State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> <u>051 202108 County</u> Marsha	all Distr	_{rict} Union	
	-# DI A	d/Pool Name	
Farm name_Irene Hazlett - Life		Number Hazlett	
Operator (as registered with the OOG) Chevron Appalac	hia, LLC (49449935)		
Address 700 Cherrington Parkway City Co	raopolis	State PA	Zip 15108
As Drilled location NAD 83/UTM Attach an as-drill Top hole Northing Landing Point of Curve Northing			
Bottom Hole Northing			
Elevation (ft) 1148' GL Type of Well		Type of Report ■I	
Permit Type Deviated Horizontal Horizon	ntal 6A □ Vertical	Depth Type	Deep Shallow
Type of Operation □ Convert □ Deepen ■ Drill □	□ Plug Back □ Redrilling	□ Rework ■	Stimulate
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □ Se	condary Recovery Solutio	n Mining Storag	te □ Other
Type of Completion ■ Single □ Multiple Fluids Produ Drilled with □ Cable ■ Rotary			-
Drilling Media Surface hole □ Air □ Mud □Fresh Wa Production hole □ Air □ Mud □ Fresh Water □ Brin Mud Type(s) and Additive(s)		Office	Fresh Water □ Brine RECEIVED of Oil and Gas
			G 2 0 2020
		WV Environs	Department of mental Protection
	menced12/10/2019	Date drilling ceas	ed12/10/2019
Date completion activities began	_ Date completion activities	ceased	
Verbal plugging (Y/N) N Date permission grante	d G	ranted by	
Please note: Operator is required to submit a plugging applic	ation within 5 days of verbal	permission to plug	
Freshwater depth(s) ft n/a	Open mine(s) (Y/N) depths		n/a
Salt water depth(s) ftn/a	Void(s) encountered (Y/N)		n/a
Coal depth(s) ftn/a	Cavern(s) encountered (Y/N		n/a
Is coal being mined in area (Y/N) n/a		-	Reviewed by:

API 47- 051	02108	Farm nai	_{me_} Irene Haz	lett - Life)	Well	number_Ha	zlett M	13H
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)		nent circulate (Y/N) ide details below*
Conductor	36"	30"	52'	New		6 / 234	ocpui(s)	1100	Y
Surface									
Coal									
Intermediate 1				\$					
Intermediate 2									
Intermediate 3									
Production									
Tubing									
Packer type and d	lepth set				1				
Comment Details									
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)		Yield t ³ /sks)	Volume (ft ³)	Cemer Top (M		WOC (hrs)
Conductor	Bulk Cement		FPS		, , , ,	746 1	Surfac		(hrs) 8
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing .								-	
Drillers TD (ft	· ———			Loggers T	D (ft) 52'				
Deepest forma Plug back pro	tion penetrated _ cedure]	Plug back	to (ft)				
Kick off depth	(ft)							Offi	RECEIVED ce of Oil and Gas
Check all wire	line logs run	□ caliper □ neutron	□ density □ resistivity	□ deviate	ed/direction		luction nperature		UG 2 0 2020 V Department of commental Protection
Well cored	Yes 🗆 No	□ Convention	al 🗆 Sidewa	11	We	ere cuttings o	collected [
DESCRIBE TI	HE CENTRALIZ	ZER PLACEMEN	T USED FOR	EACH CA	ASING ST	TRING			
WAS WELL C	COMPLETED A	S SHOT HOLE	□ Yes □ N	o DE	TAILS				
WAS WELL C	COMPLETED O	PEN HOLE?	Yes 🗆 No	DETA	AILS _				
WERE TRACE	ERS USED - T	Yes ■ No	TYPE OF TRA						

API	47- 051	02108	Farm name_	Irene Hazlett - Life	_Well number_	Hazlett M13H
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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
-					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE.

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
								RECEIVED
								AUG 2 0 2020
		ε					Fnv	WV Department of ironmental Protection
								11 27 11 11 11 11 11 11 11 11 11 11 11

Please insert additional pages as applicable.

API 47- 051	_ 02108	Farm	name_Irene Ha	zlett - Life		Well numb	er_Hazlett M13	Н
PRODUCING	FORMATIO	N(S)	DEPTHS					
				TVD		MD		
Please insert ad	lditional page	s as applicable.						
GAS TEST	□ Build up	□ Drawdown	□ Open Flow		OIL TEST 🗆 I	Flow Pum	p	
SHUT-IN PRE	SSURE Si	ırface	psi Botto	om Hole	psi	DURATION	OF TEST _	hrs
OPEN FLOW	Gas m	Oil nefpd	NGL bpd	_ bpd	Water bpd	GAS MEAS □ Estimated		□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FI NAME TVD		TOP DEPTH IN FT MD	BOTTOM DEPTH IN MD	FT DESCRIBE I	ROCK TYPE ANI JUID (FRESHWA		NTITYAND L, GAS, H ₂ S, ETC)
	0		0					
								ater, gas, or other
					32. THER		ds to report.	ater, gas, or other
						•		
								RECEIVED Office of Oil and G
Please insert ad								
Orilling Contract Address 185 No.				N. Carriera I				AUG 2 0 2020
Address 105 No	ili vema Avem	ie, Suite 2	City	Vernal		_ State _UI	Zip _840/8	3 WV Department of Environmental Protect
Address			City			State	Zip	
Cementing Con								
Address 3415 Mi	illennium Boulev	ard, SE	City	Massillon		_State OH	Zip <u>44646</u>	5
Stimulating Cor	npany							
Address			City			_ State	Zip	
Please insert add	ditional pages	as applicable.						
Completed by	Jackie M. Sch	nolar			Telenhone	412-865-3422		
Completed by Signature	12 610	7	Title R	egulatory Co	mpliance Team Lea		8/3/2020	