09/15/2017

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 051 _ 01	1873 County	MARSHALL	District LIBERTY	
Quad CAMERON 7 1/2'		e GLADYS BRIGGS-MSH-PAD		ICTORY FIELD
Farm name_JAMES RODNEY	BRIGGS, ROGER JACOB	BRIGGS & JOHN DEAN BRIGG	SS Well Number GLA	
Operator (as registered with	the OOG) SWN PRO	DUCTION COMPANY, L	LC	
Address PO BOX 12359		SPRING	State TX	Zip 77391-2359
As Drilled location NAD Top h		as-drilled plat, profile view, s	and deviation survey asting 532,903.766	
Landing Point of C	urve Northing 4,402	,586.535 E	asting 533,319.514	
Bottom F	Hole Northing 4,404	,365.513 E	asting 531,807.709	
Elevation (ft) 1382.2'	GL Type o	of Well New Existing	Type of Report	□Interim
Permit Type Deviated	□ Horizontal ■	Horizontal 6A	Depth Type	□ Deep ■ Shallow
Type of Operation □ Conve	ert 🗆 Deepen 🗂 D	rill □ Plug Back □ Re	drilling Rework	≜ Stimulate
Well Type 🗆 Brine Disposa	al □ CBM ■ Gas □ O	il 🗆 Secondary Recovery 🗆	Solution Mining	torage 🗆 Other
Type of Completion ■ Sing	de □ Multiple Flui	ds Produced □ Brine ■Ga	as □ NGL □ Oil	□ Other
Drilled with □ Cable ■		ao moudoca la billio la di	3.100 301	
Drilling Media Surface ho			te hole	d □ Fresh Wete □ □ Brine Office of Oil and Gas
Production hole Air		□ Brine		UU 1 0 0017
Mud Type(s) and Additive(s SOBM	s)			JUL 1 2 2017
SODIVI				WV Department of Environmental Protection
Date permit issued1/8	/2016 Date drill	ing commenced 11/16/20	Date drilling	ceased01/04/2017
Date completion activities be	00/05/004	7 Date completion a	ctivities ceased	4/15/2017
Verbal plugging (Y/N)	N Date permission	on granted N/A	Granted by	N/A
Please note: Operator is req	uired to submit a pluggii	ng application within 5 days o	f verbal permission to	plug
Freshwater depth(s) ft	733'	Open mine(s) (Y/N) denths	N
Salt water depth(s) ft	1,221'	Void(s) encountere		N
Coal depth(s) ft	1,100'	Cavern(s) encounte		N
Is coal being mined in area (Y/N) N		0.000	
Control of the State of State	ADI	DOME		Reviewed by:
		THUM		g
	NAME:	cer Uselisto	Control of the Contro	09/15/20
	DATE	2/28/17		33.13.20
	DAIL	10011/		

WR-35 Rev. 8/23/13

API 47- 051	01873	_ Farm name	AES RODNEY BRIGGS, ROC	GER JACOB BR	IGGS & JOHN DEA	AN BRIGGS Well	number GLA	ADYS B	RIGGS MSH 205H
CASING STRINGS		Casing Size D		w or Ised	Grade wt/ft		Basket Depth(s)		nent circulate (Y/ N) de details below*
Conductor	24			NEW		5/94#		Γ	Y
Surface	17.5			VEW		5/54.5#		Y; 11	BBLS RETURNED
Coal	SEE INTERMEDIATE			-					
Intermediate 1	12.25	9.625 20	652 N	NEW	J-5	5/36#		Y; 62	BBLS RETURNED
Intermediate 2									
Intermediate 3									
Production	8.75/8.50	5.5 15	871 N	NEW	P-1	10/20#			Υ
Tubing		2.375 7	955 N	NEW	L-8	0/4.7#			N
Packer type and d	epth set								
Comment Details									
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)		ield ³/sks)	Volume (ft.2)	Ceme Top (N		WOC (hrs)
Conductor	CLASS A	GROUT CEMENT	(FEB)				SURF		24
Surface	CLASS A	421/636	15.60	1.2	0/1.18	505.2/750.	48 SURF	ACE	8
Coal	SEE INTERMEDIATE							-	
Intermediate 1	CLASS A	1155	16.0	T -	1.12	1293.6	SURF	ACE .	8
Intermediate 2									
Intermediate 3									
Production	CLASS A	1036/1748	15.60	1.2	2/1.19	1263.92/2080).12 SURF	ACE	24
Tubing									
-	t) 15,871' ation penetrated MAR ocedure				D (ft) <u>15,</u> to (ft) <u>N//</u>				RECEIVED ce of Oil and Gas
Kick off depth		-		deviat	ed/directi		nduction emperature		V Department of onmental Protection
Well cored	⊐Yes 🖪 No	Conventional	Sidewall		w	ere cuttings	s collected	Yes I	■ No
DESCRIBE T	HE CENTRALIZE	R PLACEMENT L	ISED FOR EA	ACH C	ASING S	TRING _			
INTERMEDIATE: 24	RALIZERS - EVERY THIRD JO CENTRALIZERS - EVERY TH CENTRALIZERS - EVERY TH	IIRD JOINT OF CASING	E TO TOP OF CURV	E, THEN E	/ERY JOINT I	UNTIL TD			
WAS WELL	COMPLETED AS S	HOT HOLE 0	Yes 🖪 No	DI	ETAILS				
WAS WELL	COMPLETED OPE	N HOLE? □ Ye	es 🖪 No	DET	AILS _				
WEDE TD AC	EDS USED O Vac	A No. TW	DE OE TRAC	ED(C)	ICED				

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
·	SEE	ATTACHMENT	1		
				-	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
		SEE	ATTACHMÉN		, , , ,			
							REC	EIVED oil and Gas
							JUL 1	2 2017
							WV Dep	artment of tal Protection

Please insert additional pages as applicable.

WR-35 Rev. 8/23/13							Page <u>4</u> of <u>4</u>
API 47- 051	_ 01873	Farm i	name_JAMES RODNEY BI	RIGGS, ROGER JACOB BRIC	GGS & JOHN DEAN B	Well number_GLADYS B	RIGGS MSH 205
PRODUCING MARCELLUS	FORMATIO		<u>DEPTHS</u> 7133.49'	_TVD _799	50.11'	MD	
Please insert ad	ditional page	s as applicable.				_	
GAS TEST	□ Build up	□ Drawdown	□ Open Flow	OII	L TEST	Flow Pump	
SHUT-IN PRE	SSURE S	urface 1,900	_psi Botto	m Hole	psi	DURATION OF TEST	hrs
OPEN FLOW		Oil nefpd l	NGL opd	bpd		GAS MEASURED BY □ Estimated □ Orifice	□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN F	7 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				ROCK TYPE AND RECORD QUA	
	NAME TVE	D TVD	MD 0	MD	TYPE OF F	LUID (FRESHWATER, BRINE, O	IL, GAS, H ₂ S, E1C)
	SEE	ATTACHMENT	3				
		11/2					
						REC.	EIVED Oil and Gas
						JUL 1	2 2017
						W/V Don	artmani of
						Environmer	artment of tal Protection
Please insert ad	lditional page	s as applicable.					
Drilling Contra	ctor SWN DF	RILLING COMPAN	Υ				
Address PO BO			City	SPRING		State TX Zip 7739	1-2359
	100000	PEOPP					
Logging Comp Address 2000 S			City	HOUSTON		State TX Zip 7705	66
7.000			City	110001011		State X Zip //05	
		UMBERGER WEL		2.12127			
Address 110 SC	HLUMBERER	DRIVE	City	SUGAR LAND		State Zip 7747	8
Stimulating Co		NE FRAC					
Address 2121 S		Λ	City	HOUSTON		State TX Zip 7705	66
Please insert ac	ditional page	es as applicable.					
Completed By	Elizabeth Ge	ee 🖟			Telephon	e 832-796-7632	1-1
Signature /	2000	tt/90	Title S	taff Regulatory A	nalyst	Date	17017

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

GLADYS BRIGGS MSH 205H Perforation Stage Summary

		renoration stage	e dammar y	-
STAGE NUM	Perf Date	Perf Top MD	Perf Bottom MD	# SHOTS PER STG
			•	
1	3/25/2017	15,553	15,757	42
2	3/26/2017	15,322	15,510	42
3	3/26/2017	15,039	15,269	42
4	3/26/2017	14,784	14,971	42
5	3/26/2017	14,503	14,700	42
6	3/27/2017	14,245	14,453	42
7	3/27/2017	13,982	14,196	42
8	3/27/2017	13,733	13,929	42
9	3/27/2017	13,480	13,671	42
10	3/27/2017	13,243	13,413	42
11	3/28/2017	12,981	13,151	42
12	3/28/2017	12,706	12,907	42
13	3/28/2017	12,436	12,635	42
14	3/28/2017	12,115	12,339	42
15	3/28/2017	11,856	12,051	42
16	3/29/2017	11,589	11,785	42
17	3/31/2017	11,325	11,542	42
18	3/31/2017	11,093	11,275	42
19	3/31/2017	10,837	11,029	42
20	4/1/2017	10,565	10,775	42
21	4/1/2017	10,319	10,499	42
22	4/1/2017	10,063	10,266	42
23	4/1/2017	9,797	10,013	42
24	4/2/2017	9,511	9,734	42
25	4/2/2017	9,243	9,443	42
26	4/2/2017	8,987	9,175	42
27	4/2/2017	8,765	8,921	42
28	4/2/2017	8,471	8,707	54
29	4/3/2017	8,225	8,415	42
30	4/3/2017	7,969	8,152	42

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WV Department of Environmental Protection

GLADYS BRIGGS MSH 205H Frac Stage Summary

STAGE NUM	Stim Date	Amount of Proppant (lbs)	Amount of water bbls	Max Breakdown Pressure (PSI)	Ave Treatment Pressure (PSI)	ISIP (PSI)	Ave Pump Rate (BPM)	Amount of nitrogen/other
1	3/25/2017	497,260	11,204	9,006	8,637	4,664	74	
2	3/26/2017	377,440	6,774	9,184	8,646	4,964	78	
3	3/26/2017	483,920	7,917	8,944	8,539	4,615	74	
4	3/26/2017	495,620	7,991	8,896	8,515	4,598	77	
5	3/26/2017	502,020	7,521	8,874	8,358	5,348	77	
6	3/27/2017	501,120	7,587	8,918	8,529	4,586	81	
7	3/27/2017	505,520	7,576	9,107	8,387	5,032	78	
8	3/27/2017	497,060	7,617	8,702	8,096	4,604	77	
9	3/27/2017	499,720	7,166	8,787	8,462	4,935	80	
10	3/27/2017	499,020	7,378	8,966	8,522	5,484	84	
11	3/28/2017	433,840	6,732	9,173	8,367	5,834	80	
12	3/28/2017	485,340	7,036	9,221	8,468	5,030	81	
13	3/28/2017	499,680	7,846	9,221	8,468	4,192	81	
14	3/28/2017	495,770	7,583	8,840	8,521	5,563	80	
15	3/28/2017	503,340	7,474	8,779	8,419	4,572	91	
16	3/29/2017	500,500	7,753	8,558	8,224	4,590	84	
17	3/31/2017	490,620	7,504	8,605	8,232	4,505	85	
18	3/31/2017	503,373	7,356	8,713	8,337	5,104	85	
19	3/31/2017	503,348	7,216	8,638	8,021	4,967	89	
20	4/1/2017	498,460	7,152	8,648	8,005	4,560	92	
21	4/1/2017	502,720	7,308	8,889	8,202	4,598	93	
22	4/1/2017	502,500	6,979	8,807	8,265	4,866	86	
23	4/1/2017	503,620	7,136	8,582	7,934	5,069	90	
24	4/2/2017	498,120	7,523	8,475	8,198	5,197	90	
25	4/2/2017	490,620	7,148	8,533	8,125	4,716	90	
26	4/2/2017	489,990	7,100	8,564	8,226	4,889	97	
27	4/2/2017	492,950	6,699	8,778	8,185	4,977	94	
28	4/2/2017	499,740	6,864	8,432	7,944	4,865	99	
29	4/3/2017	500,900	6,734	8,587	8,244	4,987	99	
30	4/3/2017	498,620	7,402	8,528	8,048	4,892	100	

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JUL 1 2 2017

WV Department of Environmental Protection Well Name:

GLADYS BRIGGS MSH 205H

47051018730000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	N/A	N/A	733.00	732.98	
Top of Salt Water	1221.00	1220.54	N/A	N/A	
Pittsburgh Coal	1100.00	1099.85	1109.00	1099.85	
Big Injun (ss)	2335.70	2332.00	2500.50	2496.00	
Berea (siltstone)	2851.00	2844.00	2897.00	2890.28	
Rhinestreet (shale)	6917.87	6465.47	7273.56	6761.87	
Cashaqua (shale)	7273.56	6761.87	7432.26	6882.71	
Middlesex (shale)	7432.26	6882.71	7576.79	6978.87	
Burket (shale)	7576.79	6978.87	7613.14	7000.65	
Tully (Is)	7613.14	7000.65	7657.09	7025.15	
Mahantango (shale)	7657.09	7025.15	7950.11	7133.49	
Marcellus (shale)	7950.11	7133.49	N/A	N/A	GAS



Hydraulic Fracturing Fluid Product Component Information Disclosure

3/26/2017	Job Start Date:
4/3/2017	Job End Date:
West Virginia	State:
Marshall	County:
47-051-01873-00-00	API Number:
Southwestern Energy	Operator Name:
Gladys Briggs 205H	Well Name and Number:
39.76717300	Latitude:
-80.61583000	Longitude:
NAD83	Datum:
NO	Federal Well:
NO	Indian Well:
7,195	True Vertical Depth:
9,201,268	Total Base Water Volume (gal):
0	Total Base Non Water Volume:







JUL 1 2 2017

WV Department of Environmental Protection

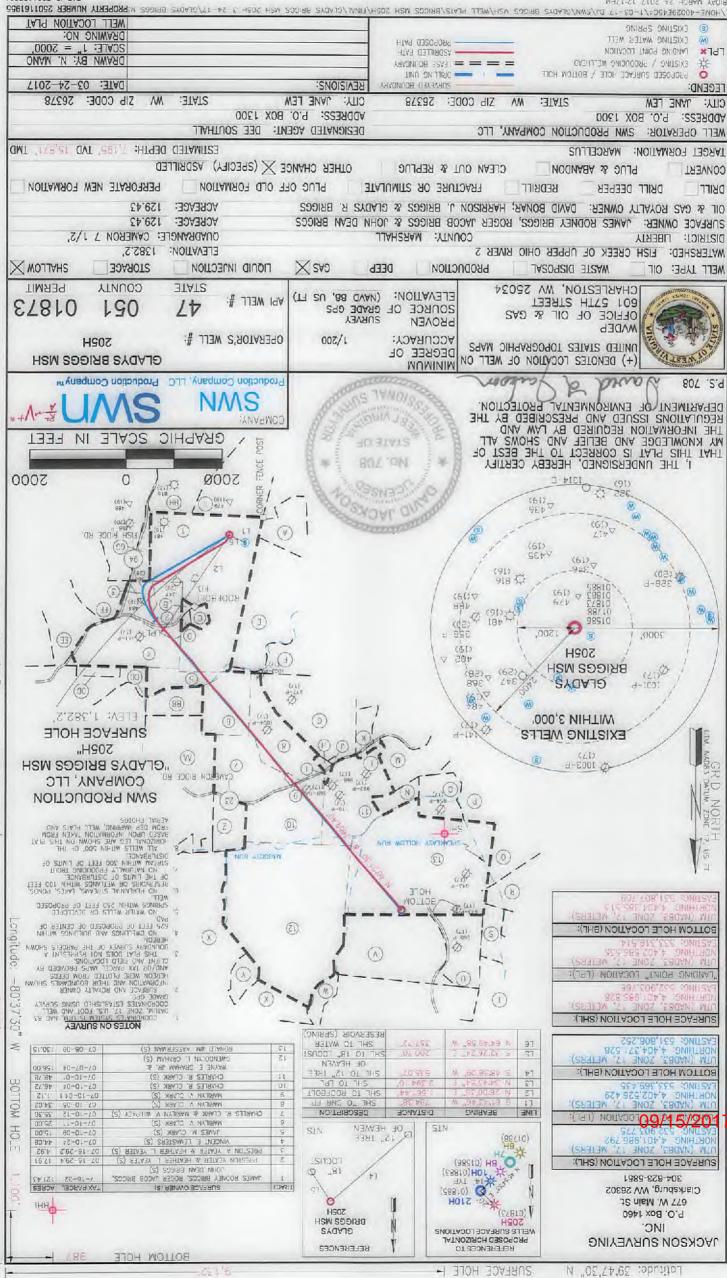
Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Vater	SWN	Carrier/Base Fluid					
	0 -		Water	7732-18-5	100.00000	82.75720	None
Sand (Proppant)	Keane	Proppant					
			Crystalline silica: Quartz (SiO2)	14808-60-7	100.00000	15.90567	None
Hydrochloric Acid (15%)	Keane	Acidizing					
			Water	7732-18-5	85.00000	1.03179	None
			Hydrochloric Acid	7647-01-0	15.00000	0.18208	None
(FR-17	Keane	Friction Reducer					
			Distillates (petroleum), hydrotreated light	64742-47-8	45.00000	0.02480	None
			ethanediol	107-21-1	10.00000	0.00551	None
			Fatty alcohols ethoxylated	Proprietary	2.00000	0.00110	None
			Alcohols, C12-16, ethoxylated	68213-24-1	2.00000	0.00110	None
KFR-28	Keane	Friction Reducer			and the said		
			Distillates (petroleum), hydrotreated light	64742-47-8	30.00000		
			Oxyalkylated alcohol	Proprietary	5.00000	0.00240	None
			ammonium chloride	12125-02-9	5.00000	0.00240	None

KFEAC-30	Keane	ron Control				
			acetic acid	64-19-7	60.00000	0.00307None
			Citric acid	77-92-9	40.00000	0.00204None
(GFR-1	Keane	Friction Reducer				
			Acrylamide modified polymer	Proprietary	30.00000	0.00376None
			Modified amino compound	Proprietary	5.00000	0.00063None
(AI-13	Keane	Acid Inhibitor				
	1		ethanediol	107-21-1	40.00000	0.00101None
			dipropylene gylcol, monomethyl ether	34590-94-8	20.00000	0.00051None
			Ethoxylated alcohol	68131-39-5	10.00000	0.00025None
			Cinnamaldehyde	104-55-2	10.00000	0.00025None
			Tar bases, quinoline derivs., benzyl chloride-quaternized	72480-70-7	10.00000	0.00025None
			formic acid	64-18-6	10.00000	0.00025None
			propan-2-ol	67-63-0	5.00000	0.00013None
			Water	7732-18-5	85.00000	1.03179
Other Chemical(s)	Listed Above	See Trade Name(s) List				
			11.7.7.7	107-21-1	10.00000	0.00551
					5.00000	0.00240
				Proprietary	5.00000	
				10105 00 0	5.00000	
			ammonium chloride	12125-02-9	5.00000	0.00240
			Citric acid	77-92-9	40.00000	0.00240 0.00204
			Citric acid Fatty alcohols ethoxylated	77-92-9 Proprietary	40.00000 2.00000	0.00240 0.00204 0.00110
			Citric acid Fatty alcohols ethoxylated	77-92-9	40.00000	0.00240 0.00204
			Citric acid Fatty alcohols ethoxylated Alcohols, C12-16, ethoxylated	77-92-9 Proprietary	40.00000 2.00000	0.00240 0.00204 0.00110
			Citric acid Fatty alcohols ethoxylated Alcohols, C12-16, ethoxylated Modified amino compound	77-92-9 Proprietary 68213-24-1 Proprietary	40.00000 2.00000 2.00000	0.00240 0.00204 0.00110 0.00110
			Citric acid Fatty alcohols ethoxylated Alcohols, C12-16, ethoxylated Modified amino compound dipropylene gylcol, monomethyl	77-92-9 Proprietary 68213-24-1 Proprietary	40.00000 2.00000 2.00000 5.00000	0.00240 0.00204 0.00110 0.00110 0.00063
			Citric acid Fatty alcohols ethoxylated Alcohols, C12-16, ethoxylated Modified amino compound dipropylene gylcol, monomethyl ether	77-92-9 Proprietary 68213-24-1 Proprietary 34590-94-8	40.00000 2.00000 2.00000 5.00000 20.00000	0.00240 0.00204 0.00110 0.00110 0.00063 0.00051
			Citric acid Fatty alcohols ethoxylated Alcohols, C12-16, ethoxylated Modified amino compound dipropylene gylcol, monomethyl ether Cinnamaldehyde formic acid	77-92-9 Proprietary 68213-24-1 Proprietary 34590-94-8 104-55-2	40.00000 2.00000 2.00000 5.00000 20.00000	0.00240 0.00204 0.00110 0.00110 0.00063 0.00051
			Citric acid Fatty alcohols ethoxylated Alcohols, C12-16, ethoxylated Modified amino compound dipropylene gylcol, monomethyl ether Cinnamaldehyde formic acid Ethoxylated alcohol Tar bases, guinoline derivs.	77-92-9 Proprietary 68213-24-1 Proprietary 34590-94-8 104-55-2 64-18-6	40.00000 2.00000 2.00000 5.00000 20.00000 10.00000	0.00240 0.00204 0.00110 0.00110 0.00063 0.00051 0.00025
			Citric acid Fatty alcohols ethoxylated Alcohols, C12-16, ethoxylated Modified amino compound dipropylene gylcol, monomethyl ether Cinnamaldehyde formic acid Ethoxylated alcohol Tar bases, quinoline derivs., benzyl chloride-quaternized	77-92-9 Proprietary 68213-24-1 Proprietary 34590-94-8 104-55-2 64-18-6 68131-39-5	40.00000 2.00000 2.00000 5.00000 20.00000 10.00000 10.00000	0.00240 0.00204 0.00110 0.00110 0.00063 0.00051 0.00025 0.00025

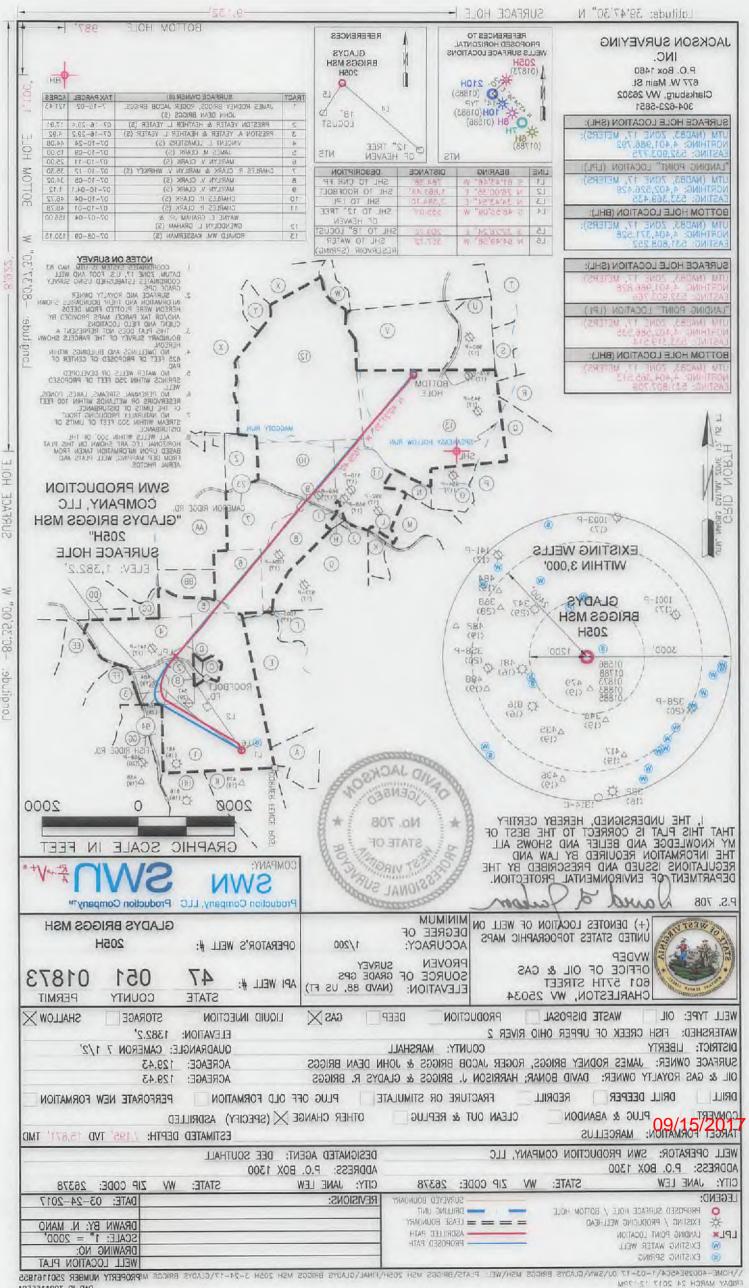
Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 19 (0) 209(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

^{*} Total Water Volume sources may include fresh water, produced water, and/or recycled water
*** Information is based on the maximum potential for concentration and thus the total may be over 100%



FOGGET FOOS OF DAY

5



JACKSON SURVEYING

INC.

P.O. Box 1460 677 W. Main St. Clarksburg, WV 26302 304-623-5851

ADJOINING OWNERS

TRACT	ADJOINING SURFACE OWNER (S)	TAX PARCEL	ACRES
A	MASON DIXON FARMS LLC	07-17-19	22.80
В	JOHN D. BRIGGS & PATTY K. BRIGGS	07-16-02.2	1.03
C	VINCENT E. LEMASTERS	07-16-01	4.00
D	JACK BRIGGS	07-16-02.1	1.02
E	MCELROY COAL COMPANY	07-10-08	50.77
F	DONALD G. BUZZARD ET UX	07-10-07	164.13
G	ALVIN RICKEY ANDERSON ET AL	07-10-06	63.19
Н	PAUL F. STERN	07-10-03	1.00
1	WINIFRED M. STERN	07-10-02	1.40
J	WINIFRED M. STERN	07-10-06.1	0.28
K	PAUL & SUSAN ASTON	07-09-26	8.50
L	ALVIN R. & JACKIE L. ANDERSON	07-10-01.1	1.45
M	CHARLES R. CLARK	07-09-28.2	34.00
N	EILEEN HINERMAN	07-09-25	5.00
0	GARY L. DOBBS	07-09-24	18.00
P	PAUL & SUSAN ASTON	07-09-21	100.00
Q	JOHN A. DOBBS ET UX	07-09-23	60.25
R	JOHN A. DOBBS ET UX	07-08-08	51.97
S	JOHN A. DOBBS ET UX	07-08-04	65.65
T	DANNY R. & FRANCES V. KERNS ESTS.	07-08-02	94.00
U	BLAINE E. STERN JR.	07-08-12	33.00
V	BLAINE E. STERN JR.	07-08-11	60.62
W	CONSOLIDATION COAL COMPANY	07-07-03	12.00
X	TERRY L. STRAYER	07-07-05	30.98
Y	WAYNE E. GRAHAM	07-07-05.1	5.82
Z	PAMELA J. HOWARD	07-10-15	15.51
AA	GARY RAY DOBBS ET AL	07-10-18	131.97
BB	JAMES M. CLARK	07-10-10	14.68
OC	HAROLD E. & ANITA RUSH	07-10-23	41.13
DD	HAROLD E. & ANITA RUSH	07-10-23.1	1.33
EE	WILLIAM A. & STEPHANIE F. YEATER	07-16-29.3	41.50
FF	THELMA YEATER	07-16-29	40.41
GG	GLADYS R. BRIGGS	07-16-03	10.00
HH	JACK J. BRIGGS	07-16-05	37.88
11	MASON DIXON FARMS LLC	07-16-06	69.72

REVISIONS:

COMPANY:

SWN

Production Company, LLC

OPERATOR'S GLADYS BRIGGS MSH

WELL #:

205H

DRAWN BY: N. MANO

LOCATION: LIBERTY DISTRICT,

MARSHALL COUNTY, WEST VIRGINIA

DOWNERS

JACKSON SURVEYING

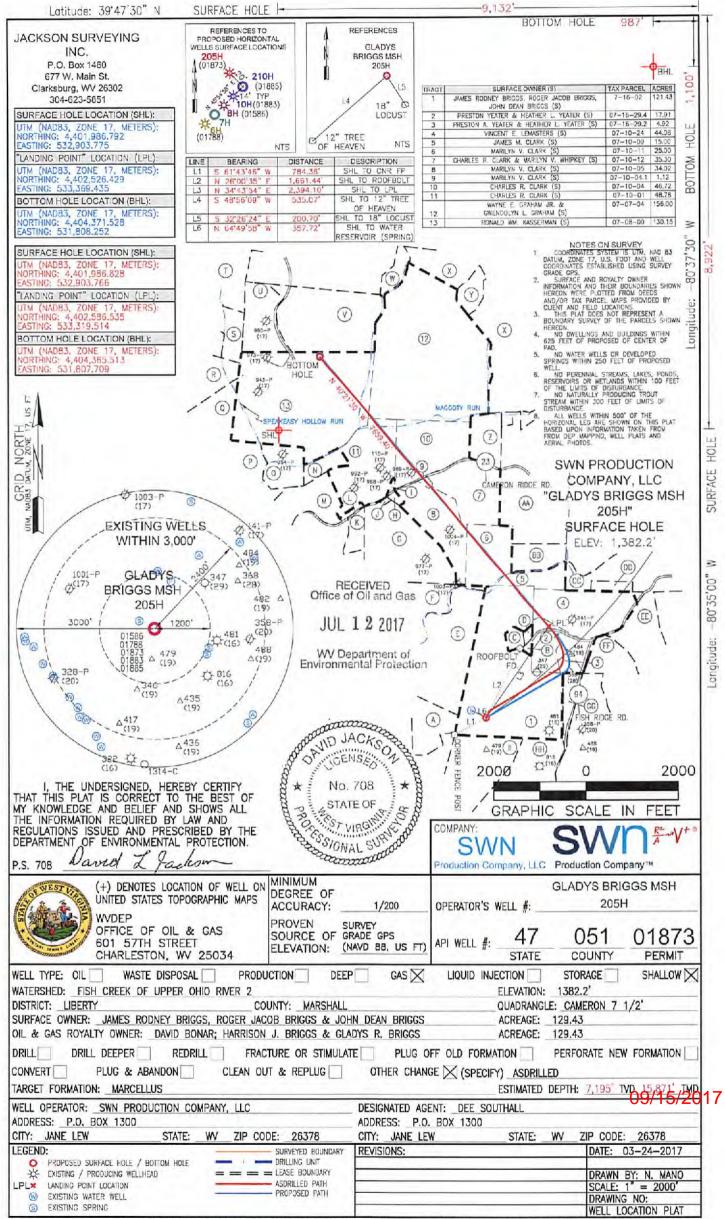
INC.

P.O. Box 1460 677 W. Main St. Clarksburg, WV 26302 304-623-5851

ADJOINING OWNERS

TAX PARCEL ACRES		ADJOINING SURFACE OWNER (S)	TRACT	
22.80	07-17-19	MASON DIXON FARMS LLC 07-17-19		
1.03	07-15-02.2	JOHN D. BRIGGS & PATTY K. BRIGGS	8	
4.00	07-16-01	VINCENT E. LEMASTERS	0	
1.02	07-16-02.1	JACK BRIGGS	0	
50.77	07-10-08	MCELROY COAL COMPANY	3	
154.13	07-10-07	DONALD G. BUZZARD ET UX	3	
63.19	07-10-06	ALVIN RICKEY ANDERSON ET AL	9	
1.00	07-10-03	PAUL F. STERN	H	
1.40	07-10-02	WINIFRED M. STERN	1	
0.28	07-10-05.1	WINIFRED M. STERN	U	
8.50	07-09-26	PAUL & SUSAN ASTON	К	
1.46	07-10-01.1	ALVIN R. & JACKIE L. ANDERSON	J	
34.00	07-09-28.2	CHARLES R. CLARK	M	
5.00	07-09-25	EILEEN HINERMAN	N	
18.00	07-09-24	CARY L. DOBBS	0	
100.00	07-09-21	PAUL & SUSAN ASTON	9	
60.25	07-09-23	JOHN A. DOBBS ET UX	0	
51.97	07-08-08	JOHN A. DOBBS ET UX	Я	
65.65	07-08-04	JOHN A. DOBBS ET UX	5	
94.00	07-08-02	DANNY R. & FRANCES V. KERNS ESTS.	T	
33.00	07-08-12	BLAINE E. STERN JR.	U	
60.62	07-08-11	BLAINE E. STERN JR.	V	
12.00	07-07-03	CONSOLIDATION COAL COMPANY	W	
30.98	07-07-05	TERRY L. STRAYER	X	
5.82	07-07-05.1	WAYNE E. GRAHAM	Y	
15,51	07-10-15	PAMELA J. HOWARD	Z	
131.97	07-10-18	GARY RAY DOBBS ET AL	AA	
14.68	07-10-10	JAMES M. CLARK	88	
41.13	07-10-23	HAROLD E. & ANITA RUSH	00	
1.33	07-10-23.1	HAROLD E. & ANITA RUSH	00	
41.50	07-16-29.3	WILLIAM A. & STEPHANIE F. YEATER	33	
40.41	07-16-29	THELMA YEATER	73	
10.00		GLADYS R. BRIGGS	GG	
37.88	07-16-05	JACK J. BRIGGS	HH	
69.72	07-16-06	MASON DIXON FARMS LLC	11	

			09/15/2017
SVI A A A A A A A A A A A A A A A A A A A	SWN Production Company, LLC	COMPANY:	REVISIONS:
DATE: 03-24-2017 DRAWN BY: N. MANO	GLADYS BRIGGS MSH 205H	OPERATOR'S WELL #:	
SCALE: N/A DRAWING NO: ADJOINING OWNERS	LIBERTY DISTRICT, MARSHALL COUNTY, WEST VIRG	LOCATION:	



JACKSON SURVEYING

INC.

P.O. Box 1460 677 W. Main St. Clarksburg, WV 26302 304-623-5851

ADJOINING OWNERS

RACT	ADJOINING SURFACE OWNER (S)	TAX PARCEL	ACRES
A	MASON DIXON FARMS LLC	07-17-19	22.80
В	JOHN D. BRIGGS & PATTY K. BRIGGS	07-16-02.2	1.03
C	VINCENT E. LEWASTERS	07-15-01	4.00
D	JACK BRIGGS	07-16-02.1	1.02
E	MCELROY COAL COMPANY	07-10-08	50.77
F	DONALD G. BUZZARD ET UX	07-10-07	164.13
G	ALVIN RICKEY ANDERSON ET AL	07-10-06	63.19
Н	PAUL F. STERN	07-10-03	1.00
1	WINIFRED M. STERN	07-10-02	1.40
J	WINIFRED M. STERN	07-10-06.1	0.28
K	PAUL & SUSAN ASTON	07-09-26	8.50
L	ALVIN R. & JACKIE L. ANDERSON	07-10-01.1	1.46
M	CHARLES R. CLARK	07-09-28.2	34.00
N	EILEEN HINERMAN	07-09-25	5.00
0	GARY L. DOBBS	07-09-24	18.00
P	PAUL & SUSAN ASTON	07-09-21	100.00
Q	JOHN A. DOBBS ET UX	07-09-23	60.25
R	JOHN A. DOBBS ET UX	07-08-08	51.97
S	JOHN A. DOBBS ET UX	07-08-D4	65.65
T	DANNY R. & FRANCES V. KERNS ESTS.	07-08-02	94.00
U	BLAINE E. STERN JR.	07-08-12	33.00
V	BLAINE E. STERN JR.	07-08-11	60.62
W	CONSOLIDATION COAL COMPANY	07-07-03	12.00
X	TERRY L. STRAYER	07-07-05	30.98
Y	WAYNE E. GRAHAM	07-07-05.1	5.82
Z	PAMELA J. HOWARD	07-10-15	15.51
AA	GARY RAY DOBBS ET AL	07-10-18	131.97
BB	JAMES M. CLARK	07-10-10	14.68
CC	HAROLD E. & ANITA RUSH	07-10-23	41.13
DD	HAROLD E. & ANITA RUSH	07-10-23.1	1.33
EE	WILLIAM A. & STEPHANIE F. YEATER	07-16-29.3	41.50
FF	THELMA YEATER	07-16-29	40.41
GG	GLADYS R. BRIGGS	07-16-03	10.00
НН	JACK J. BRIGGS	07-16-05	37.88
11	MASON DIXON FARMS LLC	07-16-06	69.72

RECEIVED Office of Oil and Gas

JUL 1 2 2017

WV Department of Environmental Protection

REVISIONS:	COMPANY:	SWN Production Company, LLC	SWN Production Company™
	OPERATOR'S WELL #:	GLADYS BRIGGS MSH 205H	DATE: 03-24-2017 DRAWN BY: N. MANO
	LOCATION:	LIBERTY DISTRICT, MARSHALL COUNTY, WEST VIR	SCALE: N/A DRAWING NO: RGINIA ADJOINING OWNERS

