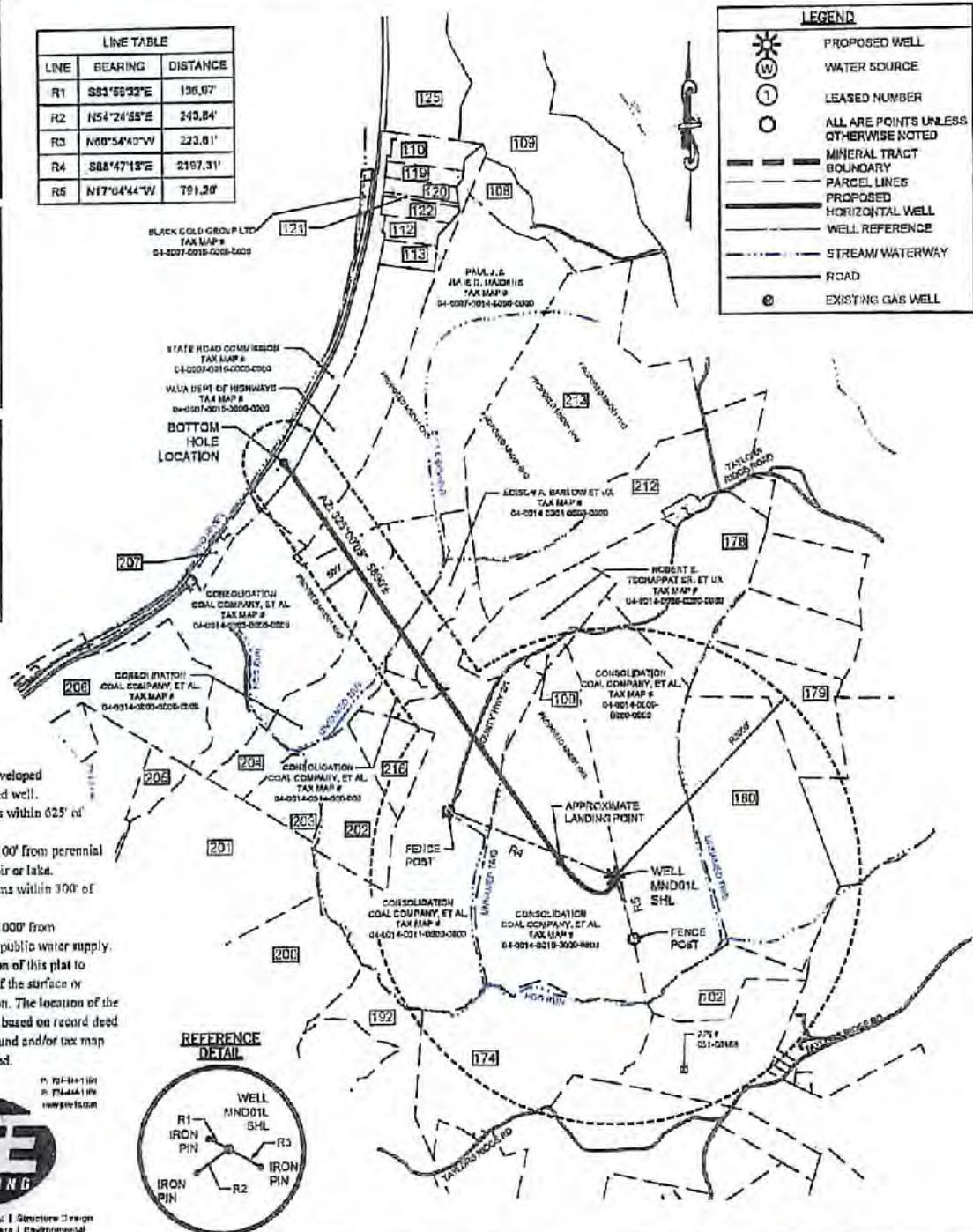
UTM 17 - NAD83
 N: 441170.917
 E: 519095.361
 NAD27, WV NORTH
 N: 494349.881
 E: 1841480.883
 LAT/LON DATUM-NAD83
 LAT: 39.850344
 LON: -80.776782

BOTTOM HOLE LOCATION

UTM 17 - NAD83
 N: 4412623.525
 E: 518041.881
 NAD27, WV NORTH
 N: 499174.463
 E: 1638102.887
 LAT/LON DATUM-NAD83
 LAT: 39.863456
 LON: -80.789059

**WATER WELLS:
 NONE FOUND**

- NOTES:**
- There are no water wells or developed springs within 250' of proposed well.
 - There are no existing buildings within 625' of proposed well.
 - Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
 - There are no native trout streams within 300' of proposed well.
 - Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
 - It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, and based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.



Vertical Control Point, State 181
 2000 Department Title
 Raleigh, NC 11113

P. 724-441-1001
 F. 724-444-1100
 www.pve.com

Civil Engineering | Land Development | Structure Design
 Lease Planning | Landscape Architecture | Environmental

FILE #: MND 01 LHS
 DRAWING #: MND 01 LHS
 SCALE: 1"=2000'
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE U.S.G.S. MONUMENT
 OF ELEVATION: H 138: 638.58'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

SIGNED:

R.P.E.: 18766 L.L.S.: P.S. NO. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: SHORT CREEK-OHIO RIVER ELEVATION: 1150.00'
 COUNTY/DISTRICT: MARSHALL / CLAY QUADRANGLE: POWHATAN POINT, W. VA./OHIO
 SURFACE OWNER: CONSOLIDATION COAL COMPANY/ MURRAY ENERGY ACREAGE: 126.99
 OIL & GAS ROYALTY OWNER: CNX GAS COMPANY, LLC, ET AL. ACREAGE: 126.99

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) _____

TARGET FORMATION: MARCELLUS
 WELL OPERATOR: HG ENERGY II APPALACHIA, LLC
 Address: 5280 DUPONT ROAD
 City PARKERSBURG State WV Zip Code 26101

DATE: SEPTEMBER 10, 2018
 OPERATOR'S WELL #: MND 01 LHS
 API WELL # 47 051 01133D
 STATE COUNTY PERMIT

ESTIMATED DEPTH: TVD: 6,175'± TMD: 12,513'±
 DESIGNATED AGENT: DIANE C. WHITE
 Address: 5280 DUPONT ROAD
 City PARKERSBURG State WV Zip Code 59414

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 11/05/2021
 AUG 11 2021
 WV Department of Environmental Protection

SURFACE HOLE LOCATION (SHL)

UTM 17 - NAD83
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 NAD27, WV NORTH
 N: 494161.737
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 LAT/LON DATUM-NAD83
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LINE TABLE		
LINE	BEARING	DISTANCE
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LEGEND	
	PROPOSED WELL
	WATER SOURCE
	LEASED NUMBER
	ALL ARE POINTS UNLESS OTHERWISE NOTED
	MINERAL TRACT BOUNDARY LINES
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	EXISTING GAS WELL

APPROX. LANDING POINT

UTM 17 - NAD83
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 LAT: 39.850344
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BOTTOM HOLE LOCATION

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 NAD27, WV NORTH
 N: 499174.463
 E: 1638102.887
 LAT/LON DATUM-NAD83
 LAT: 39.863455
 LON: -80.789059

**WATER WELLS:
 NONE FOUND**

NOTES:

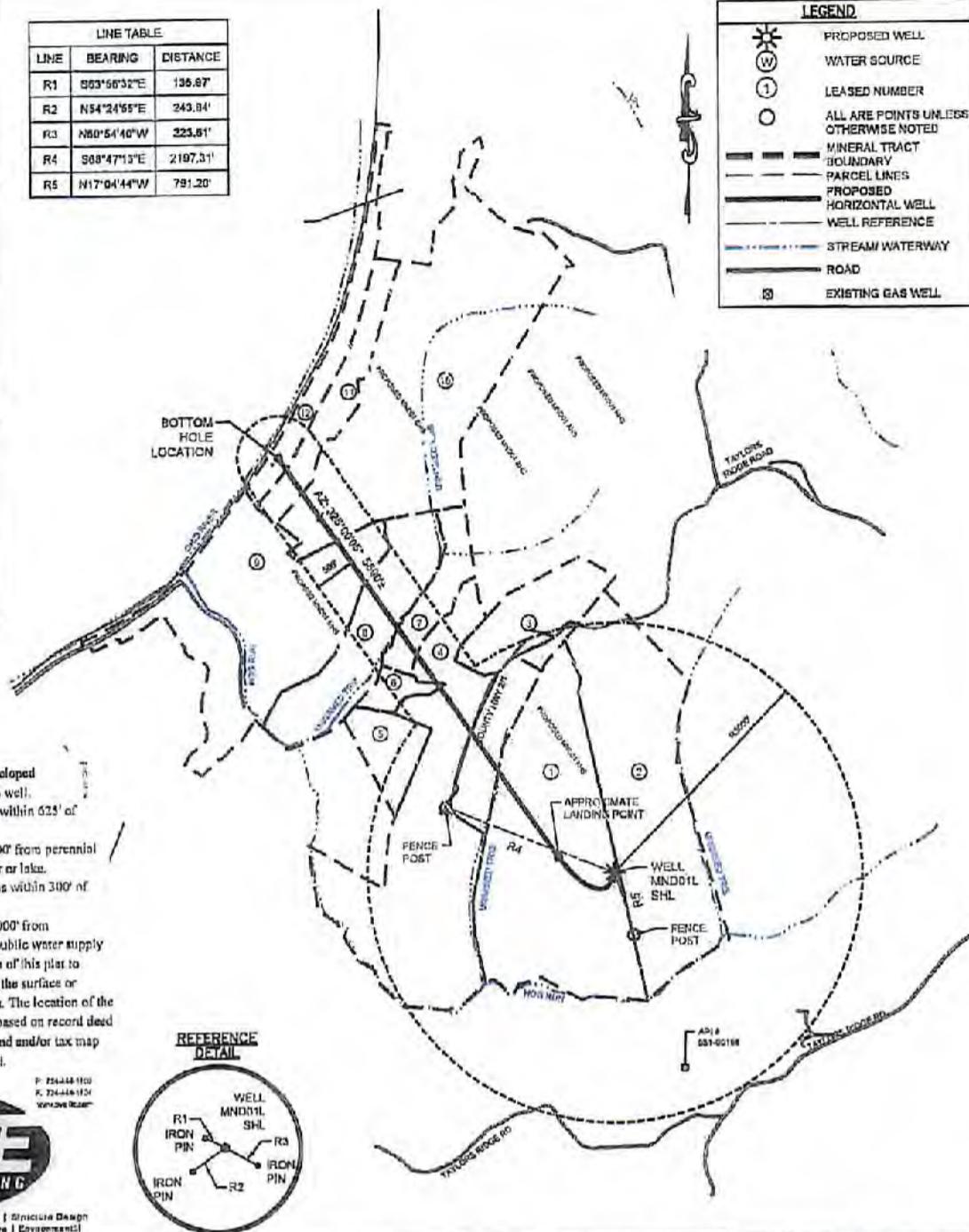
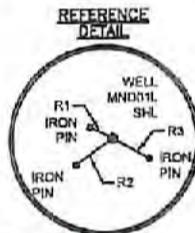
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Voluntary Cooperative Park ID: 1001
 3000 Concessionaire Code
 Gateway, PA 15103

P: 724-448-1100
 F: 724-448-1101
 www.pve.com



Civil Engineering | Land Development | Structure Design
 Land Planning | Landscape Architecture | Environmental



FILE #: MND 01 LHS
 DRAWING #: MND 01 LHS
 SCALE: 1"=2000'
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT H 138: 638.59'

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SIGNED:

R.P.E.: 18766 L.L.S.: P.S. NO. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
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DATE: SEPTEMBER 10, 2018
 OPERATOR'S WELL #: MND 01 LHS
 API WELL # 47 051 01833 D
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow SHEET: 2 OF 3

WATERSHED: SHORT CREEK-OHIO RIVER ELEVATION: 1150.00'
 COUNTY/DISTRICT: MARSHALL / CLAY QUADRANGLE: POWHATAN POINT, W. VA./OHIO
 SURFACE OWNER: CONSOLIDATION COAL COMPANY/ MURRAY ENERGY ACREAGE: 128.99
 OIL & GAS ROYALTY OWNER: CNX GAS COMPANY, LLC, ET AL ACREAGE: 128.99

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 WELL OPERATOR: HC ENERGY II APPALACHIA, LLC DESIGNATED AGENT: DIANE C. WHITE
 Address: 5260 DUPONT ROAD Address: 5260 DUPONT ROAD
 City PARKERSBURG State WV Zip Code 26101 City PARKERSBURG State WV Zip Code 26414

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 Office of Oil and Gas
 11/05/2018
 AUG 11 2018
 WV Department of Environmental Protection

WW-6A1
(3/13)

Operator's Well No. _____

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

** See Attached Lease Chains **

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: HG Energy II Appalachia, LLC

By: Diane White *Diane White*

Its: Agent

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Office of Oil and Gas
AUG 11 2021

WV Department of Environmental Protection

4705101833

HG Energy II Appalachia, LLC
MND1 LHS Lease Chains

HG Lease Number	MFO	Original Lessor	Original Lessee	Royalty	Book	Page
1) 623175	04-0014-0010-0000-0000	Consolidation Coal Company, et al	CNX Gas Company, LLC		646	493
		CNX Gas Company, LLC	Noble Energy, Inc. HG ENERGY II		752	66
		Noble Energy, Inc.	APPALACHIA, LLC	Fee	39	1
2) 623177	04-0014-0009-0000-0000	Consolidation Coal Company, et al	CNX Gas Company, LLC		646	493
		CNX Gas Company, LLC	Noble Energy, Inc. HG ENERGY II		752	66
		Noble Energy, Inc.	APPALACHIA, LLC	Fee	39	1
3) Q083948001	04-0014-0006-0000-0000	Robert E. Tschappat, Sr., et ux	AB Resources, LLC	Not less than 1/8	692	463
					24	382,
		AB Resources, LLC	Chief & Radler		24	490
		AB Resources, LLC	NPAR, LLC		25	484
					25	1
		Chief & Radler/NPAR, LLC	Chevron USA, Inc.		756	332
4) 623176	04-0014-0011-0000-0000	Consolidation Coal Company, et al	CNX Gas Company, LLC		646	493
		CNX Gas Company, LLC	Noble Energy, Inc. HG ENERGY II		752	66
		Noble Energy, Inc.	APPALACHIA, LLC	Fee	39	1
5) Q086987002	04-0014-0013-0000-0000	David C. White (Hamann Heirship)	Noble Energy, Inc. HG ENERGY II		859	307
		Noble Energy, Inc.	APPALACHIA, LLC		39	1
6) 623217	04-0014-0014-0000-0000	Consolidation Coal Company, et al	CNX Gas Company, LLC		646	493
		CNX Gas Company, LLC	Noble Energy, Inc. HG ENERGY II		752	66
		NOBLE ENERGY INC	APPALACHIA, LLC	Fee	39	1
7) Q075617010 Q075617006 Q075617007 Q075617003 Q075617001 Q075617002 Q075617005 Q075617004 Q075617008 Q075617009	04-0014-0004-0000-0000	Estate of Nellie Ramser Dowler, et al	Noble Energy, Inc.	Not less than 1/8	895	304
		Paul M. Karnell, II, et ux	Noble Energy, Inc.	Not less than 1/8	812	235
		Robin Knowlton, single	Noble Energy, Inc.	Not less than 1/8	813	240
		Sandra Borkowski, single	Noble Energy, Inc.	Not less than 1/8	797	428
		Joyce Ann Donald, et vir	Noble Energy, Inc.	Not less than 1/8	797	434
		Dick Tracey, et ux	Noble Energy, Inc.	Not less than 1/8	797	437
		William H. Karnell, et ux	Noble Energy, Inc.	Not less than 1/8	806	360
		Jennifer L. Duymich, et vir	Noble Energy, Inc.	Not less than 1/8	803	606
		Tracy Clarke, et vir	Noble Energy, Inc.	Not less than 1/8	813	242
		Lee Patterson, et ux	Noble Energy, Inc.	Not less than 1/8	816	164
		All the above leases from NOBLE ENERGY INC	HG ENERGY II APPALACHIA, LLC	Not less than 1/8	39	1
8) 623218	04-0014-0003-0000-0000	Consolidation Coal Company, et al	CNX Gas Company, LLC		646	493
		CNX Gas Company, LLC	Noble Energy, Inc. HG ENERGY II		752	66
		NOBLE ENERGY INC	APPALACHIA, LLC	Fee	39	1
9) 623218	04-0014-0002-0000-0000	Consolidation Coal Company, et al	CNX Gas Company, LLC		646	493
		CNX Gas Company, LLC	Noble Energy, Inc. HG ENERGY II		752	66
		NOBLE ENERGY INC	APPALACHIA, LLC	Fee	39	1
10) Q082524000	04-0007-0014-0000-0000	Paul J. Maldens, et ux	Noble Energy, Inc. HG ENERGY II	Not less than 1/8	826	90
		NOBLE ENERGY INC	APPALACHIA, LLC		39	1
11) Q080080000	04-0007-0015-0000-0000	Niya J. Bell, widow	Noble Energy, Inc. HG ENERGY II	not less than 1/8	813	251
		NOBLE ENERGY INC	APPALACHIA, LLC		39	1
12) Q085360000	04-0007-0016-0000-0000	Niya J. Bell, widow	Noble Energy, Inc. HG ENERGY II	Not less than 1/8	839	568
		NOBLE ENERGY INC	APPALACHIA, LLC		39	1

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WV Department of Environmental Protection

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AUG 11 2021
WV Department of Environmental Protection

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HG Energy II Appalachia, LLC
MND1 LHS Lease Chains

HG Lease Number	MPID	Original Lessor	Original Lessee	Royalty	Book	Page
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		Noble Energy, Inc.	APPALACHIA, LLC	Fee	39	1
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		Noble Energy, Inc.	APPALACHIA, LLC	Fee	39	1
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		Chief & Radler/NPAR, LLC	Chevron USA, Inc.		756	332
		Chevron USA Inc.	Noble Energy, Inc./CNX Gas Company HG ENERGY II		31	59
		NOBLE ENERGY INC	APPALACHIA, LLC		39	1
4) 623176	04-0014-0011-0000-0000	Consolidation Coal Company, et al CNX Gas Company, LLC	CNX Gas Company, LLC Noble Energy, Inc. HG ENERGY II		646 752	493 66
		Noble Energy, Inc.	APPALACHIA, LLC	Fee	39	1
5) Q086987002	04-0014-0013-0000-0000	David C. White (Hamann Heirship)	Noble Energy, Inc. HG ENERGY II		859	307
		Noble Energy, Inc.	APPALACHIA, LLC		39	1
6) 623217	04-0014-0014-0000-0000	Consolidation Coal Company, et al CNX Gas Company, LLC	CNX Gas Company, LLC Noble Energy, Inc. HG ENERGY II		646 752	493 66
		NOBLE ENERGY INC	APPALACHIA, LLC	Fee	39	1
7) Q075617010	04-0014-0004-0000-0000	Estate of Nellie Ramsey Dowler, et al	Noble Energy, Inc.	Not less than 1/8	895	304
Q075617006		Paul M. Karnell, II, et ux	Noble Energy, Inc.	Not less than 1/8	812	235
Q075617007		Robin Knowlton, single	Noble Energy, Inc.	Not less than 1/8	813	240
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Q075617008		Tracy Clarke, et vir	Noble Energy, Inc.	Not less than 1/8	813	242
Q075617009		Lee Fatterson, et ux	Noble Energy, Inc.	Not less than 1/8	816	154
		All the above leases from NOBLE ENERGY INC	HG ENERGY II APPALACHIA, LLC	Not less than 1/8	39	1
8) 623218	04-0014-0003-0000-0000	Consolidation Coal Company, et al CNX Gas Company, LLC	CNX Gas Company, LLC Noble Energy, Inc. HG ENERGY II		646 752	493 66
		NOBLE ENERGY INC	APPALACHIA, LLC	Fee	39	1
9) 623218	04-0014-0002-0000-0000	Consolidation Coal Company, et al CNX Gas Company, LLC	CNX Gas Company, LLC Noble Energy, Inc. HG ENERGY II		646 752	493 66
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10) Q082524000	04-0007-0014-0000-0000	Paul J. Maidens, et ux	Noble Energy, Inc. HG ENERGY II	Not less than 1/8	826	90
		NOBLE ENERGY INC	APPALACHIA, LLC		39	1
11) Q080080000	04-0007-0015-0000-0000	Nilya J. Bell, widow	Noble Energy, Inc. HG ENERGY II	not less than 1/8	813	251
		NOBLE ENERGY INC	APPALACHIA, LLC		39	1
12) Q085360000	04-0007-0016-0000-0000	Nilya J. Bell, widow	Noble Energy, Inc. HG ENERGY II	Not less than 1/8	839	568
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11/05/2021

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Office of Oil and Gas
AUG 11 2021



HG Energy, LLC
5260 Dupont Road
Parkersburg, WV 26101
(304) 420-1100 - Office
(304) 863-3172 - Fax

July 27, 2021

Kelly Kees
WV DEP
Division of Oil & Gas
601 57th Street
Charleston, WV 25304

RE: Drilling Under Roads – MND1 LHS (47-051-01833)
Clay District, Marshall County
West Virginia

Dear Ms. Kees -

HG Energy II Appalachia, LLC, has the right to drill, stimulate and produce wells that are drilled under the County and State Roads as designated on the plats.

Should you have any questions or desire further information, please contact me at dwhite@hgenergyllc.com or 304-420-1119.

Very truly yours,

Diane White

Diane C. White

Enclosures

RECEIVED
Office of Oil and Gas
AUG 11 2021
WV Department of
Environmental Protection
11/05/2021

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 07/27/2021

API No. 47- 051 - 01833
Operator's Well No. MND1 LHS
Well Pad Name: MND1

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>519302.9</u>
County:	<u>Marshall</u>		Northing:	<u>4411117.1</u>
District:	<u>Clay</u>	Public Road Access:	<u>Country Highway 88/8</u>	
Quadrangle:	<u>Powhatan Point</u>	Generally used farm name:	<u>Consol</u>	
Watershed:	<u>Short Creek - Ohio River (HUC 10)</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 40px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

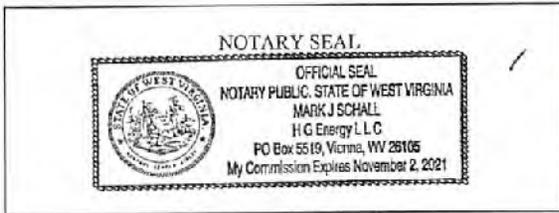
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Office of Oil and Gas
AUG 11 2021
11/05/2021
WV Department of
Environmental Protection

Certification of Notice is hereby given:

THEREFORE, I Diane White, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: HG Energy II Appalachia, LLC
By: Diane White *Diane White*
Its: Agent
Telephone: 304-420-1119

Address: 5260 Dupont Road
Parkersburg, WV 26101
Facsimile: 304-863-3172
Email: dwhite@hgenergyllc.com



Subscribed and sworn before me this 27th day of July, 2021.

Mark J Schall Notary Public
My Commission Expires 11/2/2021

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

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WW-6A
(9-13)

API NO. 47- 051 - 01833
OPERATOR WELL NO. MND1 AHS - MND1 MHS
Well Pad Name: MND1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 07/27/2021 **Date Permit Application Filed:** 08/08/2021

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Murray Energy Corporation
Address: 46226 National Road
St. Clairsville, Oh 43950

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: Same as Surface Owner
Address: _____

COAL OPERATOR

Name: Same as Surface Owner
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: No water sources within 1500'
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

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*Please attach additional forms if necessary WV Department of Environmental Protection

11/05/2021

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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WV Department of Environmental Protection
Charleston, WV

WW-6A
(8-13)

API NO. 47- 051 - 01833
OPERATOR WELL NO. MND1 AHS - MND1 MHS
Well Pad Name: MND1

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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11/05/2021

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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11/05/2021

WW-6A
(8-13)

API NO. 47- 051 - 01833
OPERATOR WELL NO. MND1 AHS - MND1 MHS
Well Pad Name: MND1

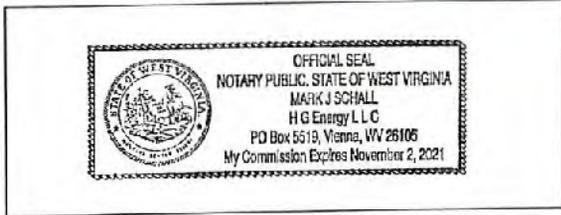
Notice is hereby given by:

Well Operator: HG Energy II Appalachia, LLC
Telephone: 304-420-1119
Email: dwhite@hgenergyllc.com Diane White

Address: 5260 Dupont Road
Parkersburg, WV 26101
Facsimile: 304-883-3172

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



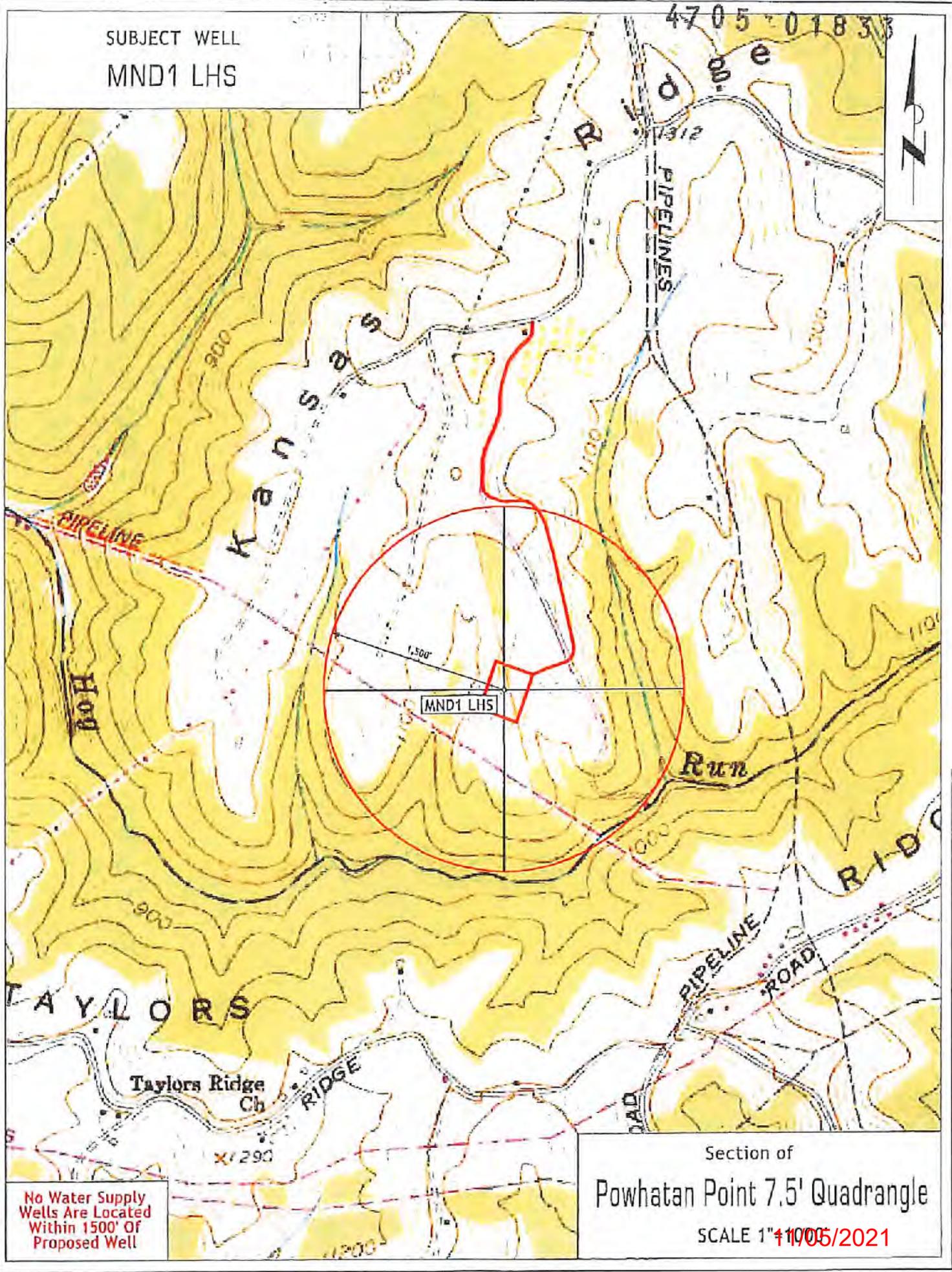
Subscribed and sworn before me this 27th day of July, 2021.
[Signature] Notary Public
My Commission Expires 11/2/2021

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AUG 11 2021
WV Department of
Environmental Protection

11/05/2021

SUBJECT WELL
MND1 LHS

4705-01833



No Water Supply Wells Are Located Within 1500' Of Proposed Well

Section of
Powhatan Point 7.5' Quadrangle
SCALE 1" = 11005/2021

WW-6A4
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 07/23/2021

Date Permit Application Filed: 08/06/2021

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Murray Energy Corporation

Name: _____

Address: 46226 National Road

Address: _____

Saint Clairsville, OH 43950

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Eastings:	<u>519309.0</u>
County:	<u>Marshall</u>		Northing:	<u>4411134.3</u>
District:	<u>Clay</u>	Public Road Access:	<u>County Highway 88/8</u>	
Quadrangle:	<u>Powhatan Point</u>	Generally used farm name:	<u>Consol</u>	
Watershed:	<u>Short Creek - Ohio River (HUC 10)</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: HG Energy II Appalachia, LLC
Address: 5260 Dupont Road
Parkersburg, WV 26101
Telephone: 304-420-1119
Email: dwhite@hgenergyllc.com
Facsimile: 304-863-3172

Authorized Representative: Diane White
Address: 5260 Dupont Road
Parkersburg, WV 26101
Telephone: 304-420-1119
Email: dwhite@hgenergyllc.com
Facsimile: 304-863-3172

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WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

11/05/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 07/26/2021 **Date Permit Application Filed:** 06/06/2021

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Murray Energy Corporation - Jason Witt
Address: 46226 National Road
Saint Clairsville, OH 43950

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>519309.0</u>
County:	<u>Marshall</u>		Northing:	<u>4411134.3</u>
District:	<u>Clay</u>	Public Road Access:	<u>County Highway 88/6</u>	
Quadrangle:	<u>Powhatan Point</u>	Generally used farm name:	<u>Consol</u>	
Watershed:	<u>Short Creek - Ohio River (HUC 10)</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: HG Energy II Appalachia, LLC
Telephone: 304-420-1119
Email: dwhite@hgenergyllc.com

Address: 5260 Dupont Road
Parkersburg, WV 26105
Facsimile: 304-863-3172

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III
Secretary of Transportation/
Commissioner of Highways

Jimmy Wriston, P. E.
Deputy Secretary/
Deputy Commissioner

July 20, 2021

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the MND1 Pad, Marshall County
MND1 LHS Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2014-0611 which has been issued to HG Energy, LLC for access to the State Road for a well site located off Marshall County Route 88/8 SLS MP 1.08.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

RECEIVED
Office of Oil and Gas
AUG 11 2021
WV Department of
Environmental Protection

Cc: Diane White
HG Energy, LLC.
CH, OM, D-6
File

11/05/2021

List of Frac Additives by Chemical Name and CAS #**MND1 Well Pad (AHS,BHS,CHS,DHS,EHS,FHS,HHS,JHS,KHS,LHS,MHS)**

Chemical Name	CAS #	Multiple CAS #'s
Pro Shale Slik 405	Mixture	68551-12-2 7647-14-5 12125-02-9 64742-47-8
Pro Hib II	Mixture	68412-54-4 68607-28-3 107-21-1 111-76-2 67-56-1 107-19-7
Silica Sand and Ground Sand	Mixture	14808-60-7 1344-28-1 1309-37-1 13463-67-7
Hydrochloric Acid 22 DEG BE	7647-01-0	
PROGEL - 4.5	64742-96-7	
BIO CLEAR 2000	Mixture	25322-68-3 10222-01-2
SCALE CLEAR SI 112	107-21-1	
PROBREAK 4	Mixture	57-50-1 107-21-1
Sulfamic Acid	5329-14-6	
PRO - Flow - 102-N	Mixture	67-63-0 68439-45-2 2687-96-9
PROGEL - 4	9000-30-0	

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Office of Oil and Gas

AUG 11 2021

WV Department of
Environmental Protection

11/05/2021

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PRO - Flow - 102-N	Mixture	67-63-0
		68439-45-2
		2687-96-9
PROGEL - 4	9000-30-0	

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Office of Oil and Gas
AUG 11 2021
WV Department of
Environmental Protection

11/05/2021

CONSTRUCTION IMPROVEMENT PLANS FOR MND1 WELL SITE AST



MARSHALL COUNTY
WEST VIRGINIA

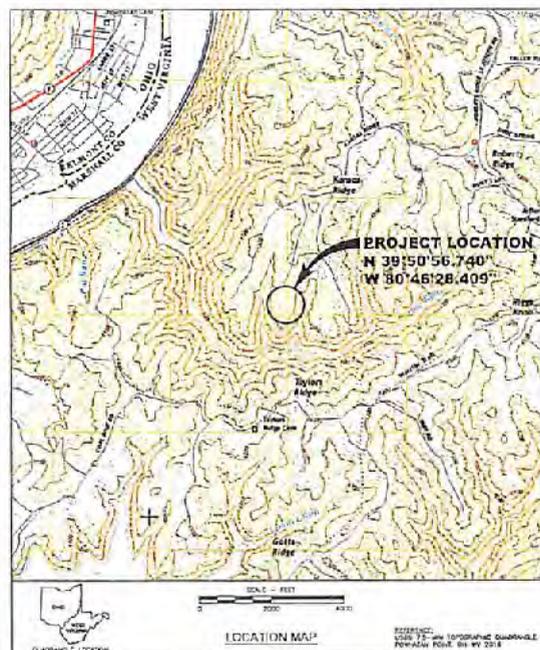
EXISTING API NUMBERS

- 47-051-01768
- 47-051-01810
- 47-051-01833
- 47-051-01834
- 47-051-01835
- 47-051-01836
- 47-051-01837
- 47-051-01838
- 47-051-01839

B.S. 8-19-21

CONSTRUCTION SEQUENCE

1. Prior to commencement of any earth disturbance activity including clearing and grubbing, the registrant shall call West Virginia 811 by dialing 811 or 1-800-245-4848 to identify all utility lines. The registrant also must clearly delineate sensitive areas, riparian forest buffer boundaries, the limits of clearing, and trees that are to be conserved within the project site, and shall install appropriate barriers where equipment may not be parked, staged, operated or located for any purpose.
2. Site access - This is the first land-disturbance activity to take place at the site and should provide BMPs to minimize accelerated erosion and sedimentation from the following areas: entrance to the site, construction routes, and areas designated for equipment or other use at the site including parking, stockpiles.
3. Sediment Barriers - Install perimeter BMPs after the construction site is accessed, keeping associated clearing and grubbing limited to only that amount required for installing perimeter BMPs.
4. Land Clearing and Grading - Implement clearing and grading only after all downslope EAS BMPs have been constructed and stabilized.
5. Surface Stabilization - Apply temporary or permanent stabilization measures immediately to any disturbed areas where work has reached final grade, has been delayed or otherwise temporarily suspended.
6. Construction of Buildings, Utilities, and Paving - During construction, install and maintain any additional erosion and sediment control BMPs, and implement any structural post construction stormwater BMPs that may be required.
7. Upon completion of pad grading, compact the pad to grade and begin placement of pad soil cement.
8. Final Stabilization, Topsoiling, Trees and Shrubs - After construction is completed, install stabilization BMPs including permanent seeding, mulching and riprap, and complete implementation of stormwater BMPs in this last construction phase. Stabilize all open areas, including borrow and spoil areas, and remove all temporary BMPs and stabilize any disturbances associated with the removal of the BMP.



PREPARED FOR
HG ENERGY, LLC
5200 DUPONT ROAD
PARKERSBURG, WEST VIRGINIA 26101
(304) 420-1100

PREPARED BY
PENN ENVIRONMENTAL & REMEDIATION, INC.
111 RYAN COURT
PITTSBURGH, PA 15205
(412) 722-1222

SHT. NO.	SHEET TITLE
1	TITLE SHEET
2-4	SITE LAYOUT PLANS
5	GENERAL NOTES
6	DETAILS AST PAD
7	SITE RESTORATION PLAN

THE CONTRACTOR IS RESPONSIBLE FOR OBTAINING A SHIELD, SEELY AND ONLY ENDORSED TO THE EXTENT OF HIS PERSONAL JOB. WITHOUT THE SHIELD WITHIN COORDINATE OF PENN ENVIRONMENTAL & REMEDIATION, INC. IS NOT TO BE CONSIDERED AS A PART OF THIS PROJECT. ANY OTHER CONTRACTORS NOT WISE ACCESSIBLE TO SUCH PARTIES AND BEWARE OF THE RISK OF THIS PARTIES FOR ANY OF ITS RESPONSIBLE AND CONDUCTIVE IN CASE FOR LEGAL ACTION. THE DRAWING MUST BE RETURNED TO THE CONTRACTOR.

REVISION	DATE	DESCRIPTION
1	5/4/2018	ADD AST PAD & STOCKPILE



TITLE SHEET
MND1 AST

MARSHALL COUNTY, WEST VIRGINIA

PREPARED FOR
HG ENERGY
PARKERSBURG, WEST VIRGINIA

APPROVED: MFP 04/25/2018
CHECKED: MFR 04/25/2018
DRAWN: DLA 03/12/2018
PROJECT NO.: 4003-PA037595
DRAWING NUMBER
PA037595-001
SHEET 1

Penn E&R
Environmental & Remediation, Inc.
111 RYAN COURT, PITTSBURGH, PA 15205
412-722-1222

WEST VIRGINIA CALL BEFORE YOU DIG!
Dial 811 or 800.245.4848
West Utility of West Virginia

1. SERVICE UTILITY LINES ARE NOT SHOWN ON THIS PLANS. THE CONTRACTOR SHALL BE RESPONSIBLE FOR LOCATING, MARKING, AND REPLACING AS NECESSARY TO ENSURE CONTINUAL SERVICE.

S:\PROJECT FILES\4003-PA037595 HG ENR\AST\PA037595\CA037595.TITLE SHEET.DWG, 4/20/2018, 3:56 PM

APPROVED WVDEP OOG
 Modification
 5/14/2018

Estimated Gross Material Balance (Bank CY)

Final Development - Gravel Option	Cut	Fill	Stockpile
AST Pad	3,440	142	3,300
Totals	3,440	142	3,300

Topsoil

Est. Topsoil Stockpile Volume (Bank CY)	Est. Topsoil Stockpile Volume (Bank CY)	Est. Topsoil Stockpile Volume (Bank CY)
120	124	744
Est. Stockpile Required (Bank CY)		4,024

Notes:
 1. Material balance for est. gross earthwork quantities only.
 2. Topsoil est. volume based on 12 inches average depth.
 3. Material balance and aggregate quantities based on estimates and may not be representative of actual quantities.
 4. Estimates do not reflect contractor pay volumes.

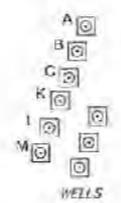
Estimated Gravel Quantities (Faced CY) AST Pad

Item	Pad	DIAL
2" AASHTO No. 2	76	76
2" AASHTO No. 10	76	76
Gravel Quantity Totals	152	152

Estimated S-8 Fence Length (LF)
 430

Estimated Grd. of Disturbance (Acres)
 0.85

- LEGEND
- S-8 FENCE
 - APPROXIMATE LIMITS OF DISTURBANCE
 - EDGE OF PAD
 - APPROXIMATE PROPERTY LINE
 - EXISTING SAG LINE
 - EXISTING OVERHEAD ELECTRIC LINES
 - EXISTING POWER POLES
 - EXISTING FENCE
 - EXISTING GUARDRAIL
 - EXISTING INDEX CONTOUR
 - EXISTING INTERMEDIATE CONTOUR
 - PROPOSED FINAL GRADE INDEX CONTOUR
 - PROPOSED FINAL GRADE INTERMEDIATE CONTOUR



PAD DESIGNED AND PERMITTED BY OTHERS

CONSOLIDATED SOAL COMPANY

CONSOLIDATED SOAL COMPANY

STOCKPILE
 4,200' C.Y.
 CAPACITY

EXISTING EARTHEN BERM
 CREST OF EXISTING EARTHEN BERM ELEV. 1153.00
 REMOVE 24' L.F. OF EXISTING EARTHEN BERM
 CREST OF PROPOSED EARTHEN BERM ELEV. 1153.00

H-GAST
 ELEV. 1153.00
 120' DIAMETER

- CONSTRUCTION SEQUENCE
1. Prior to commencement of any earth disturbance activity including clearing and grubbing, the registrant shall call West Virginia 811 or dialing 811 or 1-800-245-4844 to identify all utility lines. The registrant also must clearly delineate sensitive areas, riparian forest buffer boundaries, the limits of siting, and trees that are to be conserved within the project site, and shall install appropriate barriers where equipment may not be parked, staged, operated or located for any purpose.
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 7. Upon completion of pad grading, compact the pad to grade and begin placement of post-construction.
 8. Final Stabilization, Revegetation, Trees and Shrubs - After construction is completed, install stabilization BMPs including permanent seeding, mulching and erosion, and complete implementation of stormwater BMPs in the last construction phase. Stabilize all contours, including below and spot areas, and remove all temporary BMPs and stabilize any disturbance associated with the removal of the BMP.

- WEST VIRGINIA SPECIAL NOTES
1. REGISTERED THIS SHEET WITH THE COMMISSIONER OF THE DEPARTMENT OF ENVIRONMENTAL POLICE AND FORESTRY.
 2. CONTRACTOR SHALL COMPLY WITH FEDERAL, STATE AND LOCAL REGULATIONS AND ORDINANCES FOR THE PROTECTION OF THE ENVIRONMENT AND OTHER AGENCIES OF PROTECTED BY REGULATIONS FROM THE DEPARTMENT OF ENVIRONMENTAL POLICE AND FORESTRY.
 3. SITE SHALL BE MAINTAINED IN ACCORDANCE WITH ALL REGULATIONS, ORDINANCES AND STANDARDS OF THE DEPARTMENT OF ENVIRONMENTAL POLICE AND FORESTRY.
 4. NO EXISTING OR NEW EARTH DISTURBANCE SHALL BE PERMITTED FOR THIS SITE. CONTRACTOR IS RESPONSIBLE TO CONDUCT PROPER EROSION CONTROL MEASURES TO PREVENT EXISTING OR NEW EARTH DISTURBANCE FROM OCCURRING ON THIS SITE.
 5. EROSION CONTROL AND SEDIMENTATION CONTROL MEASURES SHALL BE INSTALLED AND MAINTAINED THROUGHOUT THE CONSTRUCTION PERIOD.
 6. EROSION CONTROL MEASURES SHALL BE INSTALLED AND MAINTAINED THROUGHOUT THE CONSTRUCTION PERIOD.
 7. NO EXISTING OR NEW EARTH DISTURBANCE SHALL BE PERMITTED FOR THIS SITE.
 8. EROSION CONTROL MEASURES SHALL BE INSTALLED AND MAINTAINED THROUGHOUT THE CONSTRUCTION PERIOD.
 9. THE CONTRACTOR SHALL BE RESPONSIBLE FOR THE PROTECTION OF THE ENVIRONMENT AND OTHER AGENCIES OF PROTECTED BY REGULATIONS FROM THE DEPARTMENT OF ENVIRONMENTAL POLICE AND FORESTRY.
 10. EROSION CONTROL MEASURES SHALL BE INSTALLED AND MAINTAINED THROUGHOUT THE CONSTRUCTION PERIOD.
 11. ALL EROSION CONTROL MEASURES SHALL REMAIN IN PLACE UNTIL THE CONSTRUCTION IS COMPLETED AND THE SITE IS RESTORED TO ORIGINAL OR BETTER CONDITION.
 12. EROSION CONTROL MEASURES SHALL BE INSTALLED AND MAINTAINED THROUGHOUT THE CONSTRUCTION PERIOD.
- REFERENCE:
1. TOPOGRAPHY PROVIDED BY BLUE MOUNTAIN INC. 05/11/15
 2. FIRM PLAN, INC. IS PROVIDING THE INDEXED STORAGE TANK AND ASTY PAD AND THE STOCKPILE ONLY. ALL OTHER AREAS WITHIN THE DDD WAS DESIGNED AND PERMITTED BY BLUE MOUNTAIN, INC.
- THIS DRAWING IS APPROVED AS SHOWN IN A FINAL DESIGN AND SHALL BE CONSIDERED THE FINAL DESIGN FOR THE PROJECT. THE REGISTERED PROFESSIONAL ENGINEER HAS REVIEWED THE DRAWING AND HAS FOUND IT TO BE IN ACCORDANCE WITH THE REQUIREMENTS OF THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL POLICE AND FORESTRY. THE REGISTERED PROFESSIONAL ENGINEER HAS REVIEWED THE DRAWING AND HAS FOUND IT TO BE IN ACCORDANCE WITH THE REQUIREMENTS OF THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL POLICE AND FORESTRY.

NO.	DATE	DESCRIPTION
1	04/20/2018	ADD AST PAD & STOCKPILE

SCALE: FEET
 0 40 80 120

SITE LAYOUT
 MND1A1

MARSHALL COUNTY, WEST VIRGINIA

PREPARED FOR
 HIG ENERGY
 PARKERSBURG, WEST VIRGINIA

APPROVED: [Signature]
 DATE: 04/20/2018
 PROJECT NO.: 4200-10071959

WEST VIRGINIA REGISTERED PROFESSIONAL ENGINEER
 20450
 STATE OF WEST VIRGINIA
 PROFESSIONAL SEAL

WEST VIRGINIA **811** CALL BEFORE YOU DIG! Dial 811 or 800.245.4848

DATE: 04/20/2018
 PROJECT NO.: 4200-10071959

DESIGNED BY: [Signature]
 PA037595-001
 SHEET 2

111 WEST COURT PITTSBURGH, PA 15205
 412-722-1222

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