

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dcp.wv.gov

Thursday, November 19, 2020 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

TUG HILL OPERATING, LLC 380 SOUTHPOINTE BOULEVARD, PLAZA II SUITE 200 CANONSBURG, PA 15317

Permit Modification Approval for GOUDY 1S-11HM

47-051-02202-00-00

Modified Lateral for a TMD of 16,949'

TUG HILL OPERATING, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: GOUDY 1S-11HM

Farm Name: TH EXPLORATION III, LLC.

U.S. WELL NUMBER: 47-051-02202-00-00

Horizontal 6A New Drill

Date Modification Issued: November 19, 2020

Promoting a healthy environment.

WW-6B (04/15)

Modification

API NO. 47-051	- 02202	mod
OPERATOR W	ELL NO.	Goudy 1S-11HM
Well Pad Nar	ne: Goudy	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: Tug Hill Op	erating, LLC	494510851	Marshall	Franklin	New Martinsville
		Operator ID	County	District	Quadrangle
2) Operator's Well Number: Go	oudy 1S-11HM	Well Pa	nd Name: Gou	ıdy	
3) Farm Name/Surface Owner:	TH Exploration I	II, LLC Public Ro	ad Access: W	ells Hill Road	d (County Route 2/2)
4) Elevation, current ground:	1242' E	Elevation, proposed	l post-construc	tion: 1239.4	4'
5) Well Type (a) Gas X Other	Oil _	Uno	lerground Stor	age	
(b)If Gas Sha	llow x	Deep			
6) Existing Pad: Yes or No Yes	rizontal X		8	1 9/2/2020	
7) Proposed Target Formation(s) Marcellus is the target formation), Depth(s), Anti				of approx. 3800 psi
8) Proposed Total Vertical Depth	h: 6,531'				
9) Formation at Total Vertical D	200	ga			
10) Proposed Total Measured De	epth: 16,949'				
11) Proposed Horizontal Leg Le	ngth: 9,506.22	91			
12) Approximate Fresh Water St	trata Depths:	70', 863'			
13) Method to Determine Fresh 14) Approximate Saltwater Dept	A STATE OF THE STATE OF	Use shallow offset wells to determine deep	nest freshwater. Or determine usl	ng predrill tests, testing while	drilling or petrophysical evaluation of resistivity.
15) Approximate Coal Seam De	pths: Sewickly	Coal - 762' and F	ittsburgh Coa	I - 857' ome	RECEIVED Gos
16) Approximate Depth to Possi			Secretary and a contract of		V 0.6 2850 -
17) Does Proposed well location directly overlying or adjacent to			N	o X Envisor	Paper of the second of the sec
(a) If Yes, provide Mine Info:	Name:				
	Depth:				
	Seam:				
	Owner:				

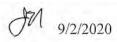
WW-6E	3
(04/15)	1

API NO. 47- 051 - 02202 MOD
OPERATOR WELL NO. Goudy 1S-11HM
Well Pad Name: Goudy

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	<u>Grade</u>	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	NEW	BW	BW	120'	120'	259FT^3(CTS)
Fresh Water	13 3/8"	NEW	H40	48#	960'	960'	1017ft^3(CTS)
Coal	13 3/8"	NEW	H40	48#	960'	960'	1017ft^3(CTS)
Intermediate	9 5/8"	NEW	J55	36#	2,655'	2,655'	879ft^3(CTS)
Production	5 1/2"	NEW	P110	20#	16,949'	16,949'	4331ft^3(CTS)
Tubing	2 3/8"	NEW	N80	4.7#		7,190'	
Liners							



ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	13 3/8"	17 1/2"	.33	1,730	1,384	SEE #24	1.2
Coal	13 3/8"	17 1/2"	.33	1,730	1,384	SEE#24	1.2
Intermediate	9 5/8"	12 1/4"	.352	3,520	2,816	SEE#24	1.19
Production	5 1/2"	8 7/8_8 3/4	.361	12,640	9,000	SEE#24	1.17/1.19
Tubing	2 3/8"		.19	11,200	8,960		
Liners							

Office of Oil and Gas

NOV 06 2020

PACKERS

Environmental Procession

Kind:	N/A	
Sizes:	N/A	
Depths Set:	N/A	

WW-6E	3
(10/14))

API NO. 47-051 - 02202 MOD
OPERATOR WELL NO. Goudy 1S-11HM
Well Pad Name: Goudy
9/2/2020

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Marcellus and TD Pilot Hole 100' into the Onondaga. Log vertical section and run a solid cement plug back to proposed KOP. Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 10,922,500 lb. proppant and 168,870 bbl of water. Max rate = 80 bpm; max psi = 9,000#.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 11.56 acres
- 22) Area to be disturbed for well pad only, less access road (acres): 5.81 acres
- 23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every other joint. Production casing will have one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

24) Describe all cement additives associated with each cement type:

*See Attachment

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25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH

*Note: Attach additional sheets as needed.



120' MD / 120' TVD

13 3/8" Csg @ 960' MD /

9 5/8" Csg @ 2,655' MD / 2,650' TVD

960' TVD

6,690' ft MD

WELL NAME: Goudy 15-11HM STATE: wv

Franklin

COUNTY:

GL Elev: 1,241'

Depth TVD

863

762

857

1916

2304

2459

2805

5811

6324

6344 6364

6373

6408

6431

6531

Marshall

Production

87/8 x 8 3/4

5 1/2

1,241' 16,949 39.73695316 -80.82871048

FORMATION TOPS

TH Longitude: 39.707106 BH Latitude: BH Longitude: -80.814966

Formation

Deepest Fresh Water

Sewickley Coal

Pittsburgh Coal

Big Lime

Berea

Gordon

Rhinestreet

Geneseo/Burkett

Tully

Hamilton Marcellus

Landing Depth

Onondaga

Pilot Hole Depth

DISTRICT:

DF Elev:

TH Latitude:

	CASING SUMMARY											
Туре	Hole Size (in)	Csg Size (in)	Depth (MD)	Depth (TVD)	Weight (lb/ft)	Grade	Top of Cement					
Conductor	36	30	120'	120'	BW	BW	Surface					
Surface	17.5	13 3/8	960'	960'	54.5	J55	Surface					
Intermediate 1	12 1/4	9 5/8	2,655'	2,650'	36	J55	Surface					

16,949

6,574

20

	CEMENT SUM	MARY		DRILLING DETAILS		
	Sacks	Class	Density	Fluid Type	Centralizer Notes	
Conductor	338	А	15.6	Air	None	
Surface	1,022	A	15.6	Air	3 Centralizers at equal distance	
Intermediate 1	887	A	15	Air	1 Centralizer every other Jt	
Production	3,978	А	14.5	Air / SOBM	1 every other joint in lateral; 1 per joint in curve; 1 every other jt sfc	

JA 9/2/2020

Landing Point @ 7,444' MD / 6,408' TVD

Pilot Hole

PH TD @

6,531' TVD

KOP @

PH TVD = 100' below Onondaga Top

Lateral TD @

16,949' ft MD

Surface

Surface

6,574 ft TVD



Tug Hill Operating, LLC Casing and Cement Program

Goudy 1S-11HM

Casing

	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up
Conductor	30"	BW	36"	120'	CTS
Surface	13 3/8"	J55	17 1/2"	960'	CTS
Intermediate	9 5/8"	J55	12 1/4"	2,655'	CTS
Production	5 1/2"	CYHP110	8 7/8 x 8 3/4	16,949'	CTS

Cement

Conductor: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Conductor Cement mixed at 15.6 ppg, Y=1.2

Surface: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2

Intermediate: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.19

Kick Off Plug: Class H Cement + 1% CD-32 + .7% Sodium Metasilicate + .1% R-3 + .75 gal/100sk FP-13L - KOP Plug

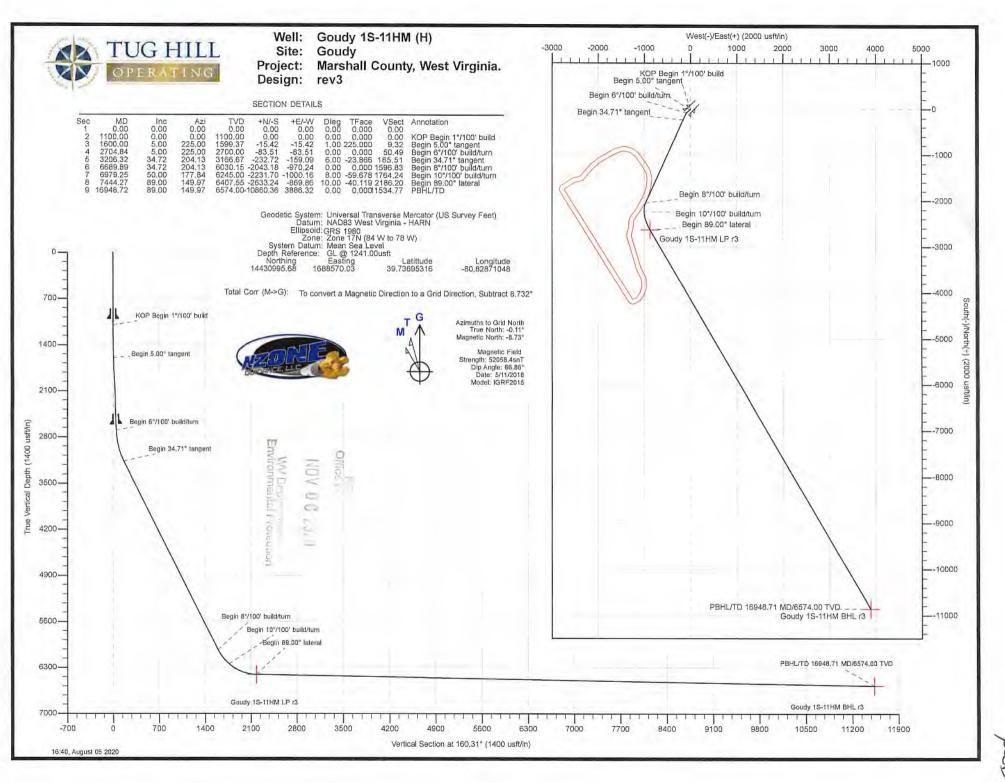
50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA-170,

Production: 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L - Production Cement mixed at 15.2ppg, Y = 1.19

Office of Oil and Gas

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Database: Company: DB Aug1919 v14 Tug Hill Operating LLC

Marshall County, West Virginia.

Project: Site:

Well: Goudy 1S-11HM (H) Wellbore: Original Hole Design: rev3

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Goudy 1S-11HM (H)

GL @ 1241.00usft GL @ 1241.00usft

Grid

Minimum Curvature

Project

Marshall County, West Virginia.

Map System: Geo Datum: Map Zone:

Universal Transverse Mercator (US Survey Feet)

NAD83 West Virginia - HARN Zone 17N (84 W to 78 W)

System Datum:

Mean Sea Level

Site Goudy

Site Position: From:

Lat/Long

Goudy 1S-11HM (H)

Original Hole

+N/-S

Northing: Easting:

Slot Radius:

14,430,942.40 usft 1,688,559.77 usft

Latitude: Longitude:

39.73680688 -80.82874732 0.109 Grid Convergence:

Position Uncertainty:

0.00 usft

0.00 usft

Northing:

14,430,995.69 usft 1,688,570.03 usft

13-3/16 "

Latitude: Longitude: Ground Level:

39.73695316 -80.82871048

Position Uncertainty

+E/-W 0.00 usft 0.00 usft

IGRF2015

Easting: Wellhead Elevation:

5/11/2018

1,241.00 usft

Wellbore

Well Position

Well

Magnetics **Model Name** Sample Date

Declination -8.623

Dip Angle 66.859 Field Strength (nT)

52,058.38030149

Design rev3

Audit Notes:

Version:

Vertical Section: Depth From (TVD)

(usft) 0.00

Phase:

+N/-S (usft)

0.00

PLAN

+E/-W (usft) 0.00

Tie On Depth:

0.00

Direction (°) 160.31

Plan Survey Tool Program

Date 8/5/2020

Depth From (usft)

Depth To (usft)

Survey (Wellbore)

Tool Name

Remarks

Office of Colonia Sas NOV 0-6-2020

0.00

16,948.65 rev3 (Original Hole)

MWD MWD - Standard

V// Department of Environmental Hoteldon

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,600.00	5.00	225.00	1,599.37	-15.42	-15.42	1.00	1.00	0.00	225.000	
2,704.84	5.00	225.00	2,700.00	-83.51	-83.51	0.00	0.00	0.00	0.000	
3,206.32	34.72	204.13	3,166.67	-232.72	-159.09	6.00	5.93	-4.16	-23.866	
6,689.89	34.72	204.13	6,030.15	-2,043.18	-970.24	0.00	0.00	0.00	0.000	
6,979.25	50.00	177.84	6,245.00	-2,231.70	-1,000.16	8.00	5.28	-9.09	-59.678	
7,444.27	89.00	149.97	6,407.55	-2,633.24	-869.86	10.00	8.39	-5.99	-40.119	
16,948.72	89.00	149.97	6,574.00	-10,860.36	3,886.32	0.00	0.00	0.00	0.000	Goudy 1S-11HM BH



Database: Company: Project: DB_Aug1919_v14
Tug Hill Operating LLC
Marshall County, West Virginia.

Site: Goudy

Well: Goudy 1S-11HM (H)
Wellbore: Original Hole
Design: rev3

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

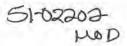
Well Goudy 1S-11HM (H)

GL @ 1241.00usft GL @ 1241.00usft

Grid Minimum Curvature

100 0 8 2020

Measured			Vertical			Мар	Мар		Efficient of Jan
Depth (usft)	Inclination (°)	Azimuth	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
The latest and the la		755		1000			10000		
0,00	0.00	0,00	0.00	0,00	0.00	14,430,995.69	1,688,570.03	39.73695316	-80.82871
100.00	0.00	0,00	100.00	0,00	0.00	14,430,995.69	1,688,570.03	39.73695316	-80.82871
200.00	0.00	0.00	200.00	0.00	0.00	14,430,995.69	1,688,570.03	39.73695316	-80.82871
300.00	0.00	0.00	300.00	0.00	0.00	14,430,995.69	1,688,570.03	39.73695316	-80,82871
400.00	0.00	0.00	400.00	0.00	0.00	14,430,995.69	1,688,570.03	39.73695316	-80,82871
500.00	0.00	0,00	500,00	0,00	0.00	14,430,995.69	1,688,570.03	39,73695316	-80,82871
600.00	0.00	0.00	600.00	0.00	0.00	14,430,995.69	1,688,570.03	39,73695316	-80.82871
700.00	0.00	0.00	700.00	0.00	0.00	14,430,995.69	1,688,570.03	39.73695316	-80.82871
800.00		0.00	800.00	0.00	0.00	14,430,995.69	1,688,570.03	39.73695316	-80.82871
900.00	0.00	0.00	900.00	0.00	0.00	14,430,995.69	1,688,570.03	39.73695316	-80.82871
1,000.00	0.00	0.00	1,000.00	0.00	0.00	14,430,995.69	1,688,570.03	39.73695316	-80.82871
1,100.00	0.00	0.00	1,100.00	0.00	0.00	14,430,995.69	1,688,570.03	39,73695316	-80.82871
KOP Be	gin 1°/100' bui	ld							
1,200.00	1.00	225.00	1,199.99	-0.62	-0.62	14,430,995.07	1,688,569.41	39.73695147	-80.82871
1,300.00	2.00	225.00	1,299.96	-2.47	-2.47	14,430,993.22	1,688,567.56	39.73694640	-80.82871
1,400.00	3.00	225.00	1,399.86	-5.55	-5.55	14,430,990.13	1,688,564.48	39.73693794	-80.82873
1,500.00	4.00	225.00	1,499.67	-9.87	-9.87	14,430,985.82	1,688,560.16	39.73692611	-80.82874
1,600.00	5.00	225.00	1,599.37	-15.42	-15.42	14,430,980.27	1,688,554.61	39,73691090	-80.82876
Begin 5.	00° tangent								
1,700.00	5.00	225.00	1,698.98	-21.58	-21,58	14,430,974.11	1,688,548.45	39.73689401	-80.82878
1,800.00	5.00	225.00	1,798.60	-27.74	-27.74	14,430,967.94	1,688,542.29	39,73687712	-80.82880
1,900.00	5.00	225.00	1,898.22	-33.91	-33.91	14,430,961.78	1,688,536.12	39,73686023	-80.82883
2,000.00	5.00	225.00	1,997.84	-40.07	-40.07	14,430,955.62	1,688,529.96	39.73684333	-80.82885
2,100.00	5.00	225.00	2,097.46	-46.23	-46.23	14,430,949.46	1,688,523.80	39.73682644	-80.82887
2,200,00	5,00	225.00	2,197.08	-52.39	-52,39	14,430,943.29	1,688,517.64	39.73680955	-80.82889
2,300.00	5.00	225.00	2,296.70	-58.56	-58.56	14,430,937,13	1,688,511.47	39.73679265	-80.82891
2,400.00	5.00	225.00	2,396,32	-64.72	-64.72	14,430,930.97	1,688,505.31	39.73677576	-80.82894
2,500.00	5.00	225.00	2,495,94	-70.88	-70.88	14,430,924.80	1,688,499.15	39.73675887	-80.82896
2,599.99	5.00	225.00	2,595.56	-77.04	-77.04	14,430,918.64	1,688,492.98	39.73674198	-80,82898
2,699,99	5,00	225.00	2,695,17	-83.21	-83.21	14,430,912,48	1,688,486.82	39.73672508	-80.82900
2,704.84	5.00	225.00	2,700.00	-83.51	-83.51	14,430,912.18	1,688,486.52	39.73672427	-80.82900
			2,700,00	-03.31	-03.31	14,450,512.10	1,000,400.32	33.73072427	-00.02800
A COLUMN TO SERVICE AND A SERVICE AND ASSESSMENT OF THE PARTY OF THE P	/100' build/tur		0.704.00	00.77	04.00	44 400 004 00	4 000 470 07	00 70000040	00.00000
2,799.99	10.48	212.21	2,794.26	-93.77	-91.06	14,430,901.92	1,688,478.97	39.73669612	-80.82903
2,899.99	16.41	208.10	2,891.48	-113.94	-102.57	14,430,881.75	1,688,467.46	39.73664079	-80.82907
2,999,99	22.37	206.13	2,985.77	-143.51	-117.61	14,430,852.18	1,688,452.42	39.73655967	-80.82912
3,099.99	28.35	204,96	3,076.09	-182,15	-136.03	14,430,813.54	1,688,434.00	39.73645364	-80.82919
3,199.99	34.34	204.18	3,161.46	-229.45	-157.62	14,430,766.24	1,688,412.41	39.73632386	-80.82927
3,206.32	34.71	204.13	3,166.67	-232.72	-159.09	14,430,762.97	1,688,410.94	39.73631488	-80.82927
	1.71° tangent	2211	a tasti ota	200	1577.55		V252 583 NS	73.244.8.99	(500.00
3,299.99	34.72	204.13	3,243,67	-281.40	-180.90	14,430,714.29	1,688,389.13	39.73618130	-80.82935
3,399.99	34.72	204.13	3,325.87	-333,37	-204.19	14,430,662.31	1,688,365.84	39.73603869	-80.82943
3,499.99	34.72	204.13	3,408.07	-385,34	-227.47	14,430,610.34	1,688,342.56	39.73589608	-80.82952
3,599.99	34.72	204,13	3,490.27	-437.32	-250.76	14,430,558.37	1,688,319,27	39.73575347	-80,82960
3,699.99	34.72	204.13	3,572.47	-489.29	-274.04	14,430,506.40	1,688,295,99	39.73561086	-80.82968
3,799.99	34.72	204.13	3,654.67	-541.26	-297.33	14,430,454.43	1,688,272.70	39.73546826	-80.82977
3,899.99	34.72	204.13	3,736.86	-593.23	-320.61	14,430,402.46	1,688,249,42	39.73532565	-80.82985
3,999.99	34.72	204.13	3,819.06	-645.20	-343.90	14,430,350.48	1,688,226.13	39.73518304	-80.82993
4,099,99	34.72	204.13	3,901.26	-697.17	-367.18	14,430,298.51	1,688,202,85	39.73504043	-80.83002
4,199.99	34.72	204.13	3,983.46	-749.14	-390.47	14,430,246.54	1,688,179.56	39.73489782	-80.83010
4,299.99	34.72	204.13	4,065.66	-801.12	-413.75	14,430,194.57	1,688,156.28	39.73475521	-80,83018
4,399.99	34.72	204.13	4,147.86	-853.09	-437.04	14,430,142.60	1,688,132.99	39.73461260	-80.83027
4,499.99	34.72	204.13	4,230.06	-905.06	-460.32	14,430,090.63	1,688,109.71	39.73447000	-80,83035
4,599.99	34.72	204.13	4,312.26	-957.03	-483.61	14,430,038.66	1,688,086.42	39.73432739	-80,83043
4,699.99	34.72	204.13	4,394.46	-1,009.00	-506.89	14,429,986.68	1,688,063.14	39.73418478	-80.83052





Database: Company: Project: DB_Aug1919_v14 Tug Hill Operating LLC

Marshall County, West Virginia.

Site: Goud

Well: Goudy 1S-11HM (H)
Wellbore: Original Hole
Design: rev3

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Goudy 1S-11HM (H)

GL @ 1241.00usft GL @ 1241,00usft Grid

Minimum Curvature



nned Survey								with a line	A COUNTY TO BE
Measured Depth (usft)	Inclination	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
4,799.99	34,72	204.13	4,476,66	-1,060.97	-530.18	14,429,934.71	1,688,039.85	39.73404217	-80.83060
4,899.99	34.72	204,13	4,558.86	-1,112.95	-553.46	14,429,882,74	1,688,016,57	39.73389956	-80,83068
4,999.99	34.72	204.13	4,641.06	-1,164.92	-576.75	14,429,830,77	1,687,993,28	39.73375695	-80,83076
5,099.99	34.72	204.13	4,723.26	-1,216.89	-600.03	14,429,778.80	1,687,970.00	39,73361434	-80,83085
5,199.99	34.72	204.13	4,805.46	-1,268.86	-623.32	14,429,726,83	1,687,946.71	39.73347173	-80.83093
5,299.99	34.72	204.13	4,887.66	-1,320.83	-646.60	14,429,674.85	1,687,923.43	39.73332912	-80.83101
5,399.99	34.72	204.13	4,969.85	-1,372.80	-669,89	14,429,622.88	1,687,900.14	39.73318652	-80.83110
5,499.99	34.72	204.13	5,052.05	-1,424.77	-693.17	14,429,570.91	1,687,876.86	39.73304391	-80.83118
5,599.99	34.72	204.13	5,134.25	-1,476.75	-716.46	14,429,518.94	1,687,853.57	39.73290130	-80.83126
5,699.99	34.72	204.13	5,216.45	-1,528.72	-739.74	14,429,466.97	1,687,830.29	39.73275869	-80.83135
5,799.99	34.72	204.13	5,298.65	-1,580.69	-763.03	14,429,415.00	1,687,807.00	39.73261608	-80.83143
5,899,99	34.72	204.13	5,380.85	-1,632.66	-786.31	14,429,363.03	1,687,783.72	39.73247347	-80.83151
5,999.99	34.72	204.13	5,463.05	-1,684.63	-809.60	14,429,311.05	1,687,760.43	39.73233086	-80.83160
6,099.99	34.72	204.13	5,545.25	-1,736.60	-832.88	14,429,259.08	1,687,737.15	39.73218825	-80.83168
6,199.99	34.72	204.13	5,627.45	-1,788.57	-856.17	14,429,207.11	1,687,713.86	39.73204564	-80.83176
6,299.99	34.72	204.13	5.709.65	-1,840.55	-879.45	14,429,155.14	1,687,690.58	39.73190303	-80,8318
6,399.99	34.72	204.13	5,791.85	-1,892.52	-902,74	14,429,103.17	1,687,667.29	39,73176042	-80,83193
6,499.99	34.72	204.13	5,874.05	-1,944.49	-926.02			39.73161781	-80,83201
			5,956,25			14,429,051.20	1,687,644.01		-80,83210
6,599.99	34.72	204.13		-1,996.46	-949.31	14,428,999.23	1,687,620.72	39,73147520	
6,689.89	34.72	204.13	6,030.15	-2,043.18	-970.24	14,428,952.50	1,687,599.79	39.73134699	-80.83217
The second second	/100' build/tur								
6,699,99	35,13	202.92	6,038.42	-2,048.48	-972,55	14,428,947.20	1,687,597.48	39,73133245	-80.83218
6,799.99	39.80	192.22	6,117.86	-2,106.36	-990,56	14,428,889.33	1,687,579.47	39.73117360	-80.83224
6,899.99	45.27	183.57	6,191,58	-2,173.20	-999.55	14,428,822.48	1,687,570.48	39.73099007	-80,83228
6,979.25	50.00	177.84	6,245.00	-2,231.70	-1,000.16	14,428,763.98	1,687,569.87	39.73082942	-80.83228
Begin 10	°/100' build/tu	ırn			1000				
6,999.99	51,60	176.13	6,258.11	-2,247.75	-999,31	14,428,747.94	1,687,570.72	39.73078535	-80.83228
7,099,99	59.60	168.85	6,314.61	-2,329.36	-988.30	14,428,666.33	1,687,581.73	39.73056116	-80.83224
7,199.99	67.94	162.69	6,358.80	-2,416.13	-966,12	14,428,579.55	1,687,603.91	39.73032273	-80.83216
7,299.99	76.49	157.24	6,389.34	-2,505.43	-933.44	14,428,490.25	1,687,636.59	39.73007732	-80.83204
7,399.99	85.15	152.16	6,405.29	-2,594.54	-891.26	14,428,401,14	1,687,678.77	39.72983238	-80.83189
7,444.27	89.00	149.97	6,407.55	-2,633.24	-869.86	14,428,362.45	1,687,700.17	39.72972600	-80.83182
Begin 89	.00° lateral								
7,499,99	89.00	149.97	6,408,52	-2,681,47	-841,98	14,428,314,22	1,687,728,05	39.72959341	-80.83172
7,599.98	89.00	149.97	6,410.28	-2,768.03	-791.94	14,428,227.66	1,687,778.09	39.72935543	-80.83154
7,699.98	89,00	149.97	6,412.03	-2,854,59	-741.90	14,428,141.10	1,687,828.13	39.72911745	-80,83136
7,799.98	89.00	149.97	6,413.78	-2,941.15	-691.86	14,428,054.54	1,687,878.17	39.72887947	-80,83118
7,899.98	89.00	149.97	6,415.53	-3,027,71	-641.82	14,427,967,98	1,687,928.21	39.72864149	-80.83101
7,999.98	89.00	149.97	6,417.28	-3,114.27	-591.77	14,427,881.42	1,687,978.26	39.72840351	-80.83083
8,099.98	89.00	149.97	6,419.03	-3,200.83	-541.73	14,427,794.86	1,688,028,30	39.72816552	-80,83065
8,199.98	89.00	149.97	6,420.78	-3,287.39	-491.69	14,427,708.30	1,688,078,34	39.72792754	-80.83048
	89.00	151 X 47 Sec.	6,422.54	- 120 i di 200 i a	22-2-		913.02132.000	and the second second	-80.83030
8,299.98 8,399.98	89.00	149.97 149.97	6,424.29	-3,373.95 -3,460.51	-441.65 -391.61	14,427,621.74	1,688,128.38 1,688,178.42	39.72768956 39.72745158	-80.83012
8,499.98	89.00	149.97	6,426.04	-3,547.07	-341.57	14,427,448.61	1,688,228.46	39.72721359	-80.82994
								39.72697561	-80.82977
8,599.98	89.00	149.97	6,427.79	-3,633,63	-291.52	14,427,362.05	1,688,278.50		
8,699.98	89.00	149.97	6,429.54	-3,720.19	-241.48	14,427,275.49	1,688,328.55	39.72673763	-80.82959
8,799.98	89.00	149.97	6,431.29	-3,806.75	-191.44	14,427,188.93	1,688,378.59	39.72649964	-80.82941
8,899.98	89.00	149.97	6,433.04	-3,893.31	-141.40	14,427,102.37	1,688,428.63	39.72626166	-80.82923
8,999.98	89.00	149.97	6,434.79	-3,979.87	-91.36	14.427,015,81	1,688,478.67	39.72602368	-80.82906
9,099.98	89.00	149,97	6,436.55	-4,066.44	-41.32	14.426,929.25	1,688,528.71	39.72578569	-80,82888
9,199.98	89.00	149,97	6,438,30	-4,153.00	8.72	14,426,842.69	1,688,578,75	39.72554771	-80.82870
9,299.98	89.00	149.97	6,440.05	-4,239.56	58.77	14,426,756.13	1,688,628.79	39.72530972	-80.82853
9,399.98	89.00	149.97	6,441.80	-4,326.12	108.81	14.426,669.57	1,688,678,84	39.72507174	-80,82835
9,499.98	89.00	149.97	6,443.55	-4,412.68	158.85	14,426,583.01	1,688,728.88	39,72483375	-80.82817



Database: Company: Project: DB_Aug1919_v14
Tug Hill Operating LLC
Marshall County, West Virginia.

Site: Goud

Well: Wellbore: Design: Goudy Goudy 1S-11HM (H)

Original Hole rev3 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Goudy 1S-11HM (H)

GL @ 1241.00usft GL @ 1241.00usft Grid

Minimum Curvature

NOV OC ZAM

anned Survey	5							En To	100
Measured			Vertical			Мар	Мар	- 10	11 - 01
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Northing	Easting		
(usft)	(°)	(")	(usft)	(usft)	(usft)	(usft)	(usft)	Latitude	Longitude
9,599.98	89.00	149,97	6,445.30	-4,499,24	208.89	14,426,496.45	1,688,778.92	39,72459576	-80.82799
9,699.98	89,00	149.97	6,447.05	-4,585.80	258,93	14,426,409.89	1,688,828.96	39,72435778	-80,82782
9,799.98	89.00	149.97	6,448.80	-4,672.36	308,97	14,426,323.33	1,688,879.00	39.72411979	-80.82764
9,899.98	89.00	149.97	6,450.56	-4,758.92	359.01	14,426,236.77	1,688,929.04	39.72388180	-80.82746
9,999.98	89.00	149.97	6,452.31	-4,845.48	409.06	14,426,150.21	1,688,979.09	39.72364382	-80.82728
10,099.98	89.00	149.97	6,454.06	-4,932.04	459.10	14,426,063.64	1,689,029.13	39.72340583	-80,8271
10,199.98	89,00	149.97	6,455.81	-5,018.60	509.14	14,425,977.08	1,689,079,17	39.72316784	-80.82693
10,299.98	89.00	149.97	6,457.56	-5,105.16	559.18	14,425,890.52	1,689,129.21	39.72292985	-80.8267
10,399.98	89.00	149.97	6,459.31	-5,191.72	609.22	14,425,803.96	1,689,179.25	39.72269187	-80.8265
10,499.98	89.00	149.97	6,461.06	-5,278.28	659.26	14,425,717.40	1,689,229.29	39.72245388	-80.82640
10,599.98	89.00	149.97	6,462.82	-5,364.84	709.31	14,425,630.84	1,689,279,33	39.72221589	-80.82622
10,699.98	89.00	149.97	6,464.57	-5,451.41	759.35	14,425,544.28	1,689,329,38	39.72197790	-80.82604
10,799.98	89.00	149.97	6,466.32	-5,537.97	809.39	14,425,457.72	1,689,379.42	39.72173991	-80.82586
10,899.98	89.00	149.97	6,468.07	-5,624.53	859.43	14,425,371.16	1,689,429.46	39.72150192	-80.82569
10,999.98	89.00	149.97	6,469.82	-5,711.09	909.47	14,425,284.60	1,689,479.50	39.72126393	-80,8255
11,099.98	89.00	149.97	6,471.57	-5,797.65	959.51	14,425,198,04	1,689,529,54	39.72102594	-80.82533
11,199.98	89.00	149.97	6,473.32	-5,884.21	1,009.55	14,425,111.48	1,689,579.58	39,72078795	-80.82510
11,299,98	89.00	149.97	6,475.07	-5,970.77	1,059.60	14,425,024.92	1,689,629,63	39.72054996	-80.82498
11,399.98	89.00	149.97	6,476,83	-6,057.33	1,109.64	14,424,938,36	1,689,679.67	39.72031197	-80.82480
11,499,98	89.00	149.97	6,478.58	-6,143.89	1,159.68	14,424,851,80	1,689,729.71	39.72007398	-80.82462
11,599.98	89.00	149,97	6,480.33	-6,230.45	1,209.72	14,424,765.24	1,689,779,75	39,71983599	-80,8244
11,699.98	89.00	149.97	6,482.08	-6,317.01	1,259.76	14,424,678.67	1,689,829.79	39,71959799	-80.82427
11,799.98	89.00	149.97	6,483.83	-6,403.57	1,309.80	14,424,592.11	1,689,879.83	39.71936000	-80.82409
11,899.98	89.00	149.97	6,485.58	-6,490.13	1,359.84	14,424,505.55	1,689,929.87	39.71912201	-80.8239
11,999.98	89.00	149.97	6,487.33	-6,576.69	1,409.89	14,424,418.99	1,689,979.92	39.71888402	-80.82374
12,099.98	89.00	149.97	6,489.08	-6,663.25	1,459.93	14,424,332.43	1,690,029.96	39.71864602	-80.82356
12,199.98	89.00	149.97	6,490.84	-6,749.81	1,509.97	14,424,245.87	1,690,080.00	39.71840803	-80.82338
12,299.98	89.00	149.97	6,492.59	-6,836.38	1,560.01	14,424,159.31	1,690,130.04	39.71817004	-80.82320
12,399.98	89.00	149.97	6,494.34	-6,922.94	1,610.05	14,424,072.75	1,690,180.08	39,71793204	-80,82303
12,499.98	89.00	149.97	6,496.09	-7,009.50	1,660.09	14,423,986.19	1,690,230,12	39.71769405	-80.82285
12,599.98	89.00	149.97	6,497.84	-7,096.06	1,710.14	14,423,899.63	1,690,280.16	39,71745606	-80,82267
12,699,97	89.00	149.97	6,499.59	-7,182.62	1,760.18	14,423,813.07	1,690,330.21	39,71721806	-80.82249
12,799,97	89,00	149.97	6,501.34	-7,269.18	1,810.22	14,423,726.51	1,690,380.25	39,71698007	-80,82232
12,899.97	89,00	149.97	6,503.09	-7,355.74	1,860,26	14,423,639.95	1,690,430.29	39,71674207	-80,82214
12,999.97	89.00	149.97	6,504.85	-7,442.30	1,910.30	14,423,553.39	1,690,480.33	39,71650408	-80.82196
13,099.97	89,00	149.97	6,506.60	-7,528.86	1,960.34	14,423,466.83	1,690,530.37	39.71626608	-80.82179
13,199.97	89.00	149.97	6,508.35	-7,615.42	2,010,38	14,423,380.27	1,690,580.41	39.71602808	-80.82161
13,299,97	89.00	149.97	6,510.10	-7,701.98	2,060,43	14,423,293.70	1,690,630.46	39.71579009	-80.82143
13,399.97	89.00	149.97	6,511.85	-7,788.54	2,110.47	14,423,207.14	1,690,680.50	39.71555209	-80.82125
13,499.97	89.00	149.97	6,513.60	-7,875.10	2,160.51	14,423,120.58	1,690,730.54	39.71531409	-80.82108
13,599.97	89.00	149.97	6,515,35	-7,961.66	2,210.55	14,423,034.02	1,690,780.58	39.71507610	-80.82090
13,699.97	89.00	149.97	6,517.11	-8,048.22	2,260.59	14,422,947.46	1,690,830.62	39.71483810	-80.82072
13,799.97	89.00	149.97	6,518.86	-8,134.78	2,310.63	14,422,860.90	1,690,880.66	39.71460010	-80.82054
13,899.97	89.00	149.97	6,520.61	-8,221.35	2,360.68	14,422,774.34	1,690,930.70	39.71436210	-80.82037
13,999.97	89.00	149.97	6,522.36	-8,307.91	2,410.72	14,422,687.78	1,690,980.75	39,71412411	-80.82019
14,099.97	89.00	149.97	6,524.11	-8,394.47	2,460.76	14,422,601.22	1,691,030.79	39.71388611	-80.82001
14,199.97	89.00	149.97	6,525.86	-8,481.03	2,510.80	14,422,514.66	1,691,080.83	39.71364811	-80.81983
14,299.97	89.00	149.97	6,527.61	-8,567.59	2,560.84	14,422,428.10	1,691,130.87	39.71341011	-80.81966
14,399.97	89.00	149.97	6,529.36	-8,654.15	2,610.88	14,422,341.54	1,691,180,91	39.71317211	-80.81948
14,499,97	89.00	149.97	6,531,12	-8,740.71	2,660.92	14,422,254.98	1,691,230.95	39,71293411	-80.81930
14,599.97	89.00	149.97	6,532.87	-8,827.27	2,710.97	14,422,168.42	1,691,280.99	39,71269611	-80,81913
14,699.97	89.00	149.97	6,534,62	-8,913,83	2,761.01	14,422,081,86	1,691,331.04	39.71245811	-80,81895
14,799.97	89.00	149.97	6,536.37	-9,000.39	2,811.05	14,421,995.30	1,691,381.08	39.71222011	-80.81877
14,899.97	89,00	149.97	6,538.12	-9,086,95	2,861.09	14,421,908.73	1,691,431.12	39.71198211	-80.81859
14,999.97	89.00	149.97	6,539.87	-9,173.51	2,911.13	14,421,822.17	1,691,481.16	39.71174411	-80.81842



Database: Company: DB_Aug1919_v14 Tug Hill Operating LLC Marshall County, West Virginia.

Project:

Goudy

Site: Well: Wellbore:

Goudy 1S-11HM (H)

Original Hole Design: rev3

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well Goudy 1S-11HM (H)

GL @ 1241.00usft GL @ 1241.00usft

Grid

Minimum Curvature

Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
15,099.97	89.00	149,97	6,541.62	-9,260.07	2,961.17	14,421,735.61	1,691,531.20	39.71150611	-80.8182439
15,199.97	89.00	149.97	6,543.37	-9,346.63	3,011.21	14,421,649.05	1,691,581.24	39.71126811	-80.8180666
15,299.97	89.00	149.97	6,545.13	-9,433,19	3,061.26	14,421,562.49	1,691,631.29	39.71103010	-80.8178893
15,399.97	89.00	149,97	6,546.88	-9,519.75	3,111.30	14,421,475.93	1,691,681.33	39.71079210	-80.8177119
15,499.97	89.00	149.97	6,548.63	-9,606.32	3,161.34	14,421,389.37	1,691,731.37	39.71055410	-80.8175346
15,599.97	89.00	149.97	6,550.38	-9,692.88	3,211.38	14,421,302.81	1,691,781.41	39,71031610	-80.8173573
15,699.97	89.00	149.97	6,552.13	-9,779.44	3,261.42	14,421,216.25	1,691,831.45	39.71007809	-80.8171800
15,799.97	89.00	149.97	6,553.88	-9,866.00	3,311.46	14,421,129.69	1,691,881.49	39.70984009	-80.8170027
15,899.97	89.00	149.97	6,555.63	-9,952.56	3,361.51	14,421,043.13	1,691,931.53	39.70960209	-80.8168254
15,999.97	89.00	149.97	6,557.38	-10,039.12	3,411.55	14,420,956.57	1,691,981.58	39.70936408	-80.8166481
16,099.97	89.00	149.97	6,559.14	-10,125.68	3,461,59	14,420,870.01	1,692,031.62	39.70912608	-80.8164708
16,199.97	89.00	149.97	6,560.89	-10,212.24	3,511.63	14,420,783.45	1,692,081.66	39.70888807	-80.8162935
16,299.97	89.00	149.97	6,562.64	-10,298.80	3,561.67	14,420,696.89	1,692,131.70	39.70865007	-80.8161162
16,399.97	89.00	149.97	6,564.39	-10,385.36	3,611.71	14,420,610.33	1,692,181.74	39.70841207	-80.8159389
16,499.97	89.00	149.97	6,566.14	-10,471.92	3,661.75	14,420,523.76	1,692,231.78	39.70817406	-80.8157616
16,599.97	89.00	149.97	6,567.89	-10,558.48	3,711.80	14,420,437.20	1,692,281.83	39.70793605	-80.8155843
16,699,97	89.00	149.97	6,569.64	-10,645.04	3,761.84	14,420,350.64	1,692,331.87	39.70769805	-80,8154070
16,799.97	89.00	149.97	6,571.40	-10,731.60	3,811.88	14,420,264.08	1,692,381.91	39.70746004	-80.8152297
16,899.97	89.00	149.97	6,573,15	-10,818.16	3,861.92	14,420,177.52	1,692,431.95	39.70722204	-80.8150524
16,948.71	89.00	149.97	6,574.00	-10,860.36	3,886.31	14,420,135.33	1,692,456.34	39.70710602	-80.8149660
PBHL/TD	16948.71 MD	/6574.00 TVI							
16,948.72	89.00	149.97	6,574,00	-10,860.36	3,886.32	14,420,135.32	1,692,456.35	39,70710600	-80,8149660

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle	Dip Dir.	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Goudy 1S-11HM LP r3 - plan misses target - Point	0.00 center by 0.07	0.00 usft at 7444	6,407.55 .31usft MD	-2,633.24 (6407.55 TVD,	-869.78 -2633.27 N, -	14,428,362.45 -869.84 E)	1,687,700.25	39,72972600	-80.83182200
Goudy 1S-11HM BHL r3 - plan hits target cent - Point	0.00 ter	0,00	6,574.00	-10,860.36	3,886.32	14,420,135.32	1,692,456.35	39.70710600	-80.81496600

Casing Points						
	Measured Depth (usft)	Vertical Depth (usft)		Name	Casing Diameter (")	Hole Diameter (")
	1,000.00	1,000.00	13 3/8" Casing		13-3/8	17
	2,604,46	2,600.00	9 5/8" Casing		FET 9-5/8	12-1/4





Database: Company: DB_Aug1919_v14 Tug Hill Operating LLC Marshall County, West Virginia.

Project: Site:

Goudy

Well: Wellbore: Design: Goudy 1S-11HM (H) Original Hole

Origin rev3 Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well Goudy 1S-11HM (H)

GL @ 1241.00usft GL @ 1241.00usft

Grid

Minimum Curvature

Measured	Vertical	Local Coor	dinates		
Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment	
1,100.00	1,100.00	0.00	0.00	KOP Begin 1°/100' build	
1,600.00	1,599.37	-15.42	-15.42	Begin 5.00° tangent	
2,704.84	2,700.00	-83.51	-83.51	Begin 6°/100' build/turn	
3,206.32	3,166.67	-232.72	-159.09	Begin 34.71° tangent	
6,689,89	6,030.15	-2,043,18	-970.24	Begin 8°/100' build/turn	
6,979,25	6,245.00	-2,231.70	-1,000.16	Begin 10°/100' build/turn	
7,444.27	6,407.55	-2,633.24	-869.86	Begin 89.00° lateral	
16,948,71	6,574.00	-10,860,36	3,886,31	PBHL/TD 16948.71 MD/6574.00 TVD	

Office d Gas
NOV 0 6 1020
Environment

WW-6A1	
(5/13)	

S-11HM
-

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or
Number Grantor, Lessor, etc. Grantee, Lessee, etc. Royalty Book/Page

*See attached pages

Office of Oil and Gas

NOV 06 2020

W/ Diper/ment of Environmental Protection

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

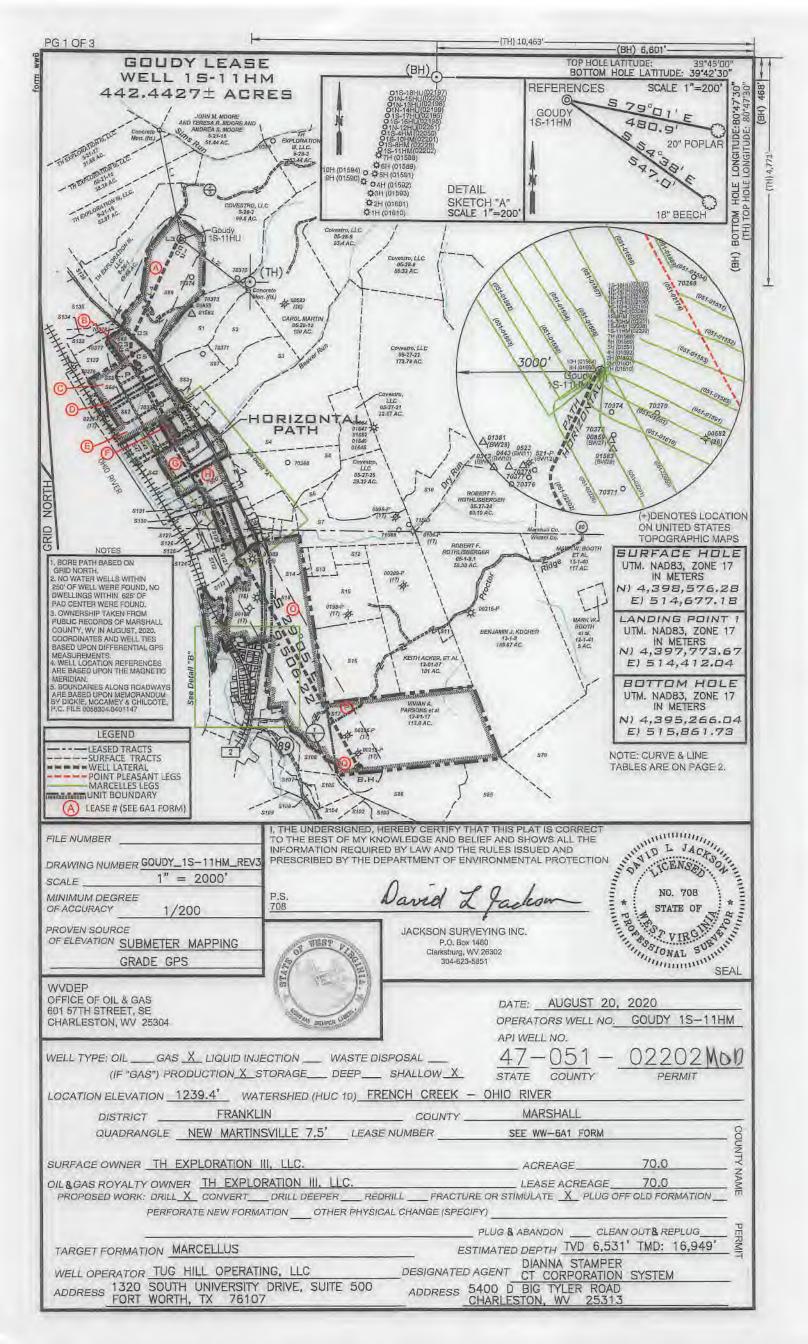
- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tug Hill Operating, LLC

By: Amy L. Morris WWWWW

Its: Permitting Specialist - Appalachia Region



GOUDY LEASE WELL 1S-11HM 442.4427± ACRES





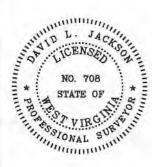
See Detail "B"



LINE		DISTANCE
L1	N 11'40' W	2299.54
L2	S 53'14' E	1746.21
L3	S 45.57 W	118.13
14	S 25'05' W	1984 55'

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Envir	one	- 11	100	1	DTI

	TAX MAP -PARCEL	SURFACE OWNER	ACRES
S1	05-28-12	TH Exploration III, LLC.	20.226
S2	05-28-11	Carol A. Martin	24.681
S3	05-27-19	Covestro, LLC	33.786
S4	05-27-20	Covestro, LLC	93.027
S5	05-27-20.1	Appalachian Power Co.	43.973
S6	05-27-27	James Andrew & Karen Lynne Richmond	8.9353
S7	05-27-25	James Andrew & Karen Lynne Richmond	41.35
S8	12-23-14	Robert F. Rothlisberger	0.27
S9	05-26-19	Eric Jay Booth & Karrol S. Booth	50.0
S10	05-27-23	Robert F. Rothlisberger	35.77
S11	12-01-7.1	Harry Wayman Estate	2.0
S12	12-01-04	Robert F. Rothlisberger	6.0
S13	12-01-03	Charles D. & Edith Feenerty Harrison	7.8
S14	12-01-02	James A. & Karen L. Richmond	2.7
S15	12-01-05	Irvin L. Hoyt, Jr. & David L. Hoyt	36.8
S16	12-01-06	Mona Parsons, et al	52.75
S17 P	12-01-16	Vivian A. Parsons, et al	5.125
S18 0	12-01-01	Covestro, LLC	135.0
S19	12-01-1.7	Colombia Gas Transmission, Corp.	0.15
S20	12-23-15	Paul E. & Donna Jo Cain	0.7
S21	12-23-15.1	Robert F. Rothlisberger	0.47
S22	12-23-13	Paul E. & Donna Jo Cain	0.38
S23	05-27-27.2	Paul E. Cain, et ux	0.176
S24	05-27-27.1	Donald P. Cain	1.645
S25	05-27-27.3	Paul E. Cain, et ux	1.018
S26	05-27-28	Covestro, LLC	8.0
S27	12-23-12	Paul E. & Donna Jo Cain	
S28			0.37
	12-23-11	Covestro, LLC	1.25
S29 N	12-23-10	Covestro, LLC	1.28
S30 M	12-23-05	Covestro, LLC	3.69
S31	05-27-40	Covestro, LLC	3.36
S32	12-23-06	Covestro, LLC	0.34
S33	05-27-44	Covestro, LLC	0.21
S34	05-27-43	Covestro, LLC	0.63
S35	05-27-42	Covestro, LLC	0.52
S36	05-27-42.1	Covestro, LLC	0.52
S37	05-27-41	Martha Jean Arrick	0.99
S38 K	05-27-31.2	Appalachian Power Co.	3.33
S39 J	05-27-31	Covestro, LLC	16.1
S40	05-27-30	Covestro, LLC	0.371
S41	05-27-31.1	Covestro, LLC	3.0
S42 1	05-27-32.2	Covestro, LLC	3.95
S43	05-27-29	Covestro, LLC	9.0
S44 G	05-27-45	Covestro, LLC	0.3627
S45 H	05-27-32	Covestro, LLC	33.53
S46	05-27-03	Covestro, LLC	1.27
S47	05-27-04	Covestro, LLC	2.52
S48	05-27-05	Covestro, LLC Covestro, LLC	2.52
S49	05-27-06	Covestro, LLC	2.52
S50	05-27-07	Covestro, LLC	2.52
S51 F	05-27-08		
S52		Covestro, LLC	2.52
	05-27-09	Covestro, LLC	1.87
S53	05-27-10	Covestro, LLC	0.52
S54	05-27-12	Covestro, LLC	1.0
S55	05-27-13	Covestro, LLC	0.34
S56	05-27-14	Covestro, LLC	0.25
S57	05-27-15	Covestro, LLC	0.47
S58	05-27-16	Covestro, LLC	0.23
S59	05-27-18	Covestro, LLC	0.97
S60	05-27-17	Covestro, LLC	0.88
S61	05-27-19.3	Cemetery	2.0
S62 E	05-27-02	Covestro, LLC	28.099
S63	05-27-19.2	Wheeling Electric Co.	0.75
S64 D	05-28-12.2	Covestro, LLC	3.1
S65 C	05-28-12.3	Covestro, LLC	18.78
S66 B	05-28-13.1	Air Products & Chemicals, Inc	5.522
S67	05-27-19.1	Covestro, LLC	21.267
S68	05-27-19.1		
S69 A	05-27-11	Covestro, LLC TH Exploration III, LLC.	70.0
		THE EXPLORATION III THE	

CURVE	CHORD BEARING	CHORD LENGTH	RADIUS	ARC LENGTH
C119	S 30°34' W	69.04"	311.34	69.16"
C120	S 25'53' W	98.41'	2919.081	98.42'
C121	S 16'09' W	99,06,	339.72	99.41
C122	S 03°22' E	234.27	598.88'	235.79
C123	S 21°40' E	282.79	1030.94	283.69

P.S. David I Jackson

K	Z	TUG HILL
V	V	OPERATING

OPERATOR'S

WELL#: Goudy 1S-11HM DISTRICT: Franklin

COUNTY: Marshall

STATE: WV

47-051-02202 MOY API#

WELL PLAT

PAGE 2 OF 3

DATE: 08/20/2020

PG3OF3 GOUDY LEASE WELL 15-11HM 442.4427± ACRES

Number	TAX MAP -PARCEL	SURFACE OWNER	ACRES
S70	12-01-19	Steven J. & Susan L. Hafer	36.5
S71	12-01-31	Steven Jack & Susan Louise Hafer	20.0
S72	12-01-20	Charles E. Frohnapfel, Trustee of the Charles E. Frohnapfel Living Trust Dated October 3, 2017	126.0
S73	12-02-01	Nelson M. & Mary D. Miller	49.0
S74	12-01-34.1	Herbert Parsons & Virginia Yoho Roy	2.0
S75	12-01-34	John D. Amnah	38.0
S76	12-02-07	John D. Amnah	44.5
S77	12-06-52	John D. Amnah	6.46
S78	12-01-33	James & Charlene Lemley	1.06
S79	12-01-29	Baxter Farm, LLC	2.0
S80	12-06-26.3	Richard L. & Donna L. Erlewine	20.96
S81	12-06-26	Larry K. Keene	6.69
S82	12-06-24	Mark D. Baxter	84.92
S83	12-06-06	Baxter Farm, LLC	88.8
S84	12-01-32	Baxter Farm, LLC	78.74
S85	12-01-28	Steven J. & Susan L. Hafer	88.39
S86	12-01-18	Travis Darrell Blake & Angela Dawn Mitchell	48.4
S87	12-6A-11.2	Robert L. & Mary Ellen Stillwagoner	0.38
S88	12-06-18.1	Janice Haudenschilt	1.15
S89	12-06-18	Shelia Diane Gore	0.34
S90	12-6A-11.1	Robert L. & Mary Ellen Stillwagoner	0.66
S91	12-6A-11	Robert L. & Mary Ellen Stillwagoner	2.38
S92	12-6A-10	Jay Edward & Kathleen S. Smith	3.35
S93	12-6A-09	Joyce Kay Morris (L/E), Robert D. Jr. & Marsha J. Morris	3.52
594	12-6A-08	Candis Darlene Clark	3.43
S95	12-6A-07	Janice Capobianco	8.47
S96	12-6A-06	Ronald E. & Susan L, McCoy	2.09
S97	12-6A-03	Ronald E. & Susan L. McCoy	3.47
S98	12-6A-02	Ronald E. & Susan L. McCoy	3.49
S99	12-6A-01	Ronald E. & Susan L. McCoy	6.51
S100	12-06-05	Steven & Susan Louis Hafer	8.93
S101	12-06-04	Steven & Susan Hafer	6.2
S102	12-01-27	Steven J. & Susan Hafer	83.69
5103	12-01-26	Roland S. Fitzsimmons & William Joseph Blake	13.83
S104	12-01-25	Jack R. & Linda S. Blake	17.42
S105	12-01-15.3	Daniel L. & Vickie L Williams	7.0
S106	12-01-1.1	W.V. D.O.H	10.59
S107	12-01-15.2	Michael Goddard	1.09
S108	12-01-15.1	Marshall & Tara Cecil (L/C), Roy Yoho	1.46

Number	TAVALAR RABOEI	DUDEAGE DIAMED	T
S109	TAX MAP -PARCEL 12-01-22	SURFACE OWNER	ACRES
S110	12-01-23.2	W.D. & R.A. Glover Sharon Maye McKinney	18.84
S111	12-01-23.2	Danny E. & Jill L. McKinney	0.782
S112	12-01-23.1	W.E & R.A. Glover	1.55
S113	12-01-25.1	Timothy Q. & Ronda K. Bohrer	34.17
S114	12-01-23.1	Mitzilou Cecil, Trustee of the Tiger	0.85
	12-01-24	Cecil Irrevocable	0.63
S115	12-06-02	Brock T. Conner	23.83
S116	12-06-49	Kirkland Enterprises, LLC.	10.32
S117	12-06-51	Steven & Susan Hafer	0.599
S118	12-06-48	Ronald E. & Susan L. McCoy	0.36
S119 L	05-27-39	Covestro, LLC	3.74
5120	12-23-04	Pittsburgh Plate Glass Corp.	2.41
S121	12-23-09	Covestro, LLC	3.95
S122	12-23-08	Dora N. Moore Hrs., Et al	6.95
S123	12-01-1.5	United States of America	7.14
S124	12-23-02	Covestro, LLC	1.27
S125	12-23-03	Covestro, LLC	4.67
S126	12-27-38	Covestro, LLC	2.72
S127	12-27-37	Covestro, LLC	3.20
S128	12-27-35	Covestro, LLC	1.79
5129	12-27-34	Covestro, LLC	1.91
S130	12-27-36	Covestro, LLC	1.58
S131	12-27-33	Covestro, LLC	1.95
S132 S133	05-28-13.2	Covestro, LLC	11.02
S134	05-28-1.1 05-28-1.4	Covestro, LLC	5.2217
S135		Covestro, LLC	11.69
S136	05-28-1.2 05-21-3.1	Covestro, LLC Eagle Natruim, LLC	21.62 98.61
S137	12-01-1.2	West Virginia Dept. of Transportation	0.27
5138	12-22-59	June M. Morris, Hrs.	2.00
S139	12-22-60	Franklin W. & Barabara J. Cogar	0.5
S140	12-22-09	M.B. Investment	0.20
S141	12-22-10	M.B. Investment	0.24
S142	12-22-12	Jack Ray & Linda S. Blake	0.16
5143	12-22-13	Dewayne E. & Patricia A. Yost	0.07
S144	12-22-28	June M. Morris, Hrs	0.12
S145	12-22-29	Jack R. & Linda S. Blake	0.50
S146	12-22-30	Jack R, & Linda S, Blake	0.24
S147	12-22-32	Ren Realty, LLC.	0.27
S148	12-22-33	Ren Realty, LLC.	0.08
S149	12-22-34	Ren Realty, LLC.	0.08
S150	12-22-51	Eric R. & Debra S. Sims	0.10
S151	12-22-52	Eric R. & Debra S. Sims	0.10
S152	12-22-53	Eric R. & Debra S. Sims	0.10
S153	12-22-54	Eric R. & Debra S. Sims	0.10
S154	12-22-55	Eric R. & Debra S. Sims	0.19
S155	12-22-56	Michael L. & Joyce D. Durig	0.22
S156	12-22-57	Michael L. & Joyce D. Durig	0.11
S157	12-22-58	Michael L. & Joyce D. Durig	0.15
S158	12-22-50	Michael L. & Joyce D. Durig	0.17
S159	12-22-49	Daniel J. Stillwagoner	0.13
S160	12-22-62	Virginia Bohrer, et al	0.05
S161	12-22-62.1	John R. & Toni Wright	0.314
S162	12-22-44	John R. & Toni Wright	0.52
S163	12-01-1.9	Grandview Doolin Public Service District	0.13
S164	12-22-27	Grandview Doolin Public Service District	0.27
S165	12-01-1.12	United States of America	22.55
S166	12-01-1.8	Grandview Doolin Public Service District	0.0895









OPERATOR'S

WELL#: Goudy 1S-11HM

DISTRICT: Franklin COUNTY: Marshall

STATE: WV

47-051-02202 MM

WELL PLAT

PAGE 3 OF 3

DATE: 08/20/2020

ID	TMP	1	I	Grantee, Lessee, Etc.	Royalty	Dood Be	ook/Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment
Lease ID	IMP	lags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Bo	OK/Fage	Assignment	Assignment	, assignment	T was given as								Asiana Managlina I
ì		1		1	1											Gastar Exploration	Merger of Gastar	Gastar Exploration Inc to TH	Atinum Marcellus I
ľ		1					1									USA Inc to Atinum	Exploration Inc and	Exploration II LLC:	Exploration II, LLC:
		1		GASTAR EXPLORATION USA	1											Marcellus I LLC: 24/332	Gastar Exploration USA Inc: 21/41	36/9	43/563
10*14300	5-28-13	Α	PPG INDUSTRIES INC	INC	1/8+	725	123	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24/332	USA Inc. 21/41	30/3	43/303
						İ										Gastar Exploration	Merger of Gastar	Gastar Exploration	Atinum Marcellus I
İ						İ										USA Inc to Atinum	Exploration Inc and	Inc to TH	LLC To TH
1		1			İ											Marcellus I LLC:	Gastar Exploration	Exploration II LLC:	Exploration II, LLC:
	,			GASTAR EXPLORATION USA	l .	l					N/A	N/A	N/A	N/A	N/A	24/332	USA Inc: 21/41	36/9	43/563
10*14300	5-28-13.1		PPG INDUSTRIES INC	INC	1/8+	725	123	N/A	N/A	N/A N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22926	5-28-12.3		COVESTRO LLC	TH EXPLORATION LLC	1/8+	976	27	N/A	N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22926	5-28-12.2		COVESTRO LLC	TH EXPLORATION LLC	1/8+	976	27	N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22926	5-27-2		COVESTRO LLC	TH EXPLORATION LLC	1/8+	976	27	N/A		N/A	N/A	N/A	· N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22926	5-27-8	F	COVESTRO LLC	TH EXPLORATION LLC	1/8+	976	27	N/A N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22926	5-27-45		COVESTRO LLC	TH EXPLORATION LLC	1/8+	976	27	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22926	5-27-32	Н	COVESTRO LLC	TH EXPLORATION LLC	1/8+	976 976	27	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22926	5-27-32.2	1	COVESTRO LLC	TH EXPLORATION LLC	1/8+	976	27	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22926	5-27-31	1,	COVESTRO LLC	TH EXPLORATION LLC	1/8+	9/6		N/A	II/A	14/5	- 1971								
i			İ	1								1				Gastar Exploration	Merger of Gastar	Gastar Exploration	Atinum Marcellus I
1				1	i	1	l									USA Inc to Atinum	Exploration Inc and	Inc to TH	LLC To TH
1				GASTAR EXPLORATION USA	1	1						1				Marcellus I LLC:	Gastar Exploration	Exploration II LLC:	Exploration II, LLC:
10*14499	5-27-31.2	l ĸ	UNION CARBIDE CORPORATION	INC	1/8+	815	221	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	26/639	USA Inc: 21/41	36/9	43/563
10*22926	5-27-31.2		COVESTRO LLC	TH EXPLORATION LLC	1/8+	976	27	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23006	12-23-5		COVESTRO LLC	TH EXPLORATION LLC	1/8+	208A	67	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23006	12-23-10		COVESTRO LLC	TH EXPLORATION LLC	1/8+	208A	67	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10 25000	12-23-10	 "	COVESTINO EEC	THE COLUMN TO TH	-70				Murvin Oil Co,										
						1	i		Conord O&G Corp, &		Cobham Gas	1			Participation				
					1				American Ridge O&G	Applied Mechanics	Industries &	Tri-County O&G Inc		1	Agreement - B&R		B&R Holdings Inc and		EQT Production
		1			1		1	Clay Resources Ince	Inc to Applied	Corp to Cobham	Belmont Energy Inc	to B&R	B&R Construction	B&R Construction	Holdings and ICO	ICO Marcellus I LLC	Blue Group Operating	1	Company to TH
Į.		1			1			to Murvin Oil	Mechanics Corp:	Gas Industries:	to Tri-County O&G	Construction:	Inc to Stone Energy	Inc to B&R Holdings		to Stone Energy	Inc to Stone Energy	Company:	Exploration LLC:
10*31402	12-1-1	۱ ۵	VIRGINIA R BOHRER	CLAY RESOURCES INC	1/8+	68A	328	Company: 71A/404	74A/426	74A/676	Inc: 80/639	83A/483	Corp: 110A/41	Inc: 118A/685	127A/670	Corp: 179A/844	Corp: 179A/848	183A/305	250A/651
		<u> </u>							Murvin Oil Co,										
i						1			Conord O&G Corp, &		Cobham Gas				Participation				FOT Desidentian
		1		1	1	l	l	1	American Ridge O&G	Applied Mechanics	Industries &	Tri-County O&G Inc			Agreement - B&R		B&R Holdings Inc and		EQT Production
		1				1	1	Clay Resources Ince	Inc to Applied	Corp to Cobham	Belmont Energy Inc	to B&R	B&R Construction	B&R Construction	Holdings and ICO	ICO Marcellus I LLC		1	Company to TH Exploration LLC:
						1	1	to Murvin Oil	Mechanics Corp:	Gas Industries:	to Tri-County O&G	Construction:	Inc to Stone Energy	Inc to B&R Holdings		to Stone Energy	Inc to Stone Energy	Company:	250A/651
10*31404	12-1-1	1 0	JACK LANG MASON AND JEAN M MASON	CLAY RESOURCES INC	1/8+	68A	330	Company: 71A/404	74A/426	74A/676	Inc: 80/639	83A/483	Corp: 110A/41	Inc: 118A/685	127A/670	Corp: 179A/844	Corp: 179A/848	183A/305	250A/651
									Murvin Oil Co,		ŀ		1		B			1	
		1			1	1	İ		Conord O&G Corp, &		Cobham Gas				Participation		B&R Holdings Inc and	Stone Energy Corp	EQT Production
					1		I		American Ridge O&G		Industries &	Tri-County O&G Inc	1		Agreement - B&R Holdings and ICO	ICO Marcellus I LLC	Blue Group Operating		Company to TH
					1			Clay Resources Ince	Inc to Applied	Corp to Cobham	Belmont Energy Inc	to B&R	B&R Construction	B&R Construction		to Stone Energy	Inc to Stone Energy	Company:	Exploration LLC:
		1			1		i i	to Murvin Oil	Mechanics Corp:	Gas Industries:	to Tri-County O&G	Construction:	Inc to Stone Energy	Inc to B&R Holdings	127A/670	Corp: 179A/844	Corp: 179A/848	183A/305	250A/651
10*31403	12-1-1		HELEN MASON BAGGS AND ROBERT B BAGGS	CLAY RESOURCES INC	1/8+	68A	326	Company: 71A/404		74A/676	Inc: 80/639	83A/483	Corp: 110A/41 N/A	Inc: 118A/685 N/A	N/A	N/A	N/A	N/A	N/A
10*23818	12-1-16	_	JOHN M PARSONS & ANTOINETTE L COSTANTINO	TH EXPLORATION LLC	1/8+	214A		N/A	N/A	N/A	N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23819	12-1-16		JAMES H PARSONS JR	TH EXPLORATION LLC	1/8+	214A		N/A	N/A	N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A
10*24089	12-1-16		VIVIAN A PARSONS	TH EXPLORATION LLC	1/8+	216A		N/A	N/A	N/A		N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24306	12-1-16	P	ROY C PARSONS	TH EXPLORATION LLC	1/8+	216A		N/A	N/A	N/A	N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22580	12-1-17	l a	JAMES H PARSONS JR	TH EXPLORATION LLC	1/8+	209A	265	N/A	N/A	N/A	N/A	IN/A	IV/A	11/7	1975	14/1	1		
		1	HAMMETT LAND & MINERALS LLC SAMUEL C HAMMETT		1					N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23524	12-1-17	Q.	MANAGING MEMBER	TH EXPLORATION LLC	1/8+	210A	807	N/A	N/A	N/A	N/A	IN/A	17/5	17/5	147.	1	1		
1		1.	HAMMETT LAND & MINERALS LLC SAMUEL C HAMMETT		1				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23525	12-1-17		MANAGING MEMBER	TH EXPLORATION LLC	1/8+	210A	809	N/A	N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23906	12-1-17		JOHN M PARSONS & ANTOINETTE L COSTANTINO	TH EXPLORATION LLC	1/8+	214A	675	N/A	N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24090	12-1-17		VIVIAN A PARSONS	TH EXPLORATION LLC	1/8+	216A		N/A	N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24317	12-1-17	_	ROY C PARSONS	TH EXPLORATION LLC	1/8+	218a		N/A	N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*25450	12-1-17		MURIEL A MILLER	TH EXPLORATION LLC	1/8+	222A		N/A	N/A	N/A N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*25644	12-1-17	Q	JOHN P SNYDER	TH EXPLORATION LLC	1/8+	222A 224A	434 549	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*26612	12-1-17		DOROTHY J HAAS	TH EXPLORATION LLC	1/8+														

DPB LAND SERVICES CORP 6000 TOWN CENTER BOULEVARD, SUITE 145 CANONSBURG PA 15317-5841

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STATE OF WEST VIRGINIA
COUNTIES OF MARSHALL AND WEIZEL

ASSIGNMENT AND CONVEYANCE

THIS ASSIGNMENT AND CONVEYANCE (the "Assignment") is made and entered into this 30th day of April, 2019 (the "Effective Date"), by and between Atlnum Marcellus I, LLC (hereinafter "Assigner") and TH Exploration II, LLC, (hereinafter "Assignee" and, together with Assignor, the "Parties"). Capitalized terms used but not defined herein shall have the meanings commonly given to such terms in the industry.

WITNESSETH:

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to one hundred feet (100 ft.) above the formation commonly referred to as the Marcellus Shale formation down to one hundred feet (100 ft.) below the same, in those certain Oil and Gas Leases, or the portions of those certain Oil and Gas Leases, situated in Marshall and Wetzel Counties, West Virginia, as described in Exhibit "A-1" and limited and described in Exhibit "A-2", attached hereto and made a part hereof. It being the Parties intention to assign all of Assignor's interest in each unit as described in Exhibit "A-1", including any changes, revisions, or amendments to the same, now or at any time in the future. (hereinafter the "Leases"); and

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases as described below.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

1. <u>Assignment.</u> Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, all of Assignor's right, title, and interest in and to one hundred feet (100 ft.) above the formation commonly referred to as the Marcellus Shale formation down to one hundred feet (100 ft.) below the same, in the Leases, and the lands covered thereby, together with all rights incident thereto and appurtenances thereon. It being the Parties intention to assign all of Assignor's interest in each unit as described in Exhibit "A-1", including any changes, revisions, or amendments to the same, now or at any time in the future.

TO HAVE AND TO HOLD such right, title and interest in and to the Leases unto Assignee or its designee, and their respective successors and assigns, forever, in accordance with the provisions of this Assignment.

2. <u>Special Warranty.</u> Assignor represents and warrants that Assignor has not conveyed or otherwise encumbered (other than permits or easements, rights of way, surface leases and other rights with respect to surface operations that do not materially interfere with, impair or prohibit the operation of the affected Leases, hereinafter "<u>Permitted Encumbrances</u>") its interest in the Leases since the time that Assignor obtained its interests in the Leases. Assignor does covenant, promise and agree, to and with the

DPS LAND SERVICES-AMANDA 6000 TOWN CENTER BLVD STE 145 CANONSBURG PA 15317-5841

Execution Version

ASSIGNMENT AND BILL OF SALE

This ASSIGNMENT AND BILL OF SALE (this "Assignment") dated as of October 13, 2020 (the "Execution Date"), is made by and between EQT PRODUCTION COMPANY, a Pennsylvania corporation, with an address at 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222 ("EQT"), and TH EXPLORATION, LLC, a Texas limited liability company, with an address at 1320 S. University Drive, Suite 500, Fort Worth, Texas 76107 ("TH") pursuant to the terms of that certain Acreage Trade Agreement by and among EQT, TH and TH Exploration II, LLC, dated July 8, 2020 (the "Agreement"). EQT and TH may be referred to herein together as the "Parties", and each individually as a "Party".

RECITALS

WHEREAS, EQT desires to transfer, convey and assign to TH certain of EQT's oil and gas leasehold interests located in Wetzel County, West Virginia set forth on Exhibit A attached hereto and incorporated herein ("EQT Leases") in accordance with this Assignment and the Agreement; and

WHEREAS, TH desires to receive from EQT, all of EQT's right, title and interest in and to the EQT Leases in accordance with this Assignment and the Agreement.

NOW, THEREFORE, for and in consideration of the mutual promises contained herein and in the Agreement, the benefits to be derived by each Party hereunder and under the Agreement, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

ARTICLE I DEFINED TERMS

1.1 Definitions. Capitalized terms used herein and not otherwise defined throughout this Assignment shall have the meanings given such terms in the Agreement.

ARTICLE II ASSIGNMENT OF ASSETS

- 2.1 Assignment. Subject to the terms and conditions of this Assignment and the Agreement, EQT does hereby assign, convey and transfer to TH all of the right, title and interest of EOT in and to the following (collectively for purposes of this Assignment, the "EQT Assets"):
- (a) The EQT Leases and appurtenances thereto (including rights of access and to install facilities), and all Hydrocarbons within, produced from, derived from, or sold from the EOT Leases (and all proceeds related thereto), on and after the Valuation Date; and
- (b) Copies of deeds, files and all other ownership information directly related to the acquisition, operations and maintenance of the EQT Leases, lease files for the EQT Leases and all other information directly related to the acquisition, operations, and maintenance of the EQT Leases, and all related ownership, encumbrance or contract records including all abstracts, runsheets, certified title opinions, take-off sheets, surface use agreements, royalty and rental

EXHIBIT A

EQT Leases

m	AGREEMENT NAME	LESSEE	EFFECTIVE DATE	BK - PG	INST. NO.	COUNTY	DISTRICT	GROSS ACRES	APN
TBD	Virginia R. Bohrer, widow	Clay Resources, Inc	6/7/1985	68A- 328		Wetzel	Proctor	155.0000	12-1-1
TBD	Jack Lang Mason and Jean M. Mason, husband and wife	Clay Resources, Inc	6/7/1985	68A- 330		Wetzel	Proctor	155.0000	12-1-1
TBD	Helen Mason Baggs and Robert B. Baggs, wife and husband	Clay Resources, Inc	6/7/1985	68A- 326		Wetzel	Proctor	155.0000	12-1-1

Carol S Haught, Clerk
Instrument 293416
10/20/2020 @ 11:22:24 AM
OIL AND GAS
Brook 250A @ Page 651
Pages Recorded 9
Reporting Oast \$ 1



November 5, 2020

Check # 045456 9/3/2020 \$5,000.00

MS LAURA ADKINS WV DEP OFFICE OF OIL & GAS 601 57TH STREET SE CHARLESTON, WV 25304-2345

VIA USPS

RE: Goudy 1S-11HM API #47-051-02202 (H6A Permit Modification)

Franklin District, Marshall County, WV

EXPEDITED REVIEW REQUESTED

Office of Oil and Date
NOV 0 G 2020

Dear Laura:

Tug Hill Operating, LLC is submitting a permit modification for its permitted well, Goudy 1S-11HM, to add 5,136' to the lateral length. Therefore, enclosed please find the following:

- Check Fee of \$5,000 for expedited review
- Modified WW-6B with changes highlighted in yellow
- Updated well plat
- Updated WW-6A1 information
- Updated Water Management Plan
- Updated Site Safety Plan (The only information that has changed is the contact information for the Inspector Supervisor at the contact list at the end of the Plan).

If you have any questions or need any additional information, please do not hesitate to call me on (304) 376-0111. Thank you for attention to this matter, it is greatly appreciated.

Sincerely,

NOV 0 6 2020

W/ Dunivirum 1 Environmental Fralabiliti

AMY MORRIS

PERMIT SPECIALIST-APPALACHIA REGION

TUG HILL OPERATING, LLC

Enclosures