

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Friday, July 13, 2018 WELL WORK PERMIT Horizontal 6A / New Drill

TUG HILL OPERATING, LLC 380 SOUTHPOINTE BOULEVARD, PLAZA II SUITE 200 CANNONSBURG, PA 15317

Re: Permit approval for TEN HIGH 1S-15HU 47-051-02027-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: Farm Name: U.S. WELL NUMBER: Horizontal 6A Date Issued: 7/13/2018

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit</u> conditions may result in enforcement action.

CONDITIONS

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: 51-03027

07/13/2018

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



west virginia department of environmental protection

Oil and Gas Conservation Commission 601 57th Street SE, Charleston, WV 25304 304-926-0499 Ext 1274

Barry K. Lay, Chairman dep.wv.gov

June 21, 2018

Department of Environmental Protection Office of Oil and Gas Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-051-02027

COMPANY: Tug Hill Operating, LLC

FARM: <u>Tug Hill Operating, LLC</u> <u>Ten High 1S-15HU</u>

COUNTY: Marshall DISTRICT: Meade QUAD: Glen Easton 7.5'

The deep well review of the application for the above company is <u>Approved to drill to Trenton for</u> <u>Point Pleasant completion.</u>

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (T931), as amended, Oil and Gas Conservation Commission as follows:

- 1. Comments to Notice of Deviation filed? No
- 2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? Yes
- Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: Heaven Hill 3-8HU 47-051-01967; Ten High 1N-11HU 47-051-01960; Ten High 1N-12HU 47-051-01961; Ten High 1N-13HU 47-051-01965
- 4. Provided a plat showing that the proposed location is a distance of <u>400+</u> feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely, ne

Susan Rose Administrator

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API NO. 47-<u>051</u>-

OPERATOR WELL NO. Ten High 1S-15HU Well Pad Name: Ten High

WW-6B (04/15)

<u>STATE OF WEST VIRGINIA</u>
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Tu	g Hill Ope	erating, LL	С	494510851	Marshall	Meade	Glen Easton 7.5'
· · _				Operator ID	County	District	Quadrangle
2) Operator's Well Nu	mber: Ten	High 1S-	15HU	Well Pac	Name: Ten H	igh	
3) Farm Name/Surface	e Owner: _	awrence & Shir	ley Conk	^{le, ests} Public Roa	d Access: She	pherd Ridg	ge Lane CR 21/9
4) Elevation, current g	round: <u>1</u>	1310'	_ Ele	evation, proposed	post-constructio	on: <u>1310'</u>	
5) Well Type (a) Ga Other	s <u>X</u>	0	il	Unde	erground Storag	je	
(b)If C	Gas Shal	low		Deep	X		
	Hori	zontal X		<u></u>		N	128/18
6) Existing Pad: Yes o	r No Yes				-	2	
7) Proposed Target Fo Point Pleasant is the ta		• • •		-	-		e of approx. 9500 psi
8) Proposed Total Ver	tical Depth	11,878' <u>11,878'</u>					
9) Formation at Total	Vertical De	epth: Trer	nton				
10) Proposed Total Me	easured De	pth: 21,1	88'				
11) Proposed Horizon	tal Leg Ler	ngth: 8,56	68'				
12) Approximate Fres	h Water St	rata Depths	:	70', 1026'			
13) Method to Determ				offset well reports or no	oticeable flow at the	flowline or w	hen need to start soaping
14) Approximate Salty	-						· · · · · · · · · · · · · · · · · · ·
15) Approximate Coal	Seam Dep	oths: Sewi	ckly C	oal - 935' and Pi	ttsburgh Coal	- 1020'	
16) Approximate Dept	th to Possil	ole Void (co	oal mi	ne, karst, other):	None anticipat	ed	
17) Does Proposed we directly overlying or a					No		
(a) If Yes, provide M	line Info:	Name:	Mars	hall County Coal	Co. / Marshall	County M	ine
-		Depth:	1020	TVD and 290' s	ubsea level		
		Seam:	Pittsb	ourgh #8			
		Owner:	Murra	ay Energy / Cons	olidated Coal (Co.	

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APINO. 47-051 - 010201 OPERATOR WELL NO. Ten High 1S-15HU

Well Pad Name: Ten High

WW-6B (04/15)

18)

CASING AND TUBING PROGRAM

ТҮРЕ	Size (in)	<u>New</u> <u>or</u> <u>Used</u>	<u>Grade</u>	<u>Weight per ft.</u> (lb/ft)	<u>FOOTAGE: For</u> <u>Drilling (ft)</u>	INTERVALS: Left in Well (ft)	<u>CEMENT:</u> <u>Fill-up</u> (Cu. Ft.)/CTS
Conductor	30"	NEW	BW	BW	120'	120'	259FT^3(CTS)
Fresh Water	20"	NEW	J55	106.5#	1,086'	1,086'	1,877ft^3(CTS)
Coal	13 3/8"	NEW	J55	54.5#	2,800'	2,800'	1,975ft^3(CTS)
Intermediate	9 5/8"	NEW	HPP110	47#	10,463'	10,463'	3,416ft^3(CTS)
Production	5 1/2"	NEW	P110	23#	21,187'	21,187'	5,032ft^3(CTS)
Tubing	2 7/8"	NEW	P110	6.5#		11,488'	
Liners							

Ju 25/18

ТҮРЕ	Size (in)	<u>Wellbore</u> Diameter (in)	<u>Wall</u> <u>Thickness</u> <u>(in)</u>	<u>Burst Pressure</u> (psi)	Anticipated Max. Internal Pressure (psi)	<u>Cement</u> <u>Type</u>	<u>Cement</u> <u>Yield</u> (cu. ft./k)
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	20"	26"	.5	2,410	1,928	SEE #24	1.2
Coal	13 3/8"	17 1/2"	.38	2,740	2,192	SEE#24	1.2
Intermediate	9 5/8"	12 1/4"	.472	10,730	6,968	SEE#24	1.99
Production	5 1/2"	8 1/2"	.415	16,510	10,864	SEE#24	1.18
Tubing	2 7/8"			14,530	11,624		
Liners							

PACKERS

Kind:	N/A	
Sizes:	N/A	
Depths Set:	N/A	

API NO. 47-051 OPERATOR WELL NO. Ten High 1S-15HU Well Pad Name: Ten High

.Jzs/18

WW-6B (10/14)

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Point Pleasant and TD Pilot Hole 150' into the Trenton. Log vertical section and run a solid cement plug back to proposed KOP. Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 21,420,000 lb proppant and 331,169 bbl of water. Max rate = 80 bpm; max psi = 9,000#.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 16.2

22) Area to be disturbed for well pad only, less access road (acres): 5.92

23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every third joint. Production casing will have one centralizer every third joint in lateral, one centralizer every joint through curve, one centralizer every third joint to surface.

24) Describe all cement additives associated with each cement type:

*See Attachment

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH

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*Note: Attach additional sheets as needed.

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Conductor and Fresh Water Casing Cement:

Premium NE-1 + 2% CaCl -Premium NE-1 – Class A Portland API Spec -CaCl – Calcium Chloride

Coal Casing Cement:

Premium NE-1 + 1.5% CaCL + Flake -Premium NE-1 – Class A Portland API spec -CaCl – Calcium Chloride -CelloFlake

Intermediate Casing Cement:

<u>Lead</u>: Premium NE-1 + 5% BA-90 + .85% R-3 + 3% KCl + .75 gals/100sk FP-13L + 1% MPA-170 <u>Tail</u>: Premium NE-1 +.1% R-3 + 5% KCl + 1% CD-32 + .4% FL-52 +.2% ASA-301 + .6% Sodium Metasilicate

-Premium NE-1 – Class A Portland API spec
-BA-90 – Gas Migration Mitigator
-R-3 – Cement Retarder
-KCI – Potassium Chloride
-FP-13L – Anti-Foaming Agent
-MPA-170 – Gelling Agent
-CD-32 – Dispersant
-FL-52 – Fluid Loss Agent
-ASA-301 – Free Water Control Agent
-Sodium Metasilicate – Extending Agent

Kick Off Plug:

Class H Cement + 1% CD-32 + .7% Sodium Metasilicate + .1% R-3 + .75 gal/100sk FP-13L -CD-32 - Dispersant -Sodium Metasilicate - Extending Agent -R-3 - Cement Retarder -FP-13L - Anti-Foaming Agent

Production Casing Cement:

<u>Lead</u>: 50:50 (Poz:Class H) + .3% R-3 + .3% MPA-250 + .75 gal/100sk FP-13L <u>Tail</u>: 25:75 (Poz:Class H) + .3% R-3 + .3% MPA-250 + .375 gal/100sk FP-13L -R-3 - Cement Retarder -MPA-250 - Gelling Agent -FP-13L - Anti-Foaming Agent

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Tug Hill Operating, LLC Casing and Cement Program

Ten High 1S-15HU

		C	asing		
	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up
Conductor	30"	BW	36"	120'	CTS
Surface	20"	J55	26"	1,086'	CTS
Intermediate 1	13 3/8"	J55	17 1/2"	2,800'	CTS
Intermediate 2	9 5/8"	HP110	12 1/4"	10,453'	CTS
Production	5 1/2"	HCP110	B 1/2"	21,188'	CTS

Cement

Surface:	Premium NE-1 + 2% bwcc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2
Intermediate 1:	Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water - Intermediate Cement mixed at 15.8 ppg, Y=1.2
Intermediate 2:	Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water - Intermediate Cement mixed at 15.6 ppg, Y=1.99
Production:	50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA- 170, 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L - Production Cement mixed at 15.2ppg, Y = 1.18

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Operator's Well No. Ten High 1S-15HU

Area of Review

Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

Data Sources Reviewed:

1. IHS Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases

2. Farm Maps

3. Topo Maps: Recent and older (contact WVGES)

4. Check with DPS

Contacted Devin Ducoeur 724-705-0444, <u>dducoeur@dpslandservices.com</u> DPS GIS (12/19/2016) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it as the best publicly available. See attached map he provided.

Request maps for:

1. Wellbore with IHS All Wells Layer	RECEIVED Office of Oil and Gas
2. Map with Farm lines overlain and any well spots identified on Farm Maps	APR 9 2018
3. More recent (1970s vintage) topos and older topos	WV Department of Environmental Protection

Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some locations aren't great due to vintage and manipulation of maps through time
- 30000 series any well drilled prior to 1929 APIs were not assigned to original wells
- 70000 series Well spots pulled from old Farm line maps that the WVGES has access to
- 90000 series Any sources that the WVGES has access that shows a well spot but has no
 additional supporting information. DEP does not have 90000 series on their maps.
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their planned well and using that for permits

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Permit well - Ten High 1S-15HU

Wells within 500' Buffer

Note: Well spots depicted on Area of Review map (page 3) are derived from State held coordinates. The spots may differ from those depicted on the Well Plat because the Plat locations represent actual field surveyed locations. Please refer to the Plat for surveyed well spots

4705101934 Tug Hill Operating pla 4705101944 Tug Hill Operating pla 4705101945 Tug Hill Operating pla 4705130097 I.H. Beren Consolidated Coal 4705100732 Company	737' TVD lanned None 737' TVD lanned None 737' TVD lanned None	None None None	No, Permitted Marcellus well No, Permit submitted Marcellus well No, Permit submitted Marcellus well	Permitted Marcellus well. Not yet drilled Permitted Marcellus well. Not yet drilled Permitted Marcellus well. Not yet
4705101934 Tug Hill Operating pla 67 4705101944 Tug Hill Operating pla 67 4705101945 Tug Hill Operating pla 4705130097 I.H. Beren Consolidated Coal 4705100732 Company	lanned None 737' TVD lanned None 737' TVD	None	No, Permit submitted Marcellus well No, Permit submitted	drilled Permitted Marcellus well. Not yet drilled
4705101944 Tug Hill Operating pla 67 4705101945 Tug Hill Operating pla 4705130097 I.H. Beren Consolidated Coal 4705100732 Company	lanned None 737' TVD		Marcellus well No, Permit submitted	drilled
4705101945 Tug Hill Operating pla 4705130097 I.H. Beren Consolidated Coal 4705100732 Company		None		Permitted Marcellus well. Not yet
Consolidated Coal 4705100732 Company			Marcenus wen	drilled
4705100732 Company	3018 Gordon SS	Unknown	No, TVD of 3018' means that this well is not within the range of fracture propagation from a Marcellus well No, TVD of 2973' means that	Well was plugged 5/28/1939
4705170659 Unknown Ur	2973 Gordon SS	Unknown	this well is not within the range of fracture propagation from a Marcellus well	Well was plugged 1/9/2002
	nknown Unknown	Unknown	Unknown but unlikley, most likley an old shallow well	State well records are incomplete
Consolidated Coal 4705100730 Company	2821 Gordon 5S	Unknown	No, TVD of 2821' means that this well is not within the range of fracture propagation from a Marcellus well	Well was plugged 2/7/2002
Consolidated Coal 4705100854 Company	3645 Gordon SS	Unknown	No, TVD of 2645' means that this well is not within the range of fracture propagation from a Marcellus well	Well was plugged 9/12/2000
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"Pipeline"	Reflect County Enter Permit # Get Dota		Lecient datatypes:	Preduction	Plugging M Sample M Sample Las	Table Densitions Source Costs Transferices Permit-South Florid Union Notes Captage Internetion Blacksmar Works S. Main Theologic Pus New		
WV Declegiest & Bonnens 1 Well Reassignment Info OLD_COUNTY OLD_PERM 61 7011 Location Information API COUNTY PER 470510054 Marshall Strategy	mation: Reas	TY NEW_PERMIT	-15 LAT DD LON CD		N	ounty = 51 Permit = (0854	
There is no Bottom Hole	A PROPERTY AND	1						
Owner Information: API CMP_DT 80/ 4705100854 \$122008 Proj 4705100854 \$100 Org	oping Complet	s BURFACE_OWNER ted Everet F Moore Hers ted C Y McCards	WELK_NUM CO_NUM 1 M-73	LEASE Everet F Moore H	LEASE_NUM	MINERAL_OWN OPERATOR_ Constitution Hope Nature 1	Cosi Co.	ROP_VD
Completion Information: API CMP_DT SPU 4705100854 0-12/2000 8/2 4705100854		ATUM FIELD DEEP	Gordon fund //b	INITIAL_CLASS		YFE ANG CMP_MT	ID TVO TWO NEW	JATS 6.
There is no Pay data for	this well							
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There is no Production V	Nater data for	this well						
There is no Stratigraphy	data for this w	liev						
There is no Wireline (E-I	Log) data for It	liew air						
Plugging Information. AP1 PLO_DT DEP 4705100654 8-12/2000	THURS							
There is no Sample data	for this well							

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Database: Company: Project: Site:	DB_Jul2216dt_v14 Tug Hill Operating LLC Marshall County, West Virginia Ten High Ten High 1S-15HU (C)			TVD Refer	Local Co-ordinate Reference: Well Ten High TVD Reference: GL=1310 @ 1 MD Reference: GL=1310 @ 1 North Reference: Grid				sft	
Nell:				Survey Ca	Iculation Met	thod:	Minimum	Curvature		
Wellbore:	Original Hole									
Design:	rev2									
Project	Marshall County,	West Virgini	a							
Geo Datum:	Universal Transver NAD83 West Virgin Zone 17N (84 W to	nia - HARN	(US Survey Feet)	System Da	System Datum: Mean Sea Level					
Site	Ten High									
Site Position: From:	Lat/Long		Northing: Easting:		,545.60 usft ,001.41 usft	Latitude Longitu				39.80680885 -80.68101011
Position Uncertainty:		0.00 usft	Slot Radius:		13-3/16 "	Grid Co	nvergence:			0.20 °
Well	Ten High 1S-15H	U (C)								
Well Position	+N/-S +E/-W	0.00 usft 0.00 usft	Northing: Easting:		14,456,540.0		Latitude: Longitude:			39.80679340 -80.68092341
Position Uncertainty		0.00 usft	Wellhead Ele	vation:	0.0	0 usft	Ground Leve	1:		1,310.00 usf
Wellbore	Original Hole									
Magnetics	Model Name		Sample Date	Declina (°)		- 10	Dip Angle (°)		Field Strength (nT)	
	IGRE	2015	3/11/2017		-8.70		66	.99	52,211.5172	6282
Design	rev2						-			
Audit Notes:										
Version:			Phase:	PLAN	ті	e On Dep	th:	0.00		
Vertical Section:		Depth Fr	rom (TVD)	+N/-S	+	E/-W		Direction		
		(u	sft)	(usft)	(1	usft)		(°)		
		0	.00	0.00	C	0.00		148.79		
Plan Survey Tool Pro	ogram I	Date 11/26/	2017							
Depth From (usft)	Depth To (usft) Su	rvey (Wellbo	ore)	Tool Name		Rema	rks			
1 0.00	21,187.91 re	v2 (Original H	lole)	MWD MWD - Stand	ard					

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Database: Company:	DB_Jul2216dt_v14 Tug Hill Operating LLC	Local Co-ordinate Reference: TVD Reference:	Well Ten High 1S-15HU (C) GL=1310 @ 1310.00usft
Project:	Marshall County, West Virginia	MD Reference:	GL=1310 @ 1310.00usft
Site:	Ten High	North Reference:	Grid
Well:	Ten High 1S-15HU (C)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev2		

Plan Sections

Measured			Vertical			Dogleg	Build	Turn		
Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,200.00	2.00	350.00	2,199.96	3.44	-0.61	1.00	1.00	0.00	350.00	
4,200.00	2.00	350.00	4,198.74	72.18	-12.73	0.00	0.00	0.00	0.00	
4,400.00	0.00	350.00	4,398.70	75.61	-13.33	1.00	-1.00	0.00	180.00	
9,001.30	0.00	350.00	9,000.00	75.61	-13.33	0.00	0.00	0.00	350.00	
9,410.05	8.18	313.12	9,407.37	95.51	-34.58	2.00	2.00	-9.02	313.12	
10,987.54	8.18	313.12	10,968.82	248.83	-198.32	0.00	0.00	0.00	0.00	
11,959.14	89.00	136,50	11,623.00	-159.07	181.24	10.00	8.32	-18.18	-176.59	Ten High 1S-15HU L
12,619.77	89.00	149.71	11,634.58	-686.16	576.89	2.00	0.00	2.00	90.11	
21,187.91	89.00	149.71	11,784.00	-8,083.82	4,897.23	0.00	0.00	0.00	0.00	Ten High 1S-15HU B

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WV Department of Environmental Protection

DB_Jul2216dt_v14 Tug Hill Operating LLC Database: Company: Marshall County, West Virginia Project: Ten High Site: Ten High 1S-15HU (C) Well: Original Hole Wellbore: rev2 Design:

Planned Survey

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method:

Well Ten High 1S-15HU (C) GL=1310 @ 1310.00usft GL=1310 @ 1310.00usft Grid Minimum Curvature

Office of Oil and Gas

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2,000.0D 0.00 0.00 2,000.00 0.00 14,456,540.06 1,730,025.78 39.80679340 KOP Begin 1°/400' build 2,100.0D 1.00 350.00 2,099.99 0.86 -0.15 14,456,540.92 1,730,025.63 39.80679576 2,200.0D 2.00 350.00 2,199.96 3.44 -0.61 14,456,543.50 1,730,025.18 39.80680285	-80.68092341
KOP Begin 1°/100' build 2,100.00 1.00 350.00 2,099.99 0.86 -0.15 14,456,540.92 1,730,025.63 39.80679576 2,200.00 2.00 350.00 2,199.96 3.44 -0.61 14,456,543.50 1,730,025.18 39.80680285	-80.68092341
2,100.00 1.00 350.00 2,099.99 0.86 -0.15 14,456,540.92 1,730,025.63 39.80679576 2,200.00 2.00 350.00 2,199.96 3.44 -0.61 14,456,543.50 1,730,025.18 39.80680285	-80.68092341
2,100.00 1.00 350.00 2,099.99 0.86 -0.15 14,456,540.92 1,730,025.63 39.80679576 2,200.00 2.00 350.00 2,199.96 3.44 -0.61 14,456,543.50 1,730,025.18 39.80680285	
2,200,00 2.00 350,00 2,199,96 3.44 -0.61 14,456,543,50 1,730,025.18 39.80680285	-80.68092394
	-80.68092552
2,300.00 2.00 350.00 2,299.90 6.87 -1.21 14,456,546.94 1,730,024.57 39.80681229	-80.68092764
2,400.00 2.00 350.00 2,399.84 10.31 -1.82 14,456,550.37 1,730,023.97 39.80682174	-80.68092975
2,500,00 2,00 350,00 2,499,78 13,75 -2,42 14,456,553,81 1,730,023,36 39,80683118	-80.68093187
2,600,00 2,00 350,00 2,599,72 17.18 -3.03 14,456,557,25 1,730,022.75 39,80684063	-80,68093398
2,700,00 2.00 350.00 2,699.65 20.62 -3.64 14,456,560,69 1,730,022.15 39.80685007	-80.68093610
2,800,00 2,00 350.00 2,799.59 24.06 -4.24 14,456,564.12 1,730,021.54 39.80685951	-80.68093821
2,900,00 2,00 350,00 2,899,53 27,50 -4,85 14,456,567,56 1,730,020,94 39,80686896	-80,68094032
3,000,00 2.00 350.00 2,999.47 30.93 -5.45 14,456,571.00 1,730,020.33 39.80687840	-80.68094244
3,100.00 2.00 350.00 3,099.41 34.37 -6.06 14,456,574,43 1,730,019.72 39.80688785	-80.68094455
3,200.00 2.00 350.00 3,199.35 37.81 -6.67 14,456,577.87 1,730,019.12 39.80689729	-80.68094667
3,300.00 2.00 350.00 3,299.29 41.24 -7.27 14,456,581.31 1,730,018.51 39.80690674	-80.68094878
3,400.00 2.00 350.00 3,399.23 44.68 -7.88 14,456,584.74 1,730,017.91 39.80691618	-80.68095090
3,500.00 2.00 350.00 3,499.17 48.12 -8.48 14,456,588.18 1,730,017.30 39.80692563	-80.68095301
3,600.00 2.00 350.00 3,599.11 51.55 -9.09 14,456,591.62 1,730,016.69 39,80693507	-80.68095512
3,700.00 2.00 350.00 3,699.05 54.99 -9.70 14,456,595.05 1,730,016.09 39,60694452	-80.68095724
3,800.00 2.00 350.00 3,798.98 58.43 -10.30 14,456,598,49 1,730,015,48 39,80695396	-80.68095935
3,900.00 2.00 350.00 3,898.92 61.87 -10.91 14,456,601.93 1,730,014.88 39,80696341	-80.68096147
4,000.00 2.00 350.00 3,998.86 65.30 -11.51 14,456,605.37 1,730,014.27 39.80697285	-80,68096358
4,100.00 2.00 350.00 4,098.80 68.74 -12.12 14,456,608.80 1,730,013.66 39,80698229	-80,68096570
4,200,00 2,00 350,00 4,198.74 72.18 -12.73 14,456,612.24 1,730,013.06 39,80699174	-80.68096781
Begin 1°/100' drop	
4,300.00 1.00 350.00 4,298.71 74.75 -13.18 14,456,614.82 1,730,012.60 39.80699882	-80.68096940
4,400.00 0.00 350.00 4,398.70 75.61 -13.33 14,456,615.68 1,730,012.45 39.80700118	-80,68096992
Begin vertical hold section	
4,500.00 0.00 0.00 4,498.70 75.61 -13.33 14,456,615.68 1,730,012.45 39.80700118	-80.68096992
4,600.00 0.00 350.00 4,598.70 75.61 -13.33 14,456,615.66 1,730,012.45 39.80700118	-80.68096992
4,700.00 0.00 0.00 4,698.70 75.51 -13.33 14,456,615.68 1,730,012.45 39,80700118	-80.68096992
4,800.00 0.00 350.00 4,798.70 75.61 -13.33 14,456,615.66 1,730,012.45 39.80700118	-80.68096992
4,800.00 0.00 0.00 4,888.70 75.61 -13.33 14,456,615.68 1,730,012.45 39.80700118	-80.68096992

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APR 9 2018

GL=1310 @ 1310.00usft

GL=1310 @ 1310.00usft

Minimum Curvature

Grid

RECEIVED Confice of Oil and Gas

41 U D



4 U 20 27

DB_Jul2216dt_v14 Tug Hill Operating LLC Database: Local Co-ordinate Reference: Company: TVD Reference: Project: Marshall County, West Virginia MD Reference: Site: Ten High North Reference: Ten High 1S-15HU (C) Well: Survey Calculation Method: Wellbore: Original Hole Design: rev2

Planned Survey

Neasured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,000.00	0.00	350.00	4,998.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80,680969
5,100.00	0.00	350.00	5,098.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.680969
5,200.00	0.00	0.00	5,198.70	75.61	-13.33	14,456,615.68	1,730,012.45	39,80700118	-80.680969
5,300.00	0.00	350.00	5,298.70	75.61	-13.33	14,456,615,68	1,730,012.45	39,80700118	-80.680969
5,400.00	0.00	0.00	5,398.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80,680969
5,500,00	0.00	0.00	5,498.70	75.61	-13.33	14,456,615,68	1,730,012.45	39,80700118	-80,680969
5,600.00	0.00	350.00	5,598.70	75.61	-13.33	14,456,615,68	1,730,012.45	39.80700118	-80.680969
5,700.00	0.00	350.00	5,698.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.680969
5,800.00	0.00	350.00	5,798.70	75.61	-13.33	14,456,615,68	1,730,012.45	39.80700118	-80.680969
5,900.00	0.00	0.00	5,898.70	75.61	-13.33	14,456,615.68	1,730,012.45	39,80700118	-80.680969
6,000.00	0.00	350.00	5,998.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.680969
6,100.00	0.00	0.00	6,098.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.680969
6,200.00	0.00	0.00	6,198.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.680969
6,300.00	0.00	350.00	6,298.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.680969
6,400.00	0.00	350.00	6,398.70	75.61	-13,33	14,456,615.68	1,730,012,45	39.80700118	-80.680969
6,500.00	0.00	350.00	6,498.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.680969
6,600,00	0.00	0.00	6,598.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.680969
6,700,00	0.00	350.00	6,698.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80,680969
6,800.00	0.00	350.00	6,798.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80,68096
1. 1. 1. C. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	0.00	0.00	6,898.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80,680969
6,900.00 7,000.00	0.00	350.00	6,998,70	75.61	-13.33	14,456,615.68	1,730,012.45	39,80700118	-80,68096
	0.00	0.00	7,098.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80,68096
7,100.00		0.00	7,198.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.68096
7,200.00		350.00	7,298.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.68096
7,400.00		350.00	7,398.70	75.61	-13.33	14,456,615.68	1.730.012.45	39.80700118	-80.68096
		350.00	7,498.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80,68095
7,500.00		0.00	7,598.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.680969
7,600.00		350.00	7,698.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.68096
7,700.00		350.00	7,798.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.68096
7,800.00		0.00	7,898.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.680955
7,900.00			7,998.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80,68096
8,000.00		350.00	8,098.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.68096
8,100.00		350.00	8,198.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.68096
8,200.00		0.00	8,298.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.68096
8,300.00		350.00	8,398.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80,68096
8,400.00		350.00		75.61	-13.33	14,456,615.68	1,730,012,45	39.80700118	-80.68096
8,500.00		350.00	8,498.70 8,598.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80,68096
8,600.00		0.00	8,698.70	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.68096
8,700.00		350.00			-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.68096
8,800.00		350.00	8,798.70	75.61 75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.68096
8,900.00		0.00	8,898.70 8,998.70	75.61	-13.33	14,456,615,68	1,730,012.45	39.80700118	-80.68096
9,000.00		350.00	9,000.00	75.61	-13.33	14,456,615.68	1,730,012.45	39.80700118	-80.68096
9,001.30		350.00	9,000.00	75.01	-13.33	14,400,010,00	1,100,012,40		
	"/100" build		0.000.00	70 70	44.57	14 450 040 04	1 730 041 04	39.80700439	-80.68097
9,100.00		313.12	9,098.68	76,78	-14.57	14,456,616.84	1,730,011.21	39.80701416	-80.68098
9,200.00		313.12	9,198.54	80.32	-18.36	14,456,620.38	1,730,007.42	39.80703050	-80.68101
9,300.00			9,298.16	86.25	-24.69	14,456,626.31	1,730,001.09	39.80705337	-80.68104
9,400.00			9,397.41	94.55	-33.55	14,455,634.61	1,729,992.23	39.80705603	-80.68104
9,410.05		313.12	9,407.37	95.51	-34.58	14,456,635.57	1,729,991.20	39,00700003	-00.00104
	.18° tangent						1 700 004 00	20 20200010	-80.68107
9,500.00			9,496.40	104.25	-43.92	14,456,644.32	1,729,981.86	39.80708013 39.80710693	-80.68111
9,600.00			9,595.38	113.97	-54.30	14,456,654.03	1,729,971.48		-80.68115
9,700.00			9,694.37	123.69	-64.68	14,456,663.75	1,729,961.10	39.80713372	-80.68118
9,800.00			9,793.35	133.41	-75.06	14,456,673.47	1,729,950.73	39.80716051	-80.68112
9,900.00	8.18	313.12	9,892.34	143.13	-85.44	14,456,683.19	1,729,940.35	39.80718730	-00.00124



TVD Reference:

North Reference:

MD Reference:

Local Co-ordinate Reference:

Survey Calculation Method:

RECEIVED 7 U 5 1 U 2 0 2 7 Office of Oil and Gas

APR 9 2018

WV Department of Environmental Protection

Well Ten High 1S-15HU (C) GL=1310 @ 1310.00usft GL=1310 @ 1310.00usft Grid Minimum Curvature

 Database:
 DB_Jul2216dt_v14

 Company:
 Tug Hill Operating LLC

 Project:
 Marshall County, West Virginia

 Site:
 Ten High

 Well:
 Ten High 1S-15HU (C)

 Wellbore:
 Original Hole

 Design:
 rev2

Planned Survey

1	Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
	10,000.00	8.18	313,12	9,991.32	152.85	-95.82	14,456,692.91	1,729,929.97	39.80721410	-80.68126265
	10,100.00	8.18	313.12	10,090.30	162.57	-105.20	14,456,702.63	1,729,919.59	39,80724089	-80.68129949
	10,200.00	8.18	313.12	10,189.29	172.29	-116.58	14,456,712.35	1,729,909.21	39.80726768	-80.68133633
	10,300.00	8.18	313.12	10,288.27	182.00	-126.96	14,456,722.07	1,729,898,83	39.80729447	-80.68137316
	10,400.00	8.18	313.12	10,387.26	191,72	-137.34	14,456,731,79	1,729,888.45	39.80732127	-80.68141000
	10,500.00	8.18	313.12	10,486.24	201.44	-147.72	14,456,741.51	1,729,878.07	39.80734806	-80.68144684
	10,600.00	8.18	313.12	10,585.22	211.15	-158.10	14,456,751.23	1,729,867.69	39.80737485	-80.68148367
	10,700.00	8.18	313.12	10,684.21	220.88	-168.48	14,456,760.94	1,729,857.31	39.80740164	-80.68152051
	10,800.00	8.18	313.12	10,783,19	230.60	-178.86	14,456,770.66	1,729,846.93	39.80742843	-80.68155735
	10,900.00	8.18	313.12	10,882.17	240.32	-189.24	14,456,780.38	1,729,836.55	39.80745523	-80.68159418
	10,987.54	8.18	313.12	10,968.82	248.83	-198.32	14,456,788.89	1,729,827.46	39.80747868	-80.68162643
		"/100' build/tu	Im							
	11,000.00	6.93	312.50	10,981.18	249.94	-199.52	14,456,790.00	1,729,826.26	39.80748175	-80.68163069
	11,100.00	3.12	145.41	11,080.99	251.78	-202.43	14,456,791.84	1,729,823.35	39.80748683	-80.68164103
	11,200.00	13.09	138.58	11,179.87	241.02	-193.37	14,456,781.08	1,729,832.41	39.80745718	-80.68160889
	11,300.00	23.09	137.63	11,274.80	217.98	-172.61	14,456,758.04	1,729,853.18	39,80739370	-80.68153525
	11,400.00	33.09	137.24	11,362.91	183.36	-140.78	14,456,723.42	1,729,885.01	39.80729833	-80.68142235
	11,500.00	43.09	137.01	11,441.52	138.22	-98.84	14,456,678.29	1,729,926.94	39.80717396	-80.68127361
	11,600.00	53.09	136.86	11,508.23	83.93	-48.09	14,456,623.99	1,729,977.70	39.80702437	-80.68109357
	11,700.00	63.09	136.74	11,561.03	22.14	9.95	14,456,562.20	1,730,035.74	39.80685410	-80.68088769
	11,800.00	73.09	136,64	11,598.30	-45.28	73.52	14,456,494.78	1,730,099,30	39,80666833	-80.68066222
	11,900.00	83.09	136.55	11,618.92	-116.27	140.67	14,455,423,79	1,730,166.45	39.80647271	-80.68042401
	11,959.14	89.00	136.50	11,623,00	-159.07	181.24	14,456,380.99	1,730,207.03	39,80635478	-80.68028007
	and a second second	/100' turn	100.00							
	12,000.00	89.00	137.32	11,623.71	-188.90	209.15	14,456,351.16	1,730,234.94	39.80627258	-80.68018108
	12,100.00	89.00	139.32	11,625.46	-263.57	275.64	14,456,276,49	1,730,301.42	39.80606687	-80.67994530
		88.99	141.32	11,627.22	-340.52	339.48	14,456,199.55	1,730,365.26	39,80585493	-80.67971896
	12,200.00	88.99	143.32	11,628.97	-419.64	400.59	14,456,120.42	1,730,426.38	39.80563703	-80.67950236
	12,400.00	88.99	145.32	11,630.73	-500.85	458.91	14,456,039.21	1,730,484.69	39.80541344	-80.67929576
	12,500.00	89.00	147.32	11,632.48	-584.05	514.36	14,455,956,01	1,730,540.14	39.80518441	-80.67909939
	12,600.00	89.00	149.32	11,634.23	-669.13	566.86	14,455,870.93	1,730,592.65	39,80495024	-80.67891352
	12,619.77	89.00	149.71	11,634.58	-686.16	576.89	14,455,853.90	1,730,602.67	39.80490337	-80,67887804
				11,004.00	-000.10	010.00	14,400,000.00	1,100,002.01		
		.00° lateral se			755 40	647.35	14,455,784.63	1,730,643.13	39.80471273	-80.67873487
	12,700.00	89.00	149.71	11,635.98	-755,43	617.35 667.77	14,455,698.29	1,730,693.55	39.80447513	-80,67855644
	12,800.00	89.00	149.71	11,637.72	-841.77		A set of the set of th	1,730,743.98	39.80423752	-80.67837801
	12,900.00	89.00	149.71	11,639.46	-928.11	718.19	14,455,611.95	1,730,794.40	39.80399991	-80.67819958
	13,000.00	89.00	149.71	11,641.21	-1,014.45	768.62	14,455,525.61 14,455,439.27	1,730,844.82	39.80376231	-80.67802115
	13,100.00	89.00	149.71	11,642.95	-1,100.79	819.04 869.46	14,455,352.93	1,730,895.25	39.80352470	-80.67784272
	13,200.00	89.00	149.71		-1,187.13 -1,273.47	919,89	14,455,266.59	1,730,945.67	39.80328709	-80.67766429
	13,300.00	89.00	149.71	11,646.44 11,648.18	-1,359.81	970.31	14,455,180.25	1,730,996.09	39.80304949	-80.67748587
	13,400.00	89.00	149.71		-1,446.15	1,020.73	14,455,093.92	1,731,046.52	39.80281188	-80.67730744
	13,500.00	89.00	149.71	11,649.93			14,455,007.58	1.731.096.94	39.80257427	-80.67712902
	13,600.00	89.00	149.71	11,651.67	-1,532.49	1,071.16 1,121.58	14,454,921.24	1.731,147.36	39.80233666	-80.67695060
	13,700.00	89.00	149.71	11,653.42	-1,618.83		14,454,834.90	1,731,197.79	39.80209906	-80.67677218
	13,800.00	89.00	149.71	11,655.16	-1,705.17	1,172.00			39.80186145	-80.67659376
	13,900.00	89.00	149.71	11,656.90	-1,791.50	1,222.43 1,272.85	14,454,748.56 14,454,662.22	1,731,248.21 1,731,298,63	39.80162384	-80.67641534
	14,000.00	89.00	149.71	11,658.65	-1,877.84		14,454,575.88		39.80138623	-80.67623692
	14,100.00	89.00	149.71	11,660.39	-1,964.18	1,323.27	12 at 112 at 153 at 128 bit	1,731,349.06 1,731,399.48	39.80114862	-80.67605851
	14,200.00	89.00	149.71	11,662,14	-2,050.52	1,373.70	14,454,489.54		39.80091101	-80,67588009
	14,300.00	89.00	149.71	11,653.88	-2,136,86	1,424,12	14,454,403,20	1,731,449.90 1,731,500.33	39,80067340	-80.67570168
	14,400.00	89.00	149.71	11,665.62	-2,223.20	1,474.54	14,454,316.86	1,731,550.75	39.80043579	-80,67552327
	14,500.00	89.00		11,667.37	-2,309.54	1,524.97	14,454,230,52		39,80019818	-80.67534486
	14,600.00	89.00 89.00		11,669.11 11,670,85	-2,395.88 -2,482.22	1,575.39 1,625.81	14,454,144.18 14,454,057.85	1,731,601.17 1,731,651.60	39.79996057	-80.67516645



TVD Reference:

MD Reference:

North Reference:

Local Co-ordinate Reference:

Survey Calculation Method:

4705102027

APR 9 2018 WV Department of Environmental Protection

Grid

Well Ten High 1S-15HU (C)

GL=1310 @ 1310.00usft

GL=1310 @ 1310.00usft

Minimum Curvature

RECEIVED Office of Oil and Gas

ADN

Database: DB_Jul2216dt_v14 Company: Tug Hill Operating LLC Project: Marshall County, West Virginia Site: Ten High Well: Ten High 1S-15HU (C) Wellbore: Original Hole Design: rev2

Planned Survey

Mean Map Map Map Depth Incliniton Auxiout Depth (unit) Unit) Linkij Linkij Linkij Longituće 14.300.20 68.00 146.71 11.672.60 2.58.04 1.572.68 1.572.78 1.642.537.68 1.572.68 1.572.78 1.642.537.68 1.572.68 1.57	Planned Survey									
14 300.00 80.00 147.71 11 37.43 -2.85.460 1.728.68 1.73.72.62.47 30.794.602.37 -0.067469322 15.000.00 80.00 140.71 11.677.88 -2.87.27 11.877.61 14.463.712.40 173.1853.26 30.79601012 -0.06744522 15.000.00 80.00 140.71 11.677.83 -2.82.757 11.877.61 14.463.712.40 173.1853.26 30.79671751 -0.06746922 15.000.00 80.00 140.71 11.684.81 -3.172.63 2.202.93 11.732.045.46 33.786544 -0.067730921 15.000.00 80.00 140.71 11.684.81 -3.172.63 2.202.91 14.453.367.13 1.732.045.48 33.7875644 -0.07352062 15.000.01 80.00 140.71 11.685.20 -3.456.41 1.732.645.44 1.732.95.35 33.7975464 -0.07352062 15.000.01 80.00 140.71 11.665.72 -3.210.47 1.443.20.77 1.732.256.35 33.79710622 -0.067269621 15.000.01 80.00 140.71 11.667.75	Depth			Depth			Northing	Easting	Latitude	Longitude
14 400.00 80.00 14/27.1 11/27.26.40 17/27.26 11/27.72.62.1 30.7694803.27 30.76748032 30.76748032 15,000.00 80.00 149.71 11.677.83 -2.271.27 11.677.83 -2.271.23 11.777.86 -4.873.726.80 17.31.863.27 30.76901012 -0.067454224 15,000.00 80.00 149.71 11.677.83 -2.213.31 11.777.85 14.453.50.80 17.31.863.47 30.76951751 -0.0674542742 15,000.00 80.00 149.71 11.684.81 -3.172.93 2.022.20 14.453.50.81 17.32.654.89 30.7695647 -0.067369611 15,000.00 80.00 149.71 11.684.81 -3.172.93 2.022.20 14.453.194.45 17.32.155.83 30.7695644 -0.067369611 15,000.00 80.00 148.71 11.684.70 2.190.47 14.443.184.11 17.32.265.45 30.7695444 -0.067369611 15,000.01 80.00 148.71 11.681.72 -2.201.02 2.201.68 17.32.265.45 30.76754444 -0.067326402 <t< td=""><td>14,800.00</td><td>89.00</td><td>149.71</td><td>11.672.60</td><td>-2.568.56</td><td>1,676,24</td><td>14,453,971,51</td><td>1,731,702,02</td><td>39,79972296</td><td>-80.67498804</td></t<>	14,800.00	89.00	149.71	11.672.60	-2.568.56	1,676,24	14,453,971,51	1,731,702,02	39,79972296	-80.67498804
15:000.00 80.00 143.71 11.676.00 -2.827.67 14.45.746.83 173.168.28 33.76924773 -80.6744522 15:000.00 80.00 143.71 11.677.85 -2.827.67 14.423.020.15 173.168.32 33.76924773 -80.6744522 15:000.00 80.00 143.71 11.687.85 -2.602.68 1.677.83 14.443.020.15 173.169.37 37.768.64 33.7696.67 -80.67746572 15:500.00 80.00 149.71 11.688.65 -2.602.84 1.73.264.46 33.7696.67 -80.67736761 15:500.00 80.00 149.71 11.686.65 -3.258.67 2.106.51 1.44.32.30.71 1.73.215.84 33.76972206 -0.60.7338921 15:500.00 80.00 149.71 11.686.76 -3.51.62 2.20.86 14.451.04.17 1.73.2268.28 33.76794648 -0.60.7338921 15:500.00 80.00 149.71 11.686.76 -3.51.62 2.20.86 14.420.17.11.12.57.52 30.76734648 -0.67234922 16:00.00 80.00 149.71 11.686.76 -3.65.64 2.231.74 14.422.057.44 1.73.2467.88 30.7692898										-80.67480963
IS 100.00 BB.00 140.71 11.677.38 -2.827.67 11.877.81 -4.463.124.80 17.73 64.463.20.20 17.73 64.463.20.20 17.73 64.463.20.20 17.73 64.463.20.20 17.73 64.463.20.20 17.73 64.463.20.20 17.73 64.463.20.20 17.73 64.463.20.20 17.73 64.463.20.71 17.732.00.45.5 53.7962.9728 -80.677397171 15.500.00 89.00 140.71 11.684.20 -3.246.21 2.207.62 14.463.200.71 17.732.064.58 33.7969.2687 -80.6773973921 15.500.00 89.00 140.71 11.688.20 -3.246.61 2.100.71 4.453.200.71 17.32.206.25 53.7974.663 -80.677326402 15.000.00 89.00 140.71 11.687.35 -2.810.42 2.231.24 14.452.205.20 33.7970.102 39.7961506 -80.677245102 15.000.00 89.00 140.71 11.687.27 -2.821.24 14.452.264.77 17.732.407.36 39.7961507 -90.67242102 15.000.00 89.00 140.71 11.667.27 <t< td=""><td>and the second sec</td><td></td><td></td><td>and the second second</td><td></td><td></td><td>14,453,798.83</td><td></td><td>39,79924773</td><td>-80.67463122</td></t<>	and the second sec			and the second second			14,453,798.83		39,79924773	-80.67463122
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11/26/2017 10:26:33PM

Office of Oil and Ga4 705102027



Planning Report - Geographic

APR 9 2018

WV Department of Environmental Protection



Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Ten High 1S-15HU (C)	
Company:	Tug Hill Operating LLC	TVD Reference:	GL=1310 @ 1310.00usft	
Project:	Marshall County, West Virginia	MD Reference:	GL=1310 @ 1310.00usft	
Site:	Ten High	North Reference:	Grid	
Well:	Ten High 1S-15HU (C)	Survey Calculation Method:	Minimum Curvature	
Wellbore:	Original Hole			
Design:	rev2			

Planned Survey

leasured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
20,300.00	89.00	149.71	11,768.52	-7,317.21	4,449.52	14,449,222.85	1,734,475.30	39,78665392	-80,66517745
20,400.00	89.00	149.71	11,770.26	-7,403.55	4,499,94	14,449,136.51	1,734,525.72	39.78641629	-80.66499911
20,500.00	89.00	149.71	11,772.00	-7,489.89	4,550.36	14,449,050.17	1,734,576.15	39.78617866	-80,66482077
20,600.00	89.00	149.71	11,773.75	-7,576.23	4,600.79	14,448,963.83	1,734,626.57	39.78594104	-80.66464244
20,700.00	89.00	149.71	11,775.49	-7,662.57	4,651.21	14,448,877.50	1,734,676.99	39.78570341	-80.66446410
20,800.00	89.00	149.71	11,777.24	-7,748.91	4,701.63	14,448,791.16	1,734,727.42	39.78546578	-80.66428576
20,900.00	89.00	149.71	11,778.98	-7,835.25	4,752.06	14,448,704.82	1,734,777.84	39.78522815	-80.66410743
21,000.00	89.00	149.71	11,780.72	-7,921.58	4,802.48	14,448,618.48	1,734,828.26	39.78499052	-80.66392910
21,100.00	89.00	149.71	11,782.47	-8,007.92	4,852.90	14,448,532.14	1,734,878.69	39.78475289	-80.66375077
21,187.91	89.00	149.71	11,784.00	-8.083.82	4,897.23	14,448,456.24	1,734,923.01	39.78454400	-80.66359400

Design Targets

Target Name - hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting		
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)	Latitude	Longitude
Ten High 1S-15HU LP r1 - plan misses target - Point		0.00 06usft at 119	11,623.00 975.76usft MI	-121.25 D (11623.29 T	246.01 VD, -171.16 N	14,456,418.81 N, 192.65 E)	1,730,271.79	39.80645800	-80,68004900
Ten High 1S-15HU LP r1 - plan hits target cen - Point		0.00	11,623.00	-159.07	181.24	14,456,380.99	1,730,207.03	39.80635478	-80.68028007
Ten High 1S-15HU BHL - plan hits target cen - Point	0.00 ter	0.00	11,784.00	-8,083.82	4,897.23	14,448,456.24	1,734,923.01	39.78454400	-80.66359400

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter ("')	Hole Diameter (")
1,175.00	1,175.00	20" Casing @ 1175 TVD	20	24
2,980.52	2,980.00	13 3/8" Casing @ 2980 TVD	13-3/8	17-1/2
10,539.16	10,525.00	9 5/8" Casing @ 10525 TVD	9-5/8	12-1/4

Plan Annotations

Measured	Vertical	Local Coor	dinates	
Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
2,000.00	2,000.00	0.00	0.00	KOP Begin 1°/100' build
2,200.00	2,199.96	3.44	-0.61	Begin 2.00° tangent
4,200.00	4,198.74	72.18	-12.73	Begin 1°/100' drop
4,400.00	4,398.70	75.61	-13.33	Begin vertical hold section
9,001.30	9,000.00	75.61	-13.33	Begin 2°/100' build
9,410.05	9,407.37	95,51	-34.58	Begin 8.18° tangent
10,987,54	10,968.82	248,83	-198.32	Begin 10°/100' build/turn
11,959,14	11,623.00	-159.07	181.24	Begin 2°/100' turn
12,619,77	11,634.58	-685.16	576.89	Begin 89.00° lateral section
21,187,91	11,784.00	-8.083.82	4,897.23	PBHL/TD 21187.91 MD/11784.00 TVD

WW-9								
(4/16)	API Number 47 - 051							
	Operator's Well No. Ten High 1N-	and the second sec						
	ATE OF WEST VIRGINIA	RECEIVED Office of Oil and Gas						
	OF ENVIRONMENTAL PROTECTION FFICE OF OIL AND GAS	Unide of On and day						
U.	FICE OF OIL AND GAS	APR 9 2018						
FLUIDS/ CUTTING	GS DISPOSAL & RECLAMATION PLAN							
		WV Department of Environmental Protection						
Operator Name_Tug Hill Operating, LLC	OP Code 494510851							
Watershed (HUC 10) Fish Creek	QuadrangleGlen Easton 7.5'							
Do you anticipate using more than 5,000 bbls of water	to complete the proposed well work? Yes 🖌 N	lo						
Will a pit be used? Yes No 🗸								
	AST Tanks with proper containment will be used for staging fresh water for frac a	and flow back water						
Will a synthetic liner be used in the pit? Yes	No ✓ If so, what ml.? ABIT Tarks will be used with pro	per containers						
Proposed Disposal Method For Treated Pit W	'astes:							
Land Application								
	IC Permit Number UIC 2459, UIC 965, UIC 359, UIC 2D0732540.	UIC 2D0732523)						
Reuse (at API Number)						
Off Site Disposal (Supply f	form WW-9 for disposal location)							
Other (Explain								
Will closed loop system be used? If so, describe: Yes	s - For Vertical and Horizontal Drilling							
Drilling medium anticipated for this well (vertical and	horizontal)? Air, freshwater, oil based, etc. Air for vertica	il / Oil for Horizontal						
-If oil based, what type? Synthetic, petroleum	n, etc. Synthetic Oil Base							
Additives to be used in drilling medium? Barite for wei	ight							
Drill cuttings disposal method? Leave in pit, landfill,	removed offsite, etc. All drill cuttings to be disposed of in a La	andfill						
-If left in pit and plan to solidify what medium	n will be used? (cement, lime, sawdust) N/A							
-Landfill or offsite name/permit number?	zel County Sanitary Landfil (SWF-1021 / WV010/8185) and Westmoreland Sanitary Landfil, LLC (SAN1	(405 / PA DEP EC#1386425)						
Permittee shall provide written notice to the Office of (Oil and Gas of any load of drill cuttings or associated was	ste rejected at any						

West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. 1

Company Official Signature S.V.C.	
Company Official (Typed Name) Sean Willis	
Company Official Title VP of Engineering & Development Manager	
Subscribed and sworn before me this 318t day of August	, 20 17
Jerrifu Jupi	Notary PUDIC NOTARIAL SEAL Jennifer Lupi, Notary Public
My commission expires March 12, Cold	Cecil Two Washington O

My Commission Expires March MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

Form	WW-9
------	-------------

Operator's Well No. Ten High 1N-15HU

Proposed Revegetation Treatmen	nt: Acres Disturbed 16.20	Prevegetation p	H 6.0
Lime 3	_ Tons/acre or to correct to pH	6.5	
Fertilizer type 10-20-2	20		
Fertilizer amount_500	lbs	s/acre	
Mulch 2.5	Tons/a	cre	
	Seed		
Temp		l <u>Mixtures</u> Perm	anent
		Mixtures	anent Ibs/acre
Temp	orary	<u>Mixtures</u> Perm	
Temp Seed Type	orary lbs/acre	<u>Mixtures</u> Perm Seed Type	lbs/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Juin Turbolon	
Comments:	
	RECEIVED Office of Oil and Gas
	APR 9 2018
	WV Department of Environmental Protection

Title: Oil & Gastuspector

_____ Date: <u>8/3///7</u> (____) No

Field Reviewed?

) Yes







	ATOR:	OPER	CTION:	TOPO SE					
TUG HILL	and the second se	PREPARED FOI	TON 7.5'	GLEN EASTON 7.5					
	NTE BLVD	380 SOUTHPOI	DISTRICT	COUNTY					
OPERATING	PA 15317	SUITE 200 CANONSBURG	MEADE	MARSHALL					
	SCALE	DATE	JOB NO.	DRAWN BY					
07/13/201	1" - 2000'	08-29-17	8655	K.G.M.					



Well Site Safety Plan Tug Hill Operating, LLC

3/28/18

Well Name: Ten High 1S-15HU

Pad Location: Ten High Marshall County, West Virginia

UTM (meters), NAD83, Zone 17: NORTHING -4,406,362.22 EASTING -527,312.91

March 2018

RECEIVED Office of Oil and Gas

APR 9 2018

WV Department of Environmental Protection 07/13/2018 WW-6A1 (5/13)

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
	*9	See attached pages		

RECEIVED Office of Oil and Gas

APR 9 2018

WV Department of Environmental Protection

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- · WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	Tug Hill Operating, LLC	
By:	Amy L. Miller any Sulle	
Its:	Permitting Specialist - Appalachia Region	

Page 1 of ____

Operator's Well No. <u>Ten High 1S-15HU</u>

WW-6A1 S	Supplem	ent				_						Ор	erator's Well No.	<u>Ten High 1S-15HU</u>
	••					ment of Protecti on						-		
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C Lease Name or No.	. Tag	Parcel	Grantor, Lessor, etc.	RECEIVED Office of Oil and G	2018	tö	Grantee, Lessee, etc.	Royalty	Deed Boo	-	Assignment	Assignment	Assignment	Assignment
10*15662	A	9-7-24	LARRY LEE CONKLE	ЩB	2	ጅፚ	CHEVRON USA INC	1/8+	863	354	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
0 10*15663 10*15664	A	9-7-24	ROY A CONKLE SR	£i≡	6	WV Departr Environmental	CHEVRON USA INC	1/8+	863	311	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
10*15664	Α	9-7-24	THERESA ANNE HUGHES	<u>n</u>		o lug	CHEVRON USA INC	1/8+	863	343	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
Q ^{10*15666}	A	9-7-24	BRENDA J WHETZEL	Ë	Ř	۵Ĕ	CHEVRON USA INC	1/8+	863	635	N/A	N/A	N/A	Chevron to Tug Hill: 36/148
、 10*16049	A	9-7-24	DANNY SHAWN KERNS AND AMY LYNN KERNS	<u>0</u>	۵.	>ഉ	TH EXPLORATION LLC	1/8+	905	518	N/A	N/A	N/A	N/A
NO 10*16138	A	9-7-24	LARRY W KUHN AND VICKIE B KUHN, HUSBAND AND WIFE	F	A	≶'⋛	TH EXPLORATION LLC	1/8+	905	522	N/A	N/A	N/A	N/A
10.19139	A	9-7-24	HUBERT DEAN KUHN AND ANDREA KUHN	Ŭ		Ē	TH EXPLORATION LLC	1/8+	905	524	N/A	N/A	N/A	N/A
10*16140	A	9-7-24	ANDY PAUL & JACKIE KUHN				TH EXPLORATION LLC	1/8+	905	526	N/A	N/A	N/A	N/A N/A
10*16141	A	9-7-24	HOWARD L KUHN AND MARY L KUHN				TH EXPLORATION LLC	1/8+	905 919	528 237	N/A N/A	N/A N/A	N/A N/A	N/A
10*16820	A	9-7-24 9-7-24	ROBERTA ANN AND DAVID S GIBB MYSTI JOANNE GOODMAN				TH EXPLORATION LLC	1/8+ 1/8+	919	268	N/A	N/A N/A	N/A	N/A
10*17365	A .	9-7-24 9-7-24	KELLY JUNE GOODMAN				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+	927	470	N/A	N/A	N/A	N/A
10*17370 10*18256	, A	9-7-24	JEFFREY STEPHEN GOODMAN				TH EXPLORATION LLC	1/8+	929	4/0	N/A	N/A	N/A	N/A
10*47051.295.10	, A	9-7-24	DEENA J PALOMO				TH EXPLORATION LLC	1/8+	905	470	N/A	N/A	N/A	N/A
10*47051.295.10	Â	9-7-24 9-7-24	REGINA D FIGUEROA AND DAVID FIGUEROA				TH EXPLORATION LLC	1/8+	905	435	N/A	N/A	N/A	N/A
10*47051.295.12		9-7-24	EARL D WELLMAN				TH EXPLORATION LLC	1/8+	905	432	N/A	N/A	N/A	N/A
10*47051.295.12	Â	9-7-24	THE DOLLYE F WOOD REVOCABLE TRUST BY NICHOLAS CHARLES	woon	S TRUST	FF	TH EXPLORATION LLC	1/8+	904	641	N/A	N/A	N/A	N/A
10*47051.295.3	Â	9-7-24	HAZEL ARIZONA MOORE REYNOLDS		5 11051		TH EXPLORATION LLC	1/8+	904	632	N/A	N/A	N/A	N/A
10*47051.295.4	A	9-7-24	LLOYD D MOORE				TH EXPLORATION LLC	1/8+	904	459	N/A	N/A	N/A	N/A
10*47051.295.5	A	9-7-24	DALE R MOORE				TH EXPLORATION LLC	1/8+	904	635	N/A	N/A	N/A	N/A
10*47051.295.6	A	9-7-24	MARY I BURKHART				TH EXPLORATION LLC	1/8+	904	638	N/A	N/A	N/A	N/A
10*47051.295.7	A	9-7-24	JEANNE V MELCHIORI				TH EXPLORATION LLC	1/8+	904	462	N/A	N/A	N/A	N/A
10*47051.295.9	A	9-7-24	JAMES E HIMELRICK JR AND KAREN HIMELRICK				TH EXPLORATION LLC	1/8+	904	465	N/A	N/A	N/A	N/A
10*15501	B	9-7-12.1	RONALD AND EDNA MOORE				TRIENERGY INC	1/8+	661	449	TriEnergy to AB Resources: 20/252	AB Resources to Chief et al: 24/319	Chief et al to Chevron: 25/1	Chevron to Tug Hill: 36/148
10*19117	c	9-7-11	MARK H FOX				TH EXPLORATION LLC	1/8/+	864	163	N/A	N/A	Tug Hill to Chevron: 36/168	Chevron to Tug Hill: 40/127
10*19565	D	9-7-11.1	WV DEPARTMENT OF TRANSPORTATION, DIVISION OF HIGHWA	YS			TH EXPLORATION LLC	1/8+	947	566	N/A	N/A	N/A	N/A
10*19183	E	9-7-28.1	EVELYN M WILLIAMS				TRIENERGY HOLDINGS LLC	1/8+	720	180	N/A	TRIENERGY TO NPAR: 24/430	NPAR TO Chevron: 756/332	Chevron to Tug Hill: 40/127
10*19135	F	9-7-29	CAROL J ANDERSON ET AL				CHEVRON USA INC	1/8+	772	228	N/A	N/A	N/A	Chevron to Tug Hill: 40/127
10*15481	G	9-7-25.2	DEAN P RIGBY AND SUSAN RIGBY				TH EXPLORATION LLC	1/8+	908	197	N/A	N/A	N/A	N/A
10*15482	G	9-7-25.2	SUSAN NELSON				TH EXPLORATION LLC	1/8+	908	203	N/A	N/A	N/A	N/A
10*15686	G	9-7-25.2	JOHN OMER BOLTZ				TH EXPLORATION LLC	1/8+	908	160	N/A	N/A	N/A	N/A
10*15750	G	9-7-25.2	SANDRA K TRULL				TH EXPLORATION LLC	1/8+	908	229	N/A	N/A	N/A	N/A
10*16058	G	9-7-25.2	MATTIE RUTH JACKSON PRESCOTT				TH EXPLORATION LLC	1/8+	908	231	N/A	N/A	N/A	N/A
10*16118	G	9-7-25.2	RUBY RIDDLE JACKSON				TH EXPLORATION LLC	1/8+	908	233	N/A	N/A	N/A	N/A
10*16297	G	9-7-25.2	ROBERT A LEADBETTER AND M REBECCA LEADBETTER				TH EXPLORATION LLC	1/8+	908	235	N/A	N/A	N/A	N/A
10*16298	G	9-7-25.2	GEOFFREY A SHIEFER AND STEPHANIE L SCHIEFER				TH EXPLORATION LLC	1/8+	908	238	N/A	N/A	N/A	N/A
10*16383	G	9-7-25.2	ROBERT STEPHEN DRIGGERS				TH EXPLORATION LLC	1/8+	908	224	N/A	N/A	N/A	N/A
10*16414	G	9-7-25.2	MARY ELIZABETH DRIGGERS				TH EXPLORATION LLC	1/8+	908	208	N/A	N/A	N/A	N/A
10*16415	G	9-7-25.2	TERENCE J ANDERSON AND NANCY J ANDERSON				TH EXPLORATION LLC	1/8+	908	213	N/A	N/A	N/A	N/A
10*16416	G	9 -7-25.2	CYNTHIA HUDSON				TH EXPLORATION LLC	1/8+	908	219	N/A	N/A	N/A	N/A
10*16424	G	9-7-25.2	ROBERT J RIGBY				TH EXPLORATION LLC	1/8+	908	241	N/A	N/A	N/A	N/A
10*16448	G	9-7-25.2	RALPH L AND JUANITA L CRIM				TH EXPLORATION LLC	1/8+	908	584	N/A	N/A	N/A	N/A
10*16478	G	9-7-25.2	MARION LAND EMILY CAMPBELL				TH EXPLORATION LLC	1/8+	908	245	N/A	N/A	N/A	N/A
10*16514	G	9-7-25.2	ALEX RUSSELL AND JOYCE A CAMPBELL				TH EXPLORATION LLC	1/8+	908	248	N/A	N/A	N/A	N/A
10*16515	G	9-7-25.2	ANNA MARIE JACKSON				TH EXPLORATION LLC	1/8+	908	251	N/A	N/A	N/A	N/A
10*16516	G	9-7-25.2	WILSON ANDREW JACKSON				TH EXPLORATION LLC	1/8+	908	253	N/A	N/A	N/A	N/A
10*16545	G	9-7-25.2	ROBERT G & ELLEN FOUNDS				TH EXPLORATION LLC	1/8+	908	260	N/A	N/A	N/A	N/A
10*16662	G	9-7-25.2					TH EXPLORATION LLC	1/8+	908	863	N/A	N/A	N/A	N/A
10*16666	G	9-7-25.2					TH EXPLORATION LLC	1/8+	908	255	N/A	N/A	N/A	N/A
10*16667	G	9-7-25.2	CHARLES F AND GAIL ANN PYLE				TH EXPLORATION LLC	1/8+	908	266	N/A	N/A	N/A	N/A
10*16668	G	9-7-25.2					TH EXPLORATION LLC	1/8+	908	257	N/A	N/A	N/A	N/A
10*16669	G	9-7-25.2	JOHN S AND PATRICIA S DADO				TH EXPLORATION LLC	1/8+	908	269	N/A	N/A	N/A	N/A
10*16686	G	9-7-25.2					TH EXPLORATION LLC	1/8+	927	475	N/A	N/A	N/A	N/A
10*16688	G	9-7-25.2					TH EXPLORATION LLC	1/8+	927	481	N/A	N/A	N/A	N/A
10*16689	G	9-7-25.2					TH EXPLORATION LLC	1/8+	927	478	N/A	N/A	N/A	N/A
10*16690	G	9-1-25.2	RICARDO ORTIZ				TH EXPLORATION LLC	1/8+	921	352	N/A	N/A	N/A	N/A

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₹ _{10*16720}	G	9-7-25.2	DONNA ELAINE BRASKETT	⊒≊	6	E =	TH EXPLORATION LLC	1/8+	921	152	N/A	N/A	N/A	N/A
Q10*16738	G	9-7-25.2	CHARLES A RINE AND RUTH K RINE	щõ	•••	ut: Dai	TH EXPLORATION LLC	1/8+	908	274	N/A	N/A	N/A	N/A
	G	9-7-25.2	PAUL C WILSON	õщ	\sim	a a a	TH EXPLORATION LLC	1/8+	927	490	N/A	N/A	N/A	N/A
V10*16747	G	9-7-25.2	WILLIAM DALE BRASKETT	шe	PR	Ž	TH EXPLORATION LLC	1/8+	921	96	N/A	N/A	N/A N/A	N/A N/A
10*16787	G	9-7-25.2	HERBERT B CAMPBELL & DONNA D CAMPBELL	Ë	A	WV Environ	TH EXPLORATION LLC	1/8+	942	451	N/A N/A	N/A N/A	N/A	N/A
10*16798	G	9-7-25.2	PATRICK A RANKIN AND ROBIN A RANKIN	0		<u> </u>	TH EXPLORATION LLC	1/8+	921 921	364 93	N/A N/A	N/A	N/A	N/A
10*16800	G	9-7-25.2	JAMES KENNETH JACKSON AND JULIE JACKSON			-	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+	921	495	N/A	N/A	N/A	N/A
10*16802	G	9-7-25.2 9-7-25.2	CHRISTOPHER AND TAMMY RICHARDSON WILLIAM N AND SHERRY D TAYLOR				TH EXPLORATION LLC	1/8+	921	510	N/A	N/A	N/A	N/A
10*16804 10*16806	G	9-7-25.2	VIRGINIA WHITMAN TRUST DTD 7-25-1984 JON WHITMAN TRUSTEE				TH EXPLORATION LLC	1/8+	921	528	N/A	N/A	N/A	N/A
10*16807	G	9-7-25.2	DAVID TULLER AND SUSAN STORTS TULLER				TH EXPLORATION LLC	1/8+	921	513	N/A	N/A	N/A	N/A
10*16808	G	9-7-25.2	MICHAEL L ORTIZ				TH EXPLORATION LLC	1/8+	921	349	N/A	N/A	N/A	N/A
10*16815	G	9-7-25.2	HAROLD W PYLE				TH EXPLORATION LLC	1/8+	921	357	N/A	N/A	N/A	N/A
10*16819	G	9-7-25.2	TERESA ORTIZ BIGGS				TH EXPLORATION LLC	1/8+	921	147	N/A	N/A	N/A	N/A N/A
10*16821	G	9-7-25.2	SHEILA BRASKETT WEICHEY				TH EXPLORATION LLC	1/8+	921	516	N/A	N/A	N/A N/A	N/A
10*16836	G	9-7-25.2	RICK A AND LENORE A STORTS				TH EXPLORATION LLC	1/8+	921	507	N/A	N/A N/A	N/A N/A	N/A
10*16837	G	9-7-25.2	TERRY LAND THELMA A POFF				TH EXPLORATION LLC	1/8+	927	472	N/A N/A	N/A	N/A	N/A
10*16838	G	9-7-25.2	ROBERT G FUNARI				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+	921 921	82 73	N/A N/A	N/A	N/A	N/A
10*16839	G	9-7-25.2	JAMES B FOUNDS AND LYNN M MOWERY				TH EXPLORATION LLC	1/8+	921	334	N/A	N/A	N/A	N/A
10*16863	G	9-7-25.2 9-7-25.2	TINA MOORE MICHAEL W STORTS AND JESSICA M STORTS				TH EXPLORATION LLC	1/8+	921	504	N/A	N/A	N/A	N/A
10*16868 10*16879	G	9-7-25.2	MARK E AND LESLEY A STORTS				TH EXPLORATION LLC	1/8+	921	501	N/A	N/A	N/A	N/A
10*16880	G	9-7-25.2	BEVERLY ANN STORTS				TH EXPLORATION LLC	1/8+	921	498	N/A	N/A	N/A	N/A
10*16902	G	9-7-25.2	MARY BARCAW DUKE				TH EXPLORATION LLC	1/8+	921	105	N/A	N/A	N/A	N/A
10*16962	G	9-7-25.2	DENNIS P AND BARBARA EZELL FLORY				TH EXPLORATION LLC	1/8+	921	70	N/A	N/A	N/A	N/A
10*16976	G	9-7-25.2	LESTER G AND CONSTANCE B NICKOLSON				TH EXPLORATION LLC	1/8+	921	343	N/A	N/A	N/A	N/A
10*16977	G	9-7-25.2	JEREMY COCHENOUR				TH EXPLORATION LLC	1/8+	921	102	N/A	N/A	N/A	N/A
10*16987	G	9 -7-25.2	LAURIE EZELL PERRY				TH EXPLORATION LLC	1/8+	921	355	N/A	N/A	N/A N/A	N/A N/A
10*16989	G	9-7-25.2	BRITTANY RICHARDSON				TH EXPLORATION LLC	1/8+	921	376	N/A	N/A N/A	N/A N/A	N/A N/A
10*16991	G	9-7-25.2	MARYELLEN FOUNDS AND LAUREN FOUNDS				TH EXPLORATION LLC	1/8+ 1/8+	921 917	79 75	N/A N/A	N/A	N/A	N/A
10*16996	G	9-7-25.2	THOMAS RANKIN				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+	921	137	N/A	N/A	N/A	N/A
10*17130	G	9-7-25.2 9-7-25.2	CINDY L BARGER JESSE LEON JR AND TERESA GAIL EZELLE				TH EXPLORATION LLC	1/8+	921	118	N/A	N/A	N/A	N/A
10*17155 10*17156	G	9-7-25.2	HENRI NELL JACKSON KENT BARNES				TH EXPLORATION LLC	1/8+	921	139	N/A	N/A	N/A	N/A
10*17157	G	9-7-25.2	JAMES N REEVES JR AND RITA M REEVES				TH EXPLORATION LLC	1/8+	921	367	N/A	N/A	N/A	N/A
10*17198	Ğ	9-7-25.2	THOMAS G AND DIANE W BAYLESS				TH EXPLORATION LLC	1/8+	921	141	N/A	N/A	N/A	N/A
10*17205	G	9-7-25.2	SANDRA JEAN WILSON				TH EXPLORATION LLC	1/8+	921	524	N/A	N/A	N/A	N/A
10*17208	G	9-7-25.2	PATRICK S GALLAGHER AND JOYCE ANN FOUNDS				TH EXPLORATION LLC	1/8+	921	86	N/A	N/A	N/A	N/A
10*17274	G	9-7-25.2	DAVID H WILSON				TH EXPLORATION LLC	1/8+	921	474	N/A	N/A	N/A N/A	N/A N/A
10*17275	G	9-7-25.2	JOHN R REEVES AND MONA G REEVES				TH EXPLORATION LLC	1/8+	921	373	N/A	N/A N/A	N/A N/A	N/A
10*17276	G	9-7-25.2	BERTHA EZELL WYATT				TH EXPLORATION LLC	1/8+ 1/8+	921 921	526 121	N/A N/A	N/A	N/A	N/A
10*17278	G	9-7-25.2	MICHAEL L EZELLE				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+	921	76	N/A	N/A	N/A	N/A
10*17339	G	9-7-25.2	JOSEPH W FOUNDS MILTON HOWARD EZELLE JR AND ELIZABETH A EZELLE				TH EXPLORATION LLC	1/8+	921	123	N/A	N/A	N/A	N/A
10*17377	G	9-7-25.2 9-7-25.2	ANDREW M ORTIZ				TH EXPLORATION LLC	1/8+	921	346	N/A	N/A	N/A	N/A
10*17416 10*17438	G	9-7-25.2	DENNIS M WILSON				TH EXPLORATION LLC	1/8+	921	476	N/A	N/A	N/A	N/A
10*17440	Ğ	9-7-25.2					TH EXPLORATION LLC	1/8+	927	484	N/A	N/A	N/A	N/A
10*17441	G	9-7-25.2					TH EXPLORATION LLC	1/8+	921	522	N/A	N/A	N/A	N/A
10*17442	G	9-7-25.2	SHANE ALLEN AND MENDY JEAN ALLEN				TH EXPLORATION LLC	1/8+	921	134	N/A	N/A	N/A	N/A
10*17443	G	9-7-25.2	MICHELLE MORROW-BACK				TH EXPLORATION LLC	1/8+	921	337	N/A	N/A	N/A	N/A
10*17444	G	9-7-25.2	KELLY FOUNDS CAMPBELL				TH EXPLORATION LLC	1/8+	921	99	N/A	N/A	N/A N/A	N/A N/A
10*17449	G	9-7-25.2	PHYLLIS J BLAKE				TH EXPLORATION LLC	1/8+	921	150	N/A	N/A N/A	N/A N/A	N/A N/A
10*17482	G	9-7-25.2	TERESA EZELLE RALYA AND DAVID L RALYA				TH EXPLORATION LLC	1/8+	927 921	487 359	N/A N/A	N/A N/A	N/A	N/A
10*17483	G	9-7-25.2	RICHARD I PYLE				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+	921	339	N/A	N/A	N/A	N/A
10*17484	G	9-7-25.2	NELDA S JACKSON MARGIE ANN JACKSON ROBBINS GRAHAM				TH EXPLORATION LLC	1/8+	921	91	N/A	N/A	N/A	N/A
10*17485	G	9-7-25.2	JEFFREY L REEVES AND JODY L REEVES				TH EXPLORATION LLC	1/8+	921	370	N/A	N/A	N/A	N/A
10*17526	G	3-1-23.2	JEFFRET E REEVES AND JOUT E REEVES					-,						

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8 10*17527	G	9-7-25.2	JAMES MICHAEL EZELL AND LUCILLE D EZELL	EIVED Oil and	20	μ	TH EXPLORATION LLC	1/8+	921	111	N/A	N/A	N/A	N/A
0 10*17538	G	9-7-25.2		∑e ≣	6		TH EXPLORATION LLC	1/8+	952	160	N/A	N/A	N/A	N/A
10*17552	G	9-7-25.2		щõ	•••	a a	TH EXPLORATION LLC	1/8+	921	144	N/A	N/A	N/A	N/A
N 10*17554	G	9-7-25.2	MICHAEL T RANKIN	<u>ମ</u> ଅନ୍		Di Je	TH EXPLORATION LLC	1/8+	921	361	N/A	N/A	N/A	N/A
10*17561	G	9-7-25.2	ROGER L TYRELL AND KATHRYN L TYRELL	Office	PR	ŌĔ	TH EXPLORATION LLC	1/8+	921	519	N/A	N/A	N/A	N/A
10*17564	G	9-7-25.2	JAMES RONALD NICKOLSON AND TRACEY E NICKOLSON	Ĕ	Ā	₹§	TH EXPLORATION LLC	1/8+	921	340	N/A	N/A	N/A	N/A
10*17565	G	9-7-25.2	JESSE ALLEN JACKSON AND ELIZABETH D JACKSON	0		W Environ	TH EXPLORATION LLC	1/8+	921	327	N/A	N/A	N/A	N/A
10*17566 10*17588	G	9-7-25.2 9-7-25.2	NATHAN P ERDOSSY AND BARBARA T ERDOSSY JAMES M JACKSON			ш	TH EXPLORATION LLC	1/8+	921	108	N/A	N/A	N/A	N/A
10*17589	G	9-7-25.2 9-7-25.2					TH EXPLORATION LLC	1/8+	921	325	N/A	N/A	N/A	N/A
10*17677	G	9-7-25.2 9-7-25.2	MARY CHRISTINE MCKENNA GEORGE M GONTA JR				TH EXPLORATION LLC	1/8+ 1/8+	921	332 89	N/A	N/A	N/A N/A	N/A
10*17744	G	9-7-25.2 9-7-25.2	SAM PRESLEY EZELL				TH EXPLORATION LLC TH EXPLORATION LLC	-	921	116	N/A	N/A	N/A	N/A N/A
10*17983	G	9-7-25.2	HOLLY SUE CUTHBERT					1/8+ 1/8+	921	380	N/A	N/A N/A	N/A N/A	-
10*18021	G	9-7-25.2	CHRISTOPHER & JACKIE HANIFAN				TH EXPLORATION LLC	1/8+	925 927	267	N/A	N/A	N/A	N/A
10*18022	G	9-7-25.2	DALE P & CYNTHIA J WARD				TH EXPLORATION LLC	1/8+ 1/8+		267	N/A N/A	N/A N/A	N/A	N/A N/A
10*19524	G	9-7-25.2	ESTATE OF AGNES IRENE E CLARK				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+	927 942	633	N/A	N/A	N/A	N/A
10*19692	G	9-7-25.2	KENDRA WALISA					1/8+	924	484	N/A	N/A N/A	N/A	N/A
10*19693	G	9-7-25.2	MARIO R FUNARI BY HIS AIF ROBERT FUNARI				TH EXPLORATION LLC		936	404 145			N/A	N/A
10*19695	G	9-7-25.2	VIRGINIA P FOUNDS KASSERMAN				TH EXPLORATION LLC	1/8+	936 944	333	N/A	N/A	N/A	N/A
10*19939	G	9-7-25.2 9-7-25.2	ROBERT J MILLS & SHERRA SUE MILLS				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+	944 949	212	N/A	N/A	N/A N/A	
10*47051.223.12	G	9-7-25.2	ALICE GORBY MARTIN					1/8+	908		N/A	N/A	N/A	N/A N/A
10*47051.223.12	G	9-7-25.2 9-7-25.2	JAMES A GORBY MARTIN				TH EXPLORATION LLC	1/8+	908	52 42	N/A	N/A	N/A	
10*47051.223.15	G	9-7-25.2 9-7-25.2	LARRY D TAUNT AND NANCY L TAUNT				TH EXPLORATION LLC	1/8+		42 14	N/A	N/A	N/A N/A	N/A N/A
10*47051.223.20	G	9-7-25.2	BARBARA A BUZZARD				TH EXPLORATION LLC	1/8+	908	24	N/A	N/A	N/A	-
10*47051.223.21	G	9-7-25.2					TH EXPLORATION LLC	1/8+	908	24 19	N/A	N/A		N/A
10*47051.223.30	G	9-7-25.2 9-7-25.2	GARY T WARD AND SHARON D WARD				TH EXPLORATION LLC	1/8+	908	165	N/A	N/A	N/A	N/A
10*47051.223.33	G	9-7-25.2	LAURIE DRIGGERS MANDERSON NANCY CIAFFAGLIONE HOUSLEY				TH EXPLORATION LLC	1/8+	908		N/A	N/A	N/A N/A	N/A
10*47051.223.35	G	9-7-25.2 9-7-25.2	DEBRA L CIAFFAGLIONE				TH EXPLORATION LLC	1/8+	908	185 190	N/A	N/A		N/A
10*47051.223.6	G	9-7-25.2 9-7-25.2	JOSHUA RINE AND REBECCA RINE				TH EXPLORATION LLC	1/8+	908		N/A	N/A	N/A	N/A
10*47051.223.9	G	9-7-25.2 9-7-25.2	LINDA DELBERT				TH EXPLORATION LLC	1/8+	907	634 32	N/A	N/A	N/A	N/A
10*47051.303.1	G	9-7-25.2 9-7-25.2	THOMAS R WHITFIELD				TH EXPLORATION LLC	1/8+	908	32 401	N/A	N/A	N/A	N/A
10*47051.303.2	G	9-7-25.2 9-7-25.2	KIMBERLY A WHITFIELD				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+	890 890	401	N/A N/A	N/A	N/A N/A	N/A N/A
10*47051.303.1	н	9-7-25.2	THOMAS R WHITFIELD				TH EXPLORATION LLC	1/8+ 1/8+	890	403	N/A	N/A N/A	N/A	N/A
10*47051.303.2	н	9-7-25.1	KIMBERLY A WHITFIELD				TH EXPLORATION LLC	1/8+	890	401	N/A	N/A	N/A	N/A
10*47051.303.1		9-7-25	THOMAS R WHITFIELD				TH EXPLORATION LLC	1/8+	890	401	N/A	N/A	N/A	N/A
10*47051.303.2		9-7-25	KIMBERLY A WHITFIELD				TH EXPLORATION LLC	1/8+	890	401	N/A	N/A	N/A	N/A
10*15481	÷	9-12-4	DEAN P RIGBY AND SUSAN RIGBY				TH EXPLORATION LLC	1/8+	908	197	N/A	N/A	N/A	N/A
10*15482	í	9-12-4	SUSAN NELSON	•			TH EXPLORATION LLC	1/8+	908	203	N/A	N/A	N/A	N/A
10*15686	í	9-12-4	JOHN OMER BOLTZ				TH EXPLORATION LLC	1/8+	908	160	N/A	N/A	N/A	N/A
10*15750	í	9-12-4	SANDRA K TRULL				TH EXPLORATION LLC	1/8+	908	229	N/A	N/A	N/A	N/A
10*16058	í	9-12-4	MATTIE RUTH JACKSON PRESCOTT				TH EXPLORATION LLC	1/8+	908	231	N/A	N/A	N/A	N/A
10*16118	i	9-12-4	RUBY RIDDLE JACKSON				TH EXPLORATION LLC	1/8+	908	233	N/A	N/A	N/A	N/A
10*16297	í	9-12-4	ROBERT A LEADBETTER AND M REBECCA LEADBETTER				TH EXPLORATION LLC	1/8+	908	235	N/A	N/A	N/A	N/A
10*16298	í	9-12-4	GEOFFREY A SHIEFER AND STEPHANIE L SCHIEFER				TH EXPLORATION LLC	1/8+	908	238	N/A	N/A	N/A	N/A
10*16383	i	9-12-4	ROBERT STEPHEN DRIGGERS				TH EXPLORATION LLC	1/8+	908	224	N/A	N/A	N/A	N/A
10*16414	í	9-12-4	MARY ELIZABETH DRIGGERS				TH EXPLORATION LLC	1/8+	908	208	N/A	N/A	N/A	N/A
10*16415	i	9-12-4	TERENCE J ANDERSON AND NANCY J ANDERSON				TH EXPLORATION LLC	1/8+	908	213	N/A	N/A	N/A	N/A
10*16416	i	9-12-4	CYNTHIA HUDSON				TH EXPLORATION LLC	1/8+	908	219	N/A	N/A	N/A	N/A
10*16424	i	9-12-4	ROBERT J RIGBY				TH EXPLORATION LLC	1/8+	908	241	N/A	N/A	N/A	N/A
10*16448	, i	9-12-4	RALPH L AND JUANITA L CRIM				TH EXPLORATION LLC	1/8+	908	584	N/A	N/A	N/A	N/A
10*16478	1	9-12-4	MARION L AND EMILY CAMPBELL				TH EXPLORATION LLC	1/8+	908	245	N/A	N/A	N/A	N/A
10*16514		9-12-4	ALEX RUSSELL AND JOYCE A CAMPBELL				TH EXPLORATION LLC	1/8+	908	248	N/A	N/A	N/A	N/A
10*16515	- J	9-12-4	ANNA MARIE JACKSON				TH EXPLORATION LLC	1/8+	908	251	N/A	N/A	N/A	N/A
10*16516	1	9-12-4	WILSON ANDREW JACKSON				TH EXPLORATION LLC	1/8+	908	253	N/A	N/A	N/A	N/A
10*16545	j	9-12-4	ROBERT G & ELLEN FOUNDS				TH EXPLORATION LLC	1/8+	908	260	N/A	N/A	N/A	N/A
10*16662	Ĵ	9-12-4	RICHARD THOMAS AND VICKI J MIMS				TH EXPLORATION LLC	1/8+	908	863	N/A	N/A	N/A	N/A
10*16666	J	9-12-4	MICHAEL P PYLE				TH EXPLORATION LLC	1/8+	908	255	N/A	N/A	N/A	N/A
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WW-6A1 Sup	plem	ent		Gas	2018	ment of Protection						Oŗ	perator's Well No. <u>1</u>	<u>en High 1S-15HU</u>
3				Cil and	20	Lo C								
Q 10*16667	1	9-12-4	CHARLES F AND GAIL ANN PYLE	<u>a</u>	6	<u>E</u>	TH EXPLORATION LLC	1/8+	908	266	N/A	N/A	N/A	N/A
10*16668	j	9-12-4	JACK I AND MERRILEE PYLE	ЫQ	0.	ntal	TH EXPLORATION LLC	1/8+	908	257	N/A	N/A	N/A	N/A
O 10*16669	Ĵ	9-12-4	JOHN S AND PATRICIA S DADO	ЩP	~ ~		TH EXPLORATION LLC	1/8+	908	269	N/A	N/A	N/A	N/A
10*16686	j	9-12-4	CHERYLE M TRACEY	Office of C	PR	WV De Environme	TH EXPLORATION LLC	1/8+	927	475	N/A	N/A	N/A	N/A
·√ 10*16688	J	9-12-4	SHERRYL PYLE BAIR	Ē	A	₹ë	TH EXPLORATION LLC	1/8+	927	481	N/A	N/A	N/A	N/A
10*16689	J	9-12-4	JOHN C FOUNDS	0		2	TH EXPLORATION LLC	1/8+	927	478	N/A	N/A	N/A	N/A
10*16690	J	9-12-4	RICARDO ORTIZ			ш	TH EXPLORATION LLC	1/8+	921	352	N/A	N/A	N/A	N/A
10*16720	J	9-12-4	DONNA ELAINE BRASKETT				TH EXPLORATION LLC	1/8+	921	152	N/A	N/A	N/A	N/A
10*16738	J	9-12-4	CHARLES A RINE AND RUTH K RINE				TH EXPLORATION LLC	1/8+	908	274	N/A	N/A	N/A	N/A
10*16742	J	9-12-4	PAUL C WILSON				TH EXPLORATION LLC	1/8+	924	490	N/A	N/A	N/A	N/A
10*16747	J	9-12-4	WILLIAM DALE BRASKETT				TH EXPLORATION LLC	1/8+	921	96	N/A	N/A	N/A	N/A
10*16787	1	9-12-4	HERBERT B CAMPBELL & DONNA D CAMPBELL				TH EXPLORATION LLC	1/8+	942	451	N/A	N/A	N/A	N/A
10*16798	1	9-12-4	PATRICK A RANKIN AND ROBIN A RANKIN				TH EXPLORATION LLC	1/8+	921	364	N/A	N/A	N/A	N/A
10*16800	1	9-12-4	JAMES KENNETH JACKSON AND JULIE JACKSON				TH EXPLORATION LLC	1/8+	921	93	N/A	N/A	N/A	N/A N/A
10*16802	1	9-12-4					TH EXPLORATION LLC	1/8+	921	495	N/A N/A	N/A N/A	N/A N/A	N/A N/A
10*16804		9-12-4	WILLIAM N AND SHERRY D TAYLOR	TEE			TH EXPLORATION LLC	1/8+	921	510	N/A N/A	N/A N/A	N/A N/A	N/A N/A
10*16806	1	9-12-4	VIRGINIA WHITMAN TRUST DTD 7-25-1984 JON WHITMAN TRU:	DIEE			TH EXPLORATION LLC	1/8+	921 921	528 513	N/A N/A	N/A N/A	N/A N/A	N/A N/A
10*16807 10*16808		9-12-4 9-17-4	DAVID TULLER AND SUSAN STORTS TULLER				TH EXPLORATION LLC	1/8+ 1/8+	921 921	349	N/A N/A	N/A N/A	N/A N/A	N/A
10*16808	ן ו	9-12-4 9-12-4	MICHAEL L ORTIZ HAROLD W PYLE				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+	921	349	N/A N/A	N/A	N/A	N/A
10*16819	,	9-12-4	TERESA ORTIZ BIGGS				TH EXPLORATION LLC	1/8+	921	147	N/A	N/A	N/A	N/A
10*16821	,	9-12-4	SHEILA BRASKETT WEICHEY				TH EXPLORATION LLC	1/8+	921	516	N/A	N/A	N/A	N/A
10*16836	í	9-12-4	RICK A AND LENORE A STORTS				TH EXPLORATION LLC	1/8+	921	507	N/A	N/A	N/A	N/A
10*16837	, i	9-12-4	TERRY L AND THELMA A POFF				TH EXPLORATION LLC	1/8+	927	472	N/A	N/A	N/A	N/A
10*16838	í	9-12-4	ROBERT G FUNARI				TH EXPLORATION LLC	1/8+	921	82	N/A	N/A	N/A	N/A
10*16839	i	9-12-4	JAMES B FOUNDS AND LYNN M MOWERY				TH EXPLORATION LLC	1/8+	921	73	N/A	N/A	N/A	N/A
10*16863	j	9-12-4	TINA MOORE				TH EXPLORATION LLC	1/8+	921	334	N/A	N/A	N/A	N/A
10*16868	Ĵ	9-12-4	MICHAEL W STORTS AND JESSICA M STORTS				TH EXPLORATION LLC	1/8+	921	504	N/A	N/A	N/A	N/A
10*16879	J	9-12-4	MARK E AND LESLEY A STORTS				TH EXPLORATION LLC	1/8+	921	501	N/A	N/A	N/A	N/A
10*16880	J	9-12-4	BEVERLY ANN STORTS				TH EXPLORATION LLC	1/8+	921	498	N/A	N/A	N/A	N/A
10*16902	J	9-12-4	MARY BARCAW DUKE				TH EXPLORATION LLC	1/8+	921	105	N/A	N/A	N/A	N/A
10*16962	J	9-12-4	DENNIS P AND BARBARA EZELL FLORY				TH EXPLORATION LLC	1/8+	921	70	N/A	N/A	N/A	N/A
10*16976	1	9-12-4	LESTER G AND CONSTANCE B NICKOLSON				TH EXPLORATION LLC	1/8+	921	343	N/A	N/A	N/A	N/A
10*16977	J	9-12-4	JEREMY COCHENOUR				TH EXPLORATION LLC	1/8+	921	102	N/A	N/A	N/A	N/A
10*16987	1	9-12-4	LAURIE EZELL PERRY				TH EXPLORATION LLC	1/8+	921	355	N/A	N/A	N/A	N/A
10*16989	I	9-12-4	BRITTANY RICHARDSON				TH EXPLORATION LLC	1/8+	916	135	N/A	N/A	N/A	N/A
10*16991	1	9-12-4	MARYELLEN FOUNDS AND LAUREN FOUNDS				TH EXPLORATION LLC	1/8+	921	79	N/A	N/A	N/A N/A	N/A N/A
10*16996	1	9-12-4	THOMAS RANKIN				TH EXPLORATION LLC	1/8+	917	75	N/A	N/A	N/A N/A	N/A N/A
10*17130		9-12-4	CINDY L BARGER				TH EXPLORATION LLC	1/8+	921	137 118	N/A N/A	N/A N/A	N/A N/A	N/A N/A
10*17155		9-12-4 9-12-4	JESSE LEON JR AND TERESA GAIL EZELLE				TH EXPLORATION LLC	1/8+ 1/8+	921 921	118	N/A N/A	N/A N/A	N/A N/A	N/A
10*17156 10*17157	1	9-12-4 9-12-4	HENRI NELL JACKSON KENT BARNES JAMES N REEVES JR AND RITA M REEVES				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+	921 921	367	N/A	N/A N/A	N/A N/A	N/A
10*17198	1	9-12-4 9-12-4	THOMAS G AND DIANE W BAYLESS				TH EXPLORATION LLC	1/8+	921	141	N/A	N/A	N/A	N/A
10*17158	,	9-12-4 9-12-4	SANDRA JEAN WILSON				TH EXPLORATION LLC	1/8+	921	524	N/A	N/A	N/A	N/A
10*17208	i	9-12-4	PATRICK S GALLAGHER AND JOYCE ANN FOUNDS				TH EXPLORATION LLC	1/8+	921	86	N/A	N/A	N/A	N/A
10*17274	J	9-12-4	DAVID H WILSON				TH EXPLORATION LLC	1/8+	921	474	N/A	N/A	N/A	N/A
10*17275	Ĵ	9-12-4	JOHN R REEVES AND MONA G REEVES				TH EXPLORATION LLC	1/8+	921	373	N/A	N/A	N/A	N/A
10*17276	J	9-12-4	BERTHA EZELL WYATT				TH EXPLORATION LLC	1/8+	921	526	N/A	N/A	N/A	N/A
10*17278	L	9-12-4	MICHAEL L EZELLE				TH EXPLORATION LLC	1/8+	921	121	N/A	N/A	N/A	N/A
10*17339	I.	9-12-4	JOSEPH W FOUNDS				TH EXPLORATION LLC	1/8+	921	76	N/A	N/A	N/A	N/A
10*17377	J	9-12-4	MILTON HOWARD EZELLE JR AND ELIZABETH A EZELLE				TH EXPLORATION LLC	1/8+	921	123	N/A	N/A	N/A	N/A
10*17416	t	9-12-4	ANDREW M ORTIZ				TH EXPLORATION LLC	1/8+	921	346	N/A	N/A	N/A	N/A
10*17438	J	9-12-4	DENNIS M WILSON				TH EXPLORATION LLC	1/8+	921	476	N/A	N/A	N/A	N/A
10*17440	L	9-12-4	KENDRA WALISA				TH EXPLORATION LLC	1/8+	927	484	N/A	N/A	N/A	N/A
10*17441	J	9-12-4	RALPH J WILSON				TH EXPLORATION LLC	1/8+	921	522	N/A	N/A	N/A	N/A
10*17442	J	9-12-4	SHANE ALLEN AND MENDY JEAN ALLEN				TH EXPLORATION LLC	1/8+	921	134	N/A	N/A	N/A	N/A
10*17443	J	9-12-4	MICHELLE MORROW-BACK				TH EXPLORATION LLC	1/8+	921	337	N/A	N/A	N/A	N/A

Operator's Well No. <u>Ten High 1S-15HU</u>

WW-6A1 Sup	plem	ent				ment of Protection							Or	oerator's Well No. <u>T</u>	<u>en High 1S-15</u>
				Gas	œ	್ಟರ									
S 10*17444		9-12-4	KELLY FOUNDS CAMPBELL	σğ	2018	<u>o</u> tat		LORATION LLC	1/8+	921	99	N/A	N/A	N/A	N/A
Q 10*17449	,	9-12-4 9-12-4	PHYLLIS J BLAKE	RECEIVED Office of Oil and		Ĕ		LORATION LLC	1/8+	921	150	N/A	N/A	N/A	N/A
10*17482	,	9-12-4	TERESA EZELLE RALYA AND DAVID L RALYA	ШÖ	6	WV Departr wironmental F		LORATION LLC	1/8+	927	487	N/A	N/A	N/A	N/A
010*17483		9-12-4	RICHARD I PYLE	NH NH		e b b		LORATION LLC	1/8+	921	359	N/A	N/A	N/A	N/A
		9-12-4	NELDA S JACKSON	2	Ř	۵Ę		LORATION LLC	1/8+	921	330	N/A	N/A	N/A	N/A
\$\vec{V}_{10*17484} 10*17485		9-12-4	MARGIE ANN JACKSON ROBBINS GRAHAM	ğ	APR	≤ģ		LORATION LLC	1/8+	921	91	N/A	N/A	N/A	N/A
10*17526	,	9-12-4		F	~	≥.₹		LORATION LLC	1/8+	921	370	N/A	N/A	N/A	N/A
10*17527		9-12-4 9-12-4	JEFFREY L REEVES AND JODY L REEVES JAMES MICHAEL EZELL AND LUCILLE D EZELL	Ŭ		ш		LORATION LLC	1/8+	921	111	N/A	N/A	N/A	N/A
10*17538		9-12-4 9-12-4	CHERYL RANKIN KING					LORATION LLC	1/8+	952	160	N/A	N/A	N/A	N/A
10*17552		9-12-4	JOHN BEVACQUA AND PATRICIA A BEVACQUA					LORATION LLC	1/8+	921	144	N/A	N/A	N/A	N/A
10*17554	,	9-12-4	MICHAEL T RANKIN					LORATION LLC	1/8+	921	361	N/A	N/A	N/A	N/A
10*17561	,	9-12-4	ROGER L TYRELL AND KATHRYN L TYRELL					LORATION LLC	1/8+	921	519	N/A	N/A	N/A	N/A
10*17564		9-12-4						LORATION LLC	1/8+	921	340	N/A	N/A	N/A	N/A
10*17565		9-12-4	JAMES RONALD NICKOLSON AND TRACEY E NICKOLSON JESSE ALLEN JACKSON AND ELIZABETH D JACKSON					LORATION LLC	1/8+	921	327	N/A	N/A	N/A	N/A
10*17566		9-12-4 9-12-4	NATHAN P ERDOSSY AND BARBARA T ERDOSSY					LORATION LLC	1/8+	921	108	N/A	N/A	N/A	N/A
10*17588	,	9-12-4 9-12-4	JAMES M JACKSON					LORATION LLC	1/8+	921	325	N/A	N/A	N/A	N/A
10*17589		9-12-4 9-12-4						LORATION LLC	1/8+	921	332	N/A	N/A	N/A	N/A
			MARY CHRISTINE MCKENNA						1/8+	921	89	N/A	N/A	N/A	N/A
10*17677	,	9-12-4	GEORGE M GONTA JR						1/8+	921	116	N/A	N/A	N/A	N/A
10*17744 10*17983		9-12-4						LORATION LLC	1/8+	925	380	N/A	N/A	N/A	N/A
		9-12-4						LORATION LLC	1/8+	925	267	N/A	N/A	N/A	N/A
10*18021		9-12-4	CHRISTOPHER & JACKIE HANIFAN					LORATION LLC	1/8+	927	267	N/A	N/A	N/A	N/A
10*18022	,	9-12-4	DALE P & CYNTHIA J WARD					LORATION LLC		942	633	N/A	N/A	N/A	N/A
10*19524		9-12-4	ESTATE OF AGNES IRENE E CLARK					LORATION LLC	1/8+	942 936	145	N/A	N/A	N/A	N/A
10*19693		9-12-4	MARIO R FUNARI BY HIS AIF ROBERT FUNARI					LORATION LLC	1/8+	936 944	333	N/A	N/A	N/A	N/A
10*19695		9-12-4	VIRGINIA P FOUNDS KASSERMAN					LORATION LLC	1/8+	944 949	212	N/A	N/A	N/A	N/A
10*19939	1	9-12-4	ROBERT J MILLS & SHERRA SUE MILLS					LORATION LLC	1/8+	949 877	212	N/A	N/A	N/A	N/A
10*47051.223.1	1	9-12-4	JEAN ANNE GORBY STORCH					LORATION LLC	1/8+		47	N/A	N/A	N/A	N/A
10*47051.223.10	,	9-12-4						LORATION LLC	1/8+	908	37	N/A	N/A	N/A	N/A
10*47051.223.11		9-12-4	ELIZABETH ESTEP					LORATION LLC	1/8+	908	57	N/A	N/A	N/A	N/A
10*47051.223.12	,	9-12-4						LORATION LLC	1/8+	908	52 42	N/A	N/A	N/A	N/A
10*47051.223.13	1	9-12-4						LORATION LLC	1/8+	908 907	42 639	N/A	N/A	N/A	N/A
10*47051.223.14	,	9-12-4						LORATION LLC	1/8+ 1/8+	908	14	N/A	N/A	N/A	N/A
10*47051.223.15	1	9-12-4	LARRY D TAUNT AND NANCY L TAUNT					LORATION LLC	-	908	64	N/A	N/A	N/A	N/A
10*47051.223.16	,	9-12-4	BETTY LOU STERN AND WILLIAM KEITH STERN						1/8+		9	N/A	N/A	N/A	N/A
10*47051.223.17		9-12-4	RALPH E HUNTER JR AND CHARLOTTE HUNTER					LORATION LLC	1/8+	908	57	N/A	N/A	N/A	N/A
10*47051.223.18		9-12-4	BRITTNEY MENEAR					LORATION LLC	1/8+	908 907	629	N/A	N/A	N/A	N/A
10*47051.223.19		9-12-4	JASON RINE AND HEATHER RINE					LORATION LLC	1/8+ 1/8+	908	24	N/A	N/A	N/A	N/A
10*47051.223.20		9-12-4	BARBARA A BUZZARD					LORATION LLC	1/8+	908	24 19	N/A	N/A	N/A	N/A
10*47051.223.21		9-12-4	GARY T WARD AND SHARON D WARD					LORATION LLC	•	908	74	N/A	N/A	N/A	N/A
10*47051.223.22		9-12-4	SALLY COLE					LORATION LLC	1/8+		74 79	N/A	N/A	N/A	N/A
10*47051.223.23		9-12-4	RONALD S CRIM					LORATION LLC	1/8+ 1/8+	908 908	136	N/A	N/A	N/A	N/A
10*47051.223.24	1	9-12-4	JO DEE K DAVIS					LORATION LLC	1/8+	908	130	N/A	N/A	N/A	N/A
10*47051.223.25	,	9-12-4	JOANNE WELCH					LORATION LLC	-	908	69	N/A	N/A	N/A	N/A
10*47051.223.26		9-12-4	WENDY L SMARKEL					LORATION LLC	1/8+ 1/8+	908	277	N/A	N/A	N/A	N/A
10*47051.223.27		9-12-4						LORATION LLC		908	150	N/A	N/A	N/A	N/A
10*47051.223.28		9-12-4	KAREN S GAST					LORATION LLC	1/8+ 1/8+	908	155	N/A	N/A	N/A	N/A
10*47051.223.29		9-12-4	PATSY JO RAJU						•	908	165	N/A	N/A	N/A	N/A
10*47051.223.30		9-12-4	LAURIE DRIGGERS MANDERSON						1/8+	908	185	N/A	N/A	N/A	N/A
10*47051.223.31 10*47051.223.32	1	9-12-4	JANICE M GONTA GAVALIK JOSEPH GORBY DAKAN					LORATION LLC	1/8+ 1/8+	908 908	180	N/A N/A	N/A N/A	N/A	N/A
		9-12-4							-			-		N/A	N/A
10*47051.223.33	1	9-12-4	NANCY CIAFFAGLIONE HOUSLEY					LORATION LLC	1/8+	908	185	N/A N/A	N/A N/A	N/A	N/A
10*47051.223.34		9-12-4	JOHN CIAFFAGLIONE					LORATION LLC	1/8+	927	267		N/A N/A	N/A	N/A
10*47051.223.35	1	9-12-4	DEBRA L CIAFFAGLIONE					LORATION LLC	1/8+	927	264	N/A	N/A N/A	N/A N/A	N/A
10*47051.223.5		9-12-4	HAROLD S BROWN II AND MARIA A BROWN						1/8+	907	641 634	N/A	N/A N/A	N/A N/A	N/A
10*47051.223.6		9-12-4	JOSHUA RINE AND REBECCA RINE						1/8+	907	634 4	N/A N/A	N/A N/A	N/A N/A	N/A
10*47051.223.7	1	9-12-4	JACK R WILSON JR AND JANE A WILSON					LORATION LLC	1/8+	908 907	4 649	N/A N/A	N/A N/A	N/A	N/A
10*47051.223.8	1	9-12-4	DAVID M WILSON				THEXE	LORATION LLC	1/8+	507	049	N/A	N/A		197

N/A N/A N/A N/A N/A N/A

N/A N/A

WW-6A1 Su	pplem	ent		RECEIVED Office of Oil and Gas	~	ment of Protection						•	Operator's Well N
J 10*47051.223.9				00	2018	tet		1 /0 /	908	32	N/A	N/A	N/A
0 10*47051.223.9	J	9-12-4		ШB		Ĕ	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+	879	314	N/A	N/A	N/A
0 10°47051.222.1	K L	9-12-5	DONALD D MCCARDLE AND LUCY MCCARDLE	ΞΞ.Ξ	6	ita	TH EXPLORATION LLC	1/8+	879	314	N/A	N/A	N/A
O 10*47051.222.1	м	9-12-6.1 9-12-6	DONALD D MCCARDLE AND LUCY MCCARDLE	<u>0</u> 7		WV Departm Environmental F	TH EXPLORATION LLC	1/8+	879	314	N/A	N/A	N/A
10*47051.222.1	N	9-12-6 9-12-7	DONALD D MCCARDLE AND LUCY MCCARDLE DONALD D MCCARDLE AND LUCY MCCARDLE	щe	Ř	٥Ę	TH EXPLORATION LLC	1/8+	879	314	N/A	N/A	N/A
0 10*47051.222.10	N	9-12-7	CHRISTINA CAIN	_ ğ	APR	≥ē	TH EXPLORATION LLC	1/8+	905	27	N/A	N/A	N/A
10*47051.222.11	N	9-12-7	MARK DAVID HUNT	- 5		2.5	TH EXPLORATION LLC	1/8+	904	451	N/A	N/A	N/A
10*47051.222.12	N	9-12-7	MELISSA ELAINE SCHROTH	-		យី	TH EXPLORATION LLC	1/8+	904	453	N/A	N/A	N/A
10*47051.222.13	N	9-12-7	BRETT J LAUSIN SR				TH EXPLORATION LLC	1/8+	907	205	N/A	N/A	N/A
10*47051.222.14	N	9-12-7	MICHAEL E LAUSIN AND SHARON G LAUSIN				TH EXPLORATION LLC	1/8+	913	526	N/A	N/A	N/A
10*47051.222.2	N	9-12-7	PATRICIA A GULUTZ AND THOMAS L GULUTZ				TH EXPLORATION LLC	1/8+	888	640	N/A	N/A	N/A
10*47051.222.3	N	9-12-7	SHARON L SMITH				TH EXPLORATION LLC	1/8+	894	487	N/A	N/A	N/A
10*47051.222.4	N	9-12-7	KENNETH M MCCARDLE AND DELORES MCCARDLE				TH EXPLORATION LLC	1/8+	888	642	N/A	N/A	N/A
10*47051.222.5	N	9-12-7	DONALD B WESLEY AND SUSAN J WESLEY				TH EXPLORATION LLC	1/8+	895	76	N/A	N/A	N/A
10*47051.222.6	N	9-12-7	DIANA S GRAFTON AND TIMOTHY A GRAFTON				TH EXPLORATION LLC	1/8+	898	571	N/A	N/A	N/A
10*47051.222.7	N	9-12-7	FREDRICK M YEATER AND SHERI C YEATER				TH EXPLORATION LLC	1/8+	898	626	N/A	N/A	N/A
10*47051.222.8	N	9-12-7	LEONARD O HABERBOSCH				TH EXPLORATION LLC	1/8+	902	442	N/A	N/A	N/A
10*47051.222.9	N	9-12-7	TERRIE L LAUSIN				TH EXPLORATION LLC	1/8+	904	591	N/A	N/A	N/A
10*47051.289.1	0	9-12-8	JANICE M HIXSON AND HARRY C HIXSON				TH EXPLORATION LLC	1/8+	898	461	N/A	N/A	N/A
10*47051.289.2	0	9-12-8	KENNETH D MCMECHEN				TH EXPLORATION LLC	1/8+	898	463	N/A	N/A	N/A
10*15474	Р	9-12-22	CLARK C SAMPSON				TH EXPLORATION LLC	1/8+	907	495	N/A	N/A	N/A
10*15480	P	9-12-22	DOTTIE HERSMAN				TH EXPLORATION LLC	1/8+	907	497	N/A	N/A	N/A
10*15491	Р	9-12-22	NORMAN L WOOD				TH EXPLORATION LLC	1/8+	907	507	N/A	N/A	N/A
10*15691	Р	9-12-22	ALLIETTA J RUCKER AND RONALD R RUCKER				TH EXPLORATION LLC	1/8+	907	509	N/A	N/A	N/A
10*15692	Р	9-12-22	EVA A COULTER				TH EXPLORATION LLC	1/8+	907	511	N/A	N/A	N/A
10*15693	P	9-12-22	EVERETT A WOOD				TH EXPLORATION LLC	1/8+	907	513	N/A	N/A	N/A
10*15732	P	9-12-22	JOAN R CUNNINGHAM AND MARK A CUNNINGHAM				TH EXPLORATION LLC	1/8+	907	515	N/A	N/A	N/A N/A
10*15745	P	9-12-22	BRENDA L KING				TH EXPLORATION LLC	1/8+	907	517	N/A	N/A	N/A
10*16010	P	9-12-22	DONNA M RIGGS AND ROBERT H RIGGS				TH EXPLORATION LLC	1/8+	907	519	N/A	N/A N/A	N/A
10*16012	Р	9-12-22	PAULA K PAGE AND PHILLIP G PAGE				TH EXPLORATION LLC	1/8+	907	522	N/A N/A	N/A N/A	N/A
10*16013	P	9-12-22	HERBERT H BURKHART AND BETTY J BURKHART				TH EXPLORATION LLC	1/8+	907 907	524 526	N/A	N/A	N/A
10*16014	P 2	9-12-22	MARY KAY KESSLER AND ROY LEE KESSLER				TH EXPLORATION LLC	1/8+ 1/8+	907	528	N/A	N/A	N/A
10*16022	P	9-12-22	ALBERT D BURKHART				TH EXPLORATION LLC	1/8+	907	530	N/A	N/A	N/A
10*16023	P 0	9-12-22	BARBARA J BROWN				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+	907	532	N/A	N/A	N/A
10*16057 10*16119	P D	9-12-22 9-12-22	CORA ALICE DAUBE JEFFREY L EWASKEY				TH EXPLORATION LLC	1/8+	907	569	N/A	N/A	N/A
10*16151	P	9-12-22	JOHN HARRIS AND HELEN VIRGINIA HARRIS				TH EXPLORATION LLC	1/8+	907	573	N/A	N/A	N/A
10*16193	r D	9-12-22	NANCY L WOLFE				TH EXPLORATION LLC	1/8+	907	575	N/A	N/A	N/A
10*16195	p	9-12-22	DAVID P NIERATKO AND JUDY C NIERATKO				TH EXPLORATION LLC	1/8+	929	344	N/A	N/A	N/A
10*16245	P	9-12-22	MARGARET D STRAUSSER AND GREGORY L STRAUSSER				TH EXPLORATION LLC	1/8+	907	577	N/A	N/A	N/A
10*16293	Р	9-12-22	DANIEL LEE AND DIANA M WEST				TH EXPLORATION LLC	1/8+	907	579	N/A	N/A	N/A
10*16294	Р	9-12-22	DONNA G AND PAUL L CHMELYNSKI				TH EXPLORATION LLC	1/8+	907	581	N/A	N/A	N/A
10*16296	P	9-12-22	DOUGLAS E COURTWRIGHT AND JESSAMINE L COURTWRIGH	т			TH EXPLORATION LLC	1/8+	907	583	N/A	N/A	N/A
10*16361	Р	9-12-22	ROBERT M WOOD AND CAROL ANN WOOD				TH EXPLORATION LLC	1/8+	907	499	N/A	N/A	N/A
10*16371	Р	9-12-22	VERA L APPLEGARTH				TH EXPLORATION LLC	1/8+	907	503	N/A	N/A	N/A
10*16411	Р	9-12-22	BONNIE L WOOD				TH EXPLORATION LLC	1/8+	907	501	N/A	N/A	N/A
10*16419	Р	9-12-22	MELVIN B WOOD				TH EXPLORATION LLC	1/8+	907	505	N/A	N/A	N/A
10*16427	Р	9-12-22	LURIA ALWANDA COOLEY				TH EXPLORATION LLC	1/8+	907	585	N/A	N/A	N/A
10*16430	Р	9-12-22	EULELAH V RIDDLE				TH EXPLORATION LLC	1/8+	907	587	N/A	N/A	N/A
10*16449	Р	9-12-22	BILLIE ALBERTA MIDDLETON				TH EXPLORATION LLC	1/8+	907	613	N/A	N/A	N/A
10*16450	Р	9-12-22	JAMES D RAYNER AND PATRICIA ANN RAYNER				TH EXPLORATION LLC	1/8+	907	615	N/A	N/A	N/A
10*16451	Р	9-12-22	JAMIE A SMITH AND JOSHUA C SMITH				TH EXPLORATION LLC	1/8+	907	617	N/A	N/A	N/A
10*16466	Р	9-12-22	KAREN J AND MICHAEL E BRUGGEMAN				TH EXPLORATION LLC	1/8+	907	619	N/A	N/A	N/A
10*16467	P	9-12-22	CHARLES A AND GARY LYNN ECKHARDT				TH EXPLORATION LLC	1/8+	907	621	N/A	N/A	N/A
10*16542	Р	9-12-22	CAROL ANN YEATER AND RICKEY A YEATER				TH EXPLORATION LLC	1/8+	907	623	N/A	N/A	N/A
10*16543	Р	9-12-22	JERRY R AND JACQUELYNN E RUTHERS				TH EXPLORATION LLC	1/8+	907	625	N/A	N/A	N/A
10*16544	Р	9-12-22	NORMA JEAN ROGERS AND DONALD L ROGERS SR				TH EXPLORATION LLC	1/8+	907	627	N/A	N/A	N/A

WW-6A1 Su	nnlom	ont										0	perator's Well No.	. <u>Ten High 1S-15HU</u>
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え				83		÷.								
			DOGNOA CZUCHARCON	Gas	2018	tt	TH EXPLORATION LLC	1/9+	929	350	N/A	N/A	N/A	N/A
Q ^{10*16681}	P	9-12-22	BRENDA S THOMPSON	Office of Oil and	0	E C		1/8+ 1/8+	929	616	N/A	N/A	N/A	N/A
A 10*16682	P	9-12-22	CYNTHIA A AND WILLIAM D FETTY	5		E	TH EXPLORATION LLC		929	346	N/A	N/A	N/A	N/A
O ^{10*16683}	P	9-12-22	FRANKLIN CLARK PATRICIA FENSTERMACHER		6	ita	TH EXPLORATION LLC	1/8+		348	N/A	N/A	N/A	N/A
10*16846	P	9-12-22	PAMELA SUE BURGE	۶ <u>۴</u>		ela	TH EXPLORATION LLC	1/8+	929		N/A	N/A	N/A	N/A
10*16847	Р	9-12-22	WILLIAM L AND JENNIFER R EWASKEY	00	Ř	ŏĘ	TH EXPLORATION LLC	1/8+	929	352	-		N/A	N/A
* J10*16889	Р	9-12-22	HAROLD H CLARK JR	ğ	PR	WV De Environme	TH EXPLORATION LLC	1/8+	929	354	N/A	N/A	N/A	N/A
10*16921	Р	9-12-22	HAZEL CLARK ROSENLUND	ž	A	<u> </u>	TH EXPLORATION LLC	1/8+	929	356	N/A	N/A	N/A	N/A N/A
10*16974	Р	9-12-22	BRANDY L WOOD	0		ŝ	TH EXPLORATION LLC	1/8+	929	360	N/A	N/A		
10*16975	P	9-12-22	TIMOTHY J WOOD			-	TH EXPLORATION LLC	1/8+	929	358	N/A	N/A	N/A	N/A
10*16988	P	9-12-22	CHAD ERIC BENNETT AND MARY A BENNETT				TH EXPLORATION LLC	1/8+	929	584	N/A	N/A	N/A	N/A
10*16998	P	9-12-22	MISTY JO WOOD AND GARY A MORRIS				TH EXPLORATION LLC	1/8+	929	362	N/A	N/A	N/A	N/A
10*17183	P	9-12-22	TARA E BENNETT				TH EXPLORATION LLC	1/8+	929	586	N/A	N/A	N/A	N/A
10*17277	Р	9-12-22	GUY C ANDO AND WENDY PYLES ANDO				TH EXPLORATION LLC	1/8+	929	594	N/A	N/A	N/A	N/A
10*17280	Р	9-12-22	BONNIE M KIDD AND CHARLES R KIDD				TH EXPLORATION LLC	1/8+	929	592	N/A	N/A	N/A	N/A
10*17281	P	9-12-22	STACY R BENNETT				TH EXPLORATION LLC	1/8+	929	590	N/A	N/A	N/A	N/A
10*17282	P	9-12-22	CARLIS LEON CLARK				TH EXPLORATION LLC	1/8+	929	588	N/A	N/A	N/A	N/A
10*17423	P	9-12-22	LORI ANN WEST				TH EXPLORATION LLC	1/8+	929	596	N/A	N/A	N/A	N/A
10*17424	P	9-12-22	CAROL A CLARK				TH EXPLORATION LLC	1/8+	929	598	N/A	N/A	N/A	N/A
10*17446	Ρ	9-12-22	GREGORY DEAN CLARK AND MARY ANN CLARK				TH EXPLORATION LLC	1/8+	929	600	N/A	N/A	N/A	N/A
10*17488	Р	9-12-22	SUSANNA M DENIS				TH EXPLORATION LLC	1/8+	929	604	N/A	N/A	N/A	N/A
10*17495	Р	9-12-22	KEVIN R CLARK AND NANCY G CLARK				TH EXPLORATION LLC	1/8+	929	608	N/A	N/A	N/A	N/A
10*17498	P	9-12-22	MICHAEL R DODD AND LISA M DODD				TH EXPLORATION LLC	1/8+	929	614	N/A	N/A	N/A	N/A
10*17521	Р	9-12-22	BETTY LOU MCMILLAN AND WILLIAM A MCMILLAN				TH EXPLORATION LLC	1/8+	929	610	N/A	N/A	N/A	N/A
10*17522	Р	9-12-22	RONALD D CLARK AND TAMMY C CLARK				TH EXPLORATION LLC	1/8+	929	612	N/A	N/A	N/A	N/A
10*17523	, D	9-12-22	ROBERT R CLARK II				TH EXPLORATION LLC	1/8+	929	620	N/A	N/A	N/A	N/A
10*17529	, D	9-12-22	HARRY C BURGE JR AND CAROL S BURGE				TH EXPLORATION LLC	1/8+	929	602	N/A	N/A	N/A	N/A
10*17558	Г	9-12-22	SHIRLEY IRENE VANOVER				TH EXPLORATION LLC	1/8+	929	618	N/A	N/A	N/A	N/A
	r D	9-12-22	DEBORAH L LUGO AND RONALD J LUGO				TH EXPLORATION LLC	1/8+	929	622	N/A	N/A	N/A	N/A
10*17585	P						TH EXPLORATION LLC	1/8+	929	626	N/A	N/A	N/A	N/A
10*17587	P	9-12-22	DONNA SUE BEVERIDGE AND EARL P BEVERIDGE				TH EXPLORATION LLC	1/8+	928	557	N/A	N/A	N/A	N/A
10*17624	r	9-12-22	SHIRLEY E ELKINS					1/8+	929	628	N/A	N/A	N/A	N/A
10*17704	P	9-12-22	BETTY L & ROY S PEARCE				TH EXPLORATION LLC	1/8+	929	630	N/A	N/A	N/A	N/A
10*17714	۳	9-12-22	RUSSELL A CLARK AND CATHERINE CLARK				TH EXPLORATION LLC		929	628	N/A	N/A	N/A	N/A
10*18106	Р	9-12-22					TH EXPLORATION LLC	1/8+	930	3	N/A	N/A	N/A	N/A
10*18237	P	9-12-22	CLARENCE LEE CLARK				TH EXPLORATION LLC	1/8+			N/A	N/A	N/A	N/A
10*18238	Р	9-12-22	KATHRYN L ATWELL				TH EXPLORATION LLC	1/8+	930	1	-	N/A	N/A	N/A
10*18239	P	9-12-22	VERA S CAIN				TH EXPLORATION LLC	1/8+	929	649	N/A	N/A	N/A	N/A
10*18240	Р	9-12-22	JODY CLARK ELLIOTT				TH EXPLORATION LLC	1/8+	929	647	N/A		N/A	N/A
10*18241	Р	9-12-22	VENCON E DAVIS				TH EXPLORATION LLC	1/8+	934	596	N/A	N/A	N/A	N/A
10*18242	Р	9-12-22	WILLIAM R DODD AND NANCY DODD				TH EXPLORATION LLC	1/8+	929	645	N/A	N/A		
10*47051.289.1	P	9-12-22	JANICE M HIXSON AND HARRY C HIXSON				TH EXPLORATION LLC	1/8+	898	461	N/A	N/A	N/A	N/A
10*47051.289.2	P	9-12-22	KENNETH D MCMECHEN				TH EXPLORATION LLC	1/8+	898	463	N/A	N/A	N/A	N/A
10*47051.289.3	P	9-12-22	NELLIE JOANN CLARK				TH EXPLORATION LLC	1/8+	907	493	N/A	N/A	N/A	N/A
							AMERICAN PETROLEUM							
10*19724	Q	9-12-24	VENABLE ROYALTY LTD AND VENRO LTD				PARTNERS OPERATING LLC	1/8+	935	216	N/A	N/A	N/A	APP to Tug Hill: 40/408
10*15484	R	9-12-29	LISA R IMHOFF AND CHAD IMHOFF				TH EXPLORATION LLC	1/8+	913	552	N/A	N/A	N/A	N/A
10*15681	R	9-12-29	THELMA W BIRDWELL				TH EXPLORATION LLC	1/8+	921	482	N/A	N/A	N/A	N/A
10*15685		9-12-29	TRACY RAND				TH EXPLORATION LLC	1/8+	906	4	N/A	N/A	N/A	N/A
	D 10	9-12-29	MELINDA M GREENOUGH AND DOUGLAS CORWIN GREENO	UGH			TH EXPLORATION LLC	1/8+	926	616	N/A	N/A	N/A	N/A
10*16033 10*16036		9-12-29	CLARISSA MALONE	0011			TH EXPLORATION LLC	1/8+	926	614	N/A	N/A	N/A	N/A
	л В						TH EXPLORATION LLC	1/8+	926	619	N/A	N/A	N/A	N/A
10*16111	ĸ	9-12-29	KATHLEEN D AND STEVEN MONIGOLD				TH EXPLORATION LLC	1/8+	913	583	N/A	N/A	N/A	N/A
10*16283	к	9-12-29	RHONDA L PALASOTA AND SAM A PALASOTA								N/A	N/A	N/A	N/A
10*16334	R	9-12-29	LOLA F BLEVINS				TH EXPLORATION LLC	1/8+	914	416		N/A	N/A	N/A
10*16364	R	9-12-29	STEVEN P ROBERTS				TH EXPLORATION LLC	1/8+	914	418	N/A		N/A	N/A
10*16380	R	9-12-29	DONNA BURNS				TH EXPLORATION LLC	1/8+	926	611	N/A	N/A	N/A N/A	N/A N/A
10*16525	R	9-12-29	THE JENNIFER TEACHNOR GAFFEY LIVING TRUST DATED OC	TOBER	30TH 20	13	TH EXPLORATION LLC	1/8+	926	637	N/A	N/A	N/A N/A	N/A N/A
10*16527	R	9-12-29	ROSELLA M HORR AND WILLARD L HORR				TH EXPLORATION LLC	1/8+	927	4	N/A	N/A		
10*16606	R	9-12-29	WILLIAM T AND BARBARA W PAUL				TH EXPLORATION LLC	1/8+	919	252	N/A	N/A	N/A	N/A
WW-6A1 Su	pplem	ent				ment of Protectio n						Oŗ	perator's Well No. <u>1</u>	en High 1S-15HU
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10*16607	ĸ	9-12-29 9-12-29	LOUISE M AND WILSON D MCELHINNY KATHRYN BROWN AND BRUCE G BROWN	ECEIVED of Oil and		Ĕ	TH EXPLORATION LLC	1/8+	909	72	N/A	N/A	N/A	N/A
0 10*16748 10*17815	ĸ			2 I I I I I I I I I I I I I I I I I I I	6	ntal	TH EXPLORATION LLC	1/8+	926	639 252	N/A	N/A	N/A	N/A
10*17890	n D	9-12-29 9-12-29	THE TESTAMENTARY TRUST OF CAREY B PAUL III JANICE MEDER TRST MEDER LIVING	55		ë	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+	919	252	N/A	N/A	N/A	N/A
	n D	9-12-29	ERIC D & AMANDA N PETRUCCI	щõ	Ř	۵Ę		1/8+	905	545 545	N/A	N/A	N/A N/A	N/A
V 10*17893 10*17978	P	9-12-29 9-12-29	MARGARET INGALLS SCHICK	ffice	APR	Wird	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+	924 925	366	N/A N/A	N/A N/A	N/A	N/A N/A
10*18018	R	9-12-29	KATHARINE & WILLIAM BUCKHAM	풍	~	>:2	TH EXPLORATION LLC	1/8+	927	280	N/A	N/A	N/A	N/A
10*18171	R	9-12-29	MARYANNE I & HOWARD R BAUM	U		臣	TH EXPLORATION LLC	1/8+	928	200 74	N/A	N/A	N/A	N/A
10*18422	R	9-12-29	MARY E HAMM				TH EXPLORATION LLC	1/8+	928	567	N/A	N/A	N/A	N/A
10*19412	R	9-12-29	WILLIAM ROY BLACK AND BRENDA F BLACK				TH EXPLORATION LLC	1/8+	939	381	N/A	N/A	N/A	N/A
10*19944	R	9-12-29	JACK H LIVINGSTON				TH EXPLORATION LLC	1/8+	948	258	N/A	N/A	N/A	N/A
10*21025	R	9-12-29	GRACE ELAINE FRANCIS				TH EXPLORATION LLC	1/8+	945	481	N/A	N/A	N/A	N/A
10*21090	R	9-12-29	CARLENE D SMALLWOOD				TH EXPLORATION LLC	1/8+	949	353	N/A	N/A	N/A	N/A
10*21091	R	9-12-29	RONALD R LIVINGSTON AND SANDRA LIVINGSTON				TH EXPLORATION LLC	1/8+	949	349	N/A	N/A	N/A	N/A
10*21102	R	9-12-29	MARK PETRUCCI AND KIMBERLY PETRUCCI				TH EXPLORATION LLC	1/8+	951	191	N/A	N/A	N/A	N/A
10*21185	R	9-12-29	CARL F PETRUCCI JR AND CATHY J PETRUCCI				TH EXPLORATION LLC	1/8+	939	598	N/A	N/A	N/A	N/A
10*21191	R	9-12-29	MELANIE ANN HOUGH AND THOMAS R HOUGH				TH EXPLORATION LLC	1/8+	939	267	N/A	N/A	N/A	N/A
10*21444	R	9-12-29	KAREN CALFEE				TH EXPLORATION LLC	1/8+	956	622	N/A	N/A	N/A	N/A
10*21445	R	9-12-29	ROBERT AND LOLA DODDS				TH EXPLORATION LLC	1/8+	956	619	N/A	N/A	N/A	N/A
10*21496	R	9-12-29	WILLIAM DODDS AND SYLVIA D DODDS				TH EXPLORATION LLC	1/8+	957	150	N/A	N/A	N/A	N/A
10*21524	R	9-12-29	DAVID A DODDS				TH EXPLORATION LLC	1/8+	958	459	N/A	N/A	N/A	N/A
10*21525	R	9-12-29	BRYCE A DODDS AND LILLIAN DODDS				TH EXPLORATION LLC	1/8+	958	463	N/A	N/A	N/A	N/A
10*21529	R	9-12-29	PAMELA A ALEXANDER				TH EXPLORATION LLC	1/8+	948	560	N/A	N/A	N/A	N/A
10*22021	R	9-12-29	ROBERT M MCCARDLE & NANCY R MCCARDLE				TH EXPLORATION LLC	1/8+	951	167	N/A	N/A	N/A	N/A
10*22099	R	9 -12-29	DAVID S INGALLS AND PATRICIA A INGALLS				TH EXPLORATION LLC	1/8+	954	349	N/A	N/A	N/A	N/A
10*22101	R	9-12-29	ALEXANDRA R DODDS				TH EXPLORATION LLC	1/8+	961	420	N/A	N/A	N/A	N/A
10*47051.318.1	R	9-12-29	JOSEPH PAUL FOX AND MARGARET H FOX				TH EXPLORATION LLC	1/8+	905	569	N/A	N/A	N/A	N/A
10*47051.318.25	R	9 -12-29	MARIANN T DARGUSCH AND JONATHON DARGUSCH				TH EXPLORATION LLC	1/8+	905	549	N/A	N/A	N/A	N/A
10*47051.318.30	R	9-12-29	CYNTHIA TEACHNOR GRAHAM				TH EXPLORATION LLC	1/8+	905	553	N/A	N/A	N/A	N/A
10*47051.318.31	R	9-12-29	WILLIAM RICHARD FOX				TH EXPLORATION LLC	1/8+	905	561	N/A	N/A	N/A	N/A
10*47051.318.33	R	9 -12-29	J RONALD FOX				TH EXPLORATION LLC	1/8+	905	565	N/A	N/A	N/A	N/A
10*47051.318.35	R	9-12-29	ANNA MAE PATTERSON				TH EXPLORATION LLC	1/8+	905	573	N/A	N/A	N/A	N/A
10*47051.318.36	R	9-12-29	DANNY CARMICHAEL III				TH EXPLORATION LLC	1/8+	905	576	N/A	N/A	N/A	N/A
10*47051.318.4	R	9-12-29	MARY ELISE CAMP				TH EXPLORATION LLC	1/8+	905	557	N/A	N/A	N/A	N/A
10*47051.318.56	R	9-12-29	SALLY MERRICK				TH EXPLORATION LLC	1/8+	905	614	N/A	N/A	N/A	N/A
10*47051.318.9	R	9-12-29	JANICE M MEDER				TH EXPLORATION LLC	1/8+	905	545	N/A	N/A	N/A	N/A
10*47051.311.0	S	9-12-23	MICHAEL J GUNTO AND ROSEMARY GUNTO				TH EXPLORATION LLC	1/8+	905	16	N/A	N/A	N/A	N/A
10*47051.140.1	т	9-12-32	DAVID P CHAPMAN & DEBORAH BORCK-CHAPMAN				TH EXPLORATION LLC	1/8+	866	318	N/A	N/A	N/A	N/A
10*47051.140.2	т	9-12-32	DOROTHY SULLIVAN POA JAMES REID SULLIVAN				TH EXPLORATION LLC	1/8+	873	501	N/A	N/A	N/A	N/A
10*47051.140.1	U	9-12-21	DAVID P CHAPMAN & DEBORAH BORCK-CHAPMAN				TH EXPLORATION LLC	1/8+	866	318	N/A	N/A	N/A	N/A
10*47051.140.2	U	9-12-21	DOROTHY SULLIVAN POA JAMES REID SULLIVAN				TH EXPLORATION LLC	1/8+	873	501	N/A	N/A	N/A	N/A
10*47051.140.1	V	9-12-33	DAVID P CHAPMAN & DEBORAH BORCK-CHAPMAN				TH EXPLORATION LLC	1/8+	866	318	N/A	N/A	N/A	N/A
10*47051.140.2	V	9-12-33	DOROTHY SULLIVAN POA JAMES REID SULLIVAN				TH EXPLORATION LLC	1/8+	873	501	N/A	N/A	N/A	N/A
10*16402	w	9-15-4	VALIE L WAGNER				TH EXPLORATION LLC	1/8+	921	464	N/A	N/A	N/A	N/A
10*16421	W	9-15-4	SAMUEL EDGAR LEWIS AND ELIZABETH LEWIS				TH EXPLORATION LLC	1/8+	921	449	N/A	N/A	N/A	N/A
10*16491	w	9-15-4	BELA N WELLENREITER				TH EXPLORATION LLC	1/8+	921	467	N/A	N/A	N/A	N/A
10*17325	••	9-15-4	PHYLLIS ADAMS AND JOSEPH ADAMS				TH EXPLORATION LLC	1/8+	909	520	N/A	N/A	N/A	N/A
10*17341	w	9-15-4	JUDITH V RICHARDSON AND DENNIS L ROBICHAUD				TH EXPLORATION LLC	1/8+	921	456	N/A	N/A	N/A	N/A
10*17412 10*17439	w	9-15-4	CHARLES L SHILLITO				TH EXPLORATION LLC	1/8+	921	458	N/A	N/A	N/A	N/A
10*17439	w	9-15-4	WILLARD D MCCALL JR AND ADELE HUEY MCCALL				TH EXPLORATION LLC	1/8+	921	454	N/A	N/A	N/A	N/A
10*17525	w	9-15-4 9-15-4	BRIAN A MCCALL				TH EXPLORATION LLC	1/8+	921	451	N/A	N/A	N/A	N/A
10*17525	w	9-15-4 9-15-4	PAUL W STIFEL AND MARY M GROVER-STIFEL				TH EXPLORATION LLC	1/8+	921	460	N/A	N/A	N/A	N/A N/A
10*22089	w	9-15-4 9-15-4	MARY M AND WINFRED K MARTIN MARCIA A LUKE				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+	929 961	342	N/A	N/A	N/A	N/A
10*22108	w	9-15-4 9-15-4					TH EXPLORATION LLC	1/8+		333 511	N/A	N/A N/A	N/A N/A	N/A
10*22108	w	9-15-4 9-15-4	KATHLEEN A MCNEILL AND MICHAEL MCNEILL WILLIAM B EVENS JR AND PENNY EVENS				TH EXPLORATION LLC	1/8+ 1/8+	961 PEND		N/A N/A	N/A N/A	N/A N/A	N/A N/A
10*22257	w	9-15-4 9-15-4	CHARLES F ALLEY TRUST				TH EXPLORATION LLC	1/8+	PEND		N/A N/A	N/A N/A	N/A N/A	N/A N/A
AV ALLJI	**	2-73-4					IT EXPLORATION LLC	1/07	PEND		17/4	17/2	N/A	17/2

WW-6A1 Supplement

WW-6A1 Su	pplem	ent	JUDITH S KNIGHT CAROL L BOBBY AND DONALD J BOBBY DEBORAH SUE KYLE 231 EAST 24TH AVENUE KIM O CHAMBERS AND DEBRA CHAMBERS FLOYD A MCFADDEN	and Gas 2018	Protection						Oŗ	perator's Well No. <u>T</u>	en High 1S-1
L 10*22380	w	9-15-4	JUDITH S KNIGHT		partn	TH EXPLORATION LLC	1/8+	962	276	N/A	N/A	N/A	N/A
10*47051.318.46	w	9-15-4	CAROL L BOBBY AND DONALD J BOBBY	Ť	0 <u>4</u>	TH EXPLORATION LLC	1/8+	905	603	N/A	N/A	N/A	N/A
10*47051.318.48	w	9-15-4	DEBORAH SUE KYLE 231 EAST 24TH AVENUE	e d	2 <u>0</u> <u>E</u>	TH EXPLORATION LLC	1/8+	905	600	N/A	N/A	N/A	N/A
0 10*15752	х	9-15-3	KIM O CHAMBERS AND DEBRA CHAMBERS	∆ D D		TH EXPLORATION LLC	1/8+	906	258	N/A	N/A	N/A	N/A
10*16017	х	9-15-3	FLOYD A MCFADDEN	ŏ	`_>: <u>₹</u>	TH EXPLORATION LLC	1/8+	906	260	N/A	N/A	N/A	N/A
$ \vec{N}_{10^{+16018}}^{10^{+16018}} $	х	9-15-3	BARBARA MCFADDEN ALBRIGHT		Ē	TH EXPLORATION LLC	1/8+	906	262	N/A	N/A	N/A	N/A
VJ _{10*16143}	х	9-15-3	MARY LOU CHAMBERS			TH EXPLORATION LLC	1/8+	906	276	N/A	N/A	N/A	N/A
10*16144	х	9-15-3	PATTIE S MADRID			TH EXPLORATION LLC	1/8+	906	278	N/A	N/A	N/A	N/A
10*16180	х	9-15-3	LARRY L CHAMBERS			TH EXPLORATION LLC	1/8+	906	280	N/A	N/A	N/A	N/A
10*16181	х	9-15-3	NORMA CHRISTINE WHIPP AND GERALD WAYNE BLACK			TH EXPLORATION LLC	1/8+	906	281	N/A	N/A	N/A	N/A
10*16182	х	9-15-3	FIRST CHRISTIAN CHURCH OF MOUNDSVILLE BY ROGER FRAN	CIS AND RO	DBERT ALBERT TRUSTEES	TH EXPLORATION LLC	1/8+	906	283	N/A	N/A	N/A	N/A
10*16239	х	9-15-3	ANGELA L OLDFIELD AND KENNETH W OLDFIELD			TH EXPLORATION LLC	1/8+	906	287	N/A	N/A	N/A	N/A
10*16285	х	9-15-3	JOHN A SHUTZ AND CYNTHIA J SHUTZ			TH EXPLORATION LLC	1/8+	906	291	N/A	N/A	N/A	N/A
10*16441	х	9-15-3	GEORGE FRANKLIN AND NANCY ANN REED			TH EXPLORATION LLC	1/8+	924	619	N/A	N/A	N/A	N/A
10*16442	х	9-15-3	FRED T AND JERRY L CHAMBERS			TH EXPLORATION LLC	1/8+	924	174	N/A	N/A	N/A	N/A
10*16443	х	9-15-3	BARBARA BROWN CHAMBERS			TH EXPLORATION LLC	1/8+	924	621	N/A	N/A	N/A	N/A
10*16444	х	9-15-3	CATHERINE ELLEN CHAMBERS			TH EXPLORATION LLC	1/8+	924	623	N/A	N/A	N/A	N/A
10*16445	х	9-15-3	DOUGLAS C AND GWENDLYN D LEWTON			TH EXPLORATION LLC	1/8+	925	123	N/A	N/A	N/A	N/A
10*16483	х	9-15-3	JOHN C AND BARBARA H WINTER			TH EXPLORATION LLC	1/8+	924	178	N/A	N/A	N/A	N/A
10*16486	х	9-15-3	DAVID ALAN WILKINSON AND PATRICIA LYNN WILKINSON			TH EXPLORATION LLC	1/8+	924	180	N/A	N/A	N/A	N/A
10*16490	х	9-15-3	WILLIAM H AND MERRY C COTTON			TH EXPLORATION LLC	1/8+	924	176	N/A	N/A	N/A	N/A
10*16540	х	9-15-3	JAMES A WINTER AND CONNIE G WINTER			TH EXPLORATION LLC	1/8+	924	184	N/A	N/A	N/A	N/A
10*16580	х	9-15-3	HAROLD C MCFADDEN			TH EXPLORATION LLC	1/8+	907	480	N/A	N/A	N/A	N/A
10*16680	х	9-15-3	RONALD J AND JENNIFER CHAMBERS FICCA			TH EXPLORATION LLC	1/8+	924	186	N/A	N/A	N/A	N/A
10*16726	х	9-15-3	LESLY K WHITE			TH EXPLORATION LLC	1/8+	924	182	N/A	N/A	N/A	N/A
10*16733	х	9-15-3	SARAH L BISHOP			TH EXPLORATION LLC	1/8+	924	172	N/A	N/A	N/A	N/A
10*16835	х	9-15-3	ERNEST CARL AUGUSTINE JR			TH EXPLORATION LLC	1/8+	924	188	N/A	N/A	N/A	N/A
10*16948	х	9-15-3	FREDERICK M LEWTON			TH EXPLORATION LLC	1/8+	924	136	N/A	N/A	N/A	N/A
10*16949	х	9-15-3	STEVEN R AND BRIANNE L UTT			TH EXPLORATION LLC	1/8+	924	138	N/A	N/A	N/A	N/A
10*16950	x	9-15-3	JAY E AND CECILIA E LEWTON			TH EXPLORATION LLC	1/8+	924	134	N/A	N/A	N/A	N/A
10*16952	х	9-15-3	RUSSELL D HERVEY			TH EXPLORATION LLC	1/8+	924	132	N/A	N/A	N/A	N/A
10*16953	х	9-15-3	DONALD T AND JEAN K HOGAN			TH EXPLORATION LLC	1/8+	924	140	N/A	N/A	N/A	N/A
10*16990	х	9-15-3	ROSEMARY H BEAVERS			TH EXPLORATION LLC	1/8+	924	152	N/A	N/A	N/A	N/A
10*16992	х	9-15-3	LINDA C ABRAHAM			TH EXPLORATION LLC	1/8+	924	148	N/A	N/A	N/A	N/A
10*16993	х	9-15-3	JULIA HOOVER			TH EXPLORATION LLC	1/8+	924	150	N/A	N/A	N/A	N/A
10*16995	х	9-15-3	DIANE ELSIE RAMSEY			TH EXPLORATION LLC	1/8+	924	146	N/A	N/A	N/A	N/A
10*17129	x	9-15-3	ROBERTA JANE PARKINSON			TH EXPLORATION LLC	1/8+	924	142	N/A	N/A	N/A	N/A
10*17131	x	9-15-3	LAURA E TOTTEN AND LONNIE R TOTTEN			TH EXPLORATION LLC	1/8+	924	154	N/A	N/A	N/A	N/A N/A
10*17134	X	9-15-3	UNITED CHRISTIAN MISSIONARY SOCIETY			TH EXPLORATION LLC	1/8+	924	14	N/A	N/A	N/A N/A	N/A N/A
10*17209	x	9-15-3	GAYLE S SHANNON			TH EXPLORATION LLC	1/8+	924	168	N/A	N/A	N/A	N/A
10*17289	X	9-15-3	HAROLD R HUNT JR AND ELIZABETH A HUNT			TH EXPLORATION LLC	1/8+	924	170	N/A	N/A N/A	N/A	N/A
10*17396	X	9-15-3	CHRISTINE L KIDD			TH EXPLORATION LLC	1/8+	924	158	N/A	N/A	N/A	N/A
10*17413	x	9-15-3	ROBERT M CHAMBERS AND CHARLOTTE A CHAMBERS			TH EXPLORATION LLC	1/8+	924 924	160 156	N/A N/A	N/A	N/A	N/A
10*17436	x	9-15-3	ANDREW M HOOVER AND DINAH R HOOVER			TH EXPLORATION LLC	1/8+ 1/8+	924 924	156	N/A N/A	N/A	N/A	N/A
10*17448	X	9-15-3	FREDERICK L HERVEY AND CATHY J HERVEY			TH EXPLORATION LLC	1/8+	924 924	162	N/A	N/A	N/A	N/A
10*17452	x	9-15-3				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+	929	364	N/A	N/A	N/A	N/A
10*17486	x	9-15-3	JOSELYN M KEELY			TH EXPLORATION LLC	1/8+	924	166	N/A	N/A	N/A	N/A
10*17487		9-15-3	DEBORAH R MOKOSH						523	N/A	N/A	N/A	N/A
10*17563 10*17617	X X	9-15-3				TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+	923 924	525 129	N/A N/A	N/A	N/A	N/A
		9-15-3	UNITED DISCIPLES OF CHRIST CHURCH			TH EXPLORATION LLC	1/8+	924	505	N/A N/A	N/A	N/A	N/A
10*17674	X X	9-15-3	HOWARD L WOOD AND BETH E WOOD			TH EXPLORATION LLC	1/8+	923	505	N/A	N/A	N/A	N/A
10*17675	x	9-15-3	GREGORY DEANE WIBLE AND CAROLYN JEAN WIBLE SUE ANN WORD			TH EXPLORATION LLC	1/8+	923	470	N/A	N/A	N/A	N/A
10*17701	x	9-15-3				TH EXPLORATION LLC	1/8+	925	500	N/A	N/A	N/A	N/A
10*17702 10*18416	x	9-15-3 9-15-3				TH EXPLORATION LLC	1/8+	925	584	N/A	N/A	N/A	N/A
10*19523	x	9-15-3 9-15-3	BETH W WISHARD & GREG WISHARD CHRISTIAN CHURCH DISCIPLES OF CHRIST			TH EXPLORATION LLC	1/8+	943	504	N/A	N/A	N/A	N/A
10*19539	x	9-15-5	SUSAN VAN DYNE NKA SUSAN ASTON			TH EXPLORATION LLC	1/8+	936	505	N/A	N/A	N/A	N/A
10 19533	^	2-13-3	JUJAN YAN DINE NIM JUJAN AJI UN				1/01	550	202				

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Operator's Well No. <u>Ten High 1S-15HU</u>

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r× 10+19946	х	9-15-3	THE ESTATE OF CHARLIN GUDGEL	TH EXPLORATION LLC	1/8+	948	301	N/A	N/A	N/A	N/A
O 10*19952	х	9-15-3	THE JOHN C BURNS SUPPLEMENTAL NEEDS TRUST	TH EXPLORATION LLC	1/8+	948	212	N/A	N/A	N/A	N/A
10*21109	x	9-15-3	WILLIAM JUDSON HERVEY III AND THERESA HERVEY	TH EXPLORATION LLC	1/8+	953	98	N/A	N/A	N/A	N/A
Q 10*21110	х	9-15-3	JAMES ROBERT HERVEY AND KAREN HERVEY	TH EXPLORATION LLC	1/8+	953	100	N/A	N/A	N/A	N/A
10*21869	х	9-15-3	DAVID A WEBER AND JUDITH V WEBER	TH EXPLORATION LLC	1/8+	953	495	N/A	N/A	N/A	N/A
10*21931	х	9-15-3	DONALD M BURNS SUPPLEMENT NEEDS TRUST	TH EXPLORATION LLC	1/8+	953	491	N/A	N/A	N/A	N/A
10*21932	х	9-15-3	VAUGHN D BURNS SUPPLEMENT NEEDS TRUST	TH EXPLORATION LLC	1/8+	953	487	N/A	N/A	N/A	N/A
10*22192	x	9-15-3	WILLIAM SHEPHERD AND JERRY LEA SHEPHERD	TH EXPLORATION LLC	1/8+	954	347	N/A	N/A	N/A	N/A
10*47051.325.1	x	9-15-3	JUDITH A LEWANDOSKY AND ALAN E LEWANDOSKY	TH EXPLORATION LLC	1/8+	906	225	N/A	N/A	N/A	N/A
10*47051.325.3	х	9-15-3	NICHOLAS D PAVLIK AND GLORIA K PAVLIK	TH EXPLORATION LLC	1/8+	906	228	N/A	N/A	N/A	N/A
10*47051.325.4	x	9-15-3	JAMES H WHITE AND RITA FRANKS WHITE	TH EXPLORATION LLC	1/8+	906	230	N/A	N/A	N/A	N/A
10*47051.325.5	х	9-15-3	SAMUEL ALAN MCCORD AND WINIFRED A MCKEE	TH EXPLORATION LLC	1/8+	906	232	N/A	N/A	N/A	N/A
10*47051.325.6	x	9-15-3	THOMAS O MCCORD	TH EXPLORATION LLC	1/8+	906	235	N/A	N/A	N/A	N/A
10*47051.325.7	x	9-15-3	SHERON JONES	TH EXPLORATION LLC	1/8+	906	237	N/A	N/A	N/A	N/A
10*47051.325.8	х	9-15-3	RICK PAVLIK	TH EXPLORATION LLC	1/8+	906	239	N/A	N/A	N/A	N/A

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RECEIVED Office of Oil and Gas APR **9 2018** WV Department of Environmental Protection





FORM WW 5 - SHEET 3 OF 4

TEN HIGH 1S LEASE UTICA UNIT - 623.86 AC. ± WELL 15HU TUG HILL OPERATING

Land & Energy Development Solutions from the ground up. P.O. Box 155, 1 12 Vinton Dave 1, Gamma WV 25351 , 1341/482-5834

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No. Lines Nome er No. Tag. Ferod Oli 4. Gal Boydly Owners 1 10115642 A 5-7-24 ABBYLEE COM ZEE	Dead Back / Page 262 554	Hu, Lesse Rumo of Hu, Tag 326 10*47081.228.12 G	Partid Of B Sax Revolve Counter - Continues 9:7-23.21 ALICE SORBY MARTIN
2 10*15603 A 37.74 R0YA CONNELS# 3 10*15764 A 37.24 TITERTEA AND LINE TOCIES 4 10*55666 A 37.24 BIERDAL WHITTEL 5 10*15668 A 37.24 BIERDAL WHITTEL 5 10*15668 A 37.24 BIERDAL WHITTEL	963 311 863 543 863 635 905 318	127 10*4702122515 5 178 10*4702122515 5 128 10*4702127520 5 130 10*4702122121 6	57-712 IAMES A GORRY 57-732 IARRIO TAMINE NANCY LTALINT 57-7232 IARRIO TAMINE A BUZZARO 57-7232 IARRIVA A BUZZARO 57-232 IARRI Y WARD RIG SHARON D WARD
5 10°1608 A 7.7.24 DAMY DIAWA KENIS AND AND YINYEKENS 6 10°16128 A 57.24 UDBY AND AND YINYE KUMA KUMA KUMA KUMA KUMA KUMA KUMA KUMA	905 322 905 324 905 326	133 30*47011.273.30 G 132 30*47051.223.33 G 133 30*47051.223.35 G	9-7-232 LAURE ORDERED MANDERSON 9-7-232 NANCY CLAFFAGUIONE HOUSLEY 9-7-232 DEBMALCIAFFAGUIONE
# 10*15543 A 5*24 HOWARDLKIME AND MARK LEINN 10 14*16500 A 5*24 ROBERTI ANN AND CANNO STIIN 12 19*12365 A 5*2-4 ROBERTI ANN AND CANNO STIIN	903 528 514 157 927 266		9 7-25.2 IDENUA RINEAND RENECCA RINE 8-7-25.2 UNCA DEBERT 9-7-25.2 THIOMAS R WHITHED 0-7-25.7 THIOMAS R WHITHED
12 19*17700 A 0.7.24 FRUIVILINI GO COMANI 13 19*18556 A 0.7.24 FRUIVILINI GO COMANI 14 10*47751.285 10 A 9.7.24 DELINA PRUOMD	927 470 929 1 925 470 925 435	137 10° G051.301,2 G 138 10° G051.303.1 H 139 10° G051.303.2 H 140 10° 47051.303.2 H	5-7252 KIMBERLY A WRITHELD 5-7251 THOMAS R WHITHELD 5-7251 WINNERVA WRITHELD 5-7251 WINNERVA WRITHELD 5-725
15 10 10 10 10 1	105 432	140 10*47051.308.1 i 141 10*47051.308.2 i 142 10*15481 i 143 10*25442 i	57-25 KINERUYA WARTRED 512-4 DEAN PRICE AND SUKAN RIGBY 512-4 SUKAN NELSON
18 10*47051.285.3 R 9.7.24 HAZELARDONA MODRE RETVICIOS 19 10*47051.285.4 A 9.7.24 HAZELARDONE 20 10*47051.285.4 A 9.7.24 HAZELARDONE 20 10*47051.285.4 A 9.7.24 BALER MODRE 21 10*47051.285.4 A 9.7.24 BALER MODRE	904 459 904 535 904 535	144 10*15%1 1 145 10*15%1 1 145 10*15%0 1 148 10*15%0 1	9 12-4 JOHN GMER BOLTZ 9-12-4 SANDRA K TRUL 9-12-4 MATTHE RUTH JACKEDN MESCOTT
21 L014TX051280.5 A IB-7.4 MARY IDJURINAT 22 L0147X051280.5 A IB-7.4 STAMMEY MARCH 408 23 L0147X051280.5 A IB-7.4 STAMMEY MARCH 408 24 L0147X051280.5 A IB-7.4 STAMMEY MARCH 400 24 L0147X051280.5 A IB-7.4 ISAMMEY MARCH 400 24 L0147X051280.5 B IS-7.2.1 ISDMALE AND LDNA MOORE	304 442 304 442 304 445 361 449	147 30735338 J 146 30736397 J 149 30736298 J	9-12-4 RUBY RIDDLE JACKSON 9-12-4 ROBERTA LEADINETER AND MIRESECCA LEADINETER 9-12-4 VICEFWEY A SHITYER AND STEFMANIE & SCHLETER
25 10*3117 C 8/*01 MARKIFOR 26 10*18166 B 5/*11.1 W/DEPARTMENT OF TRANSPORTATION, DIVISION OF HIDWAYS 27 10*18161 E 8/*21.1 E/W/DEPARTMENT OF TRANSPORTATION, DIVISION OF HIDWAYS 27 10*18161 E 8/*21.1 E/W/DEPARTMENT OF TRANSPORTATION, DIVISION OF HIDWAYS	654 163 347 546 720 180	150 10*16368 J 151 10*16414 J 152 10*16415 J	9-12:4 ROMERTSTEPHEN DANGGERS 9-12:4 MARY ELIZABETH DANGGERS 9-12:4 TERENCES ANDERSON AND NANCYL ANDRASON
28 10*19235 F 9-7-28 CARDIL AND/DSIGN TT AL 28 10*15445 6 A-7-29 FAMILY READ FAMILY AND SUGAN BLOBY 30 10*15445 6 A-7-29 CLANA PLICATION BLOBY	772 228 906 197 908 209	153 10°16416 1 154 20°16424) 155 10°16424 1	9 22 4 CINTHIA HIGIDIN 9 22 4 RUBERTJ FIGBY 9 22 4 ALEH LAND JUANTA LORM
11 2013566 6 97-232 JOING OMB 90:02 31 2013780 6 97-252 JOING OMB 90:02 31 2013780 6 97-252 JOING ATBUL 31 2013608 1 97-252 JANTHE R/TH JACKSON PREICOTT	908 160 908 229 808 231	136 10 ⁴ 15478 3 157 10 ⁴ 15514 1 158 10 ⁴ 15515 4	9-12-4 MARCH LARD EMILY CAMPBELL 9-12-4 ALEX RUSSELLAND, JOYCE A CAMPBELL 9-12-4 AMINA MARIE LACKON 9-12-4 AMINA MARIE LACKON
36 10*1618 6 9-262 Rever EDBE ACCESCH 26 10*1620 6 9-262 ROBERT & LADBETTER AND MERICALEADETTER 36 10*1620 6 9-262 ROBERT & LADBETTER AND MERICALEADETTER 36 10*1620 6 9-262 ROBERT & LADBETTER AND STEMAMEL SOBETER 37 10*1620 6 9-262 ROBERT STEMER AUDITER ROBERT	908 235 908 235 908 238 908 224	153 10*16316 4 560 10*16565 # 561 10*16663 # 162 10*16665 #	9-12-1 WUSCH ANDREW JACKSCH 9-12-4 ROBERT & A FULDI FOUNDS 9-12-4 RECHARD THOMAS AND VERT JIMMS 9-12-4 RECHARD THOMAS AND VERT JIMMS 9-12-4 RECHARD THOMAS AND VERT JIMMS
37 10*1644 6 9-7232 AMMPHIZIART DOMOGRAS 38 10*1644 6 9-7232 AMMPHIZIART DOMOGRAS 39 10*16445 6 9-7232 TREINEL ANDIESON AND NAMEYI ANDERON 40 10*16445 6 9-7232 TREINEL ANDERON AND NAMEYI ANDERON 40 10*16445 6 9-7232 TREINEL ANDERON	905 208 908 213 908 215	164 10*1668 3 164 10*1668 3 169 10*1668 3	5-12-4 OLORES P AND GAIL ANN PYLE 5-12-4 LACK LAND MERRINE PYLE 5-12-4 JOHN S AND MATRICIA S DADO
41 LD116404 G 5-7252 ROBERT FRIDAY 42 LD116404 G 5-7252 ROBERT FRIDAY 42 LD116404 G 5-7252 ROBERT FRIDAY 43 LD116404 G 5-7252 ROBERT FRIDAY 44 LD116404 G 5-7252 ROBERT FRIDAY	508 241 508 594 908 245	165 10*15625 1 167 10*15625 1 168 10*15628 1	9172-4 OHENVELMITALEY 9172-4 SHERVITCPHE BAIR 9172-4 JOHN C FOUNDS
44 LD*16544 6 9-7.25.2 ALD* RISSEL AND JOYCE & CAMP BELL 45 LD*16155 6 9-7.25.2 ANNA MARK FACKGAM 45 LD*16165 6 9-7.25.2 ANNA MARK FACKGAM 46 LD*16165 6 9-7.25.2 MIRE MARK FACKGAM	908 248 908 251 908 253	268 10*16680 3 170 10*16780 3 171 10*16788 3	5-12-4 RECARDO ORTIZ 5-12-4 DONNA ELAINE BRASKETT 5-12-4 CHARLES A RIVE AND RUTH CRIME
47 10°16645 G 9-7-25.2 ROBERT G & FILEN FOUNDS 48 10°16665 G 47-35.2 REVISION FOUNDS 49 10°16665 G 47-32.2 REVISION FOUNDS 49 10°16665 G 37-32.3 REVISION FOUNDS	908 260 908 M/3 908 255	172 10°16742 3 173 10°15747 4 174 10°16796 4	B-12-4 PAUL CWILSON 5-12-4 WILLIAM DALE BRASKETT 5-12-4 PATRICKA BANKIN AND ROBIN A BANKIN
50 10*16677 # 27:252 CIARLIST AND GALL ANN PALE 51 10*16628 6 37:253 IACK LAND MURRILLE PILE 52 10*16628 6 37:252 JOINT S'AND GALL AND MURRILLE PILE 52 10*16628 6 37:252 JOINT S'AND FAIL	908 256 908 257 908 269	175 10*16800 J 175 10*16802 J 177 10*16802 J	5-12-4 IAMES KENNETH IACKSON AND JOUR JACKSON 5-12-4 CHRISTOPHER AND TANNY RCHARDSON 5-12-4 WILLIAM N AND SILERBY D TAYLOR
33 10*16686 6 17-25.2 OILBRIG MATAKLY 34 10*16688 6 17-25.2 SHERKY #KL BULK 35 10*16688 6 17-25.2 SHERKY #KL BULK 36 10*16688 6 17-25.2 IOHIN C ROUNCS	927 475 927 482 927 478	178 10*16806 1 179 10*16807 1 180 10*16808 1	5-32-4 VIRGINIA WHITMAN TRUST DTD 7-25-594 JON WHITMAN TRUSTE 5-32-4 DAVID TULLER AND SUSAN STORTS TULLER 9-32-4 MICHAELL DRTIZ
36 101/search 5 9.7.25.2 RECARD ORTIZ 37 10°16720 6 3-7.35.2 DONA REAM EBASS/ETT 38 10°16735 4 3-7.35.2 DONA REAM EBASS/ETT 39 10°16742 4 3-7.35.2 INAL CAULOR J 39 10°16742 4 3-7.35.2 INAL CAULOR J	971 352 971 152 978 274	141 10*1940.5 J 142 10*16419 J 148 10*16401 J	E-12-4 INAROLD W PALE E-12-4 TERESA ORTIE INGES S-12-4 SHELA BEASKETT WEICHEY
59 10*16742 4 3-7:25 INAL CVALIGNA 60 19*16747 6 3-7:25 WILLIAM DALE BRACKTT 61 10*16768 6 3-7:25 WILLIAM DALE BRACKTT 62 10*16768 6 3-7:25 SHERICAL BRACKTT 63 10*16808 6 3-7:25 IMARE NEWRITH ARXING NAME DALING ACKINGN 64 10*16808 6 3-7:25 IMARE NEWRITH IACKORN AND JULIE FACKSON	927 430 921 95 921 354 921 01	184 20*5685 J 185 20*2687 J 185 20*2687 J 187 50*26838 J 187 50*26838 J	P-124 RICK AND DESORIA STORTS S:244 TERRY LAND THEUMA A FOFF 9:104 ROBERT FUNAN SOBELT FUNAN SUB-114 RICK STORTS AND LYNN M NOWERY
Dial Dial <thdia< th=""> Dial Dial D</thdia<>	921 405 921 510 921 528	140 10*16403 1 140 10*16404 1 150 10*16404 1	9-124 IRIA MODRE 9-124 MICHAELW STORTS AND LESICA MSTORTS 9-124 MARKE AND LISICY A STORTS
66 LD*16607 C 5-232 DAMOTILILER AND SUGAR STORTS TALLER 47 LD*16606 G 5-323 MICHAEL CONTZ 58 LD*16606 G 3-7332 MICHAEL CONTZ 58 LD*16405 G 3-7332 MICHAEL CONTZ	924 513 524 349 521 357	191 10'16400 4 192 10'16400 4 192 10'16602 4 193 10'16662 4	5-124 BEVERLEAND LINE PRINTS 5-124 BEVERLEAND STORTS 5-124 MAAT BURCAW DUKE 5-124 DENNIS PAND MARBARA SITLI FLORY
65 1.0*16421 61 9.7.9.5.2 TEREMOND ALL PROF. 70 10*16421 61 9.7.9.5.2 SIGIA MASKITTING CHITY 72 10*16485 6 9.7.9.5.2 SIGIA MASKITTING CHITY 73 10*16485 6 9.7.9.5.2 SIGIA MASKITTING CHITY	471 (47 921 516 921 507	194 20"24076 J 198 10"16807 J 196 10"16887 J	S-21-4 LESTER & AND DONSTAINCE IN MICROLISON S-12-4 DEREMIC COMENOUR S-12-4 DEREMIC COMENOUR S-12-4 IAURE EZCUL PERRY
72 L014687 G 9-725.2 TERPEYLAND TH LUXAN POFF 72 L014688 6 9-725.2 ISBERT G RAVAN 74 L014688 G 9-725.2 LANZE & FLORES AND LYNN M SHOWERY 74 L014688 G 9-725.2 LANZE & FLORES AND LYNN M SHOWERY	927 472 921 82 921 73	197 10"16289 1 198 10"16881 1 199 10"16896 1	5-12-4 BAITTAWY RICHARDSON 5-12-4 MARVELEN FOUNDS AND LAUSEN FOUNDS 5-12-4 THIDMAS RAMIUN
T5 LD*16603 G 9-233-7 T04 MODRS 76 LD*16608 G 3-7332 MARK DATE AND JESS CA METDRES 77 LD*16609 G 3-7323 MARK RAND LISSEY A STORTS 77 LD*16609 G 3-7323 MARK RAND LISSEY A STORTS	921 814 021 504 021 501	200 10*17130 1 201 10*17155 1 202 10*17155 1	9-12-4 CINDY L BARGER 5-12-4 JESSE LEON IR AND TERISA GAIL EZELLE 9-12-4 HENRI NELL JACKSON KHAT BARNES
76 LD*16860 G 3-25.2.1 INVERTMAN STORTS 76 LD*16802 G 3-25.2.1 NAVENACK-WIDELST 20 LD*16802 G 5-7.25.2 CENNGP AND BAFBARA LITLI FLORY	921 488 921 103 921 70	203 10*17157 4 204 10*17156 1 205 10*17205 4	9-12-4 (AMES M RESVES II) AND RITA MIRESVES 9-13-4 THOMAS G AND RIANE W BAYLESS 9-12-4 SANDRA JEAN WILSOW
81 10*16976 G 3-7.252 LISTID KAND CONSTANCE DARCKOISON 82 10*16977 G 3-7.252 DEREM COCHENCEM 83 10*16997 G 3-7.252 UNIT (27.1 F186Y) 84 10*16997 G 9-7.252 UNIT (27.1 F186Y) 84 10*16999 G 9-7.252 UNIT (27.1 F186Y)	971 343 921 102 921 105	206 10*17208 1 207 10*17274 1 208 10*17275 J	9-12-4 PATRICES GALLAGHER AND JONES ANN FOUNDS 9-12-4 DAVID H WILSON 9-12-4 IOHH & REEVES AND JADN A GREEVES
	921 376 921 79 917 75 923 137	209 10*17226 J 210 10*17726 J 211 10*17738 J 211 10*17338 J	9-11-4 NERTHA SZELL WYATT 9-11-4 MICHARLI SZELZ 9-11-4 IOSEPH W FOUNDS
46 10*17155 4 9.7.25.2 JESS LLOW JR AND TERESA GALL ITTLLE 76 10*17156 6 9.7.25.2 HENN INIT LLOWS DIVERTING MARKET 80 10*17157 6 9.7.25.2 HENN INIT LLOWS DIVERTING MARK 80 10*17157 6 9.7.25.2 HENN INIT LLOWS DIVERTING MARK 80 10*17157 6 9.7.25.2 HENN INIT LLOWS DIVERTING MARK	521 L18 521 L18 521 L19 521 367	212 10*17337 4 213 10*17415 4 214 10*17415 J 214 10*1745 J 215 10*1745 J	S-12-4 MATON HEWAKAD SETLE IR AND ELIZABETHA SZELE S-12-4 ANDREW ALOTTZ S-12-4 DENNIS MINISON S-12-4 (EXIDMA WALDA
91 L019338 -G -9-232.7 TRIDANG AND DWATE WHATESS 92 L019326 -G -9-23.2 SANDRALED HILLINGSON 93 L019326 -G -9-23.2 SANDRALED HILLINGSON 93 L019326 -G -9-23.2 JANDRALED HILLINGSON 93 L019326 -G -9-23.2 JANDRALED HILLINGSON	921 141 021 524 521 85	116 10'17441 4 217 10'17442 4 F18 10'17443 4	9-124 ALERIA WILSON 9-124 PHANE ALERI AND MENDY JEAN ALER 9-124 MICHELLE MORROW SACE
## 10*1272# 4: # 7-25.7 DAVED INFLUENCE 36 10*17278 4: # 7-25.7 DOING # REVIS & BOL JACKA G REVIS 36 10*17276 4: # 7-25.2 DOING # REVIS & BOL JACKA G REVIS 36 10*17276 4: # 7-25.2 INTING ZELIS WART	921 474 921 373 921 526	219 10*17444 J 220 10*17449 J 221 10*17487 J	5-17-4 VELLY FOUNDS CAMPBEL 5-12-4 PHYLLIS J BLAXE 5-12-4 TERESA EZEN E RALYA AND DAVIO L RALYA
90 101/17228 4 5-25.2 MCHARL LETLE 98 101/1728 6 5-75.25 SOSTH WEQUED 98 101/1728 6 5-75.25 SOSTH WEQUED 99 101/1727 4 5-75.2 SOSTH WEQUED	921 121 921 70 921 123	222 10*17483 J 223 10*17454 J 224 10*17485 J	5-12-4 RECHARD LIVLE 5-12-4 NOLDA S LACKSON 5-12-4 MARGIE ANN JAC ISON RODEINS GRAHAM
LE0 10*12455 G 3.7252 ANDIDA M ORTIZ 101 10*12455 G 3.7252 DEMNIS M WILCON 102 10*17469 G 3.7252 DEMNIS M WILCON 102 10*17469 G 3.7252 RENDIA WALLSA 103 10*17461 G 3.7252 RENDIA WALLSA 103 10*17461 G 9.7452 RENDIA WALLSA	531 346 831 476 537 434	225 10*17525 4 225 10*17527 4 227 10*17527 4	5-22-4 INTEREVERAND DOT LARRYES 5-22-4 IAMES MICHAEL EZELLAND LUCILE D EZEL 5-22-4 IOHN BEVACIDUA AN O PATRICIA A BEVACIDIA
103 10 ¹ 17441 6 3-7.45.2 IRALH1 (WILDIN 104 10 ¹ 17442 6 3-7.35.2 GRAWE ALEN AND MERDY JON ALEN 105 10 ¹ 17441 6 3-7.35.2 GRAWE ALEN AND MERDY JON ALEN 105 10 ¹ 17441 6 3-7.35.2 GRAWE ALEN AND MERDY JON ALEN 106 10 ¹ 17444 6 3-7.35.2 GRAWE ALEN AND MERDY JON ALEN	921 522 921 134 921 337	228 10*17524 J 228 10*17521 J 230 10*17564 1	9-12-4 MICHAEL TRAINEN 9-12-4 ROGER L'TRAILE AND KATHREIN L'TRAEL 5-12-4 JAMES ROWALD NICKOUSON AND TRACEY ENICKOLSON
107 10712407 G 5.7237 PHYLIFY BARS 108 10712487 G 5.7237 THESA COLLEGAR AND DAVID I RAIVA 108 10712487 G 5.7237 THESA COLLEGAR I FALL	921 55 521 150 927 487 921 359	231 10*17565 1 232 10*17566 1 234 10*17566 1 234 10*17566 1 234 10*17569 1	5-12-4 UESSEALERN ACKSON AND DUZANENED KACKSON 5-12-4 ANATUAN P ENDOSSY AND BARBARA T FIBLOSSY 5-12-4 ANATUAN P INTO AND BARBARA T FIBLOSSY 5-12-4 ANATUAN P INTO AND AND AND AND AND 5-12-4 ANATUAN P INTO AND AND
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115 10*13327 6 9-7.252 JANES MICHAELERELADD INCULD FZEL 154 10*13527 6 9-7.252 DRIM BEVACIDA AND ANTICID A SEVACULA 154 10*13526 6 9-7.252 DRIM BEVACULA AND ANTICID A SEVACULA 155 10*13524 6 9-7.252 DRIM BEVACULA AND ANTICID A SEVACULA	521 111 521 144 521 361	238 10715421 J 235 107470512251 J 240 1074705121513 J	5124 CALEP & CTINTULA J WARD 5124 JEAN ANNE CORSTSTORCH 5124 MORENT E GORRY
116 10*12531 6 9-2522 ROOTE L THEIL AND KATHERN IL THEIL 117 10*12536 6 9-2522 ALES RATAD REVERSION AND THEATH EVENCION 118 12*12518 6 9-2522 ALES AND MARK SON AND THEATH EVENCION	521 519 521 340 521 327	243 10*47051.223.11 J 242 10*47051.225.12 J 243 10*47051.225.13 J	5-12-4 EUZABETH ESTEF 5-12-4 ALCE GORBY MARTIN 5-12-4 JAMES A GORBY
132 12717558 6 37252 NATIMARY BUDGSKAND BAREMAA FEROSSY 139 12717588 6 37252 JAMES MIAOSON 131 12717588 6 37252 DAMES MIAOSON 132 12717588 6 37252 DAMES MIAOSON 132 12717588 6 37252 DAMES MIAOSON 132 12717586 6 37252 DEDRECK MODENTA IN 132 12719767 6 37252 DEDRECK MODENTA IN	521 108 521 325 521 325 521 330	344 30*43051233.14 3 245 20*43051233.35 1 246 10*43051233.36 3	9-12-4 ILLSTIP BITE AND BECKY BINE 9-12-4 LABBY D TAUHT AND NAMEY L TAUH T 19-12-4 BETTY LOUI STERN AND WILLIAM KEITH STERN
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			DIANNA STAMPER
WELL OPERATOR TUG HILL OPERATING, LLC ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUI	TE 500		ENT CT CORPORATION SYSTEM ESS 5400 D BIG TYLER ROAD
FORT WORTH, TX 76107		1	CHARLESTON, WV 25313

FORM WW 6 - SHEET 4 OF 4

TEN HIGH 1S LEASE UTICA UNIT - 623.86 AC. ± WELL 15HU





WELL OPERATOR TUG HILL OPERATING, LLC ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 ADDRESS 5400 D BIG TYLER ROAD FORT WORTH, TX 76107 CHARLESTON, WV 25313 DPS LAND SERVICES CORP 6000 TOWN CENTER BOULEVARD, SUITE 145 CANONSBURG PA 15317-5841

BOOK O O 4 O PAGE O 4 O 8

51-02027

STATE OF WEST VIRGINIA § COUNTY OF MARSHALL §

ASSIGNMENT AND CONVEYANCE

THIS ASSIGNMENT AND CONVEYANCE (the "<u>Assignment</u>") is made and entered into this <u>///</u>thday of October, 2017 (the "<u>Effective Date</u>"), by and between AMERICAN PETROLEUM PARTNERS OPERATING, LLC, (hereinafter "<u>Assignor</u>") and TH EXPLORATION, LLC (hereinafter "<u>Assignee</u>") pursuant to the terms of that certain Acreage Trade Agreement between the Assignor and the Assignee dated August 4, 2017 (the "<u>Acreage Trade Agreement</u>"). Capitalized terms used but not defined herein and defined in the Acreage Trade Agreement shall have the meanings given to such terms in the Acreage Trade Agreement.

WITNESSETH:

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to those certain Oil and Gas Leases situated in Marshall County, West Virginia, as described in Exhibit "A", attached hereto and made a part hereof (hereinafter the "Leases"); and

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases as described below.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

1. <u>Assignment</u>. Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, all of Assignor's right, title and interest in and to the Leases, and the lands covered thereby, together with all rights incident thereto and appurtenances thereon.

TO HAVE AND TO HOLD such right, title and interest in and to the Leases unto Assignee or its designee, and their respective successors and assigns, forever, in accordance with the provisions of this Assignment.

2. <u>Special Warranty</u>. Assignor represents and warrants that Assignor has not conveyed or otherwise encumbered (other than Permitted Encumbrances) its interest in the

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WV Department of Environmental Protection 07/13/2018



July 18, 2017

WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304 Attention: Laura Adkins

RE: Ten High 1S-15HU

Dear Laura:

Tug Hill Operating, LLC (ThO) hereby submits this letter as confirmation that THO has obtained the right to drill, extract and produce the minerals under Marshall County Route 21/9 and 21/11 in the area reflected on the Ten High 1S-15HU well plat. THO has conducted a full title search in the relevant Court House to confirm its' ownership under said County Routes and is not currently aware of any recorded document that would suggest an ownership other than THO.

If your office has any questions or concerns regarding the contents of this letter, please do not hesitate to contact me at 304-376-0111 or by email at <u>amiller@tug-hillop.com</u>.

Sincerely,

anyplus

Amy L. Miller Permit Specialist – Appalachia

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WV Department of Environmental Protection

07/13/2018

382 SOUTHPOINTE BLVD-SUITE 200, CANONSBURG, PA 15317 T 724.485.2000 F 724.338.2030

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE CERTIFICATION</u>

Date of Notice Certification: 04/04/2018

API No. 47- 051	
Operator's Well No. Ten High 1S-15HU	_
Well Pad Name: Ten High	

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	527,312.91
County:	Marshall	UTMINAD 65	Northing:	4,406,362.22
District:	Meade	Public Road Ac		Shepherd Ridge Lane (Co. Rt. 21/9)
Quadrangle:	Glen Easton 7.5'	Generally used	farm name:	LAWRENCE & SHIRLEY CONKLE, ESTS
Watershed:	(HUC 10) Fish Creek			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY	OOG OFFICE USE ONLY
□ 1. NOTICE OF SEISMIC ACTIVITY or ■ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	RECEIVED/ NOT REQUIRED
■ 2. NOTICE OF ENTRY FOR PLAT SURVEY or □ NO PLAT SURVEY WAS CONDUCTED	
□ 3. NOTICE OF INTENT TO DRILL or ■ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or	RECEIVED/ NOT REQUIRED
WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	
4. NOTICE OF PLANNED OPERATION	
5. PUBLIC NOTICE	
6. NOTICE OF APPLICATION	

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

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07/13/2018

WV Department of Environmental Protection WW-6AC (1/12)

Certification of Notice is hereby given:

THEREFORE, I Amy L. Miller My Lull, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	Tug Hill Operating, LLC	Address:	380 Southpointe Blvd, Southepointe Plaza II, Suite 200
By:	Amy Miller		Canonsburg, PA 15317
Its:	Permit Specialist - Appalachia	Facsimile:	724-338-2030
Telephone:	724-749-8388	Email:	amiller@tug-hillop.com
	NOTARY SEAL NWEALTH OF PENNSYLVANIA NOTARIAL SEAL Arthur West IV, Notary Public	Subscribed and swo	orn before me this <u>44</u> day of <u>April 2018</u> . Notary Public

Oil and Gas Privacy Notice:

MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.

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WV Department of Environmental Protection 07/13/2018

WW-6A (9-13) API NO. 47- 051 -OPERATOR WELL NO. Ten High 1S-15HU Well Pad Name: Ten High

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE OF APPLICATION</u>

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 3/28/2018 Date Permit Application Filed: 4/3/2018

Not	ice	of:

1	PERMIT FOR ANY	CERTIFICATE OF APPROVAL FOR THE
	WELL WORK	CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

□ PERSONAL ☑ REGISTERED SERVICE MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to:

SURF/	ACE OWNER(s)	1
Name:	Estate of Lawrence & Shirley Mae Conkle c/o Roy Conkle	
Address:	75 Arlington Avenue	
	Moundsville, WV 25041	
Name:	Roy A. Conkle, Sr., and Lorie A.	
Address:	75 Arlington Avenue	
	Moundsville, WV 25041 *See Attached*	
	ACE OWNER(s) (Road and/or Other Distur	rbance)
Name:	Robert G. Hubbs and Scarlett E. Otte	
Address:	132 Shepherds Ridge Lane	
	Glen Easton, WV 26039	
Name:		
Address:		
SURFA	ACE OWNER(s) (Impoundments or Pits)	
Address:		

Name:	Murray Energy Corporation
Address:	46226 National Road
	St. Clairsville, OH 43950
COAL	OPERATOR
Name: S	ame as above coal owner
Address:	
SURFA	CE OWNER OF WATER WELL
AND/OR	WATER PURVEYOR(s)
Name: 'S	See supplement page 1A attached
Address:	
OPERA	ATOR OF ANY NATURAL GAS STORAGE FIELD
Name: N	one
Address:	

*Please attach additional forms if necessary

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Environmental Protection

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WW-6A (8-13)

APR 9 2018

OPERATOR WELL NO. Ten High 15-15HU Well Pad Name: Ten High

API NO. 47- 051

Notice is hereby given:

WV Department of Environmental Protection

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.e, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief'a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <u>www.dep.wv.gov/oil-and-gas/pages/default.aspx</u>.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12. Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items WW-6A (8-13) API NO. 47-051

OPERATOR WELL NO. Ten High 1S-15HU Well Pad Name: Ten High

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450 RECEIVED Office of Oil and Gas

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WV Department of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13) API NO. 47- 051 -

OPERATOR WELL NO. Ten High 1S-15HU Well Pad Name: Ten High

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-

<u>Permits/Pages/default.aspx</u> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WV Department of Environmental Protection

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APT NO. 47-001		
OPERATOR WE	ELL NO.	Ten High 1S-15HL
Well Pad Name:	Ten High	

Notice is hereby given by:

WW-6A (8-13)

Felephone:	724-749-8388	
Email: amiller	@tug-hillop.com	anystule

Address: <u>380</u> Southepointe Blvd, Southpointe Plaza II, Suite 200 Canonsburg, PA 15317 Facsimile: <u>724-338-2030</u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.

COMMONWEALTH OF PENNSYLVANIA NOTARIAL SEAL MAUREEN A STEAD Notary Public CECIL TWP, WASHINGTON COUNTY My Commission Expires Jan 28, 2019

Subscribed and sworn before me t	this 3	day of AP	212	2018
Manyreen A.	Stead		N	otary Public
My Commission Expires	1	1/28/19		

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WV Department of Environmental Protection

Operator Well Nos. TEN HIGH 1S-15HU

WW-6A Notice of Application Attachment 1 of 1

Surface Owner(s):

Name: Teresa Address: 252 Co

Teresa Anne Hughes and Michael J. 252 Conkle Drive Glen Easton, WV 26039

Brenda Joyce Whetzel 1863 Shepherds Ridge Lane Glen Easton, WV 26039

Larry Lee Conkle and Donna D. 154 Conkle Drive Glen Easton, WV 26039

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WV Department of Environmental Protection

Exhibit WW-6A

Tug Hill Operating, LLC 380 Southpointe Blvd, Suite 200 Cannonsburg, PA 15137

Residences within Two-Thousand Feet (2,000')

Well:Ten High 1S – 15HUDistrict:Meade (House #'s 1-3)State:WV

There are three (3) residences, no businesses, no churches, no schools or no emergency facilities within two-thousand feet (2,000') of the above referenced well location.

House 1	House 2	House 3
TM 7 Pcl. 24	TM 7 Pcl. 25	TM 7 Pcl. 25
Lawrence & Shirley Conkle Ests 🧹	Thomas R. & Kimberly Whitfield 🦯	Thomas R. & Kimberly Whitfield
Phone: 304-845-1808; 304-848-1808	Phone: 304-843-1753	Phone: 304-843-1753
Physical Address:	Physical Address:	Physical Address:
77B Shepards Lane	53 Sallys Backbone Rd.	53 Sallys Backbone Rd.
932 Shepherd Ridge Ln.	1834 Sally's Backbone Rd.	1838 Sally's Backbone Rd.
Glen Easton, WV 26039	Glen Easton, WV 26039	Glen Easton, WV 26039
Tax Address:	Tax Address:	Tax Address:
75 Arlington Ave.	1838 Sallys Backbone Rd.	Same
Moundsville, WV 26041	Glen Easton, WV 26039	

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WV Department of Environmental Protection 07/13/2018



	TOPO SECTION:		OPERATOR:			
	GLEN EAS	STON 7.5'	5' PREPARED FOR: TUG HILL OPERATING, LLC		TUG HUL	
	COUNTY	DISTRICT	380 SOUTHPO	INTE BLVD	I OU IIILL	
Land & Energy Development	MARSHALL	MEADE	SUITE 200 CANONSBURG	, PA 15317	OPERATING	
Solutions from the ground up.	DRAWN BY	JOB NO.	DATE	SCALE	414	
2.0. Box 150 + 12 Vanhorn Drive • Gienvilla, WV 26351 • (304) 462-5534 www.sissurveys.com	K.G.M.	8655	08-14-17	1" - 1000'	07/13/201	

Operator Well No. TEN HIGH 1S-15HU

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry Date of Notice: December 9, 2016 Date of Planned Entry: December 20, 2016

Delivery method pursuant to West Virginia Code § 22-6A-10a

PERSONAL	□ REGISTERED	METHOD OF DELIVERY THAT REQUIRES A
SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

REC	SEIV	VED.	-
Office of	Oil	and	Gas

SUR	FACE OWNER(s)	1	COAL OWNER OR LESSEE APR 9 2018
Name:	ESTATE OF LAWRENCE & SHIRLEY MAE CONKLE do Roy Can	le l	Name: MURRAY ENERGY CORPORATION
Address:	75 ARLINGTON AVENUE		Address: 46226 NATIONAL ROAD WV Department of Environmental Protection
	MOUNDSVILLE, WV 26041		ST. CLAIRSVILLE, OH 43950
Name:	ROY A CONKLE, SR		
Address:	75 ARLINGTON AVENUE		MINERAL OWNER(s)
	MOUNDSVILLE, WV 26041		Name: ESTATE OF LAWRENCE & SHIRLEY MAE CONKLE do Roy Conkie
Name:	LARRY CONKLE		Address: 75 ARLINGTON AVENUE
Address:	154 CONKLE DRIVE		MOUNDSVILLE, WV 25041 **SEE ATTACHED**
	GLEN EASTON, WV 26039 **SEE ATTACHED	•	*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	WEST VIRGINIA	Approx. Latitude & Longitude:	LAT 39.8067775 LONG -80.6809192
County:	MARSHALL	Public Road Access:	SHEPHERD RIDGE LANE (Co. RT. 21/9)
District:	MEADE	Watershed:	HUC-10 FISH CREEK
Quadrangle:	GLEN EASTON 7.5'	Generally used farm name:	LAWRENCE CONKLE, SR.

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting <u>www.dep.wv.gov/oil-and-gas/pages/default.aspx</u>.

Notice is hereby given by:

Well Operator:	TUG HILL OPERATING, LLC	Address:	380 SOUTHPOINTE BLVD., SOUTHPOINTE PLAZA II, SUITE 200
Telephone:	(724) 749-8388		CANONSBURG, PA15317
Email:	jwhite@tug-hillop.com	Facsimile:	(724) 388-2030

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Operator Well No. TEN HIGH 1S-15HU

WW-6A3 Notice of Entry for Plat Survey Attachment 1 of 1

Surface Owner(s):

Name: Teresa Hughes Address: 252 Conkle Drive Glen Faston WV

Glen Easton, WV 26039 Brenda Joyce Wetzel

RD 1, Box 79 Glen Easton, WV 26039

Surface Owner(s) Access Road:

Name: Robert G. Hubbs and Scarlett E. Otte 132 Sheperd Ridge Lane Glen Easton, WV 26039

Mineral Owner(s):

Name: Roy A. Conkle, Sr. 75 Arlington Avenue Moundsville, WV 26041

> Larry Conkle 154 Conkle Drive Glen Easton, WV 26039

Teresa Hughes 252 Conkle Drive Glen Easton, WV 26039

Brenda Joyce Wetzel RD 1, Box 79 Glen Easton, WV 26039

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WV Department of Environmental Protection

Operator Well No. Ten High 1S-15HU

WW-6A5 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 04/03/2018 Date Permit Application Filed: 04/04/2018

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

A	CERTIFIED MAIL	HAND
	RETURN RECEIPT REQUESTED	DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the ad	ddress listed in the records of the shoriff at the tim	e of notice):		
	Estate of Lawrence & Shirley Mae Conkle c/o Roy Conkle		Roy A. Conkle, Sr., and Lorie A.	/
Address:	75 Arlington Avenue	Address:	75 Arlington Avenue	
	Moundsville, WV 26041		Moundsville, WV 26041	**See Attached**

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83	asting:	527,312.91	
County:	Marshall	UIM NAD 83 No	orthing:	4,406,362.22	
District:	Meade	Public Road Access	:	Shepherd Ridge Lane (Co. Rt. 21/9)	-
Quadrangle:	Glen Easton 7.5'	Generally used farm	name:	LAWRENCE & SHIRLEY CONKLE, ESTS	_
Watershed:	(HUC 10) Fish Creek				

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <u>www.dep.wv.gov/oil-and-gas/pages/default.aspx</u>.

Well Operator:	Tug Hill Operating, LLC	Address:	380 Southpointe Blvd, Southepointe Plaza II, Suite 200	
Telephone:	724-749-8386		Canonsburg, PA 15317	
Email:	amiller@tug-hillcp.com	Facsimile:	724-338-2030	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.

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Operator Well Nos. TEN HIGH 1S-15HM

WW-6A5 Notice of Planned Operation Attachment 1 of 1

Surface Owner(s):

Name: Address: Teresa Anne Hughes and Michael J. 252 Conkle Drive / Glen Easton, WV 26039

Brenda Joyce Whetzel 1863 Shepherds Ridge Lane Glen Easton, WV 26039

Larry Lee Conkle and Donna D, 154 Conkle Drive Glen Easton, WV 26039

Robert G. Hubbs and Scarlett E. Otte 132 Shepherds Ridge Lane Glen Easton, WV 26039

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice Governor Thomas J. Smith, P. E. Secretary of Transportation/ Commissioner of Highways

May 16, 2017

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Ten High 1N Pad, Marshall County Ten High 1S Unit-15HU Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2017-0127 which has been issued to Tug Hill Operating, LLC for access to the State Road for a well site located off of Marshall County Route 21/9 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Dary K. Claytons

Garý K. Clayton, P.E. Regional Maintenance Engineer Central Office O&G Coordinator

Ce: Jonathan White Tug Hill Operating, LLC CH, OM, D-6 File

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PLANNED ADDITIVES TO BE USED IN FRACTURING OR STIMULATION

Well No. Ten High 1S-1	.5HU		
PRODUCT NAME:	CHEMICAL DESCRIPTION:	PRODUCT USE:	HAZARDOUS COMPONENT:
GBW-20C	Hemicellulase Breaker	Breaker - Water	None
ALPHA 1427		Biocide	Glutaraldehyde – CAS#000111-30-8 Quatemary ammonium chloride CAS# 007173-51-5 Alky dimethyl benzyl ammonium Chloride (C12-16) – CAS#068424-85-1 Ethanol – CAS# 000064-17-5 Water – CAS# 007732-18-5
FRAC SAND	Silica Sand (various Mesh sizes)	Proppant	Crystalline silica (quartz) CAS# 14808-60-7
S-8C, Sand	Silica Sand (100 mesh)	Sand	Silica – CAS# 14808-60-7
GW-3LDF		Gellant - Water	Petroleum Distillate Blend – Proprietary, (Not Associated with Diesel Fuel) Guar gum – CAS# 009000-30-0
FRW-18		Friction Reducer	Hydrotreated light distillate CAS# 064742-47-8
Scaletrol		Scale Inhibitor	Ethylene glycol – CAS# 000107-21-1 Diethylene glycol – CAS# 000111-46-6

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