Page	(	of

## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

RECEIVED
Office of Oil and Gas

APR 5 2022

<sub>47</sub> \_ 051 01931 County Marshall District Washington API Ouad Moundsville Pad Name Hines Field/Pool Name N/A Farm name Donald Hines et UX Well Number Hines M09H Operator (as registered with the OOG) EQT CHAP LLC Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317 As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey Northing 4,417,386.81 Top hole Easting 525,707.91 Landing Point of Curve Northing 4,417,479.64 Easting 526,880.30 **Bottom Hole** Northing 4,415,027.95 Easting 528,079.33 Elevation (ft) 1125' GL Type of Well ■New □ Existing Type of Report □Interim ■Final Permit Type □ Horizontal □ Deviated Horizontal 6A □ Vertical Depth Type Shallow □ Deen Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework □ Stimulate Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other \_ Type of Completion 

Single 

Multiple Fluids Produced 

Brine □Gas □ NGL □ Oil □ Other Drilled with 

Cable Drilling Media Surface hole Air □ Mud □Fresh Water Intermediate hole Air Mud Fresh Water Brine Production hole Air Mud □ Fresh Water □ Brine Mud Type(s) and Additive(s) Synthetic Oil Based Mud 12.6 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phophates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose 08/15/2017 Date permit issued 12/14/2017 06/10/2018 Date drilling commenced Date drilling ceased \_ Date completion activities began Date completion activities ceased Verbal plugging (Y/N) N/A Date permission granted Granted by\_ Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug 365 Ν Freshwater depth(s) ft Open mine(s) (Y/N) depths 1039,1595,1632 Salt water depth(s) ft Ν Void(s) encountered (Y/N) depths 365.655 Coal depth(s) ft Cavern(s) encountered (Y/N) depths

Reviewed

Υ

Is coal being mined in area (Y/N)

WAS WELL COMPLETED OPEN HOLE?

WERE TRACERS USED □ Yes ■ No

Page of Rev. 8/23/13 Farm name\_Donald Hines et UX API 47-051 01931 Hines M09H Well number **CASING** Hole Casing Depth New or Grade Basket Did cement circulate (Y/N) **STRINGS** Size (GL) Size Used wt/ft Depth(s) (GL) \* Provide details below\* Conductor 30" 20" 45' NEW X-52 218.82# N/A Surface 17-1/2" 13-3/8" 397 NEW J-55 54.5# N/A Υ Coal Intermediate 1 12-3/8" 9-5/8" 1987' NEW L-80 40# N/A Υ Intermediate 2 Intermediate 3 Production 8-1/2" 5-1/2" 17,3611 NEW P-110 20# N/A Ν Tubing Packer type and depth set Comment Details Production Cement job has a calculated TOC of 1686' GL, which is greater than 500' TVD above the producing formation. No issues during cement job. CEMENT Class/Type Number Slurry Yield Volume Cement WOC DATA of Cement of Sacks wt (ppg) (ft 3/sks)  $(ft^3)$ Top (GL) (hrs) Conductor CLASS A N/A N/A N/A N/A 0 8+ Surface CLASS A / Grout CLASS A 344/267 15.6/15.6 1.20/1.20 412/320 0 8 Coal Intermediate 1 CLASS A 627 15.6 1.19 746 0 8 Intermediate 2 Intermediate 3 Production CLASS H/CLASS H 776/2221 14.7/15.2 1.13/1.15 876/2554 1686 8+ Tubing 17,419 Drillers TD (ft) Loggers TD (ft) N/A Deepest formation penetrated MARCELLUS Plug back to (ft) N/A Plug back procedure Kick off depth (ft) 2824' Check all wireline logs run □ caliper □ density deviated/directional □ induction □ neutron □ resistivity 📕 gamma ray □ temperature □sonic Well cored □ Yes ■ No □ Conventional □ Sidewall Were cuttings collected □ Yes ■ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING CONDUCTOR- NONE SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE PRODUCTION: ON SHOE TRACK AND EVERY JOINT TO ABOVE TOC WAS WELL COMPLETED AS SHOT HOLE □ Yes □ No DETAILS

□ Yes **■** No

TYPE OF TRACER(S) USED

**DETAILS** 

API 47- 051 \_ 01931 Farm name Donald Hines et UX

Well number\_\_\_\_Hines M09H

## PERFORATION RECORD

Stage No.	Perforation date	Perforated from	Perforated to	Number of	
100.		MD ft.	MD ft.	Perforations	Formation(s)
	6/12/18	17247	17149		Marcellus
2	1/29/19	17114	16952	50	Marcellus
3	1/29/19	16914	16752	50	Marcellus
4	1/30/19	16715	16552	75	Marcellus
5	1/30/19	16514	16352	50	Marcellus
	- 1				

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

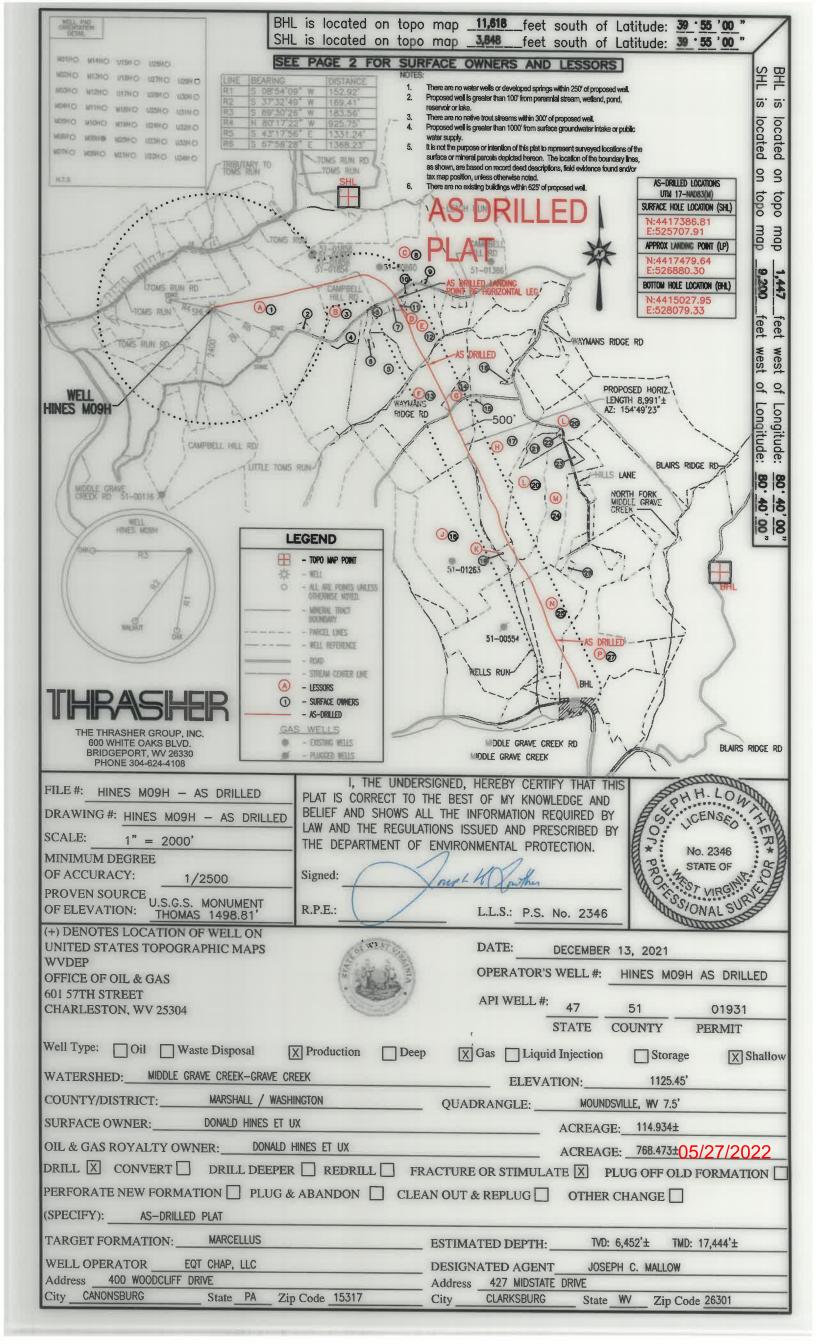
Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
_ 1_	1/29/19			0		399264	9347	(
2	1/29/19			4075		400680	9337	
3	1/30/19			5356		399959	9306	
4	1/30/19			5690		401287	9388	
5	1/31/19			5951		402363	9225	
-								
				-				

Please insert additional pages as applicable.

API 47- 051	_ 01931	Farm 1	name Donald Hir	nes et UX		_Well r	umber_	Hines I	M09H	
PRODUCING	FORMATION(S	<u>S)</u>	<u>DEPTHS</u>							
				TVD		MD				
Please insert ad	lditional pages a	s applicable.				_				
GAS TEST	□ Build up □	Drawdown	□ Open Flow	OI	L TEST □ Fl	.ow 🗆	Pump			
SHUT-IN PRE	SSURE Surfa	ace	_psi Botto	m Hole	psi l	DURAT	O NOI	F TES	T hrs	
OPEN FLOW	Gas	Oil		W	ater	GAS M	IE <b>AS</b> U	RED E	BY	
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD					D QUANTITYAND NE, OIL, GAS, H₂S, ET(	C)
	0		0					,	, 612, 6116, 1126, 211	<i>5</i> )
	-									
	<u> </u>									
										_
										_
										_
										_
Please insert ad	lditional pages a	s applicable.	<u> </u>							
Drilling Contra	ctor Highlands [	Orilling LLC								
Address 900 Vir	ginia Street East		City	Charleston		State	WV	Zip	25301	
Logging Comp	any Baker Hugh	es						_		
	chnology Dr Suite		City	Canonsburg		State	PA	7in	15317	
			City	= -		State		Zıp		
Cementing Cor Address 1036 E	npany BJ Service	es		Deleterent			1804			
	nenting		City	Bridgeport		State	-WV	Zip	26330	_
	mpany									
Address			City	+		State		Zip		
Please insert ad	lditional pages a	s applicable.								
Completed by	John Zavatchan				Telephone	724-746-9	073			
Signature	1 Det	2)	Title Pr	oject Specialist - Pe			Date 4/	1/2022		
Submittal of H	ydraulic Fractur	ing Chemical I	Disclosure Info	rmation A	attach copy of	FRACE	OCUS	Regist	ry.	

API 47- 051 _ 01931 Farm name_E	onald Hines et UX	_Well number_	Hines M09H
Drilling Contractor Precision Drilling Address 10350 Richmond Ave. Suite 700	City Houston	_State TX	_ <sub>Zip</sub> <u>77042</u>
Logging Company Scientific Drilling International Address 124 Vista Drive	onal <sub>City</sub> Charleroi	State PA	Zip
Logging CompanyAddress	City	State	Zip
Drilling ContractorAddress	City	State	Zip

		H Final Formations API#		
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	365	365
Waynesburg Coal	365	365	368	368
Sand/Shale	368	368	655	655
Pittsburgh Coal	655	655	661	661
Sand/Shale	661	661	1,595	1,595
Big Lime	1,595	1,595	1,657	1,657
Sand/Shale	1,657	1,657	1,831	1,831
Burgoon	1,831	1,831	1,984	1,984
Sand/Shale	1,984	1,984	2,198	2,197
Berea	2,198	2,197	2,219	2,218
Sand/Shale	2,219	2,218	2,455	2,454
Gordon	2,455	2,454	2,530	2,529
Sand/Shale	2,530	2,529	4,977	4,420
Elk	4,977	4,420	4,978	4,421
Sand/Shale	4,978	4,421	5,638	4,857
Rhinestreet	5,638	4,857	7,485	5,975
Sonyea	7,485	5,975	7,628	6,061
Middlesex	7,628	6,061	7,686	6,092
Genesee	7,686	6,092	7,766	6,132
Geneseo	7,766	6,132	7,818	6,158
Tully	7,818	6,158	7,890	6,192
Hamilton	7,890	6,192	8,127	6,276
Marcellus	8,127	6,276	17,419	6,427



## HINES M09H PAGE 2 OF 2 AS DRILLED

	LESSOR	DIST-TM/PAR
Α	DONALD HINES ET UX	14-12/30
В	PATRICIA S. HOSKINS	14-12/31
С	OKEY L. RINE JR.	14-11/1
D	CARL A. COCHRAN ET UX	14-11/16.1
E	FRANCIS TURNER ET UX	14-11/2
F	PATRICIA C. LINDGREN	14-11/14
G	PATRICIA C. LINDGREN	14-11/14.1
H	ELLEN 1. HEATH	14-11/13
	COLLEEN MCLAIN MOORE	14 117 18
J	JAMES J. CAVENEY ET UX	14-13/8
K	ELLEN I. HEATH ET AL	14-11/12
L	ELLEN I. HEATH	14-11/11
	COLLEEN MCLAIN MOORE	
М	DENNIS W. CROW ET UX	14-11/11.3
N	DENNIS W. CROW ET UX	14-13/11
P	BARBARA BEVERIDGE	14-13/13
	DAVID L. BEVERIDGE ET UX	14-15/15

	SURFACE OWNER	DIST-TM/PAR
1	DONALD HINES ET UX	14-12/30
2	TERRY L. DERROW ET UX	14-12/30.3
3	PATRICIA SUE HOSKINS	14-12/31
4	EARNEST L. ROBERTS ET UX	14-12/31.1
5	PAUL E. & BRENT L. SHIPLEY	14-11/16
6	BRENT L. & LORI L. SHIPLEY	14-11/16.3
7	JODY L. & ERIC M. WADE	14-11/16.2
8	OKEY L. RINE JR.	14-11/1
9	STEVEN M. LAVENSKI	14-11/1.1
10	FRANCIS D. TURNER ET UX	14-11/2.1
11	CARL A. COCHRAN ET UX	14-11/16.1
12	D. FRANCIS TURNER ET UX	14-11/2
13	COUNTRY ROADS PROPERTIES LLC	14-11/14
14	DONALD A. & PATTIANNE PARSONS	14-11/14.1
15	QUAY A. HORNER, ET UX	14-11/13.1
16	COLLEEN MCCLAIN	14-11/13.2
17	JOHN D. & WM K. HEATH ESTS	14-11/13
18	JAMES J. CAVENEY ET UX	14-13/8
19	WM K. & JOHN D. HEATH ESTS	14-11/12
20	JOHN D. & WM K. HEATH ESTS	14-11/11
21	CHAD E. FRANCIS	14-11/11.2
22	KATHLEEN I. FRANCIS	14-11/11.1
23	DARYL A. CROW	14-11/11.4
24	DENNIS W. & DONNA CROW	14-11/11.3
25	DENNIS W. CROW ET UX	14-13/11
26	DAVID LEE BEVERIDGE ET UX	14-13/13.1
27	DAVID LEE BEVERIDGE	14-13/13

AS-DRILLED LOCATIONS
UTM 17-NADR3(M)

SURFACE HOLE LOCATION (SHL)

N:4417386.81
E:525707.91

APPROX LANDING POINT (LP)

N:4417479.64
E:526880.30

BOTTOM HOLE LOCATION (BHL)

N:4415027.95
E:528079.33

05/27/2022



THE THRASHER GROUP, INC. 600 WHITE OAKS BLVD. BRIDGEPORT, WV 26330 PHONE 304-624-4108