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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, June 18, 2018  
WELL WORK PERMIT  
Horizontal 6A / New Drill

TUG HILL OPERATING, LLC  
380 SOUTHPOINTE BOULEVARD, PLAZA II  
SUITE 200  
CANNONSBURG, PA 15317

Re: Permit approval for OLD CROW S-9HM  
47-051-02023-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: OLD CROW S-9HM  
Farm Name: DONNA VIVIAN YOHO & GAI  
U.S. WELL NUMBER: 47-051-02023-00-00  
Horizontal 6A New Drill  
Date Issued: 6/18/2018

**PERMIT CONDITIONS** 4705102023

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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**CONDITIONS**

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

# PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Tug Hill Operating, LLC 494510851 Marshall Franklin Powhatan Point 7  
Operator ID County District Quadrangle

2) Operator's Well Number: Old Crow S-9HM Well Pad Name: Old Crow

3) Farm Name/Surface Owner: Donna Yoho Public Road Access: Rines Ridge Road (County Route 76)

4) Elevation, current ground: 1286' Elevation, proposed post-construction: 1264.99'

5) Well Type (a) Gas  Oil  Underground Storage   
Other

(b) If Gas Shallow  Deep   
Horizontal

6) Existing Pad: Yes or No No

*JW*  
*3/7/18*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus is the target formation at a depth of 6530' - 6581', thickness of 51' and an anticipated approximate pressure of 3800 psi.

8) Proposed Total Vertical Depth: 6681'

9) Formation at Total Vertical Depth: Onondaga

10) Proposed Total Measured Depth: 14,723'

11) Proposed Horizontal Leg Length: 6,994'

12) Approximate Fresh Water Strata Depths: 70'; 981'

13) Method to Determine Fresh Water Depths: Use shallow offset wells to determine deepest freshwater, or determine using pre-drill tests, testing while drilling or petrophysical evaluation of resistivity.

14) Approximate Saltwater Depths: 1,740'

15) Approximate Coal Seam Depths: Sewickley Coal - 890' and Pittsburgh Coal - 975'

16) Approximate Depth to Possible Void (coal mine, karst, other): None

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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WW-6B  
(04/15)

4705102023  
 API NO. 47-051  
 OPERATOR WELL NO. Old Crow S-9HM  
 Well Pad Name: Old Crow

18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	NEW	BW	BW	120'	120'	259ft <sup>3</sup> (CTS)
Fresh Water	13 3/8"	NEW	J55	54.5#	1,076'	1,076'	1098ft <sup>3</sup> (CTS)
Coal	13 3/8"	NEW	J55	54.5#	1,076'	1,076'	1098ft <sup>3</sup> (CTS)
Intermediate	9 5/8"	NEW	J55	36#	2,844'	2,844'	944ft <sup>3</sup> (CTS)
Production	5 1/2"	NEW	P110	20#	14,723'	14,723'	3764ft <sup>3</sup> (CTS)
Tubing	2 3/8"	NEW	N80	4.7#	6,937'		
Liners							

*Ju*  
3/7/18

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	13 3/8"	17.5"	.33	2,740	2,192	SEE #24	1.2
Coal	13 3/8"	17.5"	.33	2,740	2,192	SEE #24	1.2
Intermediate	9 5/8"	12 1/4"	.352	3,520	2,816	SEE #24	1.19
Production	5 1/2"	8 7/8" _ 8 3/4"	.361	12,640	10,112	SEE #24	1.17/1.19
Tubing	2 3/8"		.19	11,200	8,960		
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

WW-6B  
(10/14)

API NO. ~~4705~~ 590223  
OPERATOR WELL NO. Old Crow S-9HM  
Well Pad Name: Old Crow

*JL*  
3/7/18

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Marcellus tagging less than 100' from the top of the Onondaga to get depths and log data. Plug back to proposed kick off point. Drill the horizontal section to planned and proposed TD. Run casing and cement to surface. Run Bond Log from app. 60 deg to surface. Make clean out run and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to completed with approximately 17,485,000 lb. proppant and 270,331 barrels of water. Max rate = 80bpm; max psi = 9,000#.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 19.18 acres

22) Area to be disturbed for well pad only, less access road (acres): 6.64 acres

23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every other joint. Production casing will have one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

24) Describe all cement additives associated with each cement type:

\*See attachment

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH.

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\*Note: Attach additional sheets as needed.

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Environmental Protection

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4705102023



**Tug Hill Operating, LLC Casing and Cement Program**

**Old Crow S-9HM**

**Casing**

	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up
Conductor	30"	BW	36"	120'	CTS
Surface	13 3/8"	J55	17 1/2"	1,076'	CTS
Intermediate	9 5/8"	J55	12 1/4"	2,844'	CTS
Production	5 1/2"	CYHP110	8 7/8 x 8 3/4"	14,723'	CTS

**Cement**

- Conductor: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Conductor Cement mixed at 15.6 ppg, Y=1.2
- Surface: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2
- Intermediate: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.19
- Kick Off Plug: Class H Cement + 1% CD-32 + .7% Sodium Metasilicate + .1% R-3 + .75 gal/100sk FP-13L - KOP Plug
- Production: 50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA-170, 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L – Production Cement mixed at 15.2ppg, Y = 1.19

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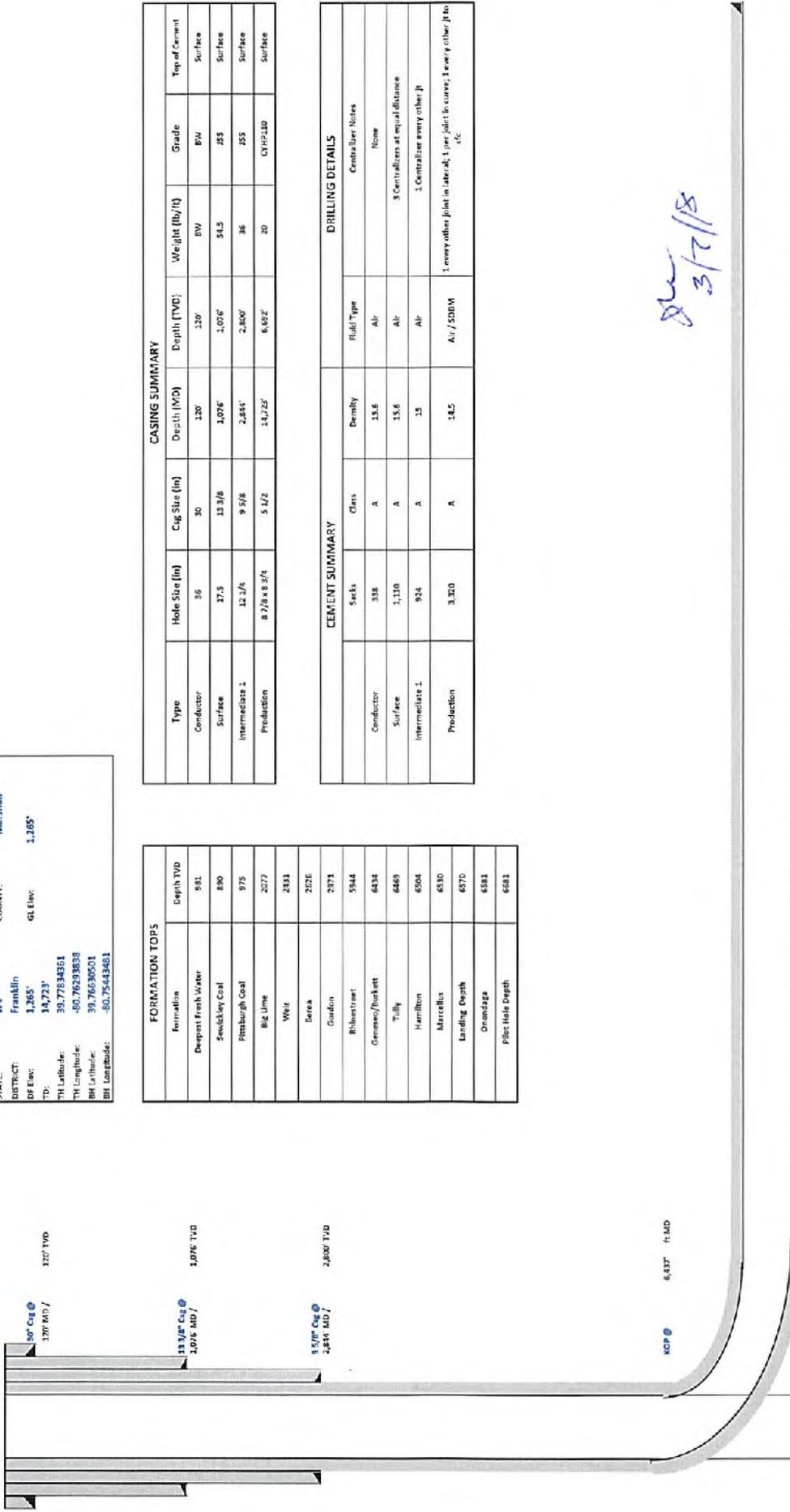
WV Department of  
Environmental Protection

06/22/2018

4705102023



WELL NAME: OH Crow 5-9HM  
 STATE: WV COUNTY: Marshall  
 DISTRICT: Franklin  
 OF Elev: 1,265' GL Elev: 1,265'  
 TD: 34,723'  
 TH Latitude: 39.77834361  
 TH Longitude: -80.76233833  
 BH Latitude: 39.76630501  
 BH Longitude: -80.75443461



**FORMATION TOPS**

Formation	Depth TVD
Deepest Fresh Water	981
Swackley Coal	890
Pittsburgh Coal	975
Big Lime	2077
WV#1	2931
Berea	2526
Gordon	2971
Rhinestreet	5944
Genesee/Parkett	6434
Tully	6469
Hamilton	6504
Marcellus	6530
Landing Depth	6570
Oroondaga	6581
Pilot Hole Depth	6681

**CASING SUMMARY**

Type	Hole Size (in)	Csg Size (in)	Depth (MD)	Depth (TVD)	Weight (lb/ft)	Grade	Type of Cement
Conductor	36	30	120	120	8W	BS	Surface
Surface	37.5	13 3/8	1,016	1,016	54.5	BS	Surface
Intermediate 1	12 1/4	9 5/8	2,811	2,800	36	BS	Surface
Production	8 7/8 x 8 3/4	5 1/2	14,725	6,692	20	GYFL10	Surface

**CEMENT SUMMARY**

Sacks	Class	Density	Fluid Type	Center Line Notes
338	A	13.6	Air	None
1,130	A	13.6	Air	3 Centralizers at equal distance
924	A	13	Air	1 Centralizer every other ft
3,300	A	14.5	Air / SDRW	1 every other joint in lateral; 1 per joint in curve; 1 every other ft to s/c

*Handwritten note:* 3/2/18

PH TD @ 6,581' TVD  
 Lateral TD @ 14,725' 6,692' ft TVD  
 Landing Point @ 7,723' MD / 6,579' TVD  
 PH TD = 100' below Oroondaga Top

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 06/22/2018



Well: Old Crow S-09 HM (slot S)  
 Site: Old Crow Pad  
 Project: Marshall County, West Virginia  
 Design: rev0

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1300.00	0.00	0.00	1300.00	0.00	0.00	0.00	0.00	0.00	KOP Begin 2"/100' build
3	1500.00	4.00	260.00	1499.84	-1.21	-6.87	2.00	260.00	-2.24	
4	1900.00	12.00	260.00	1895.62	-10.87	-61.65	2.00	0.00	-20.12	Begin 2"/100' build/turn
5	3792.32	40.17	331.67	3606.82	511.27	-563.36	2.00	85.31	-719.21	Begin 40.17° tangent
6	6437.47	40.17	331.67	5628.20	2013.05	-1373.00	0.00	0.00	-2425.28	Begin 10"/100' build/turn
7	7728.83	89.00	149.65	6570.00	1657.55	-1132.99	10.00	177.39	-1993.17	Begin 89.00° lateral section
8	14723.29	89.00	149.65	6692.00	-4377.14	2401.14	0.00	0.00	4892.47	PBHL/TD 14723.29 MD/6692.00 TVD

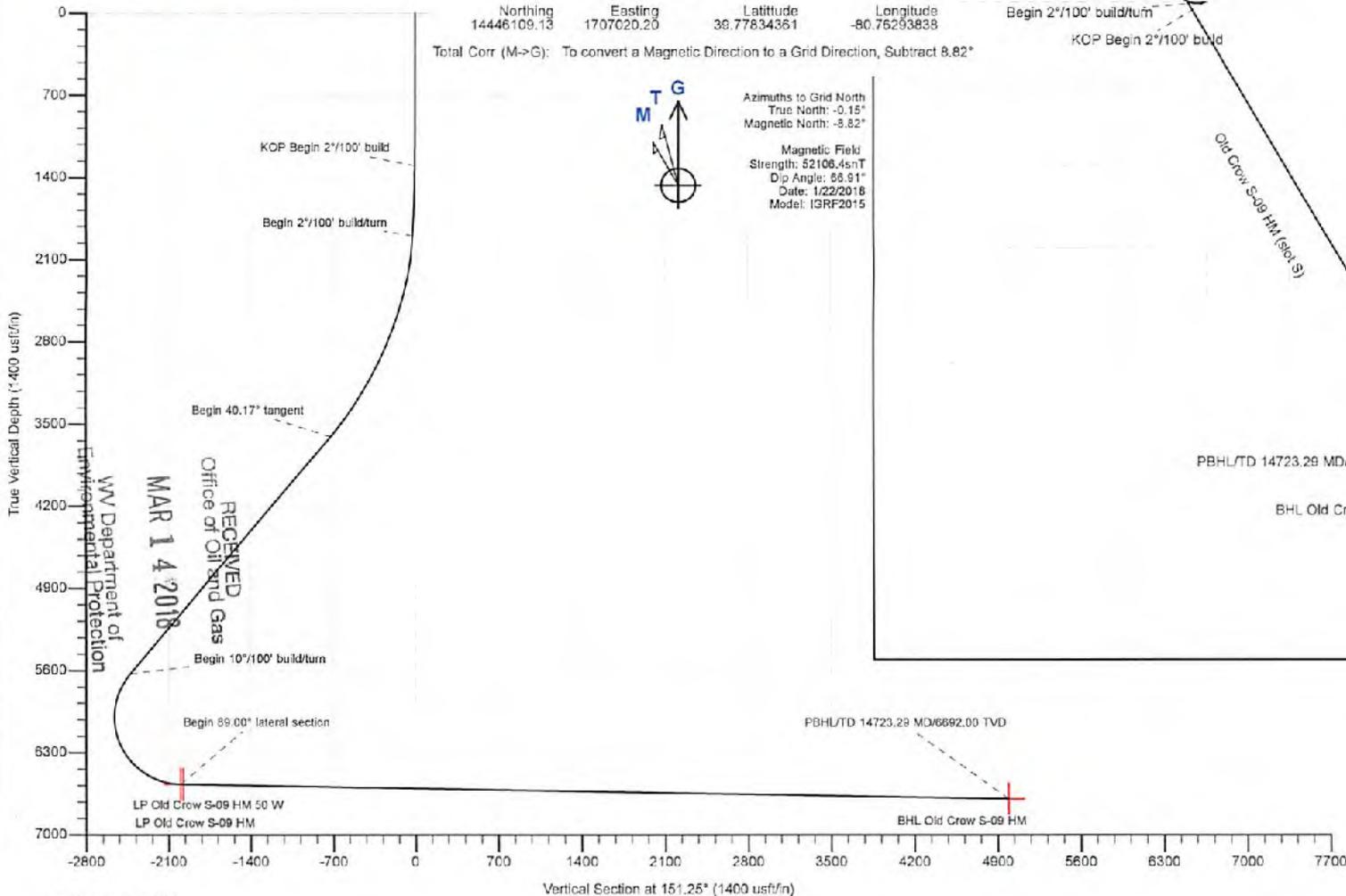
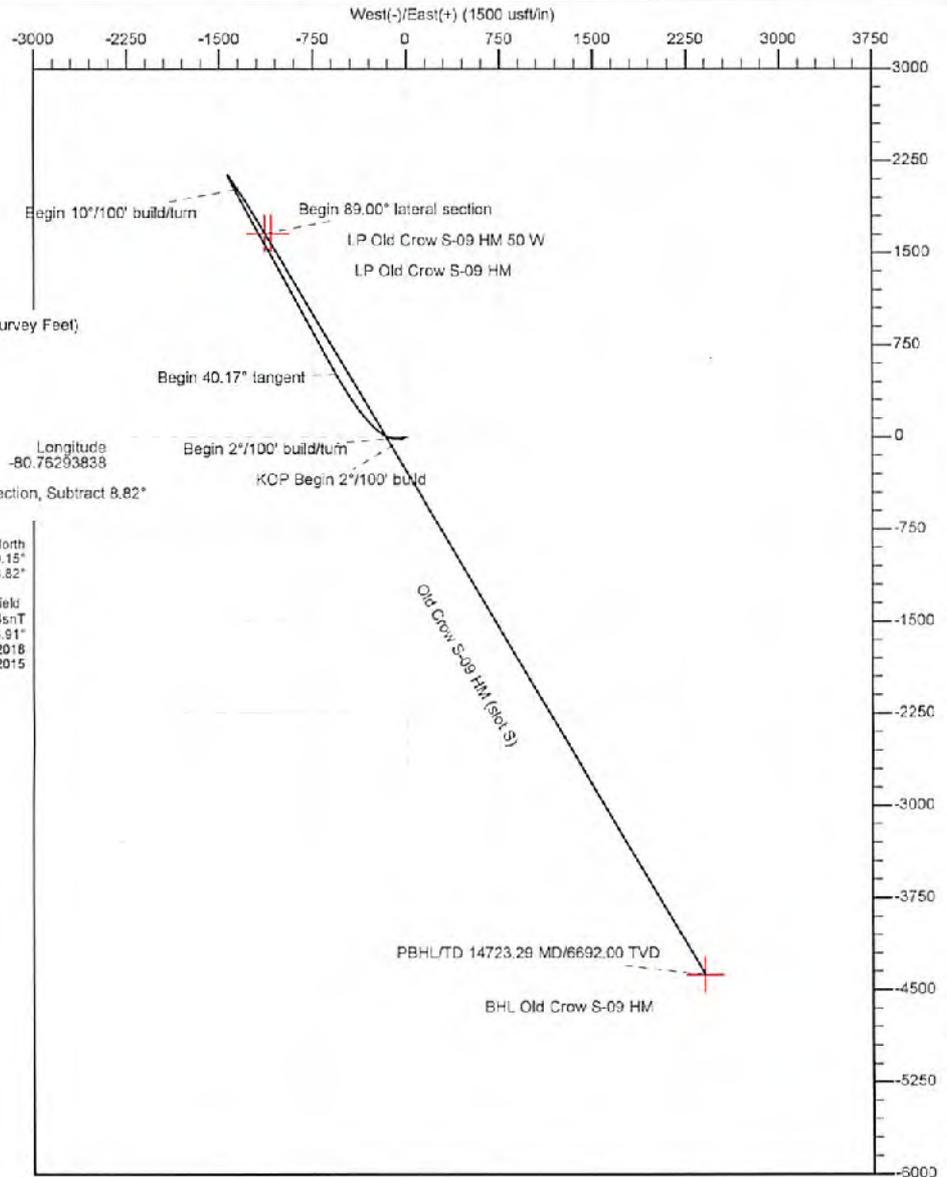


Geodetic System: Universal Transverse Mercator (US Survey Feet)  
 Datum: NAD83 West Virginia - HARN  
 Ellipsoid: GRS 1980  
 Zone: Zone 17N (84 W to 78 W)  
 System Datum: Mean Sea Level  
 Depth Reference: GL @ 1265.00usft

Northing: 14446109.13 Easting: 1707020.20 Latitude: 38.77834361 Longitude: -80.75293838  
 Total Corr (M->G): To convert a Magnetic Direction to a Grid Direction, Subtract 8.82°



Azimuths to Grid North  
 True North: -0.15°  
 Magnetic North: -8.82°  
 Magnetic Field  
 Strength: 52106.4snT  
 Dip Angle: 88.91°  
 Date: 1/22/2018  
 Model: IGRF2015



Vertical Section at 151.25° (1400 usft/m)

4705102023



Database:	DB_Jul2218dt_v14	Local Co-ordinate Reference:	Well Old Crow S-09 HM (slot S)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1285.00usft
Project:	Marshall County, West Virginia	MD Reference:	GL @ 1285.00usft
Site:	Old Crow Pad	North Reference:	Grid
Well:	Old Crow S-09 HM (slot S)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Project	Marshall County, West Virginia		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD83 West Virginia - HARN		
Map Zone:	Zone 17N (84 W to 78 W)		

Site	Old Crow Pad		
Site Position:	From:	Lat/Long	
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
Northing:	14,446,179.89 usft	Latitude:	39.77853828
Easting:	1,706,970.33 usft	Longitude:	-80.76311519
Grid Convergence:			0.15 °

Well	Old Crow S-09 HM (slot S)		
Wall Position	+N-S	0.00 usft	Northing: 14,446,109.14 usft
	+E-W	0.00 usft	Easting: 1,707,020.19 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	Ground Level: 1,285.00 usft
Latitude:			39.77834361
Longitude:			-80.76293838

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	1/22/2018	-8.67	66.91	52,106,36454449

Design	rev0			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N-S (usft)	+E-W (usft)	Direction (°)
	0.00	0.00	0.00	151.25

Plan Survey Tool Program	Date	1/23/2018		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	14,723.29 rev0 (Original Hole)	MWD	MWD - Standard

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	RECEIVED Office of Oil and Gas
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	MAR 14 2018
1,500.00	4.00	280.00	1,499.84	-1.21	-6.87	2.00	2.00	0.00	260.00	WV Department of Environmental Protection
1,900.00	12.00	280.00	1,895.82	-10.87	-61.85	2.00	2.00	0.00	0.00	LP Old Crow S-09 HM
3,792.32	40.17	331.67	3,606.82	511.27	-563.36	2.00	1.49	3.79	86.31	BHL Old Crow S-09 H
6,437.47	40.17	331.67	5,628.20	2,013.05	-1,373.00	0.00	0.00	0.00	0.00	
7,728.83	89.00	149.65	6,570.00	1,657.55	-1,132.99	10.00	3.78	13.78	177.39	
14,723.29	89.00	149.65	6,692.00	-4,377.14	2,401.14	0.00	0.00	0.00	0.00	



Planning Report - Geographic

Database:	DB_Jul2218dt_V14	Local Co-ordinate Reference:	Well Old Crow S-09 HM (slot S)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1265.00usft
Project:	Marshall County, West Virginia	MD Reference:	GL @ 1265.00usft
Site:	Old Crow Pad	North Reference:	Grid
Well:	Old Crow S-09 HM (slot S)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
0.00	0.00	0.00	0.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
100.00	0.00	0.00	100.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
200.00	0.00	0.00	200.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
300.00	0.00	0.00	300.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
400.00	0.00	0.00	400.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
500.00	0.00	0.00	500.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
600.00	0.00	0.00	600.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
700.00	0.00	0.00	700.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
800.00	0.00	0.00	800.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
900.00	0.00	0.00	900.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
1,000.00	0.00	0.00	1,000.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	14,446,109.14	1,707,020.19	39.77834361	-80.76293838	
<b>KOP Begin 2°/100' build</b>										
1,400.00	2.00	260.00	1,399.98	-0.30	-1.72	14,446,108.83	1,707,018.47	39.77834279	-80.76294450	
1,500.00	4.00	260.00	1,499.84	-1.21	-6.87	14,446,107.92	1,707,013.32	39.77834033	-80.76296285	
1,600.00	6.00	260.00	1,599.45	-2.73	-15.45	14,446,106.41	1,707,004.74	39.77833624	-80.76299341	
1,700.00	8.00	260.00	1,698.70	-4.84	-27.46	14,446,104.29	1,706,992.74	39.77833052	-80.76303615	
1,800.00	10.00	260.00	1,797.46	-7.56	-42.66	14,446,101.58	1,706,977.33	39.77832317	-80.76309100	
1,900.00	12.00	260.00	1,895.62	-10.87	-61.65	14,446,098.28	1,706,958.54	39.77831421	-80.76315792	
<b>Begin 2°/100' build/turn</b>										
2,000.00	12.29	269.42	1,993.39	-12.78	-82.53	14,446,096.35	1,706,937.66	39.77830910	-80.76323226	
2,100.00	12.88	278.19	2,091.00	-11.30	-104.21	14,446,097.83	1,706,915.96	39.77831332	-80.76330940	
2,200.00	13.74	286.05	2,188.32	-6.43	-126.66	14,446,102.70	1,706,893.54	39.77832687	-80.76338925	
2,300.00	14.81	292.90	2,285.23	1.83	-149.85	14,446,110.96	1,706,870.35	39.77834972	-80.76347171	
2,400.00	16.06	298.78	2,381.63	13.46	-173.75	14,446,122.60	1,706,846.44	39.77838185	-80.76355668	
2,500.00	17.45	303.78	2,477.39	28.46	-198.34	14,446,137.60	1,706,821.85	39.77842322	-80.76364406	
2,598.99	18.94	308.05	2,572.39	46.80	-223.58	14,446,155.94	1,706,796.61	39.77847377	-80.76373373	
2,699.99	20.52	311.70	2,666.52	68.47	-249.45	14,446,177.60	1,706,770.74	39.77853346	-80.76382560	
2,799.99	22.16	314.84	2,759.66	93.43	-275.91	14,446,202.56	1,706,744.28	39.77860219	-80.76391954	
2,899.99	23.85	317.56	2,851.71	121.65	-302.93	14,446,230.79	1,706,717.26	39.77867990	-80.76401545	
2,999.99	25.59	319.94	2,942.54	153.11	-330.48	14,446,262.24	1,706,689.71	39.77876848	-80.76411321	
3,099.99	27.36	322.03	3,032.05	187.75	-358.52	14,446,296.89	1,706,661.67	39.77886183	-80.76421270	
3,199.99	29.16	323.88	3,120.13	225.55	-387.02	14,446,334.68	1,706,633.17	39.77896584	-80.76431379	
3,299.99	30.96	325.53	3,206.67	266.45	-415.95	14,446,375.58	1,706,604.24	39.77907837	-80.76441636	
3,399.99	32.82	327.02	3,291.57	310.40	-445.27	14,446,419.54	1,706,574.93	39.77919929	-80.76452030	
3,499.99	34.67	328.37	3,374.72	357.36	-474.94	14,446,468.49	1,706,545.26	39.77932846	-80.76462547	
3,599.99	36.54	329.59	3,456.02	407.26	-504.93	14,446,518.39	1,706,515.27	39.77946571	-80.76473174	
3,699.99	38.42	330.71	3,535.37	460.04	-535.20	14,446,569.17	1,706,485.00	39.77961088	-80.76483899	
3,792.32	40.17	331.67	3,606.82	511.27	-563.36	14,446,620.41	1,706,456.83	39.77975179	-80.76493876	
<b>Begin 40.17° tangent</b>										
3,799.99	40.17	331.67	3,612.69	515.63	-565.71	14,446,624.76	1,706,454.48	39.77978377	-80.76494708	
3,899.99	40.17	331.67	3,689.10	572.40	-596.32	14,446,681.54	1,706,423.87	39.77991990	-80.76505549	
3,999.99	40.17	331.67	3,765.52	629.18	-626.93	14,446,738.31	1,706,393.27	39.78007604	-80.76516391	
4,099.99	40.17	331.67	3,841.94	685.95	-657.54	14,446,795.09	1,706,362.66	39.78023218	-80.76527232	
4,199.99	40.17	331.67	3,918.36	742.73	-688.14	14,446,851.86	1,706,332.05	39.78038832	-80.76538074	
4,299.99	40.17	331.67	3,994.78	799.50	-718.75	14,446,908.64	1,706,301.44	39.78054446	-80.76548916	
4,399.99	40.17	331.67	4,071.20	856.28	-749.36	14,446,965.41	1,706,270.83	39.78070060	-80.76559758	
4,499.99	40.17	331.67	4,147.61	913.05	-779.97	14,447,022.19	1,706,240.22	39.78085674	-80.76570600	
4,599.99	40.17	331.67	4,224.03	969.82	-810.58	14,447,078.96	1,706,209.62	39.78101287	-80.76581441	
4,699.99	40.17	331.67	4,300.45	1,026.60	-841.19	14,447,135.73	1,706,179.01	39.78116901	-80.76592283	
4,799.99	40.17	331.67	4,376.87	1,083.37	-871.79	14,447,192.51	1,706,148.40	39.78132515	-80.76603125	
4,899.99	40.17	331.67	4,453.29	1,140.15	-902.40	14,447,249.28	1,706,117.79	39.78148129	-80.76613967	



Planning Report - Geographic

<b>Database:</b>	DB_Jul2218dt_v14	<b>Local Co-ordinate Reference:</b>	Well Old Crow S-09 HM (slot S)
<b>Company:</b>	Tug Hill Operating LLC	<b>TVD Reference:</b>	GL @ 1265.00usft
<b>Project:</b>	Marshall County, West Virginia	<b>MD Reference:</b>	GL @ 1265.00usft
<b>Site:</b>	Old Crow Pad	<b>North Reference:</b>	Grid
<b>Well:</b>	Old Crow S-09 HM (slot S)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
4,999.99	40.17	331.67	4,529.71	1,196.92	-933.01	14,447,306.06	1,706,087.18	39.78163743	-80.76624810
5,099.99	40.17	331.67	4,606.12	1,253.70	-963.62	14,447,362.83	1,706,056.57	39.78179356	-80.76635652
5,199.99	40.17	331.67	4,682.54	1,310.47	-994.23	14,447,419.61	1,706,025.97	39.78194970	-80.76646494
5,299.99	40.17	331.67	4,758.96	1,367.25	-1,024.84	14,447,476.38	1,705,995.36	39.78210584	-80.76657336
5,399.99	40.17	331.67	4,835.38	1,424.02	-1,055.44	14,447,533.16	1,705,964.75	39.78226198	-80.76668178
5,499.99	40.17	331.67	4,911.80	1,480.80	-1,086.05	14,447,589.93	1,705,934.14	39.78241811	-80.76679021
5,599.99	40.17	331.67	4,988.21	1,537.57	-1,116.66	14,447,646.70	1,705,903.53	39.78257425	-80.76689863
5,699.99	40.17	331.67	5,064.63	1,594.34	-1,147.27	14,447,703.48	1,705,872.92	39.78273039	-80.76700706
5,799.99	40.17	331.67	5,141.05	1,651.12	-1,177.88	14,447,760.25	1,705,842.32	39.78288652	-80.76711548
5,899.99	40.17	331.67	5,217.47	1,707.89	-1,208.49	14,447,817.03	1,705,811.71	39.78304266	-80.76722391
5,999.99	40.17	331.67	5,293.89	1,764.67	-1,239.09	14,447,873.80	1,705,781.10	39.78319880	-80.76733233
6,099.99	40.17	331.67	5,370.31	1,821.44	-1,269.70	14,447,930.58	1,705,750.49	39.78335493	-80.76744076
6,199.99	40.17	331.67	5,446.72	1,878.22	-1,300.31	14,447,987.35	1,705,719.88	39.78351107	-80.76754918
6,299.99	40.17	331.67	5,523.14	1,934.99	-1,330.92	14,448,044.13	1,705,689.27	39.78366721	-80.76765761
6,399.99	40.17	331.67	5,599.56	1,991.77	-1,361.53	14,448,100.90	1,705,658.66	39.78382334	-80.76776604
6,437.47	40.17	331.67	5,628.20	2,013.05	-1,373.00	14,448,122.18	1,705,647.19	39.78388187	-80.76780668
<b>Begin 10°/100' build/turn</b>									
6,499.99	33.92	332.18	5,678.08	2,046.25	-1,390.73	14,448,155.39	1,705,629.47	39.78397319	-80.76786947
6,599.99	23.94	333.47	5,765.49	2,089.19	-1,412.67	14,448,196.33	1,705,607.32	39.78409127	-80.76794789
6,699.99	13.98	336.45	5,859.95	2,118.50	-1,426.79	14,448,227.63	1,705,593.40	39.78417185	-80.76799719
6,799.99	4.23	353.07	5,958.56	2,133.27	-1,432.09	14,448,242.41	1,705,588.11	39.78421247	-80.76801587
6,899.99	6.34	134.34	6,058.39	2,133.08	-1,428.57	14,448,242.21	1,705,591.63	39.78421190	-80.76800336
6,999.99	16.20	143.87	6,158.35	2,117.91	-1,416.36	14,448,227.05	1,705,603.83	39.78417016	-80.76796005
7,099.99	26.17	146.25	6,249.47	2,088.24	-1,395.83	14,448,197.37	1,705,624.36	39.78408852	-80.76788725
7,199.99	36.15	147.37	6,334.94	2,044.96	-1,367.61	14,448,154.09	1,705,652.59	39.78396946	-80.76778718
7,299.99	46.14	148.06	6,410.15	1,989.38	-1,332.54	14,448,098.52	1,705,687.66	39.78381659	-80.76766287
7,399.99	56.13	148.54	6,472.82	1,923.21	-1,291.70	14,448,032.34	1,705,728.50	39.78363457	-80.76751810
7,499.99	66.13	148.93	6,521.04	1,848.44	-1,246.32	14,447,957.58	1,705,773.87	39.78342891	-80.76735727
7,599.99	76.12	149.26	6,553.35	1,767.35	-1,197.79	14,447,876.49	1,705,822.41	39.78320598	-80.76718527
7,699.99	86.12	149.56	6,568.77	1,682.41	-1,147.57	14,447,791.54	1,705,872.62	39.78297224	-80.76700732
7,728.83	89.00	149.65	6,570.00	1,657.55	-1,132.99	14,447,766.69	1,705,887.20	39.78290388	-80.76695565
<b>Begin 89.00° lateral section</b>									
7,799.99	89.00	149.65	6,571.24	1,596.16	-1,097.04	14,447,705.30	1,705,923.15	39.78273502	-80.76682825
7,899.99	89.00	149.65	6,572.99	1,509.88	-1,046.51	14,447,619.02	1,705,973.68	39.78249772	-80.76664920
7,999.99	89.00	149.65	6,574.73	1,423.61	-995.99	14,447,532.74	1,706,024.21	39.78226041	-80.76647014
8,099.99	89.00	149.65	6,576.47	1,337.33	-945.46	14,447,446.46	1,706,074.74	39.78202311	-80.76629110
8,199.99	89.00	149.65	6,578.22	1,251.05	-894.93	14,447,360.19	1,706,125.26	39.78178580	-80.76611205
8,299.99	89.00	149.65	6,579.96	1,164.77	-844.40	14,447,273.91	1,706,175.79	39.78154850	-80.76593300
8,399.99	89.00	149.65	6,581.71	1,078.49	-793.88	14,447,187.63	1,706,226.32	39.78131119	-80.76575395
8,499.99	89.00	149.65	6,583.45	992.22	-743.35	14,447,101.35	1,706,276.85	39.78107389	-80.76557491
8,599.99	89.00	149.65	6,585.20	905.94	-692.82	14,447,015.07	1,706,327.37	39.78083658	-80.76539567
8,699.99	89.00	149.65	6,586.94	819.66	-642.29	14,446,928.80	1,706,377.90	39.78059927	-80.76521682
8,799.99	89.00	149.65	6,588.68	733.38	-591.77	14,446,842.52	1,706,428.43	39.78036197	-80.76503778
8,899.99	89.00	149.65	6,590.43	647.10	-541.24	14,446,756.24	1,706,478.96	39.78012466	-80.76485874
8,999.99	89.00	149.65	6,592.17	560.83	-490.71	14,446,669.96	1,706,529.48	39.77988735	-80.76467971
9,099.99	89.00	149.65	6,593.92	474.55	-440.18	14,446,583.68	1,706,580.01	39.77965004	-80.76450067
9,199.99	89.00	149.65	6,595.66	388.27	-389.66	14,446,497.41	1,706,630.54	39.77941274	-80.76432163
9,299.99	89.00	149.65	6,597.40	301.99	-339.13	14,446,411.13	1,706,681.07	39.77917543	-80.76414260
9,399.99	89.00	149.65	6,599.15	215.71	-288.60	14,446,324.85	1,706,731.59	39.77893812	-80.76396356
9,499.99	89.00	149.65	6,600.89	129.44	-238.07	14,446,238.57	1,706,782.12	39.77870081	-80.76378453
9,599.99	89.00	149.65	6,602.64	43.16	-187.55	14,446,152.29	1,706,832.65	39.77846350	-80.76360550
9,699.99	89.00	149.65	6,604.38	-43.12	-137.02	14,446,066.02	1,706,883.18	39.77822619	-80.76342647
9,799.99	89.00	149.65	6,606.13	-129.40	-86.49	14,445,979.74	1,706,933.70	39.77798888	-80.76324744
9,899.99	89.00	149.65	6,607.87	-215.68	-35.98	14,445,893.46	1,706,984.23	39.77775157	-80.76306842

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<b>Database:</b>	DB_Jul2216dt_v14	<b>Local Co-ordinate Reference:</b>	Well Old Crow S-09 HM (slot S)
<b>Company:</b>	Tug Hill Operating LLC	<b>TVD Reference:</b>	GL @ 1265.00usft
<b>Project:</b>	Marshall County, West Virginia	<b>MD Reference:</b>	GL @ 1265.00usft
<b>Site:</b>	Old Crow Pad	<b>North Reference:</b>	Grid
<b>Well:</b>	Old Crow S-09 HM (slot S)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
9,999.98	89.00	149.85	6,609.81	-301.95	14.56	14,445,807.18	1,707,034.76	39.77751426	-80.76288939	
10,099.98	89.00	149.65	6,611.36	-388.23	65.09	14,445,720.90	1,707,085.29	39.77727695	-80.76271036	
10,199.98	89.00	149.65	6,613.10	-474.51	115.62	14,445,634.63	1,707,135.81	39.77703964	-80.76253134	
10,299.98	89.00	149.65	6,614.85	-560.79	166.15	14,445,548.35	1,707,186.34	39.77680233	-80.76235232	
10,399.98	89.00	149.85	6,618.59	-647.06	216.67	14,445,462.07	1,707,236.87	39.77656502	-80.76217330	
10,499.98	89.00	149.65	6,618.34	-733.34	267.20	14,445,375.79	1,707,287.39	39.77632770	-80.76199428	
10,599.98	89.00	149.65	6,620.08	-819.82	317.73	14,445,289.51	1,707,337.92	39.77609039	-80.76181526	
10,699.98	89.00	149.65	6,621.82	-905.90	368.26	14,445,203.24	1,707,388.45	39.77585308	-80.76163624	
10,799.98	89.00	149.65	6,623.57	-992.18	418.78	14,445,116.96	1,707,438.98	39.77561577	-80.76145722	
10,899.98	89.00	149.65	6,625.31	-1,078.45	469.31	14,445,030.68	1,707,489.50	39.77537845	-80.76127821	
10,999.98	89.00	149.65	6,627.06	-1,164.73	519.84	14,444,944.40	1,707,540.03	39.77514114	-80.76109919	
11,099.98	89.00	149.65	6,628.80	-1,251.01	570.37	14,444,858.12	1,707,590.56	39.77490383	-80.76092018	
11,199.98	89.00	149.65	6,630.55	-1,337.29	620.89	14,444,771.85	1,707,641.09	39.77466651	-80.76074117	
11,299.98	89.00	149.65	6,632.29	-1,423.57	671.42	14,444,685.57	1,707,691.61	39.77442920	-80.76056216	
11,399.98	89.00	149.65	6,634.03	-1,509.84	721.95	14,444,599.29	1,707,742.14	39.77419188	-80.76038315	
11,499.98	89.00	149.65	6,635.78	-1,596.12	772.48	14,444,513.01	1,707,792.67	39.77395457	-80.76020414	
11,599.98	89.00	149.65	6,637.52	-1,682.40	823.00	14,444,426.73	1,707,843.20	39.77371726	-80.76002514	
11,699.98	89.00	149.65	6,639.27	-1,768.68	873.53	14,444,340.46	1,707,893.72	39.77347994	-80.75984613	
11,799.98	89.00	149.65	6,641.01	-1,854.96	924.06	14,444,254.18	1,707,944.25	39.77324262	-80.75966713	
11,899.98	89.00	149.65	6,642.75	-1,941.23	974.59	14,444,167.90	1,707,994.78	39.77300531	-80.75948813	
11,999.98	89.00	149.65	6,644.50	-2,027.51	1,025.11	14,444,081.62	1,708,045.31	39.77276799	-80.75930912	
12,099.98	89.00	149.65	6,646.24	-2,113.79	1,075.64	14,443,995.34	1,708,095.83	39.77253068	-80.75913012	
12,199.98	89.00	149.65	6,647.99	-2,200.07	1,126.17	14,443,909.07	1,708,146.36	39.77229336	-80.75895112	
12,299.98	89.00	149.65	6,649.73	-2,286.35	1,176.70	14,443,822.79	1,708,196.89	39.77205604	-80.75877213	
12,399.98	89.00	149.65	6,651.48	-2,372.62	1,227.22	14,443,736.51	1,708,247.42	39.77181873	-80.75859313	
12,499.98	89.00	149.65	6,653.22	-2,458.90	1,277.75	14,443,650.23	1,708,297.94	39.77158141	-80.75841413	
12,599.98	89.00	149.65	6,654.96	-2,545.18	1,328.28	14,443,563.95	1,708,348.47	39.77134409	-80.75823514	
12,699.97	89.00	149.65	6,656.71	-2,631.46	1,378.81	14,443,477.68	1,708,399.00	39.77110677	-80.75805615	
12,799.97	89.00	149.65	6,658.45	-2,717.74	1,429.33	14,443,391.40	1,708,449.53	39.77086945	-80.75787715	
12,899.97	89.00	149.65	6,660.20	-2,804.01	1,479.86	14,443,305.12	1,708,500.05	39.77063214	-80.75769816	
12,999.97	89.00	149.65	6,661.94	-2,890.29	1,530.39	14,443,218.84	1,708,550.58	39.77039482	-80.75751918	
13,099.97	89.00	149.65	6,663.69	-2,976.57	1,580.92	14,443,132.56	1,708,601.11	39.77015750	-80.75734019	
13,199.97	89.00	149.65	6,665.43	-3,062.85	1,631.44	14,443,046.29	1,708,651.64	39.76992018	-80.75716120	
13,299.97	89.00	149.65	6,667.17	-3,149.13	1,681.97	14,442,960.01	1,708,702.16	39.76968286	-80.75698221	
13,399.97	89.00	149.65	6,668.92	-3,235.40	1,732.50	14,442,873.73	1,708,752.69	39.76944554	-80.75680323	
13,499.97	89.00	149.65	6,670.66	-3,321.68	1,783.03	14,442,787.45	1,708,803.22	39.76920822	-80.75662425	
13,599.97	89.00	149.65	6,672.41	-3,407.96	1,833.55	14,442,701.17	1,708,853.75	39.76897090	-80.75644526	
13,699.97	89.00	149.65	6,674.15	-3,494.24	1,884.08	14,442,614.90	1,708,904.27	39.76873358	-80.75626628	
13,799.97	89.00	149.65	6,675.90	-3,580.52	1,934.61	14,442,528.62	1,708,954.80	39.76849626	-80.75608730	
13,899.97	89.00	149.65	6,677.64	-3,666.79	1,985.14	14,442,442.34	1,709,005.33	39.76825893	-80.75590833	
13,999.97	89.00	149.65	6,679.38	-3,753.07	2,035.66	14,442,356.06	1,709,055.86	39.76802161	-80.75572935	
14,099.97	89.00	149.65	6,681.13	-3,839.35	2,086.19	14,442,269.78	1,709,106.38	39.76778429	-80.75555037	
14,199.97	89.00	149.65	6,682.87	-3,925.63	2,136.72	14,442,183.51	1,709,156.91	39.76754697	-80.75537140	
14,299.97	89.00	149.65	6,684.62	-4,011.91	2,187.25	14,442,097.23	1,709,207.44	39.76730965	-80.75519243	
14,399.97	89.00	149.65	6,686.36	-4,098.18	2,237.77	14,442,010.95	1,709,257.97	39.76707232	-80.75501345	
14,499.97	89.00	149.65	6,688.10	-4,184.46	2,288.30	14,441,924.67	1,709,308.49	39.76683500	-80.75483448	
14,599.97	89.00	149.65	6,689.85	-4,270.74	2,338.83	14,441,838.39	1,709,359.02	39.76659768	-80.75465551	
14,699.97	89.00	149.65	6,691.59	-4,357.02	2,389.36	14,441,752.12	1,709,409.55	39.76636035	-80.75447654	
14,723.29	89.00	149.65	6,692.00	-4,377.14	2,401.14	14,441,732.00	1,709,421.33	39.76630501	-80.75443481	

PBHL/TD 14723.29 MD/6692.00 TVD

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<b>Database:</b>	DB_Jul2216dt_v14	<b>Local Co-ordinate Reference:</b>	Well Old Crow S-09 HM (slot S)
<b>Company:</b>	Tug Hill Operating LLC	<b>TVD Reference:</b>	GL @ 1265.00usft
<b>Project:</b>	Marshall County, West Virginia	<b>MD Reference:</b>	GL @ 1265.00usft
<b>Site:</b>	Old Crow Pad	<b>North Reference:</b>	Grid
<b>Well:</b>	Old Crow S-09 HM (slot S)	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
LP Old Crow S-09 HM 5 - plan hits target center - Point	0.00	0.00	6,570.00	1,657.55	-1,132.99	14,447,766.69	1,705,887.20	39.78290387	-80.76695565
LP Old Crow S-09 HM - plan misses target center by 43.15usft at 7754.10usft MD (6570.44 TVD, 1635.75 N, -1120.23 E) - Point	0.00	0.00	6,570.00	1,657.55	-1,082.99	14,447,766.69	1,705,937.20	39.78290351	-80.76677767
BHL Old Crow S-09 HM - plan hits target center - Point	0.00	0.00	6,692.00	-4,377.14	2,401.14	14,441,732.00	1,709,421.33	39.76630501	-80.75443481

Plan Annotations					
Measured Depth	Vertical Depth	Local Coordinates		Comment	
(usft)	(usft)	+N/-S	+E/-W		
		(usft)	(usft)		
1,300.00	1,300.00	0.00	0.00	KOP Begin 2°/100' build	
1,900.00	1,895.62	-1.21	-6.87	Begin 2°/100' build/turn	
3,792.32	3,606.82	-10.67	-61.65	Begin 40.17° tangent	
6,437.47	5,628.20	511.27	-563.36	Begin 10°/100' build/turn	
7,728.83	6,570.00	2,013.05	-1,373.00	Begin 69.00° lateral section	
14,723.29	6,692.00	1,657.55	-1,132.99	PBHL/TD 14723.29 MD/6692.00 TVD	

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## Area of Review

### Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

#### Data Sources Reviewed:

1. IHS Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases
2. Farm Maps
3. Topo Maps: Recent and older (contact WVGES)
4. Check with DPS

Contacted Devin Ducoeur 724-705-0444, [dducoeur@dpslandservices.com](mailto:dducoeur@dpslandservices.com) DPS GIS (12/19/2016) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it as the best publicly available. See attached map he provided.

#### Request maps for:

1. Wellbore with IHS All Wells Layer
2. Map with Farm lines overlain and any well spots identified on Farm Maps
3. More recent (1970s vintage) topos and older topos

#### Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some locations aren't great due to vintage and manipulation of maps through time
- 30000 series – any well drilled prior to 1929 – APIs were not assigned to original wells
- 70000 series – Well spots pulled from old Farm line maps that the WVGES has access to
- 90000 series – Any sources that the WVGES has access that shows a well spot **but** has no additional supporting information. DEP does not have 90000 series on their maps.
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their planned well and using that for permits

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4705102023

Permit well - Old Crow S-9HM

Wells within 500' Buffer

Note: Well spots depicted on Area of Review map (page 3) are derived from State held coordinates. The spots may differ from those depicted on the Well Plat because the Plat locations represent actual field surveyed locations. Please refer to the Plat for surveyed well spots

API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit I would assign to wells that might be within in range of fracture propagation	Comments
4705101499	Unknown	Unknown	Unknown	Unknown	Unknown	State well records have no information for this API/permit number.



Select County: (051) Marshall

Enter Permit #: 01499

Select datatypes:  (Check All)

<input checked="" type="checkbox"/> Location	<input checked="" type="checkbox"/> Production	<input checked="" type="checkbox"/> Plugging
<input checked="" type="checkbox"/> Owner/Completion	<input checked="" type="checkbox"/> Stratigraphy	<input checked="" type="checkbox"/> Sample
<input checked="" type="checkbox"/> Pay/Show/Water	<input checked="" type="checkbox"/> Logs	<input checked="" type="checkbox"/> Btm Hole Log

[Table Descriptions](#)

[County Code Translations](#)

[Permit-Numbering Series](#)

[Usage Notes](#)

[Contact Information](#)

[Disclaimer](#)

[WVGES Main](#)

["Pipeline-Plus" New](#)

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WV Geological & Economic Survey: Well: County = 51 Permit = 01499

No records found for Well: County = 51 Permit = 01499

\* Never drilled per RBDMS

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MAR 14 2018  
WV Department of Environmental Protection



4705102023

WW-9  
(4/16)

API Number 47 - 051 - \_\_\_\_\_  
Operator's Well No. Old Crow S-6HM

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Tug Hill Operating, LLC OP Code 494510851

Watershed (HUC 10) Fish Creek Quadrangle Powhatan Point 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: AST Tanks with proper containment will be used for staging fresh water for frac and flow back water

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? AST Tanks will be used with proper control

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number UIC 2459, UIC 985, UIC 359, UIC 2D0732540, UIC 2D0732523 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: Yes - For Vertical and Horizontal Drilling

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air for vertical / Oil for Horizontal

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Barite for weight

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All drill cuttings to be disposed of in a Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Wetzel County Sanitary Landfill (SWF-1021 / WV0109185) and Westmoreland Sanitary Landfill, LLC (SAN1405 / PA DEP EC#1366426)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_

Company Official (Typed Name) Sean Gasser

Company Official Title Engineer

Subscribed and sworn before me this 6<sup>th</sup> day of March, 2018

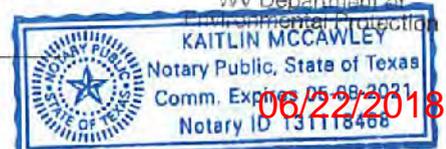
Kaitlin McCawley Kaitlin McCawley Notary Public

My commission expires 5/8/2021

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MAR 14 2018

WV Department of Environmental Protection



06/22/2018

4705102023

Form WW-9

Operator's Well No. Old Crow S-9HM

Tug Hill Operating, LLC

Proposed Revegetation Treatment: Acres Disturbed 19.18 Prevegetation pH 6.0

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2.5 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Orchard Grass	12
Spring Oats	96	Ladino	3
		White Clover	2

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Jim Thelwell*

Comments: \_\_\_\_\_

Title: Oil and Gas Inspector

Date: 3/7/18

Field Reviewed?  Yes  No

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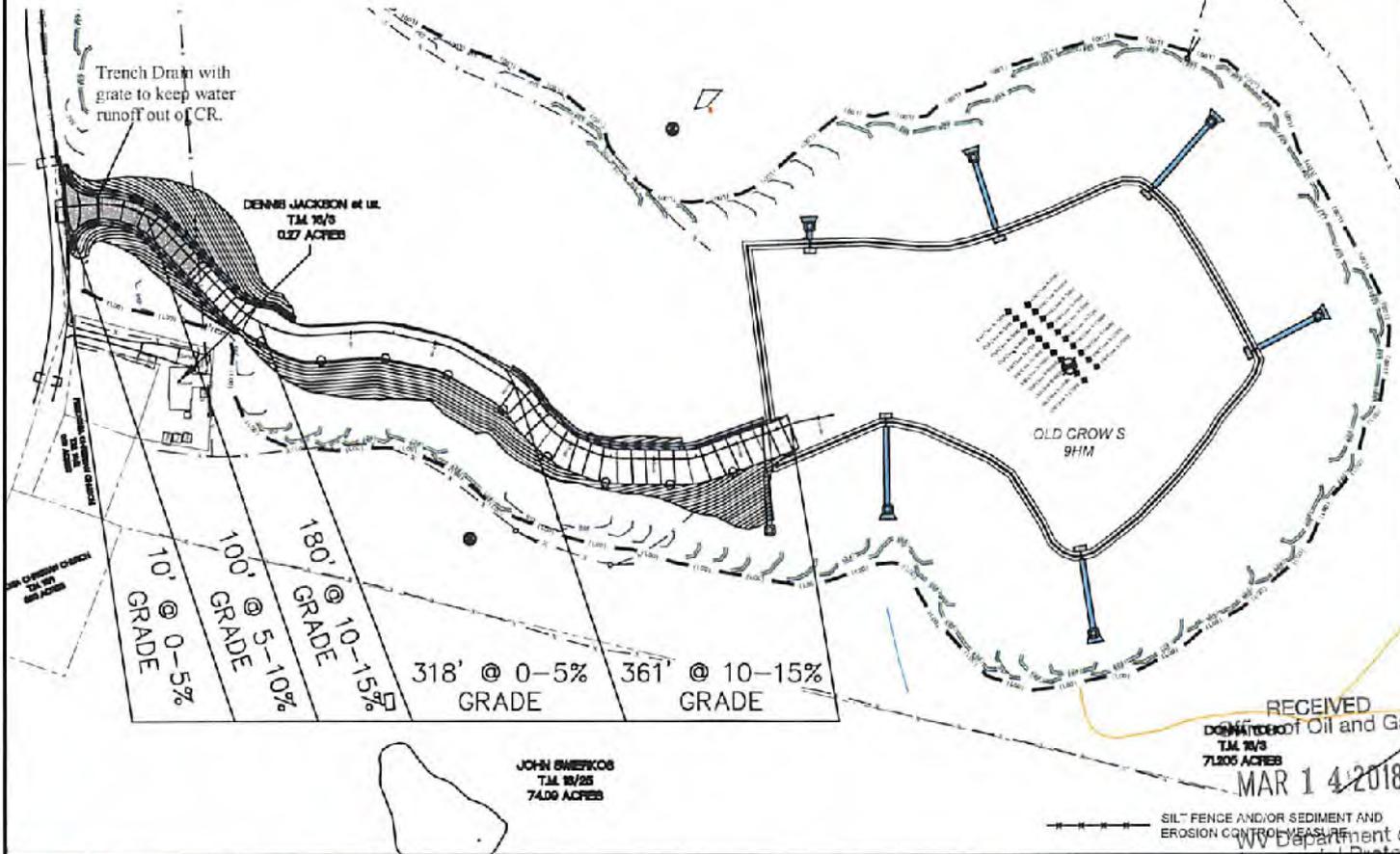
WV Department of  
Environmental Protection

06/22/2018

# PROPOSED OLD CROW S - 9HM

**NOTES:**

1. DENOTES INSTALL 18" PVC CULVERT AND APPLY APPROPRIATE SEDIMENT OUTLET CONTROL (RIP RAP SPLASH PAD)
2. DRAWING NOT TO SCALE
3. REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.
4. INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.
5. ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.
6. TEMPORARILY SEED AND MULCH ALL SLOPS UPON CONSTRUCTION OF LOCATION.
7. ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.
8. ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO BE UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.
9. SEE HEAVEN HILL 3 SITE PLAN PREPARED BY KELLEY SURVEYING, DATED 2/24/2017 FOR COMPLETE CONSTRUCTION & EROSION AND SEDIMENT CONTROL DETAILS.



**SLS**  
Land & Energy Development  
Solutions from the ground up.  
P.O. Box 150 • 12 Vanhorn Drive • Glensville, WV 26031 • (304) 462-5634  
www.slsurvey.com

TOPO SECTION:		OPERATOR:	
POWHATAN POINT 7.5'		PREPARED FOR: TUG HILL OPERATING, LLC 380 SOUTHPONTE BLVD SUITE 200 CANONSBURG, PA 15317	
COUNTY	DISTRICT		
MARSHALL	FRANKLIN		
DRAWN BY	JOB NO.	DATE	SCALE
K.G.M.	8769	03/06/18	NONE

**TUG HILL**  
OPERATING

RECEIVED  
DONNA YCHO  
TAL 18/18  
71,205 ACRES  
MAR 14 2018  
WV Department of Environmental Protection

06/22/2018

4705102023



**Well Site Safety Plan**  
Tug Hill Operating, LLC

*Handwritten signature*  
3/7/18

Well Name: Old Crow S-9HM

Pad Location: Old Crow Pad

Marshall County, West Virginia

UTM (meters), NAD83, Zone 17:

Northing: 4,403,182.87

Easting: 520,300.80

March 2018

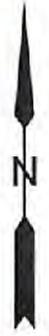
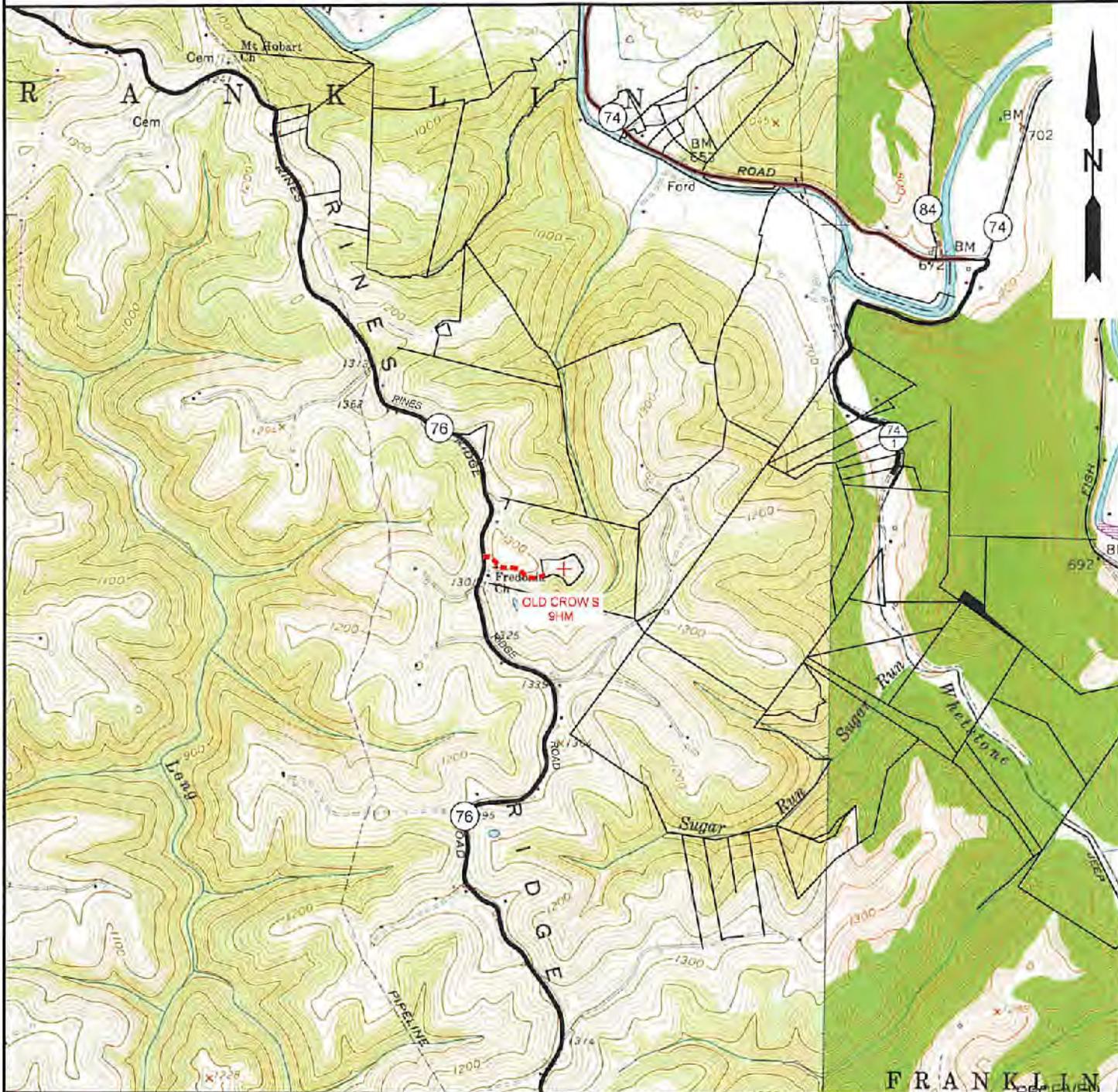
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Office of Oil and Gas

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WV Department of  
Environmental Protection

06/22/2018

# PROPOSED OLD CROW S - 9HM



NOTE: CLOSEST WATER PURVEYOR  
GRANDVIEW - DOOLIN PUBLIC SERVICE DISTRICT  
PROCTOR, WV

LAT 39.7137712  
LON: -80.8258327  
LOCATED: S 37°39'00" W AT 29,404.13' FROM OLD CROW S - 9HM SURFACE LOCATION

Office of Oil and Gas

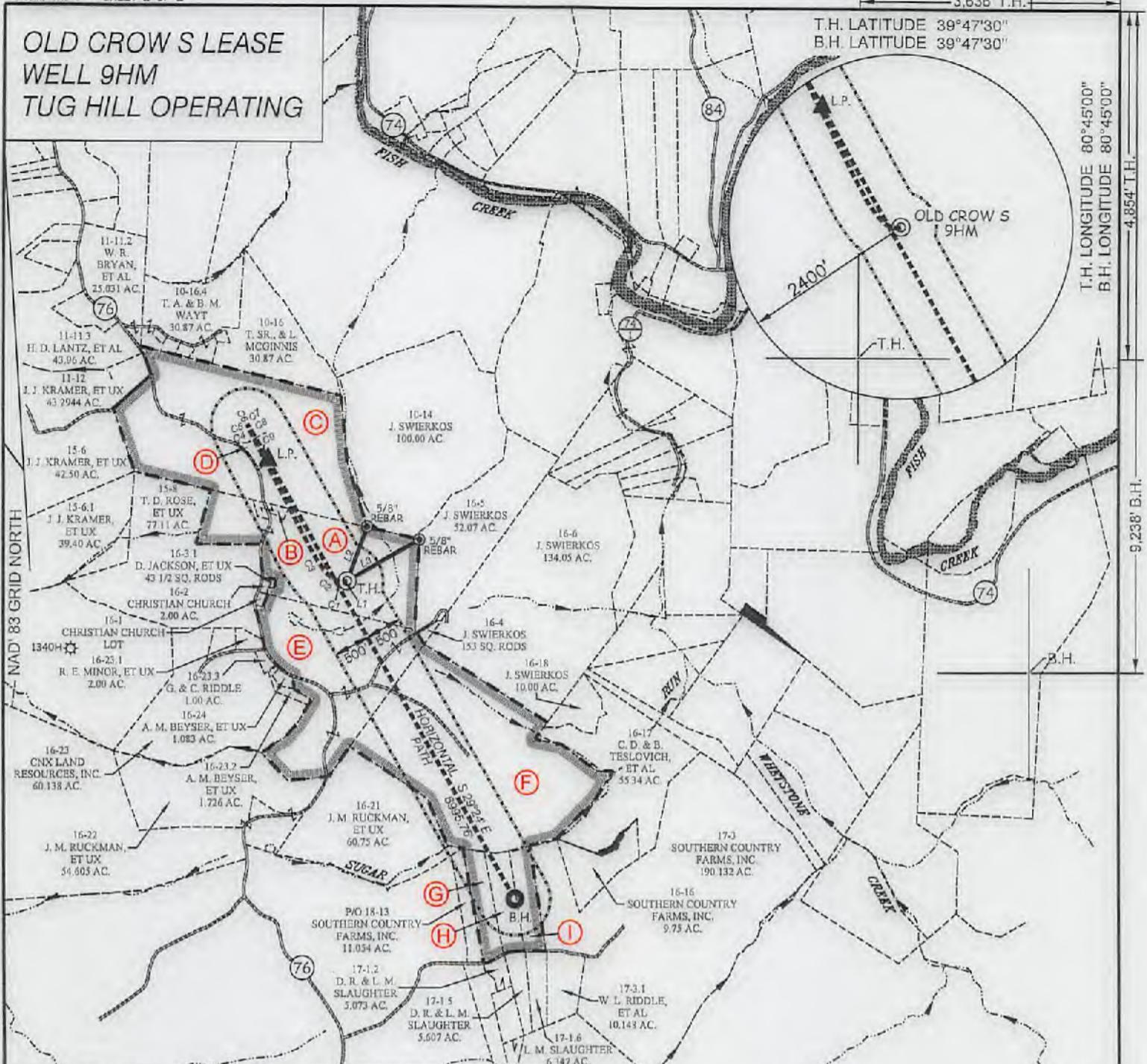
MAR 14 2018

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TOPO SECTION:		OPERATOR:	
GLEN EASTON & POWHATAN POINT 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	TUG HILL OPERATING, LLC	
MARSHALL	FRANKLIN	380 SOUTHPOINTE BLVD	
		SUITE 200	
		CANONSBURG, PA 16317	
DRAWN BY	JOB NO.	DATE	SCALE
K.G.M.	8796	03/06/18	1" = 2000'

WV Department of Environmental Protection  
**TUG HILL**  
OPERATING  
06/22/2018

**OLD CROW S LEASE  
WELL 9HM  
TUG HILL OPERATING**



CURVE	ARC LENGTH	RADIUS	CHORD BEARING	CHORD LENGTH
C1	90.31'	181.12'	N 80°51' W	89.14'
C2	156.71'	440.01'	N 53°02' W	155.88'
C3	450.41'	1762.86'	N 34°19' W	449.19'
C4	128.44'	2933.94'	N 26°35' W	128.43'
C5	29.88'	173.65'	N 21°04' W	29.85'
C6	2.97'	1.17'	N 70°12' E	2.23'
C7	21.19'	101.93'	S 39°12' E	21.15'
C8	60.08'	1418.18'	S 33°13' E	60.08'
C9	480.78'	12249.49'	S 30°20' E	480.75'

TAG	SURFACE OWNER	PARCEL	ACRES
A	DONNA VIVIAN YOHO (TOD) GARY LANCE YOHO	5-16-3	71.205
B	JIMMY OSTRANDER, SR., ET UX	5-16-3.2	1.435
C	PAUL ANDREW & DEBRA A. RINE	5-10-15	120.805
D	DONALD T. MILLER	5-10-15.1	2.095
E	JOHN SWIERKOS	5-16-25	79.04
F	BETHANY A. REDO & ROBERT W. RAHM	5-16-19	129.16
G	GLEN GUNTO	5-17-15	10.220
H	GLEN GUNTO	5-16-15.1	10.170
I	GLEN GUNTO	5-17-16	9.702

LINE	BEARING	DISTANCE
L1	S 80°57' W	62.62'
L2	N 20°00' E	798.12'
L3	N 60°14' E	1154.52'

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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

P.S.  
677

*Gregory A. Smith*

**LEGEND**

- LEASE LINE
- SURFACE LINE
- WELL LATERAL
- OFFSET LINE
- TIE LINE
- CREEK
- ROAD
- COUNTY ROUTE
- PROPOSED WELL
- EXISTING WELL
- PERMITTED WELL
- TAX MAP-PARCEL
- SURFACE OWNER (SEE TABLE)
- LEASE # (SEE WW-6A1)

SCALE 1" = 2000' FILE NO. 8796P9HM.dwg  
DATE MARCH 6, 2018  
REVISED \_\_\_\_\_, 20\_\_\_\_  
OPERATORS WELL NO. OLD CROW S-9HM  
API WELL 47 - 051 - 02023  
NO. STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS



WELL OPERATOR TUG HILL OPERATING, LLC  
ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500  
FORT WORTH, TX 78107

DESIGNATED AGENT DIANNA STAMPER  
ADDRESS 5400 D BIG TYLER ROAD  
CHARLESTON, WV 25313

COUNTY NAME PERMIT

06/22/2018

**OLD CROW S LEASE  
WELL 9HM  
TUG HILL OPERATING**

T.H. LATITUDE 39°47'30"  
B.H. LATITUDE 39°47'30"

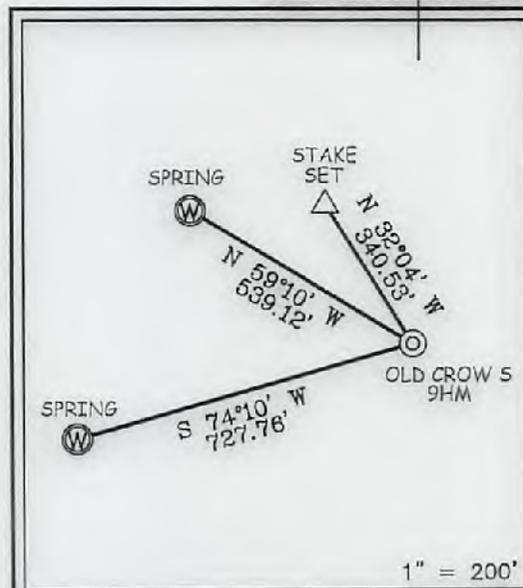
(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)		
NAD'83 S.P.C. (FT)	N. 488,107.27	E. 1,613,561.45
NAD'83 GEO.	LAT-(N) 39.778344	LONG-(W) 80.762988
NAD'83 UTM (M)	N. 4,403,182.87	E. 520,800.80
<u>LANDING POINT</u>		
NAD'83 S.P.C. (FT)	N. 469,784.1	E. 1,612,455.9
NAD'83 GEO.	LAT-(N) 39.782904	LONG-(W) 80.766956
NAD'83 UTM (M)	N. 4,403,668.1	E. 519,955.5
<u>BOTTOM HOLE</u>		
NAD'83 S.P.C. (FT)	N. 463,689.1	E. 1,615,989.9
NAD'83 GEO.	LAT-(N) 39.768805	LONG-(W) 80.764435
NAD'83 UTM (M)	N. 4,401,848.7	E. 521,032.7

T.H. LONGITUDE 80°45'00"  
B.H. LONGITUDE 80°45'00"

**NOTES ON SURVEY**

1. NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS ≥ 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
2. WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'

**REFERENCES**



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677

*Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
DATE MARCH 6, 20 18  
REVISED \_\_\_\_\_, 20 \_\_\_\_  
OPERATORS WELL NO. OLD CROW S-9HM  
API WELL NO. 47 - 051 - 02023  
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 8796P9HM.dwg  
HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 2000'

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

WELL TYPE: OIL \_\_\_\_\_ GAS X LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_ IF "GAS" PRODUCTION X STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW X

LOCATION : GROUND = 1,286.00' PROPOSED = 1,265.49' WATERSHED TRIBUTARY OF FISH CREEK (HUC-10)  
DISTRICT FRANKLIN COUNTY MARSHALL QUADRANGLE POWHATAN POINT 7.5'

SURFACE OWNER DONNA VIVIAN YOHO (TOD) GARY LANCE YOHO ACREAGE 71.205±  
ROYALTY OWNER DONNA VIVIAN YOHO, ET AL ACREAGE 71.205±

PROPOSED WORK : LEASE NO. SEE WW-6A1  
DRILL X CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_ OTHER \_\_\_\_\_  
PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION MARCELLUS  
ESTIMATED DEPTH TVD: 6,681' / TMD: 14,723'

WELL OPERATOR TUG HILL OPERATING, LLC ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 FORT WORTH, TX 76107  
DESIGNATED AGENT DIANNA STAMPER CT CORPORATION SYSTEM ADDRESS 5400 D BIG TYLER ROAD CHARLESTON, WV 25313

COUNTY NAME PERMIT

06/22/2018

WW-6A1  
(5/13)

Operator's Well No. Old Crow S-9HM

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

\*See attached pages

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tug Hill Operating, LLC  
 By: Amy L. Miller *Amy Miller*  
 Its: Permitting Specialist - Appalachia Region

WW-6A1 Supplement

4705102023 Operator's Well No. Old Crow S - 9HM

Lease ID	Tag	Parcel	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Book/Page	Assignment	Assignment	Assignment
10*19340	A	5-16-3	DONNA VIVIAN YOHO	GASTAR EXPLORATION USA INC	1/8+	665 407	N/A	Cert. of Merger Gastar Exploration USA Inc to Gastar Exploration Inc: 21/41	Gastar Exploration Inc to TH Exploration II, LLC: 36/9
10*19340	B	5-16-3.2	DONNA VIVIAN YOHO	GASTAR EXPLORATION USA INC	1/8+	665 407	N/A	Cert. of Merger Gastar Exploration USA Inc to Gastar Exploration Inc: 21/41	Gastar Exploration Inc to TH Exploration II, LLC: 36/9
10*19017	C	5-10-15	PAUL A RINE AND DEBRA A RINE	CHEVRON USA INC	1/8+	796 24	N/A	N/A	Chevron to Tug Hill: 40/127
10*19223	D	5-10-15.1	DONALD T MILLER	TRIENERGY HOLDINGS, LLC	1/8+	737 284	TriEnergy Hold to Tri Energy: 28/284	TriEnergy et al to Chevron: 28/356	Chevron to Tug Hill: 40/127
10*21468	E	5-16-25	JOHN A SWIERKOS	TH EXPLORATION LLC	1/8+	953 317	N/A	N/A	N/A
10*21017	F	5-16-19	CATHERINE R KLUG PAUL FOX - POWER OF ATTORNEY	TH EXPLORATION LLC	1/8+	938 299	N/A	N/A	N/A
10*21917	F	5-16-19	BETHANY A & ROBERT W RAHM	FOSSIL CREEK OHIO, LLC	1/8+	827 142	Fossil Creek to Gulfport: 34/398	Gulfport to APP: 36/588	APP to Tug Hill: 41/224
10*19130	F	5-16-19	FRANCES O HALL	CHEVRON USA INC	1/8+	763 641	N/A	N/A	Chevron to Tug Hill: 40/127
10*18280	F	5-16-19	DEBRA L RICHEY AND JAMES F RICHEY SR	TH EXPLORATION LLC	1/8+	929 108	N/A	N/A	N/A
10*19152	F	5-16-19	BETTY J PARRIOTT	CHEVRON USA INC	1/8+	772 192	N/A	N/A	Chevron to Tug Hill: 40/127
10*19211	F	5-16-19	PATRICIA F PARRIOTT	CHEVRON USA INC	1/8+	784 1	N/A	N/A	Chevron to Tug Hill: 40/127
10*19213	F	5-16-19	KIMBERLY LAKE	CHEVRON USA INC	1/8+	784 280	N/A	N/A	Chevron to Tug Hill: 40/127
10*19129	F	5-16-19	VERLA FLORENCE SHUTLER	CHEVRON USA INC	1/8+	761 366	N/A	N/A	Chevron to Tug Hill: 40/127
	F	5-16-19	DEBORAH D MERCER & CALVIN P MERCER	NOBLE ENERGY INC	1/8+	828 639	N/A	Noble to HG Energy II: 38/297	HG Energy to Tug Hill: 962/488
	F	5-16-19	TRUDY B SAMPSON & DANNY SAMPSON	NOBLE ENERGY INC	1/8+	828 637	N/A	Noble to HG Energy II: 38/297	HG Energy to Tug Hill: 962/488
	F	5-16-19	BRIAN EDWARD LEMASTERS & BEVERLY J LEMASTERS	NOBLE ENERGY INC	1/8+	831 44	N/A	Noble to HG Energy II: 38/297	HG Energy to Tug Hill: 962/488
	F	5-16-19	TIMOTHY SCOTT LEMASTERS & AMY C LEMASTERS	NOBLE ENERGY INC	1/8+	829 630	N/A	Noble to HG Energy II: 38/297	HG Energy to Tug Hill: 962/488
	F	5-16-19	MARY L. PARRIOTT	NOBLE ENERGY INC	1/8+	836 455	N/A	Noble to HG Energy II: 38/297	HG Energy to Tug Hill: 962/488
	F	5-16-19	HARRY LEROY PARRIOTT & NANCY S PARRIOTT	NOBLE ENERGY INC	1/8+	829 153	N/A	Noble to HG Energy II: 38/297	HG Energy to Tug Hill: 962/488
10*17826	G	5-17-15	ALLDALE MINERALS II LP	TH EXPLORATION LLC	1/8+	940 439	N/A	N/A	N/A
10*21460	G	5-17-15	MAGGY D ASTON AND ROBERT H RICHARDS	TH EXPLORATION LLC	1/8+	954 125	N/A	N/A	N/A
10*14914	G	5-17-15	CHESTNUT HOLDINGS, INC.	GASTAR EXPLORATION INC	1/8+	827 548	N/A	Cert. of Merger Gastar Exploration USA Inc to Gastar Exploration Inc: 21/41	Gastar Exploration Inc to TH Exploration II, LLC: 36/9
10*14915	G	5-17-15	CHESTNUT HOLDINGS, INC.	GASTAR EXPLORATION INC	1/8+	827 552	N/A	Cert. of Merger Gastar Exploration USA Inc to Gastar Exploration Inc: 21/41	Gastar Exploration Inc to TH Exploration II, LLC: 36/9
10*21463	G	5-17-15	MOLLY D ASTON & HOWARD PRIOR	TH EXPLORATION LLC	1/8+	954 131	N/A	N/A	N/A
10*17812	G	5-17-15	POTOMAC MINERAL GROUP LLC	TH EXPLORATION LLC	1/8+	940 437	N/A	N/A	N/A
10*17826	H	5-16-15.1	ALLDALE MINERALS II LP	TH EXPLORATION LLC	1/8+	940 439	N/A	N/A	N/A
10*21462	H	5-16-15.1	MAGGY D ASTON AND ROBERT H RICHARDS	TH EXPLORATION LLC	1/8+	954 128	N/A	N/A	N/A
10*21465	H	5-16-15.1	MOLLY D ASTON & HOWARD PRIOR	TH EXPLORATION LLC	1/8+	954 134	N/A	N/A	N/A
10*14099	H	5-16-15.1	SOUTHERN COUNTRY FARMS INC	GASTAR EXPLORATION USA INC	1/8+	666 489	N/A	Cert. of Merger Gastar Exploration USA Inc to Gastar Exploration Inc: 21/41	Gastar Exploration Inc to TH Exploration II, LLC: 36/9
10*14914	H	5-16-15.1	CHESTNUT HOLDINGS, INC.	GASTAR EXPLORATION INC	1/8+	827 548	N/A	Cert. of Merger Gastar Exploration USA Inc to Gastar Exploration Inc: 21/41	Gastar Exploration Inc to TH Exploration II, LLC: 36/9
10*14915	H	5-16-15.1	CHESTNUT HOLDINGS, INC.	GASTAR EXPLORATION INC	1/8+	827 552	N/A	Cert. of Merger Gastar Exploration USA Inc to Gastar Exploration Inc: 21/41	Gastar Exploration Inc to TH Exploration II, LLC: 36/9
10*21463	H	5-16-15.1	MOLLY D ASTON & HOWARD PRIOR	TH EXPLORATION LLC	1/8+	954 131	N/A	N/A	N/A
10*17812	H	5-16-15.1	POTOMAC MINERAL GROUP LLC	TH EXPLORATION LLC	1/8+	940 437	N/A	N/A	N/A
10*14099	I	5-17-16	SOUTHERN COUNTRY FARMS INC	GASTAR EXPLORATION USA INC	1/8+	666 489	N/A	Cert. of Merger Gastar Exploration USA Inc to Gastar Exploration Inc: 21/41	Gastar Exploration Inc to TH Exploration II, LLC: 36/9

**COPY**

**MEMORANDUM OF AGREEMENT**

This Memorandum of Agreement is entered into this 26<sup>th</sup> day of February, 2018, between **TUG HILL OPERATING, LLC ("THQ")**, a Texas limited liability company, whose address is 1320 S. University Blvd., Suite 500, Fort Worth, TX 76107 and **HG Energy II APPALACHIA, LLC ("HG")**, a Delaware limited liability company, whose address is 5260 Dupont Road, Parkersburg, WV 26101.

**PARTIES AND AGREEMENT REFERENCE:** THQ and HG entered into a letter agreement ("Letter Agreement") dated February 26, 2018 (the "Commencement Date") outlining pursuit of definitive agreements to allow THQ the right to permit, drill, extract, produce and market oil and gas from those certain oil and gas interests controlled by HG in Franklin District of Marshall County, West Virginia, as more fully described in Exhibit A attached hereto, made a part hereof, and incorporated herein by reference.

1. **TERM:** The rights granted in the Letter Agreement will terminate upon the earlier of (i) one hundred eighty (180) days from the Commencement Date, (ii) HG's revocation of the rights granted in the Letter Agreement, or (iii) the parties entering into the definitive agreement described in the Letter Agreement. Upon termination of the Letter Agreement under subsection (i) or (ii) of the immediately preceding sentence, THQ will record a surrender of this Memorandum and withdraw any related well work permit requests.

2. **MEMORANDUM FOR RECORDING PURPOSES ONLY:** This Memorandum is for recording purposes only and does not supplement or supersede the parties' respective rights set forth in the Letter Agreement or other agreements.

**IN WITNESS WHEREOF**, the parties have signed their names hereto as of the date first above written.

**Tug Hill Operating, LLC**

**HG Energy II Appalachia, LLC**

By:   
Name: Douglas L. DeMartino  
Title: Attorney-in-Fact

By:   
Its: V.P. of Land + Attorney in - Fact

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WV Department of  
Environmental Protection

Prepared by Tug Hill Operating, LLC  
1320 S. University Dr., Suite 500, Fort Worth, TX 76107

Marshall County  
Jan Pest, Clerk  
Instrument 1437593  
03/12/2018 @ 03:12:57 PM  
AGREEMENT  
Book 962 @ Page 488  
Pages Recorded 3  
Recording Cost \$ 11.00

06/22/2018





TUG HILL

4705102023

March 13, 2018

WV Department of Environmental Protection  
Office of Oil & Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Attention: Laura Adkins

RE: Old Crow S-9HM

Subject: Road Crossing Letter

Dear Laura:

Tug Hill Operating, LLC will not be drilling, extracting or producing any minerals under any WV County or State Routes in the area reflected on the Old Crow S-9HM well plat.

If your office has any questions or concerns regarding the contents of this letter, please do not hesitate to contact me directly at 304-376-0111, or by email at [amiller@tug-hilop.com](mailto:amiller@tug-hilop.com).

Sincerely,

Amy L. Miller  
Permitting Specialist – Appalachia Region

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WV Department of  
Environmental Protection

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION

Date of Notice Certification: 03/13/2018

API No. 47-051 - \_\_\_\_\_

Operator's Well No. Old Crow S-9HM

Well Pad Name: Old Crow

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>520,300.80</u>
County:	<u>Marshall</u>		Northing:	<u>4,403,182.87</u>
District:	<u>Franklin</u>	Public Road Access:	<u>Rinas Ridge Road (County Route 76)</u>	
Quadrangle:	<u>Powhatan Point 7.5'</u>	Generally used farm name:	<u>Donna Ycho</u>	
Watershed:	<u>Tributary of Fish Creek (HUC-10)</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 40px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p><b>OOG OFFICE USE ONLY</b></p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p>
<p>RECEIVED Office of Oil and Gas</p> <p><b>MAR 14 2018</b></p>	

**Required Attachments:**

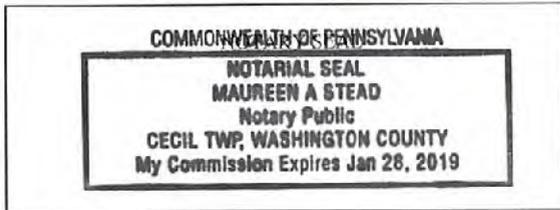
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

WV Department of  
Environmental Protection

**Certification of Notice is hereby given:**

THEREFORE, I Amy L. Miller, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Tug Hill Operating, LLC</u>	Address:	<u>380 Southpointe Boulevard, Plaza II, Suite 200</u>
By:	<u>Amy L. Miller <i>Amy Miller</i></u>		<u>Canonsburg, PA 15317</u>
Its:	<u>Permitting Specialist - Appalachia Region</u>	Facsimile:	<u>724-338-2030</u>
Telephone:	<u>724-749-8388</u>	Email:	<u>amiller@tug-hilltop.com</u>



Subscribed and sworn before me this 13 day of MARCH 2018  
Maureen A Stead Notary Public  
 My Commission Expires 1/28/19

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

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WV Department of  
Environmental Protection

WW-6A  
(9-13)

API NO. 47-051  
OPERATOR WELL NO. Old Crow S-911M  
Well Pad Name: Old Crow

4705102023

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 3/8/2018 Date Permit Application Filed: 3/12/2018

Notice of:

- PERMIT FOR ANY WELL WORK  CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE  REGISTERED MAIL  METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)  
Name: Donna Yoho  
Address: 3682 Rines Ridge Road  
Proctor, WV 26055

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
Name: Consol Energy, Inc. Leatherwood, Inc. Attn: Casey Saunders  
Address: 1000 CONSOL Energy Drive  
Canonsburg, PA 15317

COAL OPERATOR  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  
Name: \*See attached list  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

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WV Department of Environmental Protection

06/22/2018

WW-6A  
(8-13)

API NO. 47- 051 -  
OPERATOR WELL NO. Old Crow S-9HM  
Well Pad Name: Old Crow

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

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**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within one hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

06/22/2018

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments with the secretary as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A  
(8-13)

API NO. 4705102023  
OPERATOR WELL NO. Old Crow S-9HM  
Well Pad Name: Old Crow

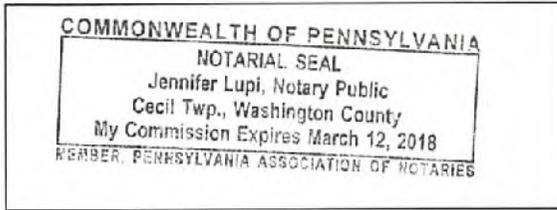
**Notice is hereby given by:**

Well Operator: Tug Hill Operating, LLC  
Telephone: 724-749-8388  
Email: amiller@tug-hillcp.com *amy miller*

Address: 380 Southpointe Boulevard, Plaza II, Suite 200  
Canonsburg, PA 15317  
Facsimile: 724-338-2030

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).



Subscribed and sworn before me this 3<sup>rd</sup> day of March 2018.  
Jennifer Lupi Notary Public  
My Commission Expires March 12, 2018

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**Exhibit WW-6A**

Tug Hill Operating, LLC  
 380 Southpointe Blvd, Suite 200  
 Cannonsburg, PA 15137

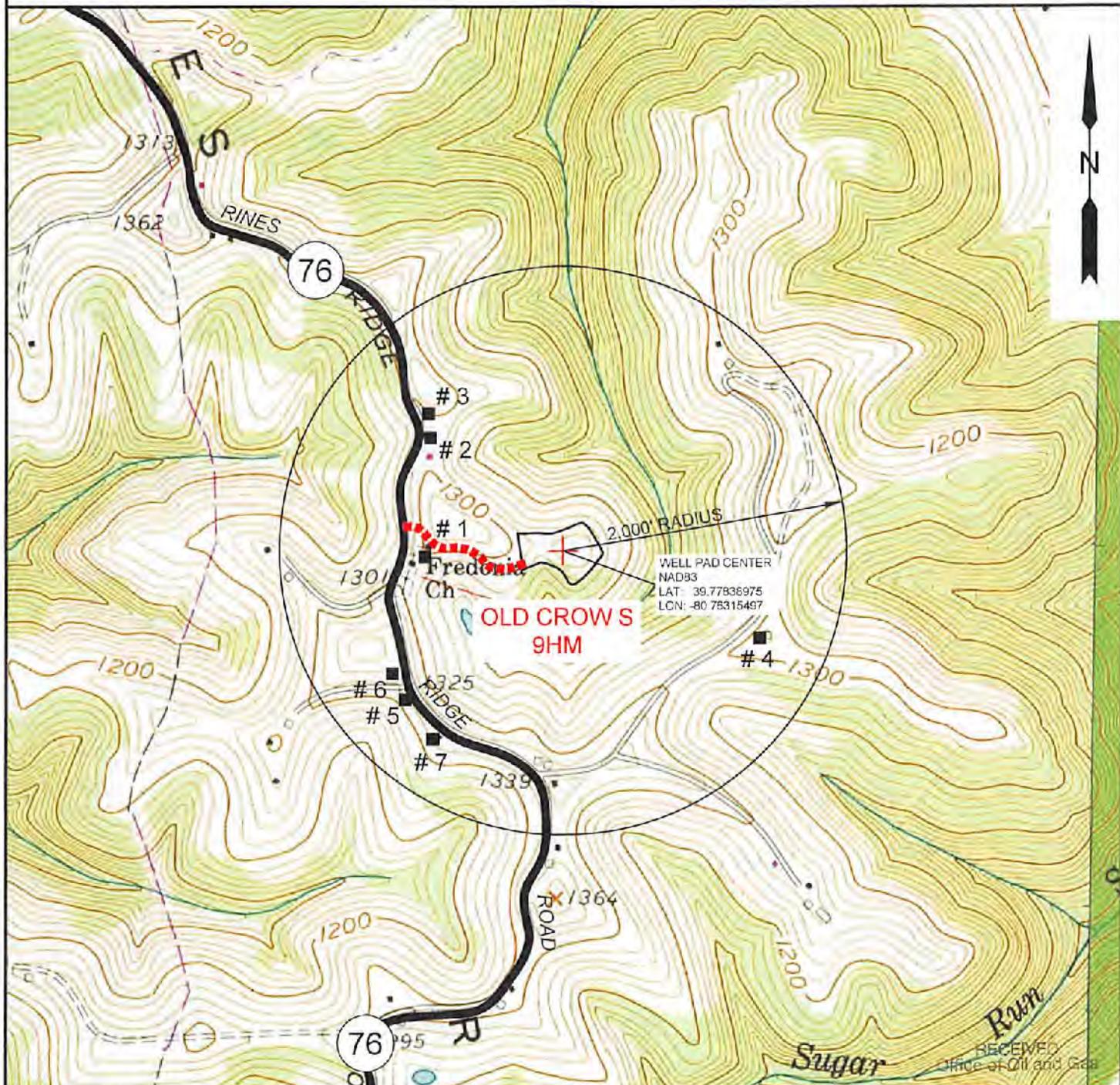
**Residences within Two-Thousand Feet (2,000')**

Well: Old Crow S – 9HM Franklin  
 District: (Residence #'s 1-7) WV  
 State:

There are seven (7) residences, no businesses, no churches, no schools or no emergency facilities within two-thousand feet (2,000') of the above referenced well location.

<b>Residence 1</b> TM 16 Pcl. 3.1 ✓ Dennis Jackson, Et Ux ✓ Phone: 304-843-1762 <b>Physical Address:</b> 4004 Rines Ridge Rd. Proctor, WV 26055 <b>Tax Address:</b> P.O. Box 109 Woodsfield, OH 43793	<b>Residence 2</b> TM 16 Pcl. 3 ✓ Donna Vivian Yoho - TOD Phone: 304-845-5590 (Rev. Address) <b>Physical Address:</b> 3862 Rines Ridge Rd. Proctor, WV 26055 <b>Tax Address:</b> Same	<b>Residence 3</b> TM 16 Pcl. 3.2 ✓ Jimmy Ostrander, Sr., Et Ux Phone: 304-845-5599, 304-845-5590 <b>Physical Address:</b> 3810 Rines Ridge Rd. Proctor, WV 26055 <b>Tax Address:</b> Same
<b>Residence 4</b> TM 16 Pcl. 6 ✓ John Swierkos ✓ Phone: 304-810-4092 <b>Physical Address:</b> 110 Rahm Dr. Proctor, WV 26055 <b>Tax Address:</b> Same	<b>Residence 5</b> TM 16 Pcl. 23.3 ✓ Greg & Christina Riddle ✓ Phone: 304-843-0173 ✓ <b>Physical Address:</b> 4205 Rines Ridge Rd. Proctor, WV 26055 <b>Tax Address:</b> Same	<b>Residence 6</b> TM 16 Pcl. 23.1 ✓ Ray E. Minor, Et Ux ✓ Phone: 304-843-1713 ✓ <b>Physical Address:</b> 4193 Rines Ridge Rd. Proctor, WV 26055 <b>Tax Address:</b> Same
<b>Residence 7</b> TM 16 Pcl. 24 ✓ Alan M. Beyser, Et Ux ✓ Phone: 304-810-0617 ✓ <b>Physical Address:</b> 4271 Rines Ridge Rd. Proctor, WV 26055 <b>Tax Address:</b> Same		RECEIVED Office of Oil and Gas  MAR 14 2018  WV Department of Environmental Protection

# PROPOSED OLD CROW S - 9HM



NOTE: THERE APPEARS TO BE SEVEN (7) POSSIBLE WATER SOURCES WITHIN 2,000'.

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**SLS**  
Land & Energy Development  
Solutions from the ground up.  
P.O. Box 150 • 112 Vanhorn Drive • Glenville, WV 26031 • (304) 482-8854  
www.slsurveys.com

TOPO SECTION:		OPERATOR:	
GLEN EASTON & POWHATAN POINT 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	TUG HILL OPERATING, LLC	
MARSHALL	FRANKLIN	390 SOUTHPOINTE BLVD	
		SUITE 200	
		CANONSBURG, PA 15317	
DRAWN BY	JOB NO.	DATE	SCALE
K.G.M.	8796	03/06/18	1" = 1000'

**TUG HILL**  
OPERATING

06/22/2018

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF ENTRY FOR PLAT SURVEY

**Notice Time Requirement:** Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

**Date of Notice:** 11/16/2018 **Date of Planned Entry:** 11/17/2018

**Delivery method pursuant to West Virginia Code § 22-6A-10a**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

**Notice is hereby provided to:**

SURFACE OWNER(s)

Name: Donna Yoho  
Address: 3682 Rines Ridge Road  
Proctor, WV 26055

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: Consol Energy, Inc. Leatherwood, Inc. Attn: Casey Saunders  
Address: 1000 CONSOL Energy Drive  
Canonsburg, PA 15317

MINERAL OWNER(s)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*please attach additional forms if necessary

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	39.7784004; -80.7631353
County:	Marshall	Public Road Access:	Rines Ridge Road (County Route 76)
District:	Franklin	Watershed:	Tributary of Fish Creek (HUC 10)
Quadrangle:	Powhatan Point 7.5'	Generally used farm name:	Donna Yoho

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

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**Notice is hereby given by:**

Well Operator: Tug Hill Operating, LLC  
Telephone: 724-749-8388  
Email: amiller@tug-hill-op.com

Address: 300 Southpointe Boulevard, Plaza II, Suite 200  
Canonsburg, PA 15317  
Facsimile: 724-336-2030

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WV Department of Environmental Protection

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

06/22/2018

WW-6A5  
(1/12)

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF PLANNED OPERATION**

**Notice Time Requirement:** notice shall be provided no later than the filing date of permit application.

**Date of Notice:** 03/08/2018      **Date Permit Application Filed:** 03/12/2018

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

CERTIFIED MAIL                                       HAND  
RETURN RECEIPT REQUESTED                                      DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**

(at the address listed in the records of the sheriff at the time of notice):

Name: Donna Yoho  
Address: 3862 Rines Ridge Road  
Proctor, WV 26055

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>520,300.80</u>
County:	<u>Marshall</u>		Northing:	<u>4,403,182.87</u>
District:	<u>Franklin</u>	Public Road Access:	<u>Rines Ridge Road (County Route 76)</u>	
Quadrangle:	<u>Powhatan Point 7.5'</u>	Generally used farm name:	<u>Donna Yoho</u>	
Watershed:	<u>Tributary of Fish Creek (HUC 10)</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: Tug Hill Operating, LLC  
Telephone: 724-749-8388  
Email: amiller@tug-hill-op.com

Address: 380 Southpointe Boulevard, Plaza II, Suite 200  
Canonsburg, PA 15317  
Facsimile: 724-338-2030

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**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

WV Department of  
Environmental Protection

06/22/2018



4705102023

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION  
**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Thomas J. Smith, P. E.  
Secretary of Transportation/  
Commissioner of Highways

Revised May 29, 2018

Jill M. Newman  
Deputy Commissioner

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Old Crow Pad, Marshall County  
Old Crow S-9HM Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2018-0130 which has been issued to Tug Hill Operating, LLC for access to the State Road for a well site located off of Marshall County Route 76 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office O&G Coordinator

Cc: Jonathan White  
Tug Hill Operating, LLC  
CH, OM, D-6  
File

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TUG HILL

4705102023

PLANNED ADDITIVES TO BE USED IN FRACTURING OR STIMULATION

Well No. Old Crow S-9HM

PRODUCT NAME:	CHEMICAL DESCRIPTION:	PRODUCT USE:	HAZARDOUS COMPONENT:
GBW-20C	Hemicellulase Breaker	Breaker - Water	None
ALPHA 1427		Biocide	Glutaraldehyde – CAS#000111-30-8 Quaternary ammonium chloride CAS# 007173-51-5 Alky dimethyl benzyl ammonium Chloride (C12-16) – CAS#068424-85-1 Ethanol – CAS# 000064-17-5 Water – CAS# 007732-18-5
FRAC SAND	Silica Sand (various Mesh sizes)	Proppant	Crystalline silica (quartz) CAS# 14808-60-7
S-8C, Sand	Silica Sand (100 mesh)	Sand	Silica – CAS# 14808-60-7
GW-3LDF		Gellant - Water	Petroleum Distillate Blend – Proprietary, (Not Associated with Diesel Fuel) Guar gum – CAS# 009000-30-0
FRW-18		Friction Reducer	Hydrotreated light distillate CAS# 064742-47-8
Scaletrol		Scale Inhibitor	Ethylene glycol – CAS# 000107-21-1 Diethylene glycol – CAS# 000111-46-6

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