



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Friday, September 01, 2017
WELL WORK PERMIT
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC
POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for COLUMBIA GAS TRANSMISSION UD MSH 9H
47-051-01942-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: COLUMBIA GAS TRANSMISSION UD MSH 9H
Farm Name: COLUMBIA GAS TRANSMISSION, LLC
U.S. WELL NUMBER: 47-051-01942-00-00
Horizontal 6A / New Drill
Date Issued:

Promoting a healthy environment.

09/01/2017

PERMIT CONDITIONS

047-051-01942

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

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PERMIT CONDITIONS

047-051-01942

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 49447757 51-Marshall 681-Wiley 009-Meade
Operator ID County District Quadrangle

2) Operator's Well Number: Columbia Gas Transmission UD MSH 9H Well Pad Name: Columbia Gas Transmission PAD

3) Farm Name/Surface Owner: Columbia Gas Transmission, LLC Public Road Access: Fish Creek Road

4) Elevation, current ground: 784' Elevation, proposed post-construction: 784'

5) Well Type (a) Gas Oil Underground Storage
Other

(b) If Gas Shallow Deep
Horizontal

6) Existing Pad: Yes or No yes *JN 6/14/17*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Target Formation- Burket Shale, Target Top TVD- 6519', Target Base TVD- 6544', Anticipated Thickness- 25', Associated Pressure- 4245

8) Proposed Total Vertical Depth: 6530'

9) Formation at Total Vertical Depth: Burket Shale

10) Proposed Total Measured Depth: 13004'

11) Proposed Horizontal Leg Length: 6211.72'

12) Approximate Fresh Water Strata Depths: 228'

13) Method to Determine Fresh Water Depths: Nearby water wells are less than 300' TVD. Minimum casing depth to protect fresh water.

14) Approximate Saltwater Depths: 642'

15) Approximate Coal Seam Depths: 509'

16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft./CTS)
Conductor	20"	New	H-40	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	H-40	48#	340'	340'	340 sx/CTS
Coal	9 5/8"	New	J-55	36#	2015'	2015'	786 sx/CTS
Intermediate	7"	New	J-55	20#	If Needed	If Needed	If Needed/As Needed
Production	5 1/2"	New	HCP-110	20#	13004'	13004'	<small>Load 786sx @ 1857xft/100' inside in</small>
Tubing	2 3/8"	New	HCP-110	4.7#	Approx. 6382'	Approx. 6382'	
Liners							

JW 6/14/17

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Intermediate	7"	8 3/4"	0.317	4360	3250	Class A	1.20/15% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/15% Excess
Tubing	2 3/8"	4.778"	0.190				
Liners							

PACKERS

Kind:	10K Arrowset AS1-X			
Sizes:	5 1/2"			
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Burket Shale. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface. Run casing not less than 20' below void nor more than 50' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production unites, vertical separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 80 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 11.4

22) Area to be disturbed for well pad only, less access road (acres): 1.8

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

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*Note: Attach additional sheets as needed.

Schlumberger Cement Additives

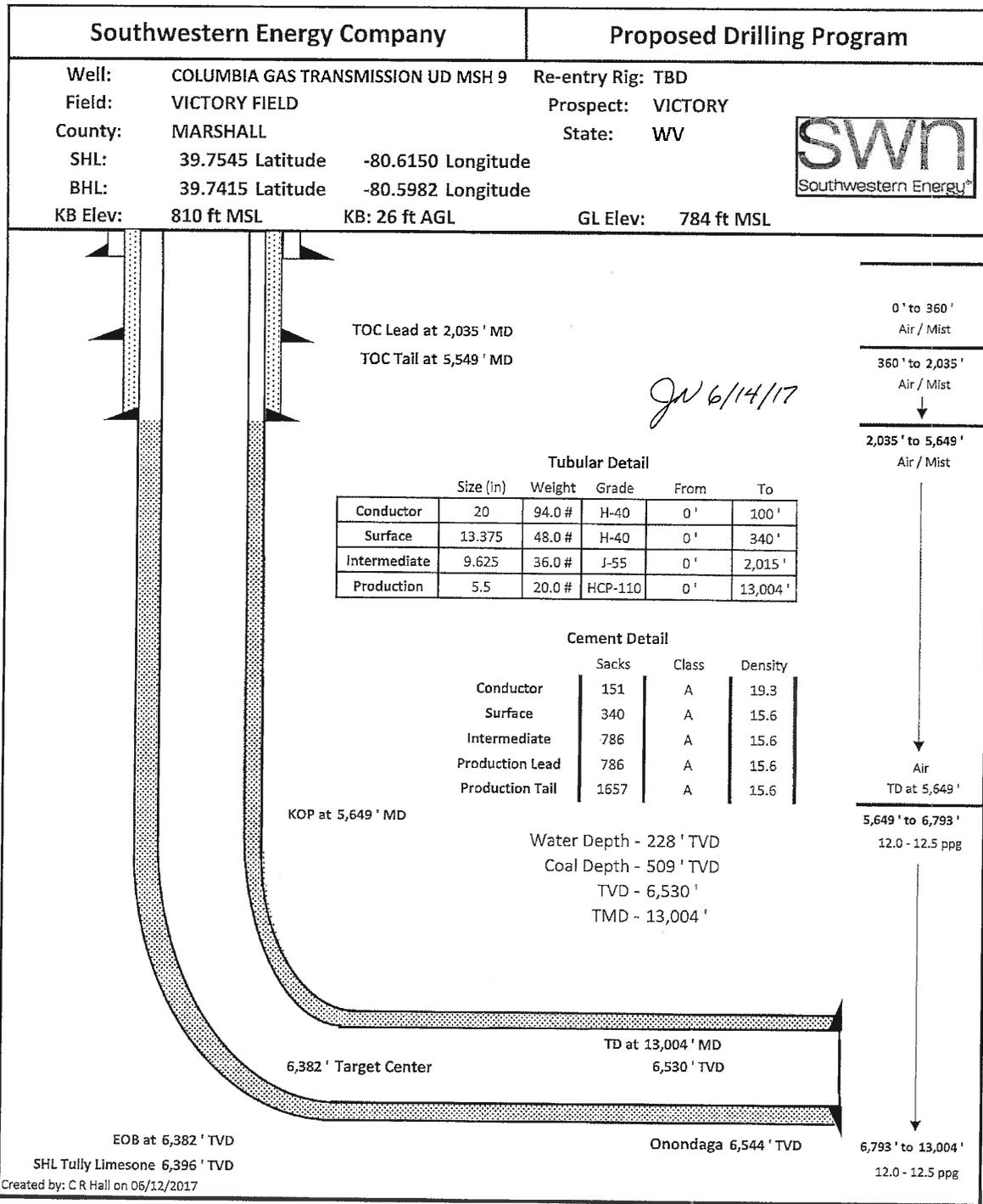
	Product Name	Product Use	Chemical Name	CAS Number
Surface Intermediate	S001	accelerator	calcium chloride	10043-52-4
	S001	accelerator	calcium chloride	10043-52-4
Kick Off Plug	D080	dispersant	sodium polynaphthalene sulfonate	9008-63-3
	D801	retarder	aromatic polymer derivative	proprietary
	D047	antifoam	polypropylene glycol	25322-69-4
Production-Lead	D167	fluid loss	aliphatic amide polymer	proprietary
	D154	extender	non-crystalline silica	7631-86-9
	D400	gas migration	boric acid	10043-35-3
	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D201	retarder	chrystalline silica	14808-60-7
			metal oxide	proprietary
	D202	dispersant	sulphonated synthetic polymer	proprietary
formaldehyde (impurity)			proprietary	
Production-Tail	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D167	fluid loss	aliphatic amide polymer	proprietary
	D065	dispersant	sodium polynaphthalene sulfonate	9008-63-3
			sodium sulfate	7757-82-6
	D201	retarder	chrystalline silica	14808-60-7
metal oxide			proprietary	
D153	anti-settling	chrystalline silica	14808-60-7	

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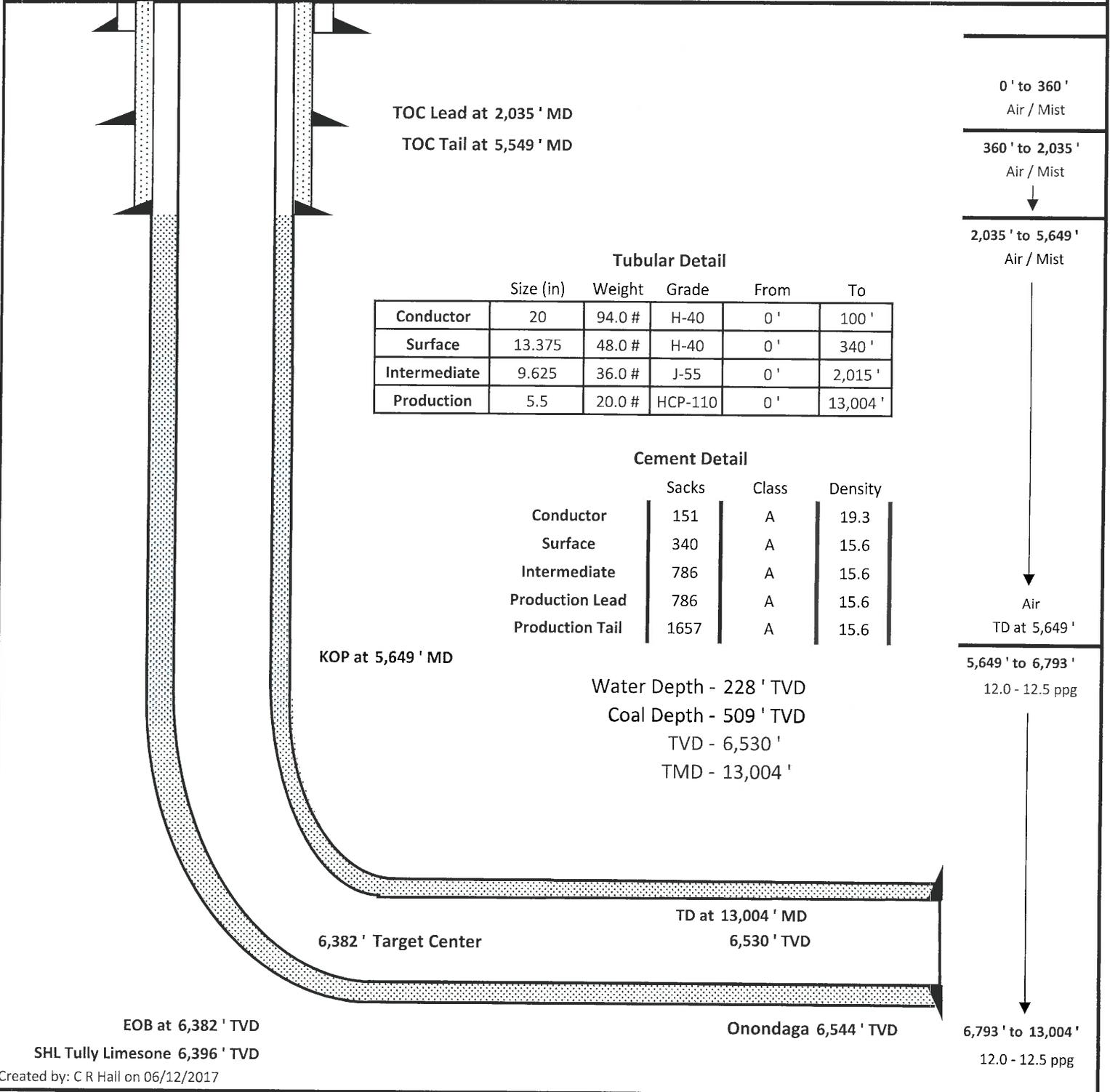
047-051-01942

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Southwestern Energy Company

Proposed Drilling Program

Well: COLUMBIA GAS TRANSMISSION UD MSH 9 Re-entry Rig: TBD
 Field: VICTORY FIELD Prospect: VICTORY
 County: MARSHALL State: WV
 SHL: 39.7545 Latitude -80.6150 Longitude
 BHL: 39.7415 Latitude -80.5982 Longitude
 KB Elev: 810 ft MSL KB: 26 ft AGL GL Elev: 784 ft MSL



Created by: C R Hall on 06/12/2017

09/01/2017

Columbia Gas Transmission MSH 9th floor

API	Operator	Status	Latitude	Longitude	Vertical TD	Producing Formation
4705101093	SWN PRODUCTION COMPANY, LLC	Active Well	39.75485293	-80.61573635	6755'	Marcellus
4705100478	COLUMBIA GAS TRANSMISSION, LLC	Active Well	39.75372032	-80.61698082	1775'	Big Injun
4705100277	COLUMBIA GAS TRANSMISSION, LLC	Active Well	39.74978938	-80.61053831	1725'	Maxton
4705100297	COLUMBIA GAS TRANSMISSION, LLC	Active Well	39.74920929	-80.61166447	2390'	Big Injun
4705100164	COLUMBIA GAS TRANSMISSION, LLC	Active Well	39.74862989	-80.60603463	2862'	Gordon Stray
4705101229	SWN PRODUCTION COMPANY, LLC	Active Well	39.75471562	-80.61573711	6513'	Marcellus
4705101272	SWN PRODUCTION COMPANY, LLC	Active Well	39.75492041	-80.61538017	7260'	Marcellus
4705100438	COLUMBIA GAS TRANSMISSION, LLC	Active Well	39.75386588	-80.6135971	1798'	Big Injun
4705100437	COLUMBIA GAS TRANSMISSION, LLC	Active Well	39.75517208	-80.61622918	Not Available	

API Number 47 - 51 -

Operator's Well No. Columbia Gas Transmission UD MSH 9H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

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FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

JUN 15 2017

Operator Name SWN Production Company, LLC

OP Code 494512924

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Watershed (HUC 10) Upper Ohio South

Quadrangle Cameron

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: closed loop system in place at this time- cuttings will be taken to a permitted landfill

Will a synthetic liner be used in the pit? Yes No If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____ at next anticipated well, API # will be included with the WR-34/DDMR &/or permit addendum _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal facility)

Will closed loop system be used? If so, describe: yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. air drill to KOP, fluid drill with SOB from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. synthetic oil base

Additives to be used in drilling medium? see attached sheets

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? meadow SWF-1032, SS grading SWF-4902, Northwestern SWF-1025, Short Creek 1034/WV0109517/CID28726, Carbon Limestone 28726-CID28726

Arden Landfill 10072, American 02-12954, Country wide 38390/CID38390, Pine Grove 13688

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature

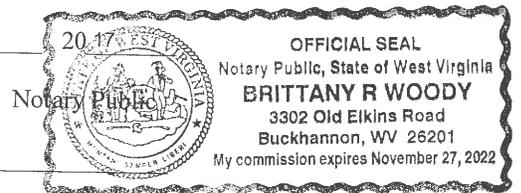
Company Official (Typed Name) Dee Southall

Company Official Title Regulatory Supervisor

Subscribed and sworn before me this 19th day of May

Brittany R Woody

My commission expires 11/27/22



09/01/2017

SWN Production Company, LLC

Proposed Revegetation Treatment: Acres Disturbed 11.4 Prevegetation pH _____

Lime as determined by pH test min. 2 Tons/acre or to correct to pH 1.8

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay/Straw 2.5 Tons/acre

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Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
**See Attachment			

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Jim Unlueber*

Comments: _____

Title: oil and gas inspector Date: 6/10/17

Field Reviewed? Yes No

Drilling Mediums

Synthetic Oil

Brine

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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WVD Seeding Specification



To Order Seed contact Lyndsi Eddy Filippio office 570-996-4271 cell 501-269-5451 lyndsi_eddy@swn.com (please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES

Seed Mixture: ROW Mix	SWN Supplied
Orchardgrass	40%
Timothy	15%
Annual Ryegrass	15%
Brown Top Millet	5%
Red Top	5%
Medium Red Clover	5%
White Clover	5%
Birdsfoot Trefoil	5%
Rough Bluegrass	5%

All legumes are innoculated at 5x normal rate

Apply @ 100lbs per acre April 16th- Oct. 14th

Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat

SOIL AMENDMENTS

10-20-20 Fertilizer *Apply @ 500lbs per Acre
 Pelletized Lime Apply @ 2 Tons per Acre

*unless otherwise dictated by soil test results

Seeding Calculation Information:

1452' of 30' ROW/LOD is One Acre
 871' of 50' ROW/LOD is One Acre
 622' of 70' ROW/LOD is One Acre

Synopsis:

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

Special Considerations:

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

ORGANIC PROPERTIES

Seed Mixture: SWN Production Organic Mix	SWN Supplied
Organic Timothy	50%
Organic Red or White Clover	50%
OR	
Organic Perennial Ryegrass	50%
Organic Red or White Clover	50%

Apply @ 100lbs per acre April 16th- Oct. 14th

Apply @ 200lbs per acre Oct. 15th- April 15th

Organic Fertilizer @ 200lbs per Acre Pelletized Lime @ 2 Tons per Acre

WETLANDS (delineated as jurisdictional wetlands)

Seed Mixture: Wetland Mix

Seed Mixture: Wetland Mix	SWN Supplied
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%

Apply @ 25lbs per acre April 16th- Oct. 14th

Apply @ 50lbs per acre Oct. 15th- April 15th

NO FERTILIZER OR LIME INSIDE WETLAND LIMITS

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MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC
179 Innovation Drive
Jane Lew, West Virginia 26378

API NO. 47-XXX-XXXXX
WELL NAME: Columbia Gas Transmission UD MSH 9H
Cameron QUAD
Liberty DISTRICT
MARSHALL COUNTY, WEST VIRGINIA

Submitted by:

Dee Southall Date: 5/19/2017

Title: Regulatory Supervisor SWN Production Co., LLC

Approved by:

Date: 6/6/17

Title: Oil & Gas Inspector

Approved by:

Date: _____

Title: _____

SWN PRODUCTION COMPANY, LLC

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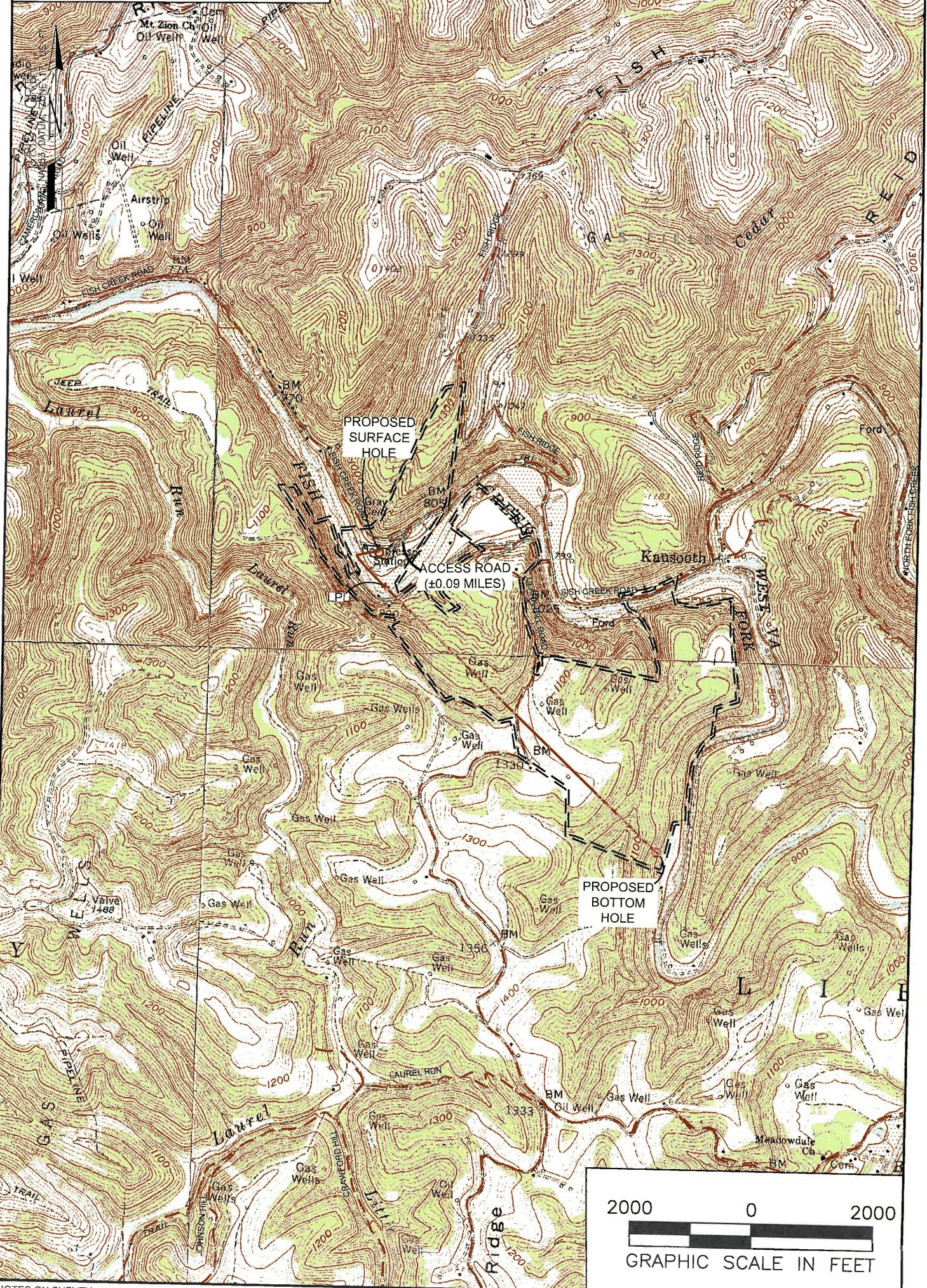
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ELK LAKE SERVICES, LLC

280 Indian Springs Road,
Suite 123 Indiana, PA 15701
Phone: (724) 463-7303



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL DIMENSIONS ARE IN FEET UNLESS OTHERWISE SPECIFIED.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- EXISTING / PRODUCING WELLHEAD
- LPL LANDING POINT LOCATION
- FLOOD PLAIN
- ACCESS ROAD
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- LEASE BOUNDARY
- PROPOSED PATH

09/01/2017

WELL OPERATOR:
SWN PRODUCTION COMPANY, LLC

ADDRESS:
P.O. BOX 1300 JANE LEW, WV 26378

SURFACE OWNER:
COLUMBIA GAS TRANSMISSION, LLC

WELL (FARM) NAME:	WELL #	SERIAL #
COLUMBIA GAS TRANSMISSION UD MSH	9H	XXXX
COUNTY	DISTRICT:	
MARSHALL COUNTY - 51	LIBERTY	
USGS 7 1/2 QUADRANGLE MAP NAME		
CAMERON, WV		

Latitude: 39°47'30"

SURFACE HOLE 8896'

ELK LAKE SERVICES, LLC

280 Indian Springs Road,
Suite 123 Indiana, PA 15701
Phone: (724) 463-7303

Latitude: 39°45'00" BOTTOM HOLE

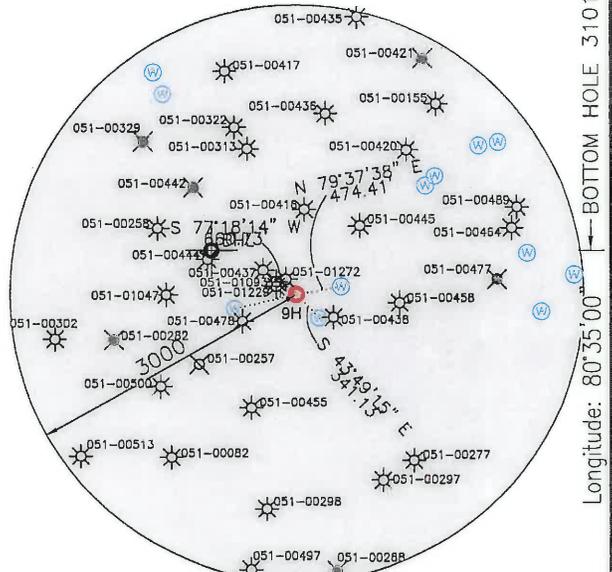
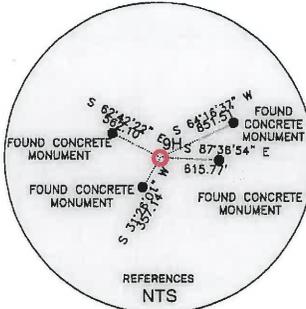
4181'

Longitude: 80°35'00"

Longitude: 80°35'00" SURFACE HOLE 13,537'

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,400,580.96 EASTING: 532,983.15
LANDING POINT (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,400,410.34 EASTING: 533,019.79
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,399,143.90 EASTING: 534,426.38

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT



WELL BORE TABLE FOR SURFACE / ROYALTY OWNERS			
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL	ACRES
1	COLUMBIA GAS TRANSMISSION, LLC (S) WILMA M GATTEN, F/K/A WILMA G KESTNER, A WIDOW(R)	7-19-10	55.150000
2	SURFACE OWNER	TAX PARCEL	ACRES
3	CAROLYN RUTH FRANCIS	07-19-7	2.400000
4	CAROLYN JO MORRIS	07-19-6	1.304900
5	MICHAEL T. WHITMORE & CARLA M. ALLEY	07-19-8,7	2.409000
6	CAROLYN RUTH FRANCIS	07-19-39	0.575000
7	CAROLYN RUTH FRANCIS	07-19-41	1.544500
8	CAROLYN RUTH FRANCIS	07-19-40	0.913400
9	CAROLYN RUTH FRANCIS	07-19-9	1.000000
10	MASON DIXON FARMS, LLC	07-19-8,8	60.000000
11	JOHN M. AND TERESA L. HORNER, HIS WIFE PEGGY M. GRIBBEN	07-19-12	75.050000
12	REVOCABLE LIVING TRUST OF M. PEGGY GRIBBEN	07-19-29	115.490000
		07-19-28	112.160000

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
A	MASON DIXON FARMS, LLC	7-16-7	64.7300
B	JOHN DEAN BRIGGS, ET UX	7-16-4	81.2500
C	TAMARA L. CHELETTE	7-16-9	11.2000
D	EDWARD L. GILBERT	7-19-12,1	1.0000
E	MARY ESTHER GRIMM, LIFE ESTATE	7-19-10,1	4.6334
F	THOMAS A. & KAREN S. BUKOSKY	7-19-8,6	0.8509
G	DIANE LEE RINE	7-19-8,3	1.8183
H	JEREMIAH & ANDREA MAGERS	7-19-8,1	3.0000
I	DIANE LEE RINE	7-19-11	1.7800
J	JEREMIAH & ANDREA MAGERS	7-19-8	3.5700
K	JOHN C. & SONIA M. RICHARDS	7-19-13	6.4600
L	JOHN C. & SONIA M. RICHARDS	7-19-14	1.8700
M	STEVEN D. & SHERRI A. ZELIC	7-19-16	1.0000
N	JOHN M. & TERESA L. HORNER	7-19-17	1.0300
O	NICK ZELIC, ET UX	7-19-27	36.0000
P	WVA DEPT OF HIGHWAYS	7-19-29,1	0.3610
Q	CHURCH OF CHRIST, TRUSTEES	7-19-25	0.2500
R	JAMES E. REGIEC SR., ET AL	7-19-24	0.0800
S	JAMES E. REGIEC SR., ET AL	7-19-23,1	1.1700
T	JAMES E. JR. & GINGER E. REGIEC	7-19-23,2	2.3900
U	JAMES F. & JAMIE ANN DRUSCHEL	7-19-23	4.4200
V	GAIL CLUMPTON	7-19-20	14.7300
W	ROBERT THOMAS BARR	7-16-25,1	75.7900
X	BRAD FROMHART, ET UX, LIFE ESTATE	7-20-41	57.0000
Y	W VA WILDLIFE RESOURCES	7-24-1	1842.2800
Z	JAMES E. MORGAN, LIFE ESTATE	7-26-14	73.6800
AA	JENNIFER L. & VICTOR A. ROMACK	7-19-38	49.8100
AB	DELROSE A. HORNER, LIFE ESTATE	7-19-30	119.835000
AC	MASON DIXON FARMS, LLC	7-19-1	160.487
AD	MASON DIXON FARMS, LLC	7-19-33	217.0800
AE	MASON DIXON FARMS, LLC	7-19-8,9	6.0700
AF	MICHAEL E. & DONNA D. RICHARDS	7-19-8,2	1.0000
AG	TERESA LYNETTE POPECK	7-19-2	0.5500
AH	MICHAEL E. & DONNA D. RICHARDS	7-19-3	0.5100
AI	CAROLYN JO MORRIS	7-19-5	1.3200
AJ	JACK J. BRIGGS	7-18-5	37.8800

WELL RESTRICTIONS

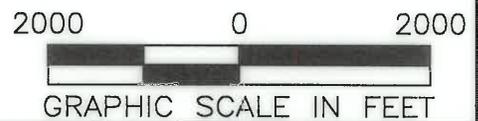
1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 341 FEET OF PROPOSED WELL.
4. PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS ARE WITHIN THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2164



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT)

COMPANY: **SWN** Production Company, LLC

COLUMBIA GAS TRANSMISSION UD MSH OPERATOR'S WELL #: 9H

API WELL #: **47** STATE **51** COUNTY **01942** PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: UPPER OHIO SOUTH ELEVATION: 783.8'

DISTRICT: LIBERTY COUNTY: MARSHALL COUNTY QUADRANGLE: CAMERON, WV

SURFACE OWNER: COLUMBIA GAS TRANSMISSION, LLC ACREAGE: ±55.150000

OIL & GAS ROYALTY OWNER: WILMA M GATTEN, F/K/A WILMA G KESTNER, A WIDOW ACREAGE: ±55.150000

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)

TARGET FORMATION: UPPER DEVONIAN ESTIMATED DEPTH: 6,530' **09/01/2017**

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: DEE SOUTHALL

ADDRESS: P.O. BOX 1300 ADDRESS: P.O. BOX 1300

CITY: JANE LEW STATE: WV ZIP CODE: 26378 CITY: JANE LEW STATE: WV ZIP CODE: 26378

LEGEND:	— SURVEYED BOUNDARY	— DRILLING UNIT
⊙ PROPOSED SURFACE HOLE / BOTTOM HOLE	===== LEASE BOUNDARY	— PROPOSED PATH
⊙ EXISTING / PRODUCING WELLHEAD	⊙ EXISTING WATER WELL	⊙ EXISTING SPRING
⊙ ABANDONED WELL		
⊙ PLUGGED & ABANDONED WELL		
LPL LANDING POINT LOCATION		

REVISIONS:	DATE: 06-13-2017
	FILE NO: 16-54
	DRAWN BY: A. BLACK
	SCALE: 1" = 2000'
	DRAWING NO: 1
	WELL LOCATION PLAT 1

WW-6A1
(5/13)

Operator's Well No. Columbia Gas Transmission 9H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

See Exhibit "A"

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC.

By: Brandi Weiler

Its: Staff Landman

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WV Department of
Environmental Protection

Page 1 of _____

09/01/2017

EXHIBIT "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator
 Columbia Gas Transmission 9H
 Marshall County, West Virginia

047-051-01942

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	BK/PG	Surface Owner	Book/Page Must describe The Parcel	Deeded Acreage	Leased
1	7-19-10	723598-000	Wilma M Gatten, f/k/a Wilma G Kestner, a widow, by her Attorney-in-Fact, Margaret A Fallova (Margaret Ann Fallova; Howard Kestner; Betty Whitlatch; Dawn A. Byrum; Jeanette R. Donald; Denise Evick; John Kestner; Jayne Kimberly)	Chesapeake Appalachia, LLC	12.50%	658/217	Columbia Gas Transmission, LLC RECEIVED Office of Oil and Gas JUN 15 2017 WV Department of Environmental Protection	156/561	55.150000	55.150000
2	7-19-7	723599-002	Chesapeake Appalachia, LLC John C. Richards and Sonia M. Richards, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 659/591	Carolyn Ruth Francis	643/532	2.400000	2.400000
2	7-19-7	7-23599-001	Stephen W. Burge and Judith A. Burge, his wife	Chesapeake Appalachia, LLC	12.50%	659/203			2.400000	2.400000
3	7-19-6	723599-002	Chesapeake Appalachia, LLC John C. Richards and Sonia M. Richards, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 659/591	Carolyn Jo Morris	666/85	1.304900	1.304900
3	7-19-6	7-23599-001	Stephen W. Burge and Judith A. Burge, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 659/203			1.304900	1.304900
4	7-19-8.7	723599-002	Chesapeake Appalachia, LLC John C. Richards and Sonia M. Richards, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 659/591	Michael T. Whittemore and Carla M. Alley, JT	643/83	2.409000	2.409000
4	7-19-8.7	7-23599-001	Chesapeake Appalachia, LLC Stephen W. Burge and Judith A. Burge, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 659/203			2.409000	2.409000
5	7-19-39	723599-002	Chesapeake Appalachia, LLC John C. Richards and Sonia M. Richards, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 659/591	Carolyn Ruth Francis	643/532	0.575000	0.575000
5	7-19-39	7-23599-001	Stephen W. Burge and Judith A. Burge, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 659/203			0.575000	0.575000
6	7-19-41	723599-002	Chesapeake Appalachia, LLC John C. Richards and Sonia M. Richards, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 659/591	Carolyn Ruth Francis	643/532	1.544500	1.544500
6	7-19-41	7-23599-001	Stephen W. Burge and Judith A. Burge, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 659/203			1.544500	1.544500
7	7-19-40	723599-002	Chesapeake Appalachia, LLC John C. Richards and Sonia M. Richards, his wife	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 659/591	Carolyn Ruth Francis	643/532	0.913400	0.913400

09/01/2017

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator
 Columbia Gas Transmission 9H
 Marshall County, West Virginia

047-051-01942

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	BK/PG	Surface Owner	Book/Page Must describe The Parcel	Deeded Acreage	Leased
7	7-19-40	7-23599-001	Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110				
			Stephen W. Burge and Judith A. Burge, his wife	Chesapeake Appalachia, LLC	12.50%	659/203				0.913400
8	7-19-9	723599-002	Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110				
			John C. Richards and Sonia M. Richards, his wife	Chesapeake Appalachia, LLC	12.50%	659/591	Carolyn Ruth Francis	643/532	1.000000	1.000000
8	7-19-9	7-23599-001	Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110				
			Stephen W. Burge and Judith A. Burge, his wife	Chesapeake Appalachia, LLC	12.50%	659/203				1.000000
9	7-19-8.8	723599-002	Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110				
			John C. Richards and Sonia M. Richards, his wife	Chesapeake Appalachia, LLC	12.50%	659/591	Mason Dixon Farms, LLC	645/103	60.000000	60.000000
9	7-19-8.8	7-23599-001	Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110				
			Stephen W. Burge and Judith A. Burge, his wife	Chesapeake Appalachia, LLC	12.50%	659/203				60.000000
10	7-19-12	724366-000	Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110				
			Jeanne Marie Payne a/k/a Jeanne Marie Lee (J.P. Reid, guardian of Elsie Alvarena Miller, a minor, Albert Miller and Anna M. Miller, his wife, George M. Miller and Ottia Miller, his wife, Edward Bowl and Myrtle Rowlands, his wife, and Albert Beebe and Della Beebe, his wife) Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Natural Resources, LLC	The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C.	12.50%	160/360	John M. Horner and Teresa L. Horner, his wife	644/637	75.050000	75.050000

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Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator
 Columbia Gas Transmission 9H
 Marshall County, West Virginia

EXHIBIT "A"

047-051-0194Z

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	BK/PG	Surface Owner	Book/Page Must describe The Parcel	Deeded Acreage	Leased
11	7-19-29		Chesapeake Appalachia, LLC Onward E. Burge, Sarah L. Burge, Stephen W. Burge, Trustee of the Onward E. Burge Trust, dated June 21, 2010 (Kinsey A. Kiger and Carole E. Kiger, his wife)	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110	Peggy M. Gribben	684/530	115.795000	115.490000
11	7-19-29		Chesapeake Appalachia, LLC Sarah L. Burge, Onward E. Burge, Stephen W. Burge, Trustee of the Sarah L. Burge Trust, dated June 21, 2010 (Kinsey A. Kiger and Carole E. Kiger, his wife)	SWN Production Company, LLC	12.50%	33/110				115.490000
12	7-19-28	744476-001	Chesapeake Appalachia, LLC Mountain Minerals, LLC (James W. Whipkey, single)	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 655/005	Revocable Living Trust of M. Peggy Gribben	684/530	112.1600	112.160000
12	7-19-28	723462-001	Onward E. Burge, Sarah L. Burge, Stephen W. Burge, Trustee of the Onward E. Burge Trust, dated June 21, 2010 (O. E. Burge, a married man dealing in his sole and separate property)	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 654/382				112.160000
12	7-19-28	723462-001	Chesapeake Appalachia, LLC Sarah L. Burge, Onward E. Burge, Stephen W. Burge, Trustee of the Sarah L. Burge Trust, dated June 21, 2010 Chesapeake Appalachia, LLC	SWN Production Company, LLC Chesapeake Appalachia, LLC	12.50%	33/110 654/382				112.160000
			Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110				

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SWN Production Company, LLC
P O Box 12359
Spring, Texas 77391-2359
www.swn.com

June 10, 2017

Ms. Laura Adkins
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

RE: SWN's proposed New Well: Columbia Gas Transmission UD MSH 9H in Marshall County, West Virginia, Drilling under Clark Hill Road.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Clark Hill Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Brandi Williams
Staff Landman
SWN Production Company, LLC
PO Box 12359
Spring, TX 77391-2359

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Environmental Protection

10000 Energy Drive
Spring, TX 77389-4954

The Right People doing the Right Things,
wisely investing the cash flow from our
underlying Assets, will create Value+®

09/01/2017

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: _____

API No. 47- 51 -
Operator's Well No. Columbia Gas Transmission UD MSH 9H
Well Pad Name: Columbia Gas Transmission PAD

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>WV</u>	UTM NAD 83	Easting: <u>532983.15</u>
County: <u>51-Marshall</u>		Northing: <u>4400580.96</u>
District: <u>Liberty</u>	Public Road Access: <u>Fish Creek Road</u>	
Quadrangle: <u>Cameron</u>	Generally used farm name: <u>Columbia Gas Transmission</u>	
Watershed: <u>Upper Ohio South</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY	
<input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	OOG OFFICE USE ONLY <input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED <input checked="" type="checkbox"/> RECEIVED <input checked="" type="checkbox"/> RECEIVED <input checked="" type="checkbox"/> RECEIVED
<input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED	
<input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	
<input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION	
<input checked="" type="checkbox"/> 5. PUBLIC NOTICE	
<input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION	

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

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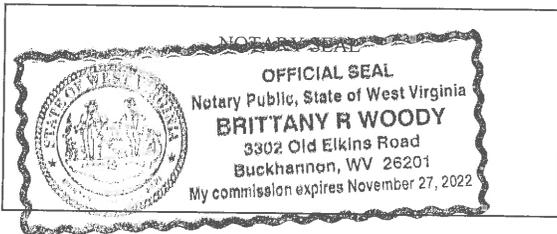
West Virginia Department of
Environmental Protection

09/01/2017

Certification of Notice is hereby given:

THEREFORE, I _____, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	SWN Production Co., LLC	Address:	P.O. Box 1300
By:	Dee Southall		Jane Lew, WV 26378
Its:	Regulatory Supervisor	Facsimile:	304-471-2497
Telephone:	832-796-1610	Email:	Dee_Southall@swn.com



Subscribed and sworn before me this 14th day of May 2017.

Brittany R Woody Notary Public

My Commission Expires 11/27/22

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: _____ Date Permit Application Filed: _____

Notice of:

- PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

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JUN 15 2017
WV Department of
Environmental Protection

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: Stephen Nowaczewski/TransCanada
Address: PO Box 1273
Charleston, WV 25325-1273

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: Consol Coal Company %Leatherwood
Address: 1000 Consol Energy Drive
Canonsburg, PA 15317

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: See Attachment #1
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

WW-6A
(8-13)

JUN 15 2017

API NO. 47- 51 -

OPERATOR WELL NO. Columbia Gas TransmissionWell Pad Name: Columbia Gas Transmission PADWV Department of
Environmental Protection**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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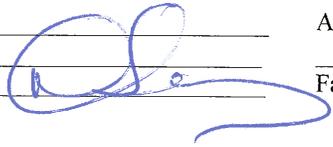
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Notice is hereby given by:

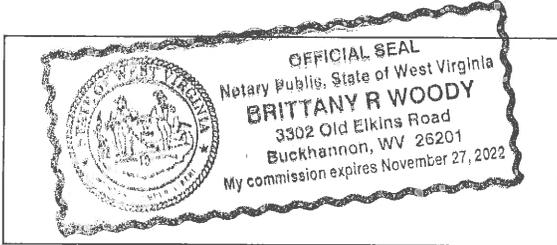
Well Operator: SWN Production Co., LLC
Telephone: 832-796-1610
Email: Dee_Southall@swn.com



Address: P.O. Box 1300
Jane Lew, WV 26378
Facsimile: 304-471-2497

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 19th day of May 2017.
Brittany R Woody Notary Public
My Commission Expires 11/27/2022

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Columbia Gas Transmissions MSH Pad - Water Purveyors w/in 1500' Sources

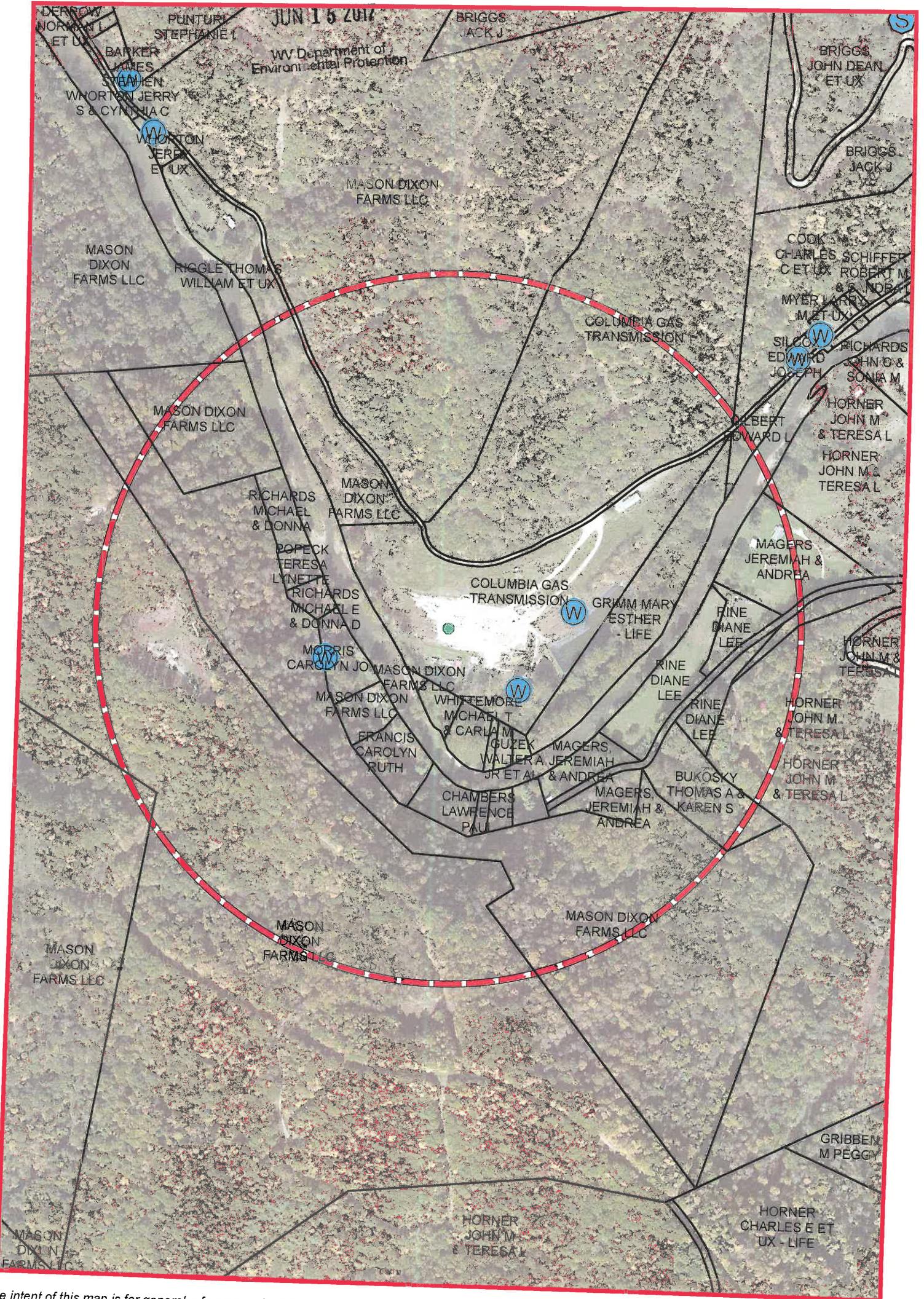
Landowner

Michael & Donna Richards
Columbia Gas Transmission

Address

17 Rachele Drive, Moundsville WV 26041 1 well
2567 Celt Road, Standardsville, WV 22973 2 wells

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The intent of this map is for general reference only. Information on this map was created using the best available data at the time but is not guaranteed accurate.

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Water Purveyor Map			Well Pad: Columbia Gas Transmission MSH Pad Columbia Gas Transmission MSH Coordinates: 39.754456, -80.615399	County: MARSHALL
Map by: speart	Date: 3/23/2017			
NAD 1983 BLM Zone 17N ftUS				

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 05/19/2017 **Date Permit Application Filed:** _____

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Stephen Nowaczewski/TransCanada
Address: P.O. Box 1273
Charleston, WV 25325-1273

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>532,983.15</u>
County: <u>Marshall</u>		Northing: <u>4,400,580.96</u>
District: <u>Liberty</u>	Public Road Access: <u>Fish Creek Road</u>	
Quadrangle: <u>Cameron</u>	Generally used farm name: <u>Columbia Gas Transmission MSH</u>	
Watershed: <u>Upper Ohio South</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Company, LLC
Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Telephone: 832-540-1136
Email: Steve_Teel@SWN.com
Facsimile: 304-884-1691

Authorized Representative: Steve Teel
Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Telephone: 832-540-1136
Email: Steve_Teel@SWN.com
Facsimile: 304-884-1691

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**
Date of Notice: 05/19/2017 **Date Permit Application Filed:** _____

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- | | |
|--|-------------------------------|
| <input checked="" type="checkbox"/> CERTIFIED MAIL | <input type="checkbox"/> HAND |
| RETURN RECEIPT REQUESTED | DELIVERY |

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Stephen Nowaczewski/TransCanada
Address: P.O. Box 1273
Charleston, WV 25325-1273

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>532,983.15</u>
County: <u>Marshall</u>		Northing: <u>4,400,580.96</u>
District: <u>Liberty</u>	Public Road Access: <u>Fish Creek Road</u>	
Quadrangle: <u>Cameron</u>	Generally used farm name: <u>Columbia Gas Transmission MSH</u>	
Watershed: <u>Upper Ohio South</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: SWN Production Company, LLC
Telephone: 832-540-1136
Email: Steve_Teel@SWN.com

Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Facsimile: 304-884-1691

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice
Governor

Thomas J. Smith, P. E.
Secretary of Transportation/
Commissioner of Highways

May 19, 2017

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Columbia Gas Transmission UD MSH 9H Well Site, Marshall County

Dear Mr. Martin,

47-051-01942

The West Virginia Division of Highways has issued a Permit #06-2008-0001 for the subject site to Chesapeake Appalachia, LLC for access to the State Road for the well site located off of Marshall County Route 74 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton
Regional Maintenance Engineer
Central Office Oil & Gas Coordinator

Cc: Brittany Woody
Chesapeake Appalachia, LLC
CH, OM, D-6
File

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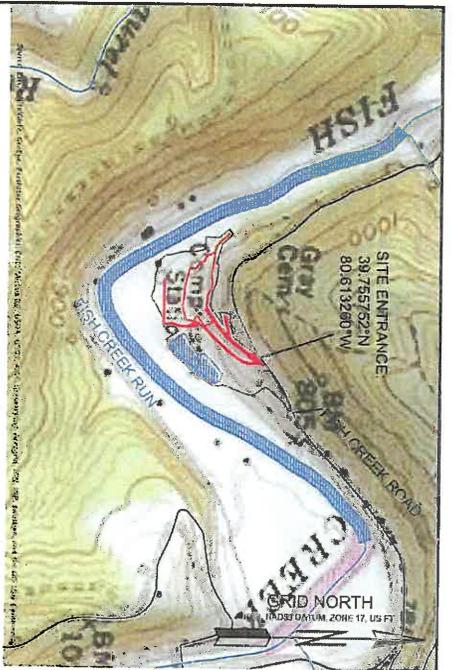
WV Department of
Environmental Protection

E.E.O./AFFIRMATIVE ACTION EMPLOYER

09/01/2017

Product Name	Product Use	Chemical Name	CAS Number
EC 6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
A264 (Schlumberger)	Corrosion Inhibitor	Methanol	67-56-1
		Aliphatic Acids	Proprietary
		Prop-2-yn-1-ol	107-19-7
		Aliphatic Alcohols, Ethoxylated #1	Proprietary
Myacide GA 25 (Schlumberger)	Biocide	Water	7732-18-5
		Glutaral	111-30-8
		Trisodium Ortho Phosphate	7601-54-9
Scale Inhibitor B317 (Schlumberger)	Scale Inhibitor	Ethane-1,2-diol	107-21-1
H215 (Schlumberger)	Hydrochloric Acid	Hydrochloric Acid	7647-01-0
J 218 (Schlumberger)	Breaker	Diammonium Peroxidisulphate	7727-54-0
EB-Clean* J 475 (Schlumberger)	Breaker	Diammonium Peroxidisulphate	7727-54-0
Water Gelling Agent J 580 (Schlumberger)	Gel	Carbohydrate Polymer	Proprietary
Friction Reducer J 609W (Schlumberger)	Friction Reducer	Ammonium Sulfate	7783-20-2
		Urea	57-13-6
Crosslinker J 610 (Schlumberger)	Crosslinker	Potassium Hydroxide	1310-58-3
		Aliphatic Polyol	Proprietary
Iron Stabilizer L58 (Schlumberger)	Iron Stabilizer	Sodium Erythorbate	6381-77-7
40/70-Mesh Sand S012 (Schlumberger)	Sand	Crystalline Silica	14808-60-7
Sand S100 (Schlumberger)	Sand	Crystalline Silica	14808-60-7
EC 6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
SSA-2 (Halliburton)	Sand	Crystalline Silica	14808-60-7
FR-76 (Halliburton)	Friction Reducer	Inorganic salt	64742-47-8
		Hydrotreated light petroleum distillate	Proprietary
LCA-1 (Halliburton)		Hydrotreated light petroleum distillate	Proprietary
SP BREAKER (Halliburton)	Breaker	Sodium Persulfate	7775-27-1
HAI-150E (Halliburton)	Corrosion Inhibitor	Methanol	NA
		Aliphatic Acids	
		Prop-2-yn-1-ol	
		Aliphatic Alcohols, Ethoxylated #1	
Hydrochloric Acid 10-30% (Halliburton)		Hydrochloric Acid	7647-01-0
WG-36 Gelling Agent (Halliburton)	Gel	Polysaccharide	9000-30-0
BC-140C (Halliburton)	Crosslinker		NA

09/01/2017



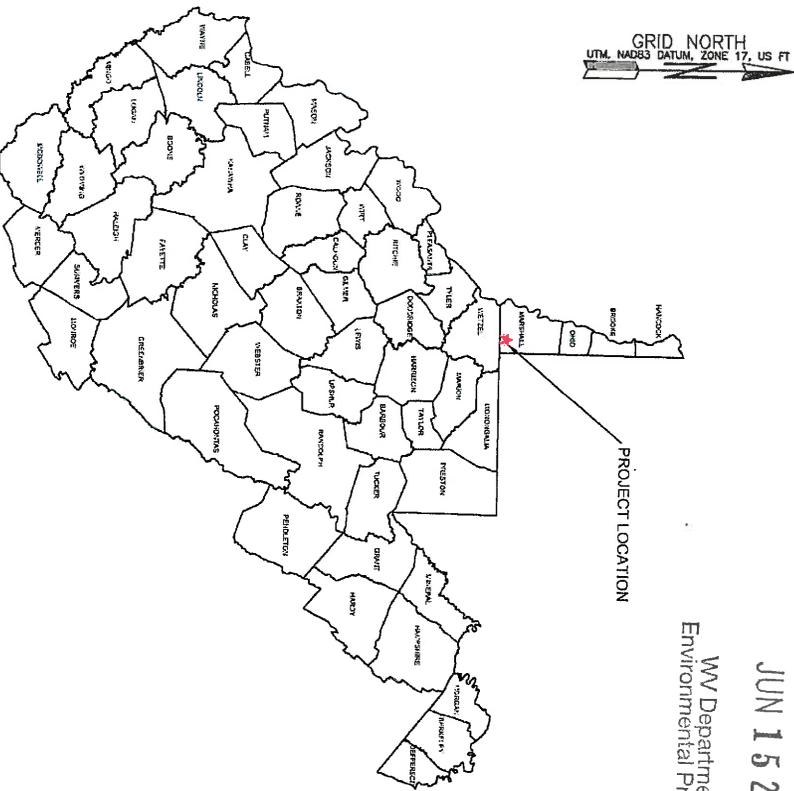
COLUMBIA GAS TRANSMISSION MSH PAD "A" CONSTRUCTION AND RECLAMATION PLAN

AS-BUILT LIBERTY DISTRICT MARSHALL COUNTY, WV APRIL 2017

gn 5/3/17

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LOD
TOTAL DISTURBED AREA: 11.4 ACRES
ROAD DISTURBED AREA: 0.3 ACRES
PAD DISTURBED AREA: 1.9 ACRES

COORDINATES:
SITE ENTRANCE (NAD83)
LAT: 39.757521
LONG: 80.613260
CENTER OF PAD (NAD83)
LAT: 39.754501
LONG: 80.614943
GATHERING AREA (NAD83)
LAT: 39.757521
LONG: 80.613260
EXISTING WELL 1 (NAD83)
LAT: 39.754520
LONG: 80.615198
EXISTING WELL 3H (NAD83)
LAT: 39.754496
LONG: 80.614874
API NUMBER: 051-01229
EXISTING WELL 5H (NAD83)
LAT: 39.754487
LONG: 80.614780
API NUMBER: 051-01272

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ENGINEER'S ESTIMATE OF QUANTITIES

DESCRIPTION	ESTIMATED QUANTITY	UNIT
WELL PAD DATA		
24" BERM 2:1	1090	LF
FILL FOR BERM 2:1	13080	CF
24" MOUNTABLE BERM 5:1	30	LF
FILL FOR BERM 5:1	720	CF
ROCK LINED ROAD	340	LF
EROSION & SEDIMENT CONTROL ITEMS		
ROCK LINED DITCH	535	LF
CLASS C RIP RAP	725	TN
12 IN DIAMETER CPP CULVERT	12	LF
4 IN PLASTIC OUTLET PIPE	35	LF
15 IN DIAMETER CPP CULVERT	115	LF
OUTLET PROTECTION/ROCK ARRON SWAMP	5	EA
OUTLET PROTECTION/ROCK ARRON SWAMP ROCK CLASS C	6	TN
OUTLET PROTECTION/ROCK ARRON SWAMP ROCK GEOTEXTILE	9	SY
UNDERDRAIN ITEMS		
UNDERDRAIN TRENCH	385	LF
UNDERDRAIN TRENCH STONE AASHTO #57	26	TN
4" UNDERDRAIN	385	LF
3X3X3' CONCRETE CATCH BASIN	3	EA

09/01/2017

NO.	DATE	REVISION

PROJECT #: 16-54
DATE: 2017-04-19
DRAWN BY: NIL
CHECKED BY: MCH



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Indiana, PA 15701
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Southwestern Energy
Southwestern Energy Company
P.O. Box 672625
Houston, TX 77267

COLUMBIA GAS TRANSMISSION
MARSHALL COUNTY
WEST VIRGINIA
TITLE SHEET
SHEET NO. TS1