



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Friday, March 03, 2017
WELL WORK PERMIT
Horizontal 6A / New Drill

CHEVRON APPALACHIA, LLC (A)
POST OFFICE BOX 611

MOON TOWNSHIP, PA 15108

Re: Permit approval for M07H
47-051-01917-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: M07H
Farm Name: LONGWORTH, GRAHAM H. JR
U.S. WELL NUMBER: 47-051-01917-00-00
Horizontal 6A / New Drill
Date Issued: 3/3/2017

Promoting a healthy environment.

03/03/2017

PERMIT CONDITIONS 4705101017

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS 4705101017

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

03/03/2017



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street
Charleston, WV 25304
(304) 926-0450 fax (304) 926-0452

Jim Justice, Governor
Austin Caperton, Cabinet Secretary
www.dep.wv.gov

**ORDER
ISSUED UNDER
WEST VIRGINIA CODE, CHAPTER 22, ARTICLE 6A**

TO: Chevron Appalachia, LLC
P.O. Box 611
Moon Township, PA 15108

DATE: March 2, 2017
ORDER NO.: 2017-W-6

INTRODUCTION

This Order (hereinafter “Order”) is issued by the Office of Oil and Gas (hereinafter “OOG”), by and through its Chief, pursuant to the authority of W. Va. Code §§ 22-1-1, 22-6-1 and 22-6A-1 *et seq.* to Chevron Appalachia, LLC (hereinafter “Operator”), collectively the “Parties.”

FINDINGS OF THE CHIEF

In support of this Order, the Chief hereby finds the following:

1. OOG, an office within the West Virginia Department of Environmental Protection, is the agency with the duty and authority to execute and enforce W. Va. Code §22-6-1 and §22-6A-1 *et seq.*, and the rules and regulations promulgated thereunder.
2. Chevron Appalachia, LLC is a “person” as defined by W. Va. Code §22-6-1(n), with a corporate address as P.O. Box 611, Moon Township, Pennsylvania.
3. On December 1, 2016, Chevron Appalachia, LLC submitted well work permit applications identified as API#s 47-051-01903 and 47-051-01904. Then on January 24, 2017, Chevron Appalachia, LLC also submitted well work permit applications identified as API#s 47-051-01914, 47-051-01916 and 47-051-01917. The five proposed wells are to be located on the Longworth Pad in Clay District of Marshall County, West Virginia.
4. On December 1, 2016 and January 24, 2017, Chevron Appalachia, LLC requested a waiver for Wetlands 2A, 2B, 3, 4B and 4D outlined in Attachment 1, from well location restriction requirements in W. Va. Code §22-6A-12(b) for the well work permit applications identified as API#s 47-051-01903, 47-051-01904, 47-051-01914, 47-051-01916 and 47-051-01917. Wetland 2A and 4D will be excluded from this waiver. Wetland 2A will be covered under the 404-permit due to its impact. Wetland 4D is outside the area of the pad LOD.

CONCLUSIONS OF LAW

1. West Virginia Code §22-1-6(d) requires, in part, that “[i]n addition to other powers, duties and responsibilities granted and assigned to the secretary by this chapter, the secretary is authorized and empowered to... (3) Enter private lands to make surveys and inspections for environmental protection purposes; to investigate for violations of statutes or rules which the Office of Oil and Gas is charged with enforcing; to serve and execute warrants and processes; to make arrests; issue orders, which for the purposes of this chapter include consent agreements; and to otherwise enforce the statutes or rules which the Office of Oil and Gas is charged with enforcing.”
2. West Virginia Code §22-6A-2(a)(6) requires, in part, that “Concomitant with the broad powers to condition the issuance of well work permits, the secretary should also have broad authority to waive certain minimum requirements of this article when, in his or her discretion, such waiver is appropriate: *Provided*, That the secretary shall submit a written report of the number of waivers granted to the Legislature commencing January 1, 2013, and each year thereafter.”
3. West Virginia Code §22-6A-12(b) requires, in part, that “[n]o well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the Office of Oil and Gas shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The Office of Oil and Gas may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary.”

ORDER

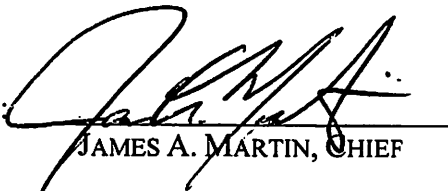
West Virginia Code §22-6A-12(b) requires, in part, that “[n]o well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland. The Office of Oil and Gas grants the request for a waiver for Wetlands 2B, 3 and 4B from well location restriction requirements in W. Va. Code §22-6A-12(b) for the well work permit applications identified as API#s 47-051-01903, 47-051-01904, 47-051-01914, 47-051-01916 and 47-051-01917. The Office of Oil and Gas hereby **ORDERS** that Chevron Appalachia, LLC shall meet the following site construction and operational requirements for the Longworth Well Pad:

- a. A berm shall be constructed around the perimeter of the pad to contain any potential spills and storm water runoff. Berm is to be at least twenty-four inches (24”) in height;
- b. Erosion control blankets shall be installed on all slopes and down gradient locations of the pad as erosion and sediment controlling BMPs;
- c. Wetland 2B, 3 and 4B shall have both a compost filter sock trap and a thirty-two (32”) compost filter sock to prevent sediment from reaching the wetlands.
- d. Disturbed areas not used for operations shall be seeded and mulched per the seeding tables in the WVDEP-OOG Erosion and Sediment Control Manual;
- e. Drill cuttings and associated drilling mud shall be disposed of in a permitted landfill;
- f. Waste generated by the flowback treatment systems shall be sent to offsite disposal at a permitted landfill;
- g. Weekly site inspections shall be conducted to monitor and maintain the integrity of the BMP storm water controls;
- h. Weekly storm water and spill prevention inspections shall be conducted focusing on storm water and spill prevention BMPs and maintenance of these BMPs;
- i. Inspections of the storm water and spill prevention measures shall be conducted after any major storm event defined as a half inch (½”) rain within any twenty-four (24) hour period;
- j. Pad inspections shall be conducted no less than once a week to identify and mitigate potential deficiencies;
- k. All records from inspections shall be maintained on site for the life of the project and be available upon request.

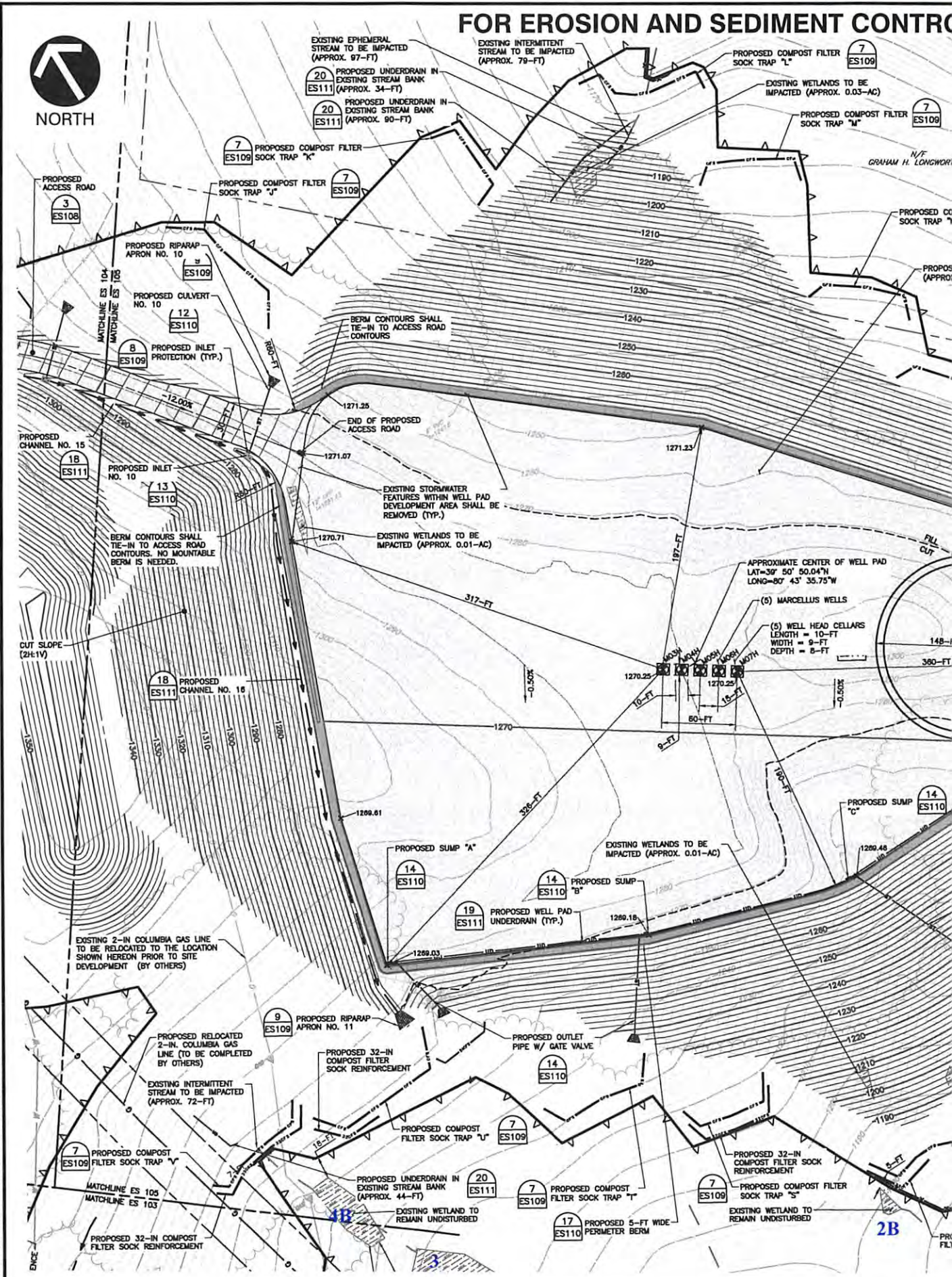
Thus ORDERED, the 27th day of February, 2017.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

By: 
JAMES A. MARTIN, CHIEF

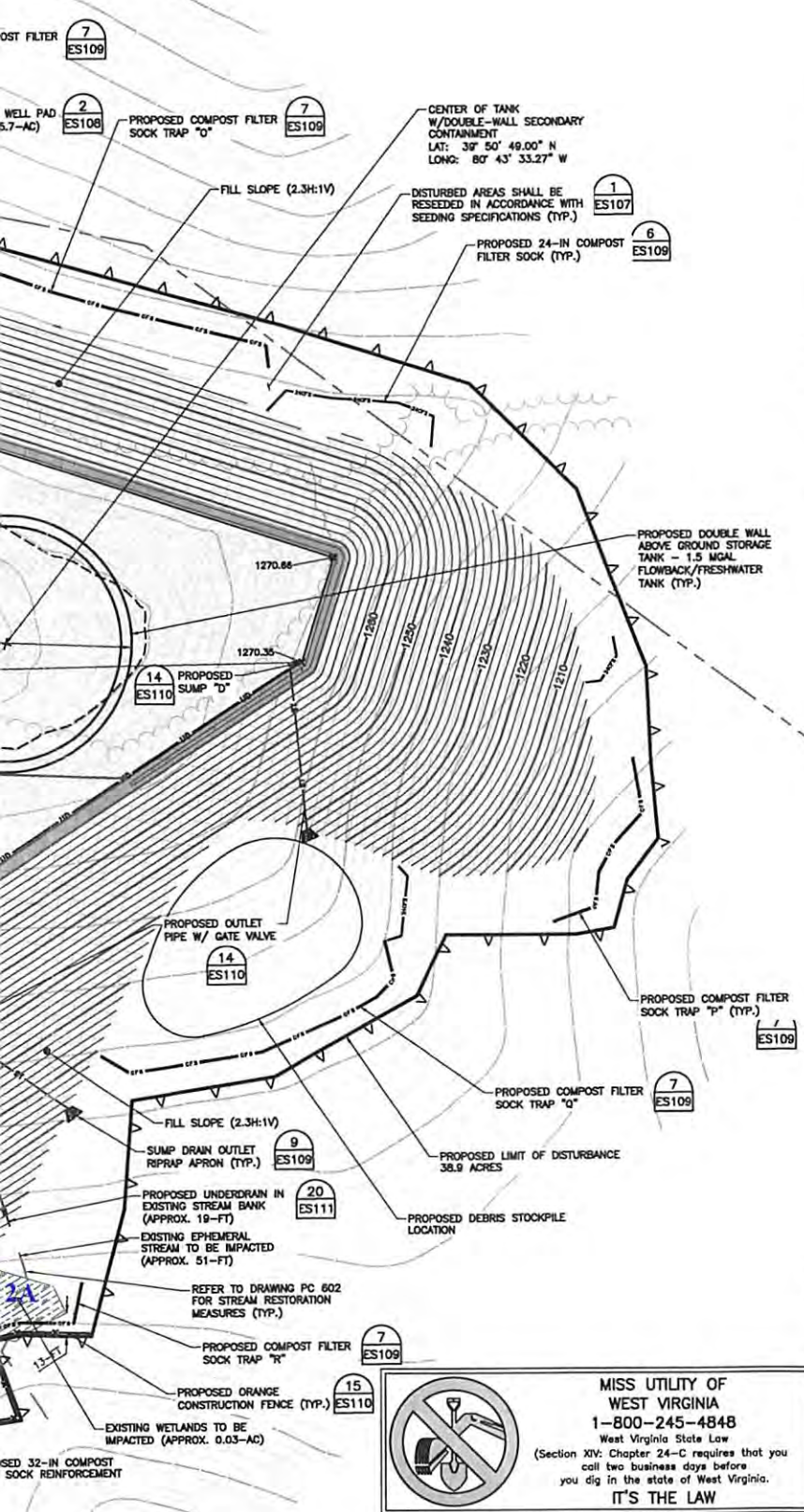
FOR EROSION AND SEDIMENT CONTROL



Path & File: m:\p\2016\161-415-CADD\DWG\03\03\03\161415\03\03\ES PLANS.dwg
 Plot Date: 2/23/2017 11:22 AM
 User: jmaguire
 Job: 161-415

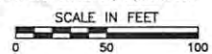
03/03/2017

FOR PURPOSES ONLY



LEGEND	
	EXISTING PROPERTY LINE
	EXISTING INDEX CONTOUR
	EXISTING INTERMEDIATE CONTOUR
	EXISTING PAVED ROADWAY
	EXISTING UNPAVED ROADWAY
	EXISTING GAS LINE
	EXISTING WATERLINE
	EXISTING FIBER OPTIC LINE
	EXISTING OVERHEAD ELECTRIC LINE
	EXISTING FENCE
	EXISTING STREAM
	EXISTING WETLAND
	EXISTING TREELINE
	EXISTING STRUCTURE
	EXISTING UTILITY POLE
	EXISTING WATER METER
	EXISTING WATER MANHOLE
	PROPOSED EDGE OF ACCESS ROAD
	PROPOSED LIMIT OF DISTURBANCE
	PROPOSED RELOCATED GAS LINE
	PROPOSED RELOCATED OVERHEAD ELECTRIC LINE
	PROPOSED WELL HEAD
	PROPOSED PERIMETER BERM
	PROPOSED UTILITY RIGHT-OF-WAY
	PROPOSED GRAVEL
	PROPOSED ASPHALT PAVEMENT
	PROPOSED WOOD CHIP GROUND COVER
	PROPOSED INDEX CONTOUR
	PROPOSED INTERMEDIATE CONTOUR
	PROPOSED WELL PAD CUT/FILL LINE
	PROPOSED SPOT ELEVATION
	PROPOSED COMPOST FILTER SOCK TRAP
	PROPOSED 18-IN COMPOST FILTER SOCK
	PROPOSED 24-IN COMPOST FILTER SOCK
	PROPOSED ORANGE CONSTRUCTION FENCE
	PROPOSED ROCK CONSTRUCTION ENTRANCE
	PROPOSED INLET PROTECTION
	PROPOSED CHANNEL
	PROPOSED STORMWATER CULVERT
	PROPOSED INLET
	PROPOSED RIPRAP APRON
	PROPOSED UNDERDRAIN
	PROPOSED EROSION CONTROL BLANKET
	DETAIL NUMBER
	DRAWING DESIGNATION

- REFERENCES**
- TOPOGRAPHY DEVELOPED FROM AN UNMANNED AERIAL VEHICLE (UAV) FLIGHT CONDUCTED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 05/19/2016.
 - PROPERTY BOUNDARIES WERE PROVIDED BY CHEVRON.
 - STREAMS AND WETLANDS DELINEATED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 04/22/2016.
 - UNDERGROUND UTILITIES LOCATED BY A GEOPHYSICAL SURVEY CONDUCTED BY THG GEOPHYSICS LTD. DATED 04/18/2016 TO 04/22/2016.
 - MARKED UTILITY FEATURES SURVEYED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 04/26/2016 AND 06/16/2016.



MISS UTILITY OF WEST VIRGINIA
1-800-245-4848
 West Virginia State Law
 (Section XIV, Chapter 24-C requires that you call two business days before you dig in the state of West Virginia.)
IT'S THE LAW

Civil & Environmental Consultants, Inc.
 4000 Triangle Lane, Suite 200 - Export, PA 15632
 724-327-5200 - 800-899-3610
 www.cecinc.com

REVISION RECORD	
No	Date
01	12/15/2016
02	01/09/2017
03	02/23/2017
04	-
05	-
06	-
07	-
08	-

No	Date
01	12/15/2016
02	01/09/2017
03	02/23/2017
04	-
05	-
06	-
07	-
08	-

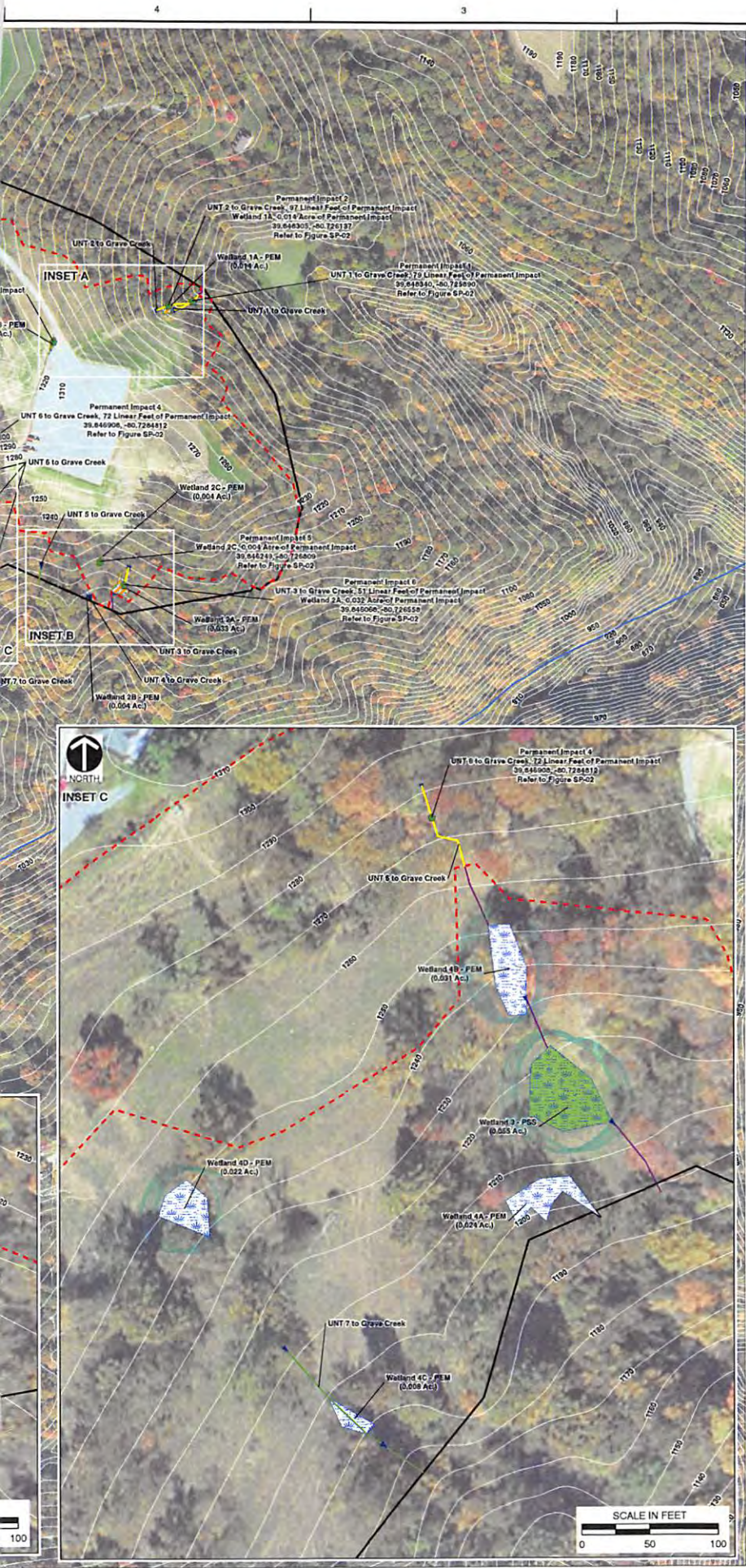
LONGWORTH WELL SITE
 CLAY DISTRICT
 MARSHALL COUNTY, WEST VIRGINIA
 PREPARED FOR:
CHEVRON APPALACHIA, LLC
 800 MOUNTAIN VIEW DRIVE
 SMITHFIELD, PA 15478

EROSION AND SEDIMENT CONTROL PLAN (5 OF 5)
 Project Number: 161-415.004C
 Drawing Scale: 1" = 100'
 Date Issued: 10/25/2016
 Index Number:
 Drawn By: JAM
 Checked By: TCB
 Project Manager: MJS
ES 105

03/03/2017



03/03/2017



REVISION RECORD		
NO	DATE	DESCRIPTION

SUBMITTAL RECORD		
NO	DATE	DESCRIPTION

LEGEND

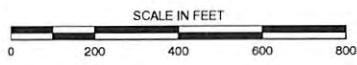
- PERMANENT IMPACT
- WETLAND IMPACT
- STREAM IMPACT
- WETLAND - PEM
- NHD STREAM
- WETLAND - PSS
- EPHEMERAL STREAM
- DELINEATION BOUNDARY
- INTERMITTENT STREAM
- PROPOSED LIMIT OF DISTURBANCE

REFERENCES

- NATIONAL HYDROGRAPHY DATASET, US GEOLOGICAL SURVEY 2011.
- WYGIS CLEARING HOUSE, 10' CONTOURS GLEN EASTON, WV QUAD, 2003.
- ESRI WORLD IMAGERY / ARCGIS MAP SERVICE: [HTTP://GTO.ARCGISONLINE.COM/MAPS/](http://gto.arcgis.com/maps/) WORLD IMAGERY, ACCESSED 9/28/2016, IMAGERY DATE: 2011.

NOTES

- THE WETLAND AND STREAM DELINEATION WAS CONDUCTED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. ON 4/22/2016.
- CIVIL & ENVIRONMENTAL CONSULTANTS, INC. CONDUCTED THE WETLAND DELINEATION IN A MANNER CONSISTENT WITH THE CRITERIA CONTAINED IN THE 1987 U.S. ARMY CORPS OF ENGINEERS WETLANDS DELINEATION MANUAL (1987 MANUAL) AND THE 2012 REGIONAL SUPPLEMENT TO THE CORPS OF ENGINEERS WETLAND MANUAL: EASTERN MOUNTAINS AND PIEDMONT REGION, VERSION 2.0 (2012 REGIONAL SUPPLEMENT), AND WITH THE LEVEL OF CARE AND SKILL ORDINARILY EXERCISED BY MEMBERS OF THE ENVIRONMENTAL CONSULTING PROFESSION PRACTICING CONTEMPORANEOUSLY UNDER SIMILAR CONDITIONS IN THE LOCALITY OF THE PROJECT. IT MUST BE RECOGNIZED THE WETLAND DELINEATION WAS BASED ON FIELD OBSERVATIONS AND CIVIL & ENVIRONMENTAL CONSULTANTS' PROFESSIONAL INTERPRETATION OF THE CRITERIA IN THE 1987 MANUAL AND THE 2012 REGIONAL SUPPLEMENT. WETLAND DETERMINATIONS MAY CHANGE SUBSEQUENT TO CIVIL & ENVIRONMENTAL CONSULTANTS' DELINEATION BASED ON CHANGES TO REGULATORY CRITERIA, CHANGES TO DRAINAGE, AND OTHER HUMAN ACTIVITIES AND/OR LAND DISTURBANCES.





Civil & Environmental Consultants, Inc.
 4000 Triangle Lane, Suite 200 - Export, PA 15632
 Ph: 724-327-5200 - 800-899-3610
www.cecinc.com

**LONGWORTH WELL PAD
 CHEVRON APPALACHIA, LLC
 CLAY DISTRICT,
 MARSHALL COUNTY, WEST VIRGINIA**

DRAWN BY KMC	CHECKED BY MAO	APPROVED BY PAK*	
DATE 09/28/2016	SCALE 1" = 200'	PROJECT NO. 161-415.0003	FIGURE NO. 2

AQUATIC IMPACTS MAP

03/03/2017

P:\2016\161-415-GIS\Map\NWP\161415_FIG_2_WWP_AQUATIC_IMPACTS.mxd 9/28/2016 11:53 AM (local)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Chevron Appalachia, LLC

<u>49449935</u>	<u>Marshall</u>	<u>Clay</u>	<u>Glen Easton, WV</u>
-----------------	-----------------	-------------	------------------------

Operator ID County District Quadrangle

2) Operator's Well Number: M07H Well Pad Name: Longworth

3) Farm Name/Surface Owner: Graham H Longworth Jr Public Road Access: Roberts Ridge Road/WV-21

4) Elevation, current ground: 1295' Elevation, proposed post-construction: 1270'

5) Well Type (a) Gas Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow Deep _____

Horizontal

6) Existing Pad: Yes or No Yes

JW 2/13/17

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 6531, 61' thick, 0.64 psi/ft gradient

8) Proposed Total Vertical Depth: 6,535

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 15,925

11) Proposed Horizontal Leg Length: 9,100

12) Approximate Fresh Water Strata Depths: 568'

13) Method to Determine Fresh Water Depths: 1' mile radius search around pad location

14) Approximate Saltwater Depths: 1279', 1883', 2281'

15) Approximate Coal Seam Depths: 520', 836'

16) Approximate Depth to Possible Void (coal mine, karst, other): None

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20	New			60	60	CTS
Fresh Water	13.375	New	J-55	54.5	618	618	CTS
Coal							
Intermediate	9.625	New	L-80	40	2206	2206	CTS
Production	5.50	New	P110	20	15925	15925	2,706
Tubing							
Liners							

JN 2/13/17

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	26					
Fresh Water	13.375	17.5	0.38	2730	1911	Class A	1.2
Coal							
Intermediate	9.625	12.375 & 12.25	0.395	5750	2768	Class A	1.19
Production	5.5	8.75 & 8.5	0.361	14360	9975	Class A, G, or H	1.25
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill vertical depth to the Marcellus at an estimated total vertical depth of approximately 6,535 feet. Drill horizontal leg.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

18,762 bbl fluid - 1,000,000 lbm sand/stage - 9,400 anticipated max psi - 100 bpm anticipated max rate

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 38.9

22) Area to be disturbed for well pad only, less access road (acres): 19.3

23) Describe centralizer placement for each casing string:

Surface: bow spring - (1) on shoe track w/ stop collar & (1) per jt over coupling to surface; Intermediate: bow spring - (1) on shoe track w/ stop collar & (1) per 3 jts over coupling; Vertical Production: bow spring - (1) per every other jt over coupling; Curve and Lateral: solid composite (1) per jt of csg to KOP.

24) Describe all cement additives associated with each cement type:

For the Water String the blend will contain class A cement, 3% CaCl₂, and flake. The intermediate will contain class A cement, 3% CaCl₂, and flake. The Production cement will have a lead and tail cement. The lead will contain class A, G, or H cement, KCl, dispersant, suspension agent, and retarder. The tail will contain class A, G, or H cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

25) Proposed borehole conditioning procedures:

Air sections ensured to be clean via air circulation once TD is reached. Fluid sections will be circulated a minimum of 2 bottoms up once casing point has been reached and until uniform mud properties are achieved.

*Note: Attach additional sheets as needed.

Cement Additives

The Water String the blend will contain class A cement, 3% CaCl₂, and flake.

The intermediate will contain class A cement, 3% CaCl₂, and flake.

The Production cement will have a lead and tail cement.

The lead will contain class A, G, or H cement, KCl, dispersant, suspension agent, and retarder.

The tail will contain class A, G, or H cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.



Longworth M07H

Clay Twp, Marshall Co, WV						Ground Level Elev. (ft above SL):		1270	
DRILLING FLUID / BIT TYPE / T/A	CENTRALIZER PROGRAM	CASING SIZE / FORMATION	DEPTH		WELLHEAD DESIGN		HOLE SIZE (IN)	CASING SPECS	CEMENT PROGRAM
			MD (FT)	TVD (FT)	INC	AZM			
Core Barrel / Auger	2 Bow Spring per ft	20" Conductor	60	60			26	Conductor 20" 78.678 X-52 Minimum 40 ft from GL or at least 10 ft into bedrock	Grout to Surface
	Bow Spring: (1) on shoe track w/ stop collar & (1) per ft over coupling to surface							Surface Casing 13-3/8" 54.5# J-55 BTC 0.38" Wall Coupling OD (in) 14.375 ID (in) 12.615 Drift ID (in) 12.459 Burst (psi) 2730 Collapse (psi) 1,130 Yield (ft Strength 1,000 lbs) 853	Surface Blend (Class A) Cement to Surface
		13-3/8" Casing	618	618			17.5	Minimum 50 ft past deepest known fresh water	
	Bow Spring: (1) on shoe track w/ stop collar & (1) per 3 fts over coupling							Intermediate Casing 9-5/8" 40# J-55 BTC 0.395" Wall Coupling OD (in) 10.625 ID (in) 8.835 Drift ID (in) 8.679 Burst (psi) 3,950 Collapse (psi) 2,570 Yield (ft Strength 1,000 lbs) 630	Intermediate II Blend (Class A) Cement to Surface
		9-5/8" Casing	2,206	2,206			12.375 - 12.25		
	Vertical Bow Spring: (1) per every other ft over coupling Curve and lateral Solid Composite (1) per ft of casg to KOP							Production Casing 5-1/2" 20# P-110 EC, 0.361" Wall Coupling OD (in) 6.300 ID (in) 4.778 Drift ID (in) 4.653 Burst (psi) 14360 Collapse (psi) 12090 Yield (ft Strength 1,000 lbs) 729	Production Lead Slurry Cement to Surface
		Middlesex		6,293					
		Burkett Shale		6,369					
		Tully Limestone		6,389					
		Hamilton shale		6,423					
		Upper Marcellus		6,491					
		Lower Marcellus		6,522					
		Basal Marcellus		6,547					Production Tail Slurry TOC minimum 200' above Marcellus
Non-Conservation	Float Equip. (2) fts of Casg	5-1/2" Casing	15,925	6,535			8.5 - 8.75		

WW-9
(4/16)

API Number 47 - _____ - _____
Operator's Well No. M07H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Chevron Appalachia, LLC OP Code 49449935

Watershed (HUC 10) Middle Grave Creek - Grave Creek Quadrangle Glen Easton, WV 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number next anticipated well)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, we will be utilizing multiple open/closed top tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air to KOP, SBM from KOP to TMD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? barite, fluid loss, emulsifiers, rheological control

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Arden Landfill #100172; South Hills Landfill #100592; Short Creek Landfill #WW0109517

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jenny Hayes

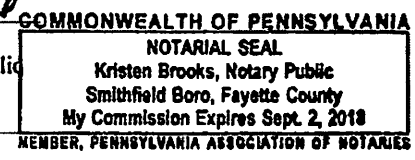
Company Official (Typed Name) Jenny Hayes

Company Official Title Permitting Team Lead

Subscribed and sworn before me this 31st day of October, 2016

Kristen Brooks Notary Public

My commission expires Sept 2, 2018



03/03/2017

Chevron Appalachia, LLC

Proposed Revegetation Treatment: Acres Disturbed 14.2 Prevegetation pH Per soil testing report

Lime Per soil testing report Tons/acre or to correct to pH per soil testing report

Fertilizer type see table C attached

Fertilizer amount 1,000 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

See Table A attached

See Table B attached

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Jim Nicholas

Comments:

Title: Oil & Gas Inspector

Date: 11/14/16

Field Reviewed? Yes No

TABLE A - TEMPORARY SEEDING MIXTURES (FROM WV DOT DOH STANDARD SPECIFICATIONS)			
VARIETY OF SEED	SPRING MAR 1 - MAY 15 LBS/ ACRE	SUMMER MAY 16 - AUG 15 LBS/ ACRE	FALL AND WINTER AUG 16 - APR 30 LBS/ ACRE
ANNUAL RYEGRASS	10		10
BARLEY OF OATS (LOCAL SEEDS)	50		
MILLET (HUNGARIAN, GERMAN OR JAPANESE)		50	
CEREAL RYE OR CEREAL WHEAT			50
TOTAL	60	50	60

TABLE B - SEED MIXTURES (FROM WV DOT DOH STANDARD SPECIFICATIONS)		
VARIETY OF SEED	TYPE D* (CUT AND FILL SLOPES) LBS/ ACRE	TYPE L (ALL OTHER AREAS) LBS/ ACRE
KENTUCKY 31 FESCUE	20	
RED FESCUE (PENNLAWN)	20	41
CROWN VETCH	20	
HARD FESCUE MIXTURE **		63
ANNUAL RYEGRASS AUG 1 TO MAY 15 OR WEEPING LOVEGRASS MAY 15 TO AUGUST 1	7	12 5

*30 LB OF CEREAL RYE OR WHEAT SHALL BE ADDED TO TYPE D MIXTURE WHEN WOOD CELLULOSE FIBER IS USED AS A MULCH

**A COMBINATION OF APPROVED CERTIFIED VARIETIES WITH NO ONE VARIETY EXCEEDING 50% OF THE TOTAL HARD FESCUE

TABLE C - FERTILIZER		
TYPE	FORMULA	RATE (LBS/ ACRE)
MIXED GRASSES AND LEGUMES	10-10-20	1,000
LEGUME STANDS ONLY	5-20-10 (PREFERRED) OR 10-20-10	1,000
GRASS STANDS ONLY	10-10-20	1,000



Chevron

470570707

Appalachian LLC
WV Well Site Safety Plan
Pad: Longworth Pad A
Well # M07H

JW
11/16/16

5962 Roberts Ridge Rd
Moundsville, WV 26041
Washington District
Marshall County, WV

Access Point – [39.839575°N, 80.737044°W]
Well Site – [39.847350°N, 80.726939°W]
Marshall County, West Virginia

RECEIVED
Office of Oil and Gas
JAN 24 2017
WV Department of
Environmental Protection

BHL is located on topo map 1,462 feet south of Latitude: 39° 50' 00"
 SHL is located on topo map 10,166 feet south of Latitude: 39° 52' 30"

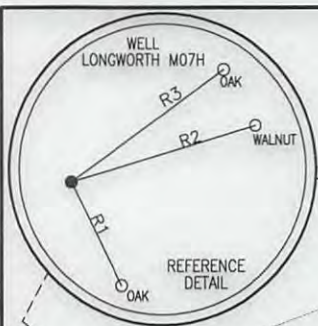
SEE PAGE 2 FOR SURFACE OWNERS AND LESSORS

LINE	BEARING	DISTANCE
R1	S 26°26'08" E	144.46'
R2	N 73°06'39" E	244.58'
R3	N 53°56'44" E	239.58'
R4	S 75°15'28" W	2317.79'
R5	N 69°44'49" W	1616.56'
R6	N 37°16'10" W	794.99'

LEGEND

- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED.
- MINERAL TRACT
- BOUNDARY
- PARCEL LINES
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE
- LESSORS
- SURFACE OWNERS
- GAS WELLS**
- EXISTING WELLS
- PLUGGED WELLS

BHL is located on topo map 10,872 feet west of Longitude: 80° 40' 00"
 SHL is located on topo map 5,157 feet west of Longitude: 80° 42' 30"



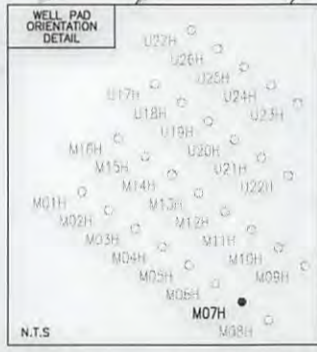
SURFACE HOLE LOCATION (SHL)
 UTM 17-NAD83(M)
 N:4410830.391
 E:523397.263
 NAD83, WV NORTH
 N:493032.767
 E:1624141.728

APPROX. LANDING POINT
 UTM 17-NAD83(M)
 N:4410743.36
 E:523721.22
 NAD83, WV NORTH
 N:492729.406
 E:1625200.158

BOTTOM HOLE LOCATION (BHL)
 UTM 17-NAD83(M)
 N:4408863.65
 E:525227.93
 NAD83, WV NORTH
 N:486478.670
 E:1630041.316

- NOTES:
- There are no water wells or developed springs within 250' of proposed well.
 - Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
 - There are no native trout streams within 300' of proposed well.
 - Proposed well is greater than 1000' from surface groundwater intake or public water supply.
 - It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.
 - There are no existing buildings within 625' of proposed well.

Blue Mountain Inc.
 11023 MASON DIXON HIGHWAY
 BURTON, WV 26562
 PHONE: (304) 662-6486



FILE #: LONGWORTH M07H
 DRAWING #: LONGWORTH M07H
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed:

R.P.E.: _____ L.L.S.: P.S. No. 2000

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304

DATE: JANUARY 9, 2017
 OPERATOR'S WELL #: LONGWORTH M07H
 API WELL #: 47 51 01917 HLG
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep Gas Liquid Injection Storage Shallow

WATERSHED: MIDDLE GRAVE CREEK-GRAVE CREEK ELEVATION: 1290.96'

COUNTY/DISTRICT: MARSHALL / CLAY QUADRANGLE: GLEN EASTON, WV 7.5'

SURFACE OWNER: GRAHAM H. LONGWORTH JR. ACREAGE: 123.589±

OIL & GAS ROYALTY OWNER: GRAHAM H. LONGWORTH JR. ACREAGE: 572.402±

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE

(SPECIFY): _____

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,600'± TMD: 15,009.73'±

WELL OPERATOR CHEVRON APPALACHIA, LLC Address 800 MOUNTAIN VIEW DRIVE City SMITHFIELD State PA Zip Code 15478

DESIGNATED AGENT KENNETH E. TAWNEY Address 500 LEE STREET, EAST SUITE 1600 City CHARLESTON State WV Zip Code 25301-3202

03/03/2017

LONGWORTH

M07H

PAGE 2 OF 2

	LESSOR	DIST-TM/PAR
A	GRAHAM H. LONGWORTH JR. ET AL	4-11/1
B	GRAHAM H. LONGWORTH JR. ET AL	4-11/2
	LISA NICEWARNER	
	JULIA RODGERS	
	KEITH FRIESE	
	MARK FRIESE	
	ANTHONY FRIESE	
	JAMES FRIESE	
	HENRY FRIESE	
	STEVEN FRIESE	
C	DELORES J. FOX	4-11/54
D	CNX GAS COMPANY LLC	4-11/52
E	CNX GAS COMPANY LLC	4-11/59
F	JOE PAUL WELLMAN	9-1/2
	WILLIAM R. LEVASSEUR, JR.	
	FRANCIS THOMAS KROL, JR.	
	CHRISTINA L. BOARDWINE	
	DIANA L. WELLMAN	
	MARGARET ANN BONNETT	
	DOROTHY SEDOSKY	
	MARGARET E. DAKAN	
	DOLLYE GUZEK	
	LINDSEY R. FOSTER	
	NANCY DAKAN RACKLEY ET VIR	
	CNX GAS COMPANY LLC	
	RONALD W. DAKAN	
	DAVID H. DAKAN	
	SUZANNE SWIFT	
	BARBARA D. FURFARI	
	DIANE CLARE WILLIS ET VIR	
	LESLIE MARIE BUTTS	
	JOSEPH G. DAKAN	
	ELAINE A. FONTES	
	DIANA K. COSLICK	
	LESLEY D. BALLA	
G	HOWARD E. YOUNG BY AIF SUSAN YOUNG	9-1/18
H	DANIEL L. DOBBS ET UX	9-1/16

	SURFACE OWNER	DIST-TM/PAR
1	GRAHAM H. LONGWORTH JR.	4-11/1
2	GRAHAM H. LONGWORTH JR.	4-11/2
3	DUNCAN OR SUSAN ARNETT	4-11/54
4	HARRY & DONNA ROUSH	4-11/52
5	CONSOLIDATION COAL COMPANY/MURRAY ENERGY C/O LAND DEPT	4-11/59
6	HARRY & DONNA ROUSH	9-1/2
7	CNX LAND RESOURCES INC.	9-1/18
8	CNX LAND RESOURCES INC.	9-1/16

SURFACE HOLE LOCATION (SHL)
UTM 17-NAD83(M)
N:4410830.391
E:523397.263
NAD83, WV NORTH
N:493032.767
E:1624141.728

APPROX. LANDING POINT
UTM 17-NAD83(M)
N:4410743.36
E:523721.22
NAD83, WV NORTH
N:492729.406
E:1625200.158

BOTTOM HOLE LOCATION (BHL)
UTM 17-NAD83(M)
N:4408863.65
E:525227.93
NAD83, WV NORTH
N:486478.670
E:1630041.316

03/03/2017

JANUARY 9, 2017

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

See Attached

4705107077

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Chevron Appalachia LLC
 By: Jenny Hunt
 Its: Permitting Team Lead JAN 24 2017

RECEIVED
Office of Oil and Gas
WV Department of
Environmental Protection
Page 1 of 3

Longworth M07H

Plat ID	Lessor	Lessee	Royalty	Book/Page	Assignment #1	Assignment #2
4-11-1.0	LONGWORTH GRAHAM H JR ET AL	Chevron U.S.A. Inc.	0.14	BK 790 - PG 129	n/a	n/a
4-11-2.0	LONGWORTH GRAHAM H JR ET AL	Chevron U.S.A. Inc.	0.14	BK 790 - PG 129	n/a	n/a
	NICEWARNER LISA	TriEnergy Holdings, LLC	0.14	BK 751 - PG 260	TriEnergy Holdings, LLC to Chevron U.S.A. Inc. BK 28 - PG 348	n/a
	RODGERS JULIA	TriEnergy Holdings, LLC	0.14	BK 751 - PG 262	TriEnergy Holdings, LLC to Chevron U.S.A. Inc. BK 28 - PG 348	n/a
	FRIESE KEITH	TriEnergy Holdings, LLC	0.14	BK 751 - PG 264	TriEnergy Holdings, LLC to Chevron U.S.A. Inc. BK 28 - PG 348	n/a
	FREISE MARK	TriEnergy Holdings, LLC	0.14	Bk 751 - PG 250	TriEnergy Holdings, LLC to Chevron U.S.A. Inc. BK 28 - PG 348	n/a
	FREISE ANTHONY	TriEnergy Holdings, LLC	0.14	BK 753 - PG 580	TriEnergy Holdings, LLC to Chevron U.S.A. Inc. BK 28 - PG 348	n/a
	FRIESE JAMES	TriEnergy Holdings, LLC	0.14	BK 751 - PG 254	TriEnergy Holdings, LLC to Chevron U.S.A. Inc. BK 28 - PG 348	n/a
	FREISE HENRY	TriEnergy Holdings, LLC	0.14	BK 752 - PG 382	TriEnergy Holdings, LLC to Chevron U.S.A. Inc. BK 28 - PG 348	n/a
	FRIESE STEVEN	TriEnergy Holdings, LLC	0.14	BK 751 - PG 252	TriEnergy Holdings, LLC to Chevron U.S.A. Inc. BK 21 - PG 288	n/a
4-11-54.0	FOX DELORE	Central Michigan Exploration LLC	0.125	BK 670 - PG 572	Central Michigan Exploration LLC to Stone Energy Corporation	BK 33 - PG 276 Stone Energy Corporation to Chevron U.S.A. Inc.
4-11-52.0	FOX GAS COMPANY LLC	Chevron U.S.A. Inc.	0.2	BK 818 - PG 553	n/a	n/a
4-11-59.0	FOX GAS COMPANY LLC	Chevron U.S.A. Inc.	0.2	BK 818 - PG 553	n/a	n/a
	WELTMAN JEFFREY L	TriEnergy Holdings, LLC	0.17	BK 745 - PG 469	TriEnergy Holdings, LLC to Chevron U.S.A. Inc.	n/a
9-1-2.0	LEVASSEUR WILLIAM R JR	Chevron U.S.A. Inc.	0.16	BK 880 - PG 373	n/a	n/a
	KROL FRANCIS THOMAS JR	Chevron U.S.A. Inc.	0.16	BK 880 - PG 394	n/a	n/a
	BOARDWINE CHRISTINA L	Chevron U.S.A. Inc.	0.16	BK 880 - PG 379	n/a	n/a

RECEIVED
 Office of Oil and Gas
 Environmental Protection
 Department of
 Environmental Protection
 JAN 24 2017

Longworth M07H

Plat ID	Lessor	Lessee	Royalty	Book/Page	Assignment #1	Assignment #2
					BK 28 - PG 348	
	WELLMAN DIANA L	TriEnergy Holdings, LLC	0.17	BK 753 - PG 557	TriEnergy Holdings, LLC to Chevron U.S.A. Inc. BK 28 - PG 348	n/a
	BONNETT MARGARET ANN	TriEnergy Holdings, LLC	0.17	BK 748 - PG 115	TriEnergy Holdings, LLC to Chevron U.S.A. Inc.	n/a
	SEDOSKY DOROTHY	Chevron U.S.A. Inc.	0.14	BK 811 - PG 630	n/a	n/a
	DAKAN MARGARET E	Chevron U.S.A. Inc.	0.14	BK 813 - PG 586	n/a	n/a
	GUZEK DOLLYE	Chevron U.S.A. Inc.	0.14	BK 814 - PG 439	n/a	n/a
	FOSTER LINDSEY R	Chevron U.S.A. Inc.	0.14	BK 818 - PG 066	n/a	n/a
	RACKLEY NANCY DAKAN ET VIR	Chevron U.S.A. Inc.	0.14	BK 820 - PG 234	n/a	n/a
	CNX GAS COMPANY LLC	Chevron U.S.A. Inc.	0.2	BK 818 - PG 553	n/a	n/a
	DAKAN RONALD W	Chevron U.S.A. Inc.	0.16	BK 837 - PG 154	n/a	n/a
	DAKAN DAVID H	Chevron U.S.A. Inc.	0.16	BK 837 - PG 145	n/a	n/a
	SWIFT SUZANNE	Chevron U.S.A. Inc.	0.16	BK 839 - PG 373	n/a	n/a
	FURFARI BARBARA D	Chevron U.S.A. Inc.	0.16	BK 847 - PG 364	n/a	n/a
	WILLIS DIANE CLARE ET VIR	Chevron U.S.A. Inc.	0.18	BK 849 - PG 636	n/a	n/a
	BUTTS LESLIE MARIE	Chevron U.S.A. Inc.	0.18	BK 849 - PG 630	n/a	n/a
	DAKAN JOSEPH G	Chevron U.S.A. Inc.	0.16	BK 885 - PG 464	n/a	n/a
	FONTES ELAINE A	Chevron U.S.A. Inc.	0.18	BK 882 - PG 293	n/a	n/a
	COSLICK DIANA K	Chevron U.S.A. Inc.	0.18	BK 882 - PG 290	n/a	n/a
	BALLA LESLEY D	Chevron U.S.A. Inc.	0.18	BK 882 - PG 287	n/a	n/a
9-1-18.0	LENG HOWARD E BY AIF SUSAN YOUNG	Chevron U.S.A. Inc.	0.16	BK 797 - PG 272	n/a	n/a
					BK 756 - PG 397	
9-1-16.0	DOBBS DANIEL L ET UX	AB Resources LLC	0.185	BK 730 - PG 270	AB Resources LLC to Chevron U.S.A. Inc. BK 024 - PG 180	n/a
9-1-24.1	ROSS VICKIE J	TriEnergy Holdings, LLC	0.16	BK 706 - PG 309	TriEnergy Holdings, LLC to NPAR, LLC	BK 756 - PG 332 NPAR, LLC to Chevron U.S.A. Inc.

RECEIVED
 Office of Oil and Gas
 JAN 24 2017
 WV Department of Environmental Protection

4706
 1/24/17



Branden Weimer
Permitting Team Lead

Chevron Appalachia, LLC
800 Mountain View Drive
Smithfield, PA 15478
Tel 724 564 3745
Fax 724 564 3894
bwkb@chevron.com

January 6, 2015

West Virginia D.E.P.
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304-2345

To Whom It May Concern:

Please be advised that Chevron Appalachia, LLC and Chevron U.S.A. Inc. are affiliated entities. Unless and until revoked, and as evidenced by the signatures of authorized representatives of each entity below, Chevron Appalachia, LLC is authorized to operate assets owned by Chevron U.S.A. Inc. which are located in West Virginia, including oil and gas leases. More particularly, Chevron Appalachia, LLC is authorized to obtain well work permits for assets owned by Chevron U.S.A. Inc. I trust that this will alleviate any concerns the Department may have about Chevron Appalachia, LLC applying for well work permit applications on properties either leased or owned by Chevron U.S.A. Inc. If you have any further questions or concerns, please do not hesitate to contact me.

Branden Weimer
Attorney-In-Fact for Chevron Appalachia, LLC

Marc Tate
Attorney-In-Fact for Chevron U.S.A. Inc.

RECEIVED
Office of Oil and Gas
JAN 24 2017
WV Department of
Environmental Protection

03/03/2017



Irvin Gutierrez, RPL
Land Representative
Appalachian/Mountain Business Unit
Chevron North America Exploration and
Production Company
700 Cherrington Parkway
Coraopolis, PA 15108
Office 412-865-1403

West Virginia D.E.P.
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304-2345

November 1, 2016

RE: Longworth Unit #3H, #4H, #5H, #6H & #7H

To whom it may concern,

This letter serves to notify the West Virginia D.E.P. that Chevron U.S.A. Inc. has earned the right to access minerals under any road along the above referenced laterals. If you should have questions or need additional documentation, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Irvin R Gutierrez".

Irvin R Gutierrez
Land Representative

03/03/2017

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 11/15/2016

API No. 47- _____
Operator's Well No. M07H
Well Pad Name: Longworth

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>523397.263</u>
County: <u>Marshall</u>	Northing: <u>4410830.391</u>
District: <u>Clay</u>	Public Road Access: <u>Roberts Ridge Road/WW-21</u>
Quadrangle: <u>Glen Easton, WV</u>	Generally used farm name: <u>Longworth</u>
Watershed: <u>Middle Grave Creek - Grave Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
---	---

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been notified as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the owner may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

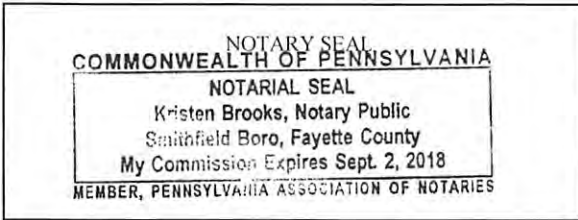
RECEIVED
Office of Oil and Gas
JAN 9 4 2017
WV Department of Environmental Protection

Certification of Notice is hereby given:

THEREFORE, I Jenny Hayes, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Chevron Appalachia, LLC
By: *Jenny Hayes*
Its: Permitting Team Lead
Telephone: 724-564-3700

Address: 800 Mountain View Drive
Smithfield, PA 15478
Facsimile: 724-564-3894
Email: _____



Subscribed and sworn before me this 15th day of Nov., 2016.
Kristen Brooks Notary Public
My Commission Expires Sept 2, 2018

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4705101377

RECEIVED
Office of Oil and Gas
JAN 24 2017
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 11/4/2016 **Date Permit Application Filed:** 1/20/17

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s) ✓
 Name: Graham H. Longworth
 Address: 2527 Fork Ridge Road
Moundsville, WV 26041
 Name: _____
 Address: _____

COAL OWNER OR LESSEE ✓
 Name: Consolidated Coal Company
 Address: 1000 Consol Energy Drive
Canonsburg, PA 15317

COAL OPERATOR ✓
 Name: Murray Energy Corporation
 Address: 46226 National Road
St. Clairsville, OH 43950

SURFACE OWNER(s) (Road and/or Other Disturbance)
 Name: Mary Holmes ✓
 Address: 197 Spindle Lane
Moundsville, WV 26041
 Name: The Estate of Barbara J. Darrow ✓
 Address: 6247 Roberts Ridge Road
Moundsville, WV 26041

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s) ✓
 Name: Daniel C. Longworth
 Address: 812 Spindle Lane
Moundsville, WV 26041

SURFACE OWNER(s) (Impoundments or Pits)
 Name: _____
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
 Name: _____
 Address: _____

*Please attach additional photos if necessary

RECEIVED
Office of Oil and Gas
JAN 24 2017
WV Department of Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

3700101017

RECEIVED
Office of Oil and Gas
WV Department of
Environmental Protection

03/03/2017

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENTS.**

RECEIVED
Office of Oil and Gas
JAN 24 2017
WV Department of
Environmental Protection

03/03/2017

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

WW-6A
(8-13)

Jenny Hayes

API NO. 47- _____
OPERATOR WELL NO. M07H
Well Pad Name: Longworth

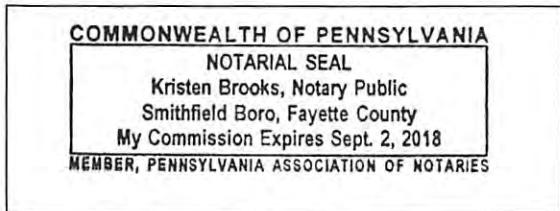
Notice is hereby given by:

Well Operator: Chevron Appalachia, LLC
Telephone: 724-564-3700
Email: _____

Address: 800 Mountain View Drive
Smithfield, PA 15478
Facsimile: 724-564-3894

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 2nd day of Nov 2016.

Kristen Brooks Notary Public

My Commission Expires Sept 2, 2018

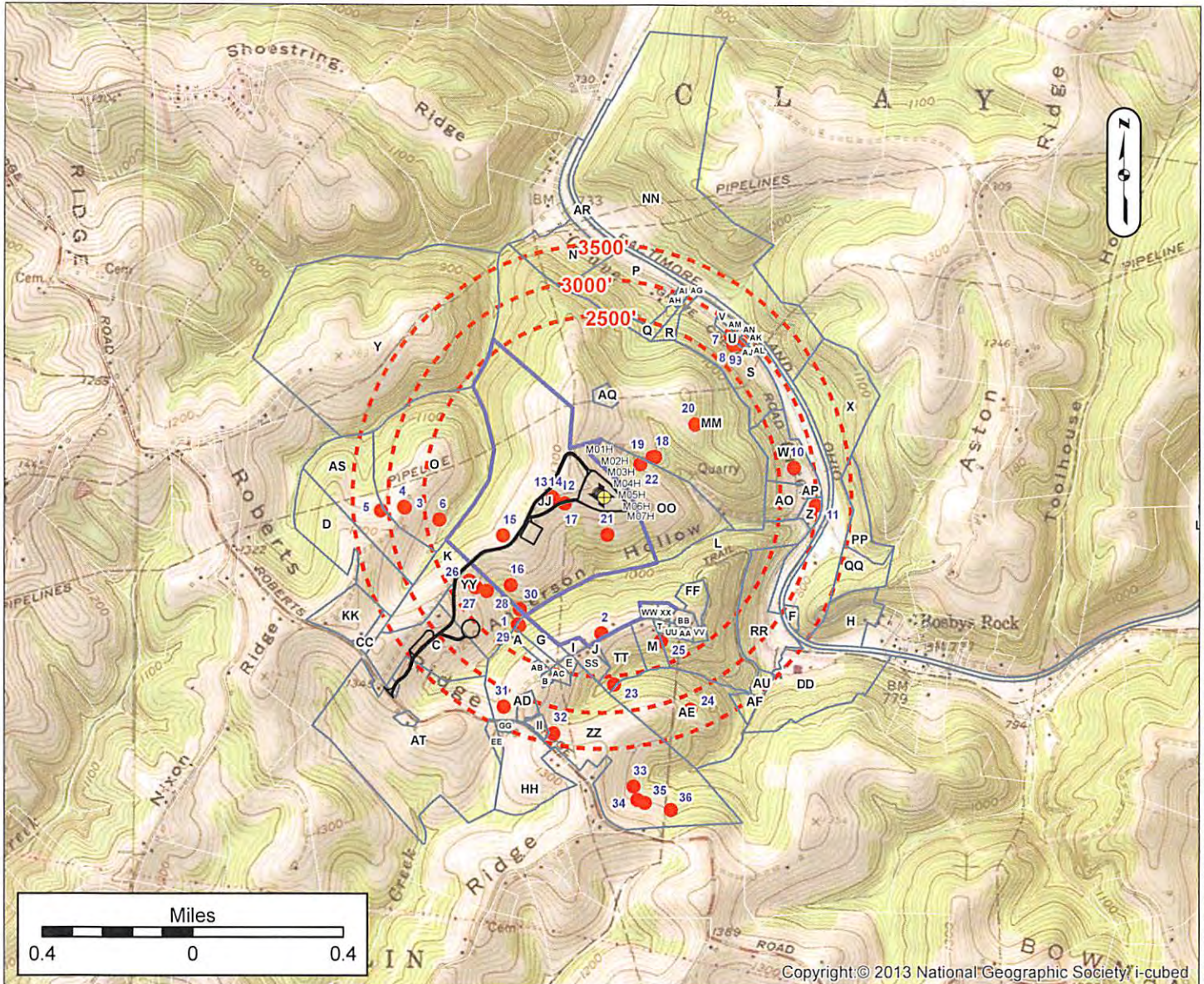
47051019-7

RECEIVED
Office of Oil and Gas
JAN 24 2017
WV Department of
Environmental Protection

03/03/2017



WATER SUPPLY EXHIBIT LONGWORTH UNIT



LOT OWNERS

Label	OWNER	T/M	Label	OWNER	T/M	Label	OWNER	T/M	Label	OWNER	T/M
A	MIDCAP RAYMOND L & DOROTHY L	25-04 11005600100000	P	JOBES SHERRY M	25-04 12001200000000	TT	LIGHTNER JOHN D ET UX	25-04 11005400040000	AK	PERKINS KERRIT E JR ET UX	25-04 12001400020000
B	WHITLATCH KENNETH E ET UX	25-04 11005600040000	Q	JOBES KATHY	25-04 12001200020000	UU	MIDCAP RAYMOND L ET UX	25-04 11005400060000	AL	DOTY MARY M	25-04 12001400040000
C	HOLMES MARY	25-04 13003900000000	R	JOBES KATHY	25-04 12001300000000	VV	STUCKEY JAMES A ET UX	25-04 11005400070000	AM	MORRISON JAMES W ET UX	25-04 12001400050000
D	HARTLEY LOREN E & PATRICIA A	25-04 13003500000000	S	MORRISON JAMES W ET UX	25-04 12001400000000	WW	WILLIAMS EDWARD ET UX	25-04 11005400100000	AN	WHITE JOHN S ET UX	25-04 12001400060000
E	MIDCAP RAYMOND L ET UX	25-04 11005600130000	T	MIDCAP BRADY L ET UX	25-04 11005400050000	XX	WILLIAMS EDWARD ET UX	25-04 11005400110000	AO	WHITE JOHN S ET UX	25-04 12001400070000
F	ROUSH DEAN ET UX	25-04 11000300010000	U	STEVEY HERBERT R ET UX	25-04 12001400010000	YY	HOLMES MARY	25-04 11005500000000	AP	SHAFFER ROBERT L SR ET UX	25-04 12001500000000
G	MIDCAP RAYMOND L & DOROTHY L	25-04 11005600050000	V	WHITE JOHN STANLEY ET UX	25-04 12001400030000	ZZ	FLOWERS CLINT E & BRENT B	25-04 11005600000000	AQ	STONKING PHYLLIS	25-04 12001600010000
H	CONNOR GLEN W ET UX	25-04 11005100000000	W	SHAFFER ROBERT L SR ET UX	25-04 12001500030000	AA	CONSOLIDATION COAL COMPANY	25-04 11005900000000	AR	CONSOLIDATION COAL COMPANY	25-04 12002500000000
I	LIGHTNER JOHN D ET UX	25-04 11005400010000	X	ROUSH HARRY F ET UX	25-04 11000300000000	BB	MIDCAP RAYMOND L & DOROTHY L	25-04 11005600120000	AS	CUNNINGHAM DALE & MARY	25-04 13003400000000
J	MIDCAP RAYMOND LLOYD JR	25-04 11005400030000	Y	JARRETT CODY M	25-04 12001900000000	CC	FLOWERS CLINT E & BRENT L	25-04 11005600130000	AT	DERROW BARBARA J ET	25-05 30013000000000
K	HOLMES JEFFREY SCOTT ET AL	25-04 13003900010000	Z	WINLAND KELLY BRUCE	25-04 12001500020000	DD	LIGHTNER JOHN D ET UX	25-04 11005700000000	AU	TECH PARK NON-PROFIT	25-04 11005700010000
L	FOX DELORES	25-04 11005400000000	AA	STUCKEY JAMES A ET UX	25-04 11005400020000	EE	TECH PARK NON-PROFIT	25-04 11005700020000	AV	JOBES SHERRY M	25-04 12001200010000
M	MIDCAP BRADY EST ET UX	25-04 11005300000000	BB	THATCHER JAMES C & MELISSA S	25-04 11005400090000	FF	ROUSH HARRY F ET UX	25-04 11000400000000	AW	JOBES KATHY	25-04 12001300000000
N	HAUGHT THOMAS L & CLARA L	25-04 12001000020000	CC	CECIL KELLY F ET UX	25-04 13003800010000	GG	TECH PARK NON-PROFIT	25-04 11005700000000	AX	JOBES KATHY	25-04 12001300000000
O	CUNNINGHAM DALE & MARY	25-04 13003300000000	DD	TECH PARK NON-PROFIT	25-09 10002000000000	HH	MIDCAP RAYMOND L	25-04 11005400010000	AY	JOBES KATHY	25-04 12001300000000

Surface Owner: GRAHAM H LONGWORTH, JR.
 Oil/Gas Owner: GRAHAM H LONGWORTH, JR.
 Well Operator: CHEVRON APPALACHIA, LLC
 Address: 800 MOUNTAIN VIEW DRIVE
SMITHFIELD, PA. 15478
 Phone: 724-564-3700

County: MARSHALL
 Township: MOUNDSVILLE, WV
 Surveyor: GROUNDWATER & ENVIRONMENTAL SERVICES, INC.
 Address: 301 COMMERCE PARK DR
CRANBERRY TOWNSHIP, PA 16066
 Phone: 800-267-2549

NOTICE: THE INTENT OF THIS EXHIBIT IS TO IDENTIFY EXISTING WATER SUPPLIES IN THE VICINITY OF A PROPOSED GAS WELL, AND IS NOT A COMPLETE BOUNDARY SURVEY. PROPERTY LINES AND OWNER INFORMATION WERE OBTAINED FROM DEEDS, TAX RECORDS, AERIAL PHOTOGRAPHY, GROUND FIELD SURVEYED EVIDENCE.

RECEIVED
 Office of Oil and Gas
 JAN 24 2017
 Department of Environmental Protection
 03/03/2017

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Notice: 11/04/2016 **Date Permit Application Filed:** 1/20/17

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

- HAND DELIVERY
- CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Graham H Longworth Jr.
Address: 2527 Fork Ridge Road
Moundsville, WV 26041

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>523397.263</u>
County: <u>Marshall</u>	Northing: <u>4410830.391</u>
District: <u>Clay</u>	Public Road Access: <u>Roberts Ridge Road/WV-21</u>
Quadrangle: <u>Glen Easton, WV</u>	Generally used farm name: <u>Longworth</u>
Watershed: <u>Middle Grave Creek - Grave Creek</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Chevron Appalachia, LLC
Address: 800 Mountain View Drive
Smithfield, PA 15478
Telephone: 724-564-3700
Email: _____
Facsimile: 724-564-3894

Authorized Representative: RECEIVED
Address: Office of Oil and Gas
Telephone: JAN 24 2017
Email: _____
Facsimile: _____

**WV Department of
Environmental Protection**

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 11/04/2016 **Date Permit Application Filed:** 1/20/17

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY **CERTIFIED MAIL RETURN RECEIPT REQUESTED**

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Mary Holmes
Address: 197 Spindle Lane
Moundsville, WV 26041

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>523397.263</u>
County: <u>Marshall</u>	Northing: <u>4410830.391</u>
District: <u>Clay</u>	Public Road Access: <u>Roberts Ridge Road/WV-21</u>
Quadrangle: <u>Glen Easton, WV</u>	Generally used farm name: <u>Longworth</u>
Watershed: <u>Middle Grave Creek - Grave Creek</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Chevron Appalachia, LLC
Address: 800 Mountain View Drive
Smithfield, PA 15478
Telephone: 724-564-3700
Email: _____
Facsimile: 724-564-3894

Authorized Representative: _____
Address: _____
Telephone: _____
Email: _____
Facsimile: _____

RECEIVED
Office of Oil and Gas

JAN 24 2017

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 11/04/2016 **Date Permit Application Filed:** 1/20/17

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: Mary Holmes
Address: 197 Spindle Lane
Moundsville, WV 26041

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>523397.263</u>
County:	<u>Marshall</u>		Northing:	<u>4410830.391</u>
District:	<u>Clay</u>	Public Road Access:	<u>Roberts Ridge Road/WV-21</u>	
Quadrangle:	<u>Glen Easton, WV</u>	Generally used farm name:	<u>Longworth</u>	
Watershed:	<u>Middle Grave Creek - Grave Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Chevron Appalachia, LLC
Telephone: 724-564-3700
Email: _____

Address: 800 Mountain View Drive
Smithfield, PA 15478
Facsimile: 724-564-3894

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas
JAN 24 2017
WV Department of
Environmental Protection
03/03/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 11/04/2016 **Date Permit Application Filed:** 1/20/17

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL** **HAND**
RETURN RECEIPT REQUESTED **DELIVERY**

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: <u>The Estate of Barbara J. Darrow</u>	Name: _____
Address: <u>6247 Roberts Ridge Road</u>	Address: _____
<u>Moundsville, WV 26041</u>	_____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>523397.263</u>
County: <u>Marshall</u>	Northing: <u>4410830.391</u>
District: <u>Clay</u>	Public Road Access: <u>Roberts Ridge Road/WV-21</u>
Quadrangle: <u>Glen Easton, WV</u>	Generally used farm name: <u>Longworth</u>
Watershed: <u>Middle Grave Creek - Grave Creek</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: <u>Chevron Appalachia, LLC</u>	Address: <u>800 Mountain View Drive</u>
Telephone: <u>724-564-3700</u>	<u>Smithfield, PA 15478</u>
Email: _____	Facsimile: <u>724-564-3894</u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas
JAN 24 2017
WV Department of
Environmental Protection
03/03/2017

WW-6AW
(1-12)

4705

API NO. _____
OPERATOR WELL NO. Longworth #11
Well Pad Name: Longworth

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, Alex O'Neill, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State:	<u>West Virginia</u>	West Virginia	East:	<u>1,655,578.485 ft</u>
County:	<u>Marshall</u>	North State Plane	North:	<u>492,996.285 ft</u>
District:	<u>Clay</u>	NAD 27	Public Road Access:	_____
Quadrangle:	_____	Generally used farm name:	<u>LONGWORTH</u>	_____
Watershed:	_____			

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials, **provided that Chevron U.S.A. Inc. drills the well on West Virginia North State Plane NAD 27 coordinates of North 492,996.285 ft, East 1,655,578.485 ft in accordance with the Agreement between Consolidation Coal Company, Murray American Energy and Chevron U.S.A. Inc. dated 8/29/16.**

*Please check the box that applies

- SURFACE OWNER
- SURFACE OWNER (Road and/or Other Disturbance)
- SURFACE OWNER (Impoundments/Pits)
- COAL OWNER OR LESSEE
- COAL OPERATOR
- WATER PURVEYOR
- OPERATOR OF ANY NATURAL GAS STORAGE FIELD

FOR EXECUTION BY A NATURAL PERSON

Signature: _____
Print Name: _____
Date: _____

FOR EXECUTION BY A CORPORATION, ETC.

Company: Consolidation Coal Company
 Office of Oil and Gas: Alex O'Neill
 Its: Coal, Oil & Gas Relations Manager
 Signature: _____
 Date: JAN 24 2017 / 9/7/2016

WV Department of Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

03/03/2017



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

October 17, 2016

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Longworth A Well Pad, Marshall County

Longworth M3H
Longworth M5H
Longworth M7H

Longworth M4H
Longworth M6H

Dear Mr. Martin,

The West Virginia Division of Highways has issued Permit #06-2016-0411 for the subject site to Chevron Appalachia, LLC for access to the State Road for the well site located off of Marshall County Route 21 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

RECEIVED
Office of Oil and Gas
Gary K. Clayton
JAN 24 2017

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office Oil & Gas Coordinator
WV Department of Environmental Protection

Cc: Mandy Fordyce
Chevron Appalachia, LLC
CH, OM, D-6
File

03/03/2017

Section VI - Hydraulic Fracturing Fluid Product Component Information Disclosure

Fracture Date:	
State:	WV
County:	Marshall
API Number:	047-51-XXXXX
Operator Name:	Chevron
Well Pad Name:	Longworth
Longitude:	-80.726597
Latitude:	39.847258
Long/Lat Projection:	NAD 83
Production Type:	
True Vertical Depth (TVD):	
Total Water Volume (gal)*:	72,505,000

4705-1-11-13

Hydraulic Fracturing Fluid Additives:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Comments
Corrosion Inhibitor A264	Schlumberger	Corrosion Inhibitor	Methanol/Aliphatic Acids/Prop-2-yn-1-ol/Aliphatic Alcohols, ethoxylated #1	Mixture	
28% HCl Acid	Schlumberger	Used to open perms	Hydrochloric Acid	7647-01-0	
Breaker J134	Schlumberger	Gel Breaker	Hemicellulase Enzyme	9012-54-8	
Water Gelling Agent J580	Schlumberger	Water Viscosifier	Carbohydrate Polymer	Proprietary	
Friction Reducer J609	Schlumberger	Friction Reducer	Ammonium Sulfate	7783-20-2	
Iron Stabilizer L58	Schlumberger	Iron Stabilizer	Sodium Erythorbate	6381-77-7	
EC6116A	Nalco	Biocide	Dibromoacetonitrile/2,2-Dibromo-3-nitrilopropionamide/Polyethylene Glycol	Mixture	
EC6486A Scale Inhibitor	Nalco	Scale Inhibitor	Amine Triphosphate/Ethylene Glycol	Mixture	
NALCO EC6673W	Nalco	Iron Control	Ethylene Glycol	107-21-1	
S012-3050	Schlumberger	Proppant	Crystalline Silica	14808-60-7	
S012-4070	Schlumberger	Proppant	Crystalline Silica	14808-60-7	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

RECEIVED
Office of Oil and Gas
JAN 24 2017

All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for inaccuracies and/or incomplete information. Any questions regarding the content of the MSDS should be directed to the supplier who provided it. The Occupational Safety and Health Administration's (OSHA) regulations govern the criteria for the disclosure of this information. Please note that Federal Law protects "proprietary", "trade secret", and "confidential business information" and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910.1200(i) and Appendix D.

WV Department of
Environmental Protection

LONGWORTH WELL SITE EROSION AND SEDIMENT CONTROL PLAN

ROBERTS RIDGE SAINT JOSEPH ROAD (C.R. 21)
CLAY DISTRICT, MARSHALL COUNTY, WEST VIRGINIA



NO.	DATE	REVISION RECORD
1	03/23/2017	ISSUED FOR PERMIT
2	03/23/2017	REVISED PER WDEP COMMENTS
3	03/23/2017	REVISED PER WDEP COMMENTS
4	03/23/2017	REVISED PER WDEP COMMENTS
5	03/23/2017	REVISED PER WDEP COMMENTS
6	03/23/2017	REVISED PER WDEP COMMENTS
7	03/23/2017	REVISED PER WDEP COMMENTS
8	03/23/2017	REVISED PER WDEP COMMENTS
9	03/23/2017	REVISED PER WDEP COMMENTS
10	03/23/2017	REVISED PER WDEP COMMENTS

NO.	DATE	REVISION RECORD
1	03/23/2017	ISSUED FOR PERMIT
2	03/23/2017	REVISED PER WDEP COMMENTS
3	03/23/2017	REVISED PER WDEP COMMENTS
4	03/23/2017	REVISED PER WDEP COMMENTS
5	03/23/2017	REVISED PER WDEP COMMENTS
6	03/23/2017	REVISED PER WDEP COMMENTS
7	03/23/2017	REVISED PER WDEP COMMENTS
8	03/23/2017	REVISED PER WDEP COMMENTS
9	03/23/2017	REVISED PER WDEP COMMENTS
10	03/23/2017	REVISED PER WDEP COMMENTS

LONGWORTH WELL SITE
CLAY DISTRICT
MARSHALL COUNTY, WEST VIRGINIA
PREPARED FOR
CHEVRON APPALACHIA, LLC
800 MOUNTAIN VIEW DRIVE
SMITHFIELD, PA 15478

COVER SHEET

Project Number: 151-415-004-
Drawing Scale: 1"=20'-0"
Date Issued: 10/25/2016
Issue Number:
Drawn By: JAM
Checked By: TCB
Project Manager: JCB

MISS UTILITY OF WEST VIRGINIA
1-800-245-4848
West Virginia State Line
(Section XV, Chapter 24-C requires that you call two business days before you dig in the state of West Virginia.)
IT'S THE LAW

CS 000



PREPARED FOR:
CHEVRON APPALACHIA, LLC
800 MOUNTAIN VIEW DRIVE
SMITHFIELD, PA 15478

CONSULTANTS
CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
4000 TRIANGLE LANE, SUITE 200
EXPORT, PA 15632
PHONE: 724-327-5200
EMAIL ADDRESS: boldwin@cecinc.com

CIVIL/SITE ENGINEER CONTACT: TODD C. BALDWIN, P.E.
EMAIL ADDRESS: boldwin@cecinc.com
GEOTECHNICAL ENGINEER CONTACT: MICHAEL J. SHELEHEDO, P.E.
EMAIL ADDRESS: mshlehedo@cecinc.com

SITE COORDINATES AND WATERSHED
START OF ACCESS ROAD
LATITUDE: 39° 50' 22.42" N, LONGITUDE: 80° 44' 13.30" W
END OF ACCESS ROAD
LATITUDE: 39° 50' 53.12" N, LONGITUDE: 80° 43' 38.11" W
WELL HEAD WQ3H
LATITUDE: 39° 50' 50.13" N, LONGITUDE: 80° 43' 36.07" W
APPROXIMATE CENTER OF WELL PAD
LATITUDE: 39° 50' 50.04" N, LONGITUDE: 80° 43' 35.75" W

*BASED ON NAD 83, WEST VIRGINIA NORTH ZONE

WATERSHED NAME: UPPER OHIO SOUTH
RECEIVING STREAM: UNNAMED TRIBUTARIES TO GRAVE CREEK

ENTIRE SITE LIMITS OF DISTURBANCE (AC)	
WELL PAD	14.1
ACCESS ROAD	13.0
STOCKPILES	5.0
TOTAL AREA	36.9
WOODED AREA (DISTURBED)	7.9

IMPACTS TO GRAHAM H. LONGWORTH, JR. (AC)	
WELL PAD	14.3
ACCESS ROAD	12.2
STOCKPILES	4.1
TOTAL AREA	30.9
WOODED AREA (DISTURBED)	7.7

IMPACTS TO MARY HOLMES (AC)	
ACCESS ROAD	5.1
STOCKPILES	0.5
TOTAL AREA	5.8
WOODED AREA (DISTURBED)	0.1

IMPACTS TO JEFFERY SCOTT HOLMES (AE)	
ACCESS ROAD	0.1
TOTAL AREA	0.1

IMPACTS TO BARBARA J. DEBROW (AC)	
ACCESS ROAD	2.0
STOCKPILES	0.1
TOTAL AREA	2.1



REFERENCE
U.S.G.S. 7.5' TOPOGRAPHIC MAP, GLEN EASTON QUADRANGLE, WV DATED: 2014.

LEGEND

	EXISTING PROPERTY LINE		PROPOSED EDGE OF ACCESS ROAD		1200' PROPOSED ROCK CONTOUR		PROPOSED COMPOST FILTER SOCK TRAP		PROPOSED CHANNEL
	EXISTING INDEX CONTOUR		PROPOSED LIMIT OF DISTURBANCE		PROPOSED INTERMEDIATE CONTOUR		PROPOSED 18-IN COMPOST FILTER SOCK		PROPOSED STORMWATER CULVERT
	EXISTING INTERMEDIATE CONTOUR		PROPOSED RELOCATED GAS LINE		PROPOSED WELL PAD CUT/FILL LINE		PROPOSED 24-IN COMPOST FILTER SOCK		PROPOSED INLET
	EXISTING PAVED ROADWAY		PROPOSED RELOCATED OVERHEAD ELECTRIC LINE		PROPOSED SPOT ELEVATION		PROPOSED ORANGE CONSTRUCTION FENCE		PROPOSED RIPRAP APRON
	EXISTING UNPAVED ROADWAY		PROPOSED WELL HEAD		PROPOSED ROCK CONSTRUCTION ENTRANCE		PROPOSED EROSION CONTROL BLANKET		PROPOSED UNDERDRAIN
	EXISTING GAS LINE		PROPOSED PERIMETER BERM						
	EXISTING WATERLINE		PROPOSED UTILITY RIGHT-OF-WAY						
	EXISTING FIBER OPTIC LINE		PROPOSED GRAVEL						
	EXISTING OVERHEAD ELECTRIC LINE		PROPOSED ASPHALT PAVEMENT						
	EXISTING FENCE		PROPOSED WOOD CHIP GROUND COVER						
	EXISTING STREAM								
	EXISTING WETLAND								
	EXISTING TREELINE								
	EXISTING STRUCTURE								
	EXISTING UTILITY POLE								
	EXISTING WATER METER								
	EXISTING WATER MANHOLE								

- REFERENCES**
- BACKGROUND AERIAL IMAGE AND TOPOGRAPHY DEVELOPED FROM AN UNMANNED AERIAL VEHICLE (UAV) FLIGHT CONDUCTED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 05/19/2016.
 - PROPERTY BOUNDARIES WERE PROVIDED BY CHEVRON
 - STREAMS AND WETLANDS DELINEATED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 04/22/2016.
 - UNDEGROUND UTILITIES LOCATED BY A GEOPHYSICAL SURVEY CONDUCTED BY THE GEOPHYSICS LTD. DATED 04/18/2016 TO 04/22/2016.
 - MANHOLE UTILITY FEATURES SURVEYED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 04/26/2016 AND 06/16/2016.

FILED: 10/25/2016 10:58 AM AT THE OFFICE OF THE CLAY COUNTY ENGINEER, CLAY COUNTY, WEST VIRGINIA
 PROJECT NUMBER: 151-415-004-001
 DRAWING NUMBER: CS 000

LONGWORTH EROSION AND SEDIMENTATION

ROBERTS RIDGE SALES
CLAY DISTRICT, MARSHALL COUNTY

PREPARED BY
CHEVRON APPRAISAL
800 MOUNTAIN VIEW DRIVE
SMITHFIELD, WV

CONSULTANTS

CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
4000 TRIANGLE LANE, SUITE 200
EXPORT, PA 15632
PHONE: 724-327-5200

CIVIL/SITE ENGINEER CONTACT: TODD C. BALDWIN, P.E.
EMAIL ADDRESS: tbaldwin@cecinc.com

GEOTECHNICAL ENGINEER CONTACT: MICHAEL J. SHELEHEDA, P.E.
EMAIL ADDRESS: msheleheda@cecinc.com

SITE COORDINATES AND WATERSHED

START OF ACCESS ROAD
LATITUDE: 39° 50' 22.42" N, LONGITUDE: 80° 44' 13.39" W

END OF ACCESS ROAD
LATITUDE: 39° 50' 53.12" N, LONGITUDE: 80° 43' 38.11" W

WELL HEAD M03H
LATITUDE: 39° 50' 50.13" N, LONGITUDE: 80° 43' 36.07" W

APPROXIMATE CENTER OF WELL PAD
LATITUDE: 39° 50' 50.04" N, LONGITUDE: 80° 43' 35.75" W

*BASED ON NAD 83, WEST VIRGINIA NORTH ZONE

WATERSHED NAME: UPPER OHIO SOUTH
RECEIVING STREAM: UNNAMED TRIBUTARIES TO GRAVE CREEK

ENTIRE SITE LIMITS OF DISTURBANCE (AC)	
WELL PAD	14.3
ACCESS ROAD	19.6
STOCKPILES	5.0
TOTAL AREA	38.9
WOODED AREA DISTURBED	7.8
IMPACTS TO GRAHAM H. LONGWORTH, JR. (AC)	
WELL PAD	14.3
ACCESS ROAD	12.2
STOCKPILES	4.4
TOTAL AREA	30.9
WOODED AREA DISTURBED	7.7
IMPACTS TO MARY HOLMES (AC)	
ACCESS ROAD	5.3
STOCKPILES	0.5
TOTAL AREA	5.8
WOODED AREA DISTURBED	0.1
IMPACTS TO JEFFREY SCOTT HOLMES (AC)	
ACCESS ROAD	0.1
TOTAL AREA	0.1
IMPACTS TO BARBARA J. DERROW (AC)	
ACCESS ROAD	2.0
STOCKPILES	0.1
TOTAL AREA	2.1



SITE LOCATION

SCALE IN FEET
0 2000

REFERENCE

U.S.G.S. 7.5' TOPOGRAPHIC MAP,
QUADRANGLE, WV DATED: 2014.

REFERENCES

- BACKGROUND AERIAL IMAGE AND TOPOGRAPHY DEVELOPED FROM AN UNMANNED AERIAL VEHICLE (UAV) FLIGHT CONDUCTED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 05/19/2016.
- PROPERTY BOUNDARIES WERE PROVIDED BY CHEVRON.
- STREAMS AND WETLANDS DELINEATED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 04/22/2016.
- UNDERGROUND UTILITIES LOCATED BY A GEOPHYSICAL SURVEY CONDUCTED BY THG GEOPHYSICS LTD. DATED 04/18/2016 TO 04/22/2016.
- MARKED UTILITY FEATURES SURVEYED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 04/26/2016 AND 06/16/2016.

LEGEND

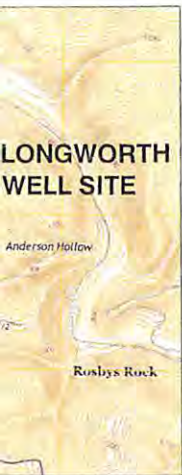
	EXISTING PROPERTY LINE		PROPOSED EDGE OF ACCESS ROAD		1200
	EXISTING INDEX CONTOUR		PROPOSED LIMIT OF DISTURBANCE		1200.0
	EXISTING INTERMEDIATE CONTOUR		PROPOSED RELOCATED GAS LINE		
	EXISTING PAVED ROADWAY		PROPOSED RELOCATED OVERHEAD ELECTRIC LINE		
	EXISTING UNPAVED ROADWAY		PROPOSED WELL HEAD		
	EXISTING GAS LINE		PROPOSED PERIMETER BERM		
	EXISTING WATERLINE		PROPOSED UTILITY RIGHT-OF-WAY		
	EXISTING FIBER OPTIC LINE		PROPOSED GRAVEL		
	EXISTING OVERHEAD ELECTRIC LINE		PROPOSED ASPHALT PAVEMENT		
	EXISTING FENCE		PROPOSED WOOD CHIP GROUND COVER		
	EXISTING STREAM				
	EXISTING WETLAND				
	EXISTING TREELINE				
	EXISTING STRUCTURE				
	EXISTING UTILITY POLE				
	EXISTING WATER METER				
	EXISTING WATER MANHOLE				

WELL SITE EROSION AND SEDIMENT CONTROL PLAN

AT JOSEPH ROAD
COUNTY, WEST VIRGINIA

FOR:
APPALACHIA, LLC
VIEW DRIVE
PA 15478

du 11/14/16



MAP
4000
LEN EASTON

DWG NO.	SHEET TITLE	INCLUDED
CS 000	COVER SHEET	X
ES 050	EXISTING TOPOGRAPHIC PLAN (1 OF 2)	X
ES 051	EXISTING TOPOGRAPHIC PLAN (2 OF 2)	X
ES 100	OVERALL EROSION AND SEDIMENT CONTROL PLAN	X
ES 101	EROSION AND SEDIMENT CONTROL PLAN (1 OF 5)	X
ES 102	EROSION AND SEDIMENT CONTROL PLAN (2 OF 5)	X
ES 103	EROSION AND SEDIMENT CONTROL PLAN (3 OF 5)	X
ES 104	EROSION AND SEDIMENT CONTROL PLAN (4 OF 5)	X
ES 105	EROSION AND SEDIMENT CONTROL PLAN (5 OF 5)	X
ES 106	EROSION AND SEDIMENT CONTROL DETAILS (1 OF 6)	X
ES 107	EROSION AND SEDIMENT CONTROL DETAILS (2 OF 6)	X
ES 108	EROSION AND SEDIMENT CONTROL DETAILS (3 OF 6)	X
ES 109	EROSION AND SEDIMENT CONTROL DETAILS (4 OF 6)	X
ES 110	EROSION AND SEDIMENT CONTROL DETAILS (5 OF 6)	X
ES 111	EROSION AND SEDIMENT CONTROL DETAILS (6 OF 6)	X
ES 112	WELL PAD PLAN VIEW	X
ES 113	WELL PAD CROSS-SECTIONS	X
ES 114	ACCESS ROAD PLAN AND PROFILE VIEW (1 OF 4)	X
ES 115	ACCESS ROAD PLAN AND PROFILE VIEW (2 OF 4)	X
ES 116	ACCESS ROAD PLAN AND PROFILE VIEW (3 OF 4)	X
ES 117	ACCESS ROAD PLAN AND PROFILE VIEW (4 OF 4)	X
ES 118	ACCESS ROAD CROSS-SECTIONS (1 OF 3)	X
ES 119	ACCESS ROAD CROSS-SECTIONS (2 OF 3)	X
ES 120	ACCESS ROAD CROSS-SECTIONS (3 OF 3)	X
GE 500	GEOTECHNICAL SUBSURFACE SUMMARY (1 OF 2)	X
GE 501	GEOTECHNICAL SUBSURFACE SUMMARY (2 OF 2)	X
GE 502	CROSS-SECTIONS (1 OF 2)	X
GE 503	CROSS-SECTIONS (2 OF 2)	X
GE 504	GEOTECHNICAL TABLES AND NOTES	X
GE 505	GEOTECHNICAL DETAILS	X
PC 600	SITE PLAN WITH AERIAL	X
PC 601	POST CONSTRUCTION RECLAMATION PLAN (1 OF 2)	X
PC 602	POST-CONSTRUCTION RECLAMATION PLAN (2 OF 2)	X
PC 603	POST CONSTRUCTION RECLAMATION DETAILS	X

— PROPOSED INDEX CONTOUR	— PROPOSED COMPOST FILTER SOCK TRAP	— PROPOSED CHANNEL
— PROPOSED INTERMEDIATE CONTOUR	— PROPOSED 18-IN COMPOST FILTER SOCK	— ST — PROPOSED STORMWATER CULVERT
— PROPOSED WELL PAD CUT/FILL LINE	— PROPOSED 24-IN COMPOST FILTER SOCK	— PROPOSED INLET
— PROPOSED SPOT ELEVATION	— PROPOSED ORANGE CONSTRUCTION FENCE	— PROPOSED RIPRAP APRON
	— PROPOSED ROCK CONSTRUCTION ENTRANCE	— UD — PROPOSED UNDERDRAIN
	— PROPOSED INLET PROTECTION	
	— PROPOSED EROSION CONTROL BLANKET	

Civil & Environmental Consultants, Inc.
4000 Triangle Lane, Suite 200 - Export, PA 15632
724-327-5200 • 800-899-3610
www.ceeinc.com

REVISION RECORD	
No.	Date
01	
02	
03	
04	
05	
06	
07	
08	

LONGWORTH WELL SITE
CLAY DISTRICT
MARSHALL COUNTY, WEST VIRGINIA
PREPARED FOR:
CHEVRON APPALACHIA, LLC
800 MOUNTAIN VIEW DRIVE
SMITHFIELD, PA 15478

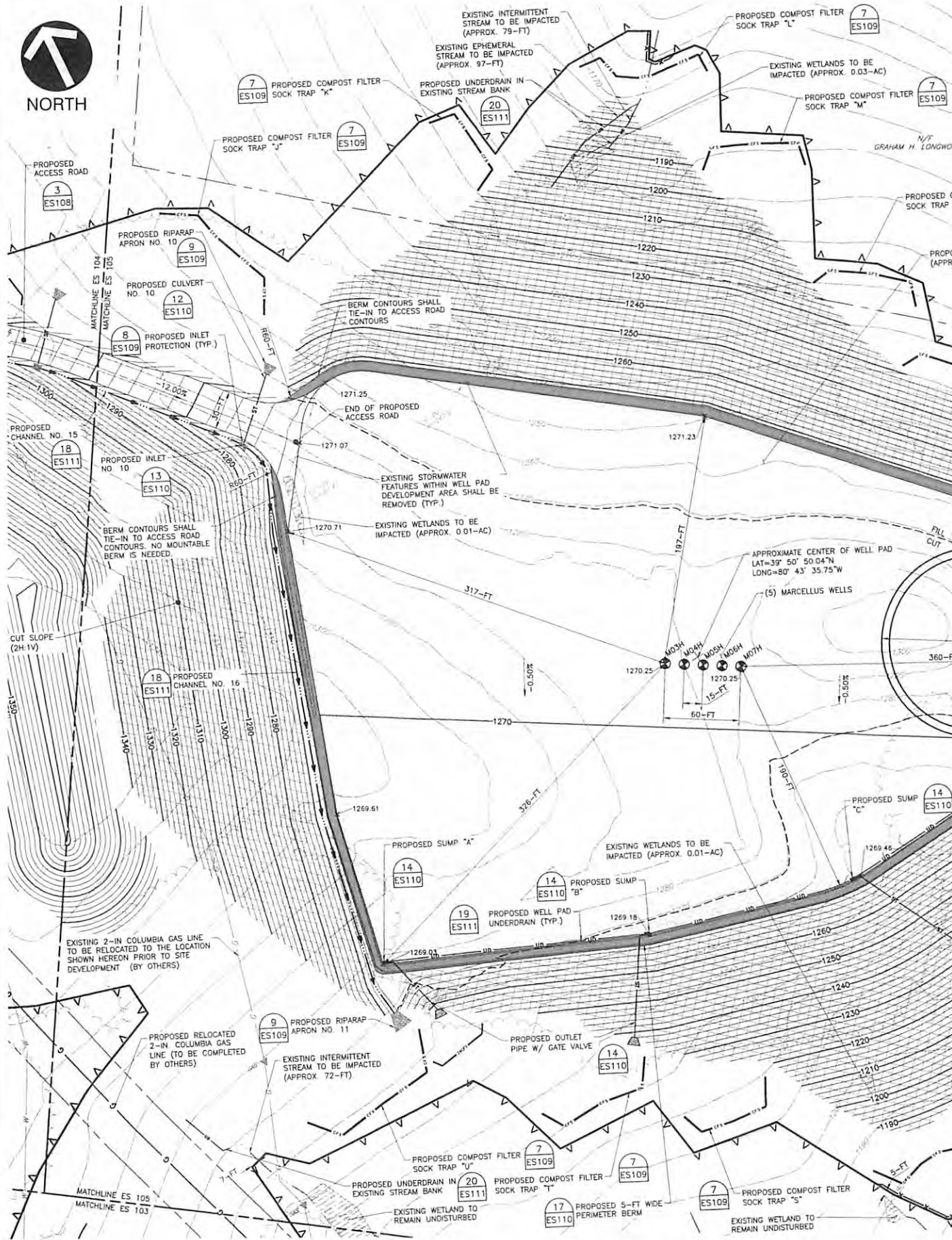
COVER SHEET
Project Number 161-415.004C
Drawing Scale 1"=2,000'
Date Issued 10/25/2016
Index Number _____
Drawn By JAM
Checked By TCB
Project Manager MJS

MISS UTILITY OF
WEST VIRGINIA
1-800-245-4848
West Virginia State Law
(Section XIV, Chapter 24-C requires that you
call two business days before
you dig in the state of West Virginia
IT'S THE LAW)

CS 000
03/03/2017

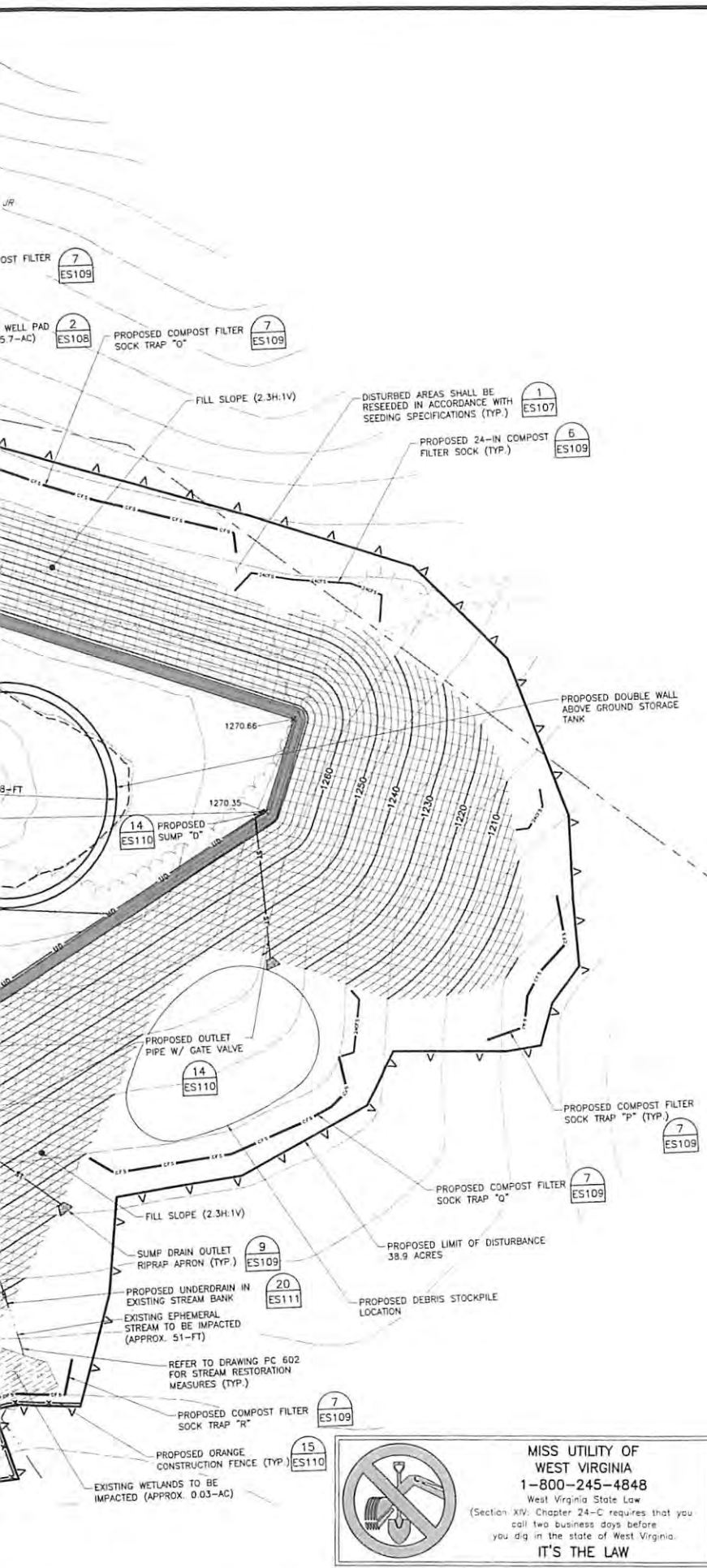


NORTH



Path & File Name: P:\2016\181-415-CADD\DWG\03-permit plans\181-415-CV03-ES PLANS.dwg
 Plot Date: 11/22/2016 1:04 PM
 User: J. S. Davis
 Title: 181-415-CV03-ES PLANS

03/03/2017



LEGEND

	EXISTING PROPERTY LINE
	EXISTING INDEX CONTOUR
	EXISTING INTERMEDIATE CONTOUR
	EXISTING PAVED ROADWAY
	EXISTING UNPAVED ROADWAY
	EXISTING GAS LINE
	EXISTING WATERLINE
	EXISTING FIBER OPTIC LINE
	EXISTING OVERHEAD ELECTRIC LINE
	EXISTING FENCE
	EXISTING STREAM
	EXISTING WETLAND
	EXISTING TREELINE
	EXISTING STRUCTURE
	EXISTING UTILITY POLE
	EXISTING WATER METER
	EXISTING WATER MANHOLE
	PROPOSED EDGE OF ACCESS ROAD
	PROPOSED LIMIT OF DISTURBANCE
	PROPOSED RELOCATED GAS LINE
	PROPOSED RELOCATED OVERHEAD ELECTRIC LINE
	PROPOSED WELL HEAD
	PROPOSED PERIMETER BERM
	PROPOSED UTILITY RIGHT-OF-WAY
	PROPOSED GRAVEL
	PROPOSED ASPHALT PAVEMENT
	PROPOSED WOOD CHIP GROUND COVER
	PROPOSED INDEX CONTOUR
	PROPOSED INTERMEDIATE CONTOUR
	PROPOSED WELL PAD CUT/FILL LINE
	PROPOSED SPOT ELEVATION
	PROPOSED COMPOST FILTER SOCK TRAP
	PROPOSED 18-IN COMPOST FILTER SOCK
	PROPOSED 24-IN COMPOST FILTER SOCK
	PROPOSED ORANGE CONSTRUCTION FENCE
	PROPOSED ROCK CONSTRUCTION ENTRANCE
	PROPOSED INLET PROTECTION
	PROPOSED CHANNEL
	PROPOSED STORMWATER CULVERT
	PROPOSED INLET
	PROPOSED RIPRAP APRON
	PROPOSED UNDERDRAIN
	PROPOSED EROSION CONTROL BLANKET
	DETAIL NUMBER
	DRAWING DESIGNATION

Civil & Environmental Consultants, Inc.
 4000 Triangle Lane, Suite 200 - Export, PA 15632
 724-327-5200 - 800-895-3610
 www.CECP.com



REVISION RECORD

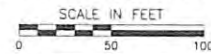
No	Date	Description
01		
02		
03		
04		
05		
06		
07		
08		

LONGWORTH WELL SITE
 CLAY DISTRICT
 MARSHALL COUNTY, WEST VIRGINIA

PREPARED FOR:
CHEVRON APPALACHIA, LLC
 800 MOUNTAIN VIEW DRIVE
 SMITHFIELD, PA 15478

- REFERENCES**
- TOPOGRAPHY DEVELOPED FROM AN UNMANNED AERIAL VEHICLE (UAV) FLIGHT CONDUCTED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 05/19/2016.
 - PROPERTY BOUNDARIES WERE PROVIDED BY CHEVRON.
 - STREAMS AND WETLANDS DELINEATED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 04/22/2016.
 - UNDERGROUND UTILITIES LOCATED BY A GEOPHYSICAL SURVEY CONDUCTED BY THG GEOPHYSICS LTD. DATED 04/18/2016 TO 04/22/2016.
 - MARKED UTILITY FEATURES SURVEYED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 04/26/2016 AND 05/16/2015.

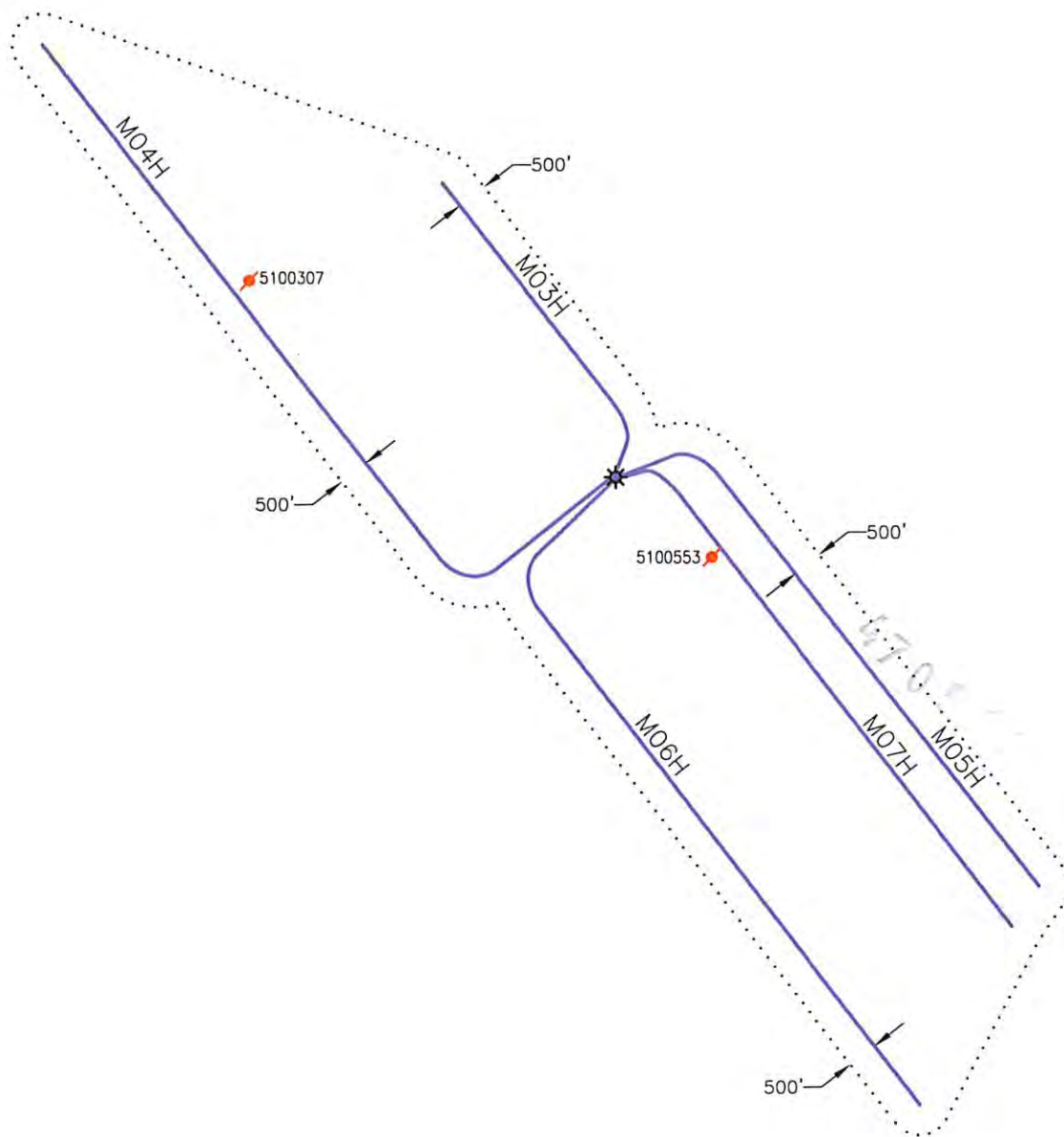
MISS UTILITY OF WEST VIRGINIA
 1-800-245-4848
 West Virginia State Law
 (Section XIV, Chapter 24-C requires that you call two business days before you dig in the state of West Virginia.)
IT'S THE LAW



EROSION AND SEDIMENT CONTROL PLAN (5 OF 5)

Project Number 161-415 004C
 Drawing Scale: 1" = 100'
 Date Issued 10/25/2016
 Index Number
 Drawn By JAM
 Checked By TCB
 Project Manager MJS

ES 105
 09/09/2017





Blue Mountain Inc.

10125 MASON DIXON HIGHWAY
BURTON, WV 26562
PHONE: (304) 662-6486

PREPARED FOR:

CHEVRON APPALACHIA, LLC
800 MOUNTAIN VIEW DRIVE
SMITHFIELD, PA 15478

LEGEND

-  - WELL LOCATION
-  - PLUGGED WELL

**LONGWORTH
AREA OF REVIEW MAP
MARSHALL COUNTY
CLAY DISTRICT
WEST VIRGINIA**

TOPO QUAD: GLEN EASTON, WV

SCALE: 1" = 3000'

DATE: OCTOBER 18, 2016

03/03/2017

