



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Tuesday, October 15, 2019
WELL WORK PERMIT
Horizontal 6A / New Drill

CHEVRON APPALACHIA, LLC
700 CHERRINGTON PARKWAY
CORAOPOLIS, PA 15108

Re: Permit approval for ROTH M06H
47-051-02254-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is positioned above the printed name and title.

James A. Martin
Chief

Operator's Well Number: ROTH M06H
Farm Name: FAYE E. ROTH
U.S. WELL NUMBER: 47-051-02254-00-00
Horizontal 6A New Drill
Date Issued: 9/11/2019

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Chevron Appalachia, LLC 49449935 Marshall Union Moundsville
Operator ID County District Quadrangle

2) Operator's Well Number: M06H Well Pad Name: Roth

3) Farm Name/Surface Owner: Faye E. Roth Public Road Access: CR 88 Rock Hill Road

4) Elevation, current ground: 1,300' Elevation, proposed post-construction: 1,300'

5) Well Type (a) Gas Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow Deep _____

Horizontal _____

6) Existing Pad: Yes or No No

J
6/13/19

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 6,405', 51 feet thick, with a pore pressure gradient of 0.64psi/ft

8) Proposed Total Vertical Depth: 6,405' ✓

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 17,800' ✓

11) Proposed Horizontal Leg Length: 10,435'

12) Approximate Fresh Water Strata Depths: 385' below GL

13) Method to Determine Fresh Water Depths: Deepest freshwater well within 1 mile of the proposed well ✓

14) Approximate Saltwater Depths: 1314 ft, 1666 ft, and 1743 ft below ground level ✓

15) Approximate Coal Seam Depths: Washington 400ft, Waynesburg 520ft, Sewickley 712ft, Redstone 764ft, and Pittsburgh 795ft below ground level ✓

16) Approximate Depth to Possible Void (coal mine, karst, other): 795ft below ground level to sealed and abandoned coal mine

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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WW-6B
(04/15)

API NO. 47- 1705102254
 OPERATOR WELL NO. M06H
 Well Pad Name: Roth

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20	New	X-52	78.67	40	40	CTS
Fresh Water	13.375	New	J-55	54.5	435	435 ✓	CTS
Coal							
Intermediate	9.625	New	L-80	40	2,014	2,014 ✓	CTS
Production	5.5	New	P110	20	17,800	17,800	2514 (500' below 9.625" shoe)
Tubing							
Liners							

6/12/19

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	30	0.375				
Fresh Water	13.375	17.5	0.38	2,730	1,911	Class A	1.2
Coal							
Intermediate	9.625	12.375 & 12.25	0.395	5,750	2,768	Class A	1.19
Production	5.5	8.75 & 8.5	0.361	14,360	9,975	Class A, G or H	1.25
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Run a cement basket approximately 40' above the top of the mine. Drill vertical depth to the Marcellus. Drill horizontal leg.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

9525 bbl fluid - 400,000 lbm sand/stage - 9,400 anticipated max psi - 100 bpm anticipated max rate

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 15.5

22) Area to be disturbed for well pad only, less access road (acres): 12.5

23) Describe centralizer placement for each casing string:

Surface: (1) on shoe track w/ stop collar & (1) per jt over coupling to surface; Intermediate: (1) on shoe track w/ stop collar & (1) per 3 jts over coupling; Production String: (1) centralizer every jt in the lateral and curve & (1) every other joint from KOP to surface.

24) Describe all cement additives associated with each cement type:

For the Water String the blend will contain class A cement, 3% CaCl₂, and flake. The intermediate will contain class A cement, 3% CaCl₂, and flake. The Production cement will have a lead and tail cement. The lead will contain class A, G, or H cement, KCl, dispersant, suspension agent, and retarder. The tail will contain class A, G, or H cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

25) Proposed borehole conditioning procedures:

Air sections ensured to be clean via air circulation once TD is reached. Fluid sections will be circulated a minimum of 2 bottoms up once casing point has been reached and until uniform mud properties are achieved.

*Note: Attach additional sheets as needed.

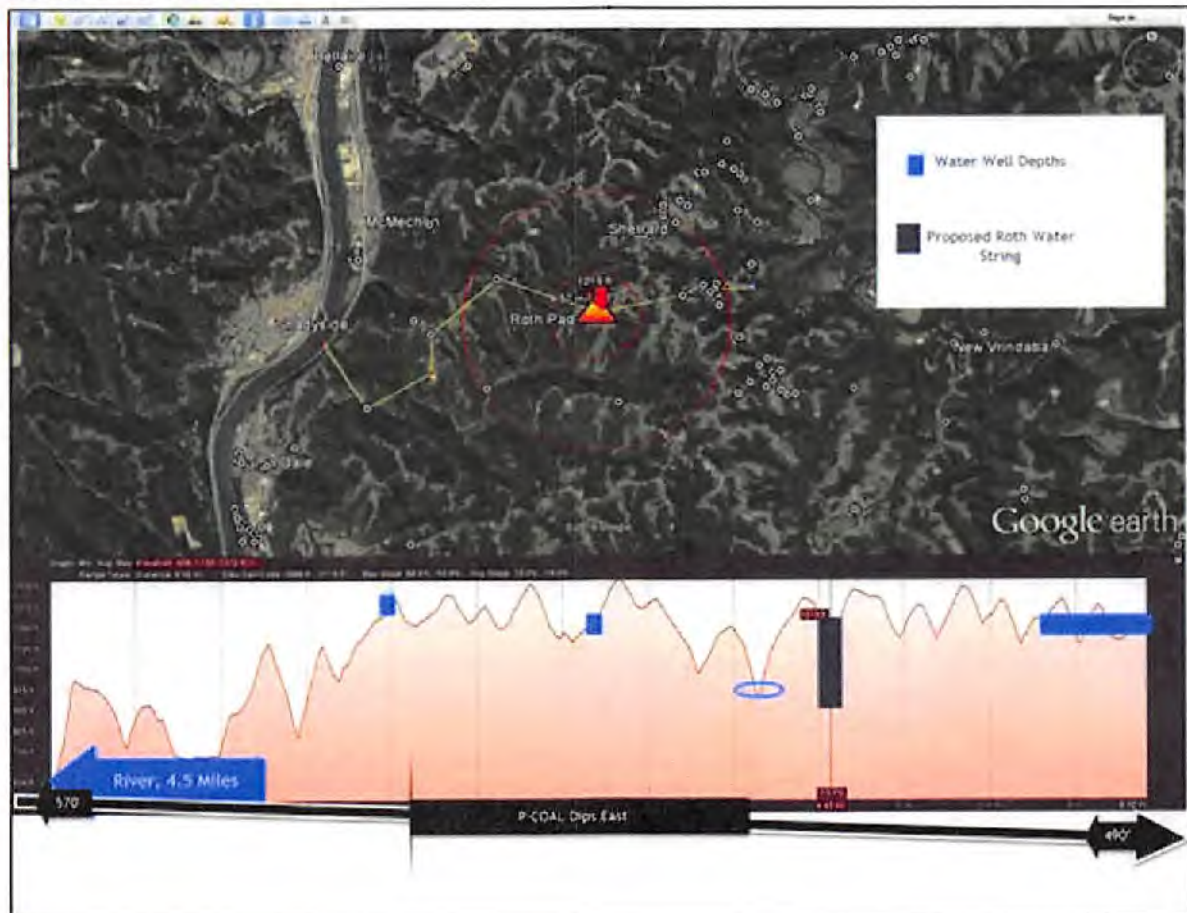
From: Laird, Susan <SLaird@chevron.com>
Sent: Thursday, August 29, 2019 2:32:47 PM
To: Stansberry, Wade A <Wade.A.Stansberry@wv.gov>
Subject: [External] 47-051-02254 Roth M06H

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and are expecting the content. -- WV Office of Technology

Good Afternoon Wade,

The water well information used in the table below came from WV Publications on water wells which listed 400 water wells in the Marshall County area and data about them. This data was made into a shapefile. For Roth, the deepest freshwater source around is a stream about 0.5 miles from the Roth pad.

General x section below



Ross PAD ELEV		1300		TVD SS of coal in Roth		506		MD of Pcoal in Roth		795	
well ID	Direction	elevation	well depth (MD)	water depth	distance (miles)	Note	SSSTVD Water Depth	Needed CSG Depth	Depth in Roth	SS	Coal SS
47051WW322	W	1360	65	n/a	1.17		1295	1245	5		
47051WW302	W	840	35	5	1.48	*Hydrogen sulfide gas present.	805	755	495	Well in Coal??	530
47051WW296	S	1270	0	n/a	1.08	adequate for 4 people, drilled	1270	1220	30		
47051WW322	E	1170	0	n/a	1.45		1170	1120	130		
47051WW325	E	1240	0	0	1.45	dry since 1981	1240	1190	60		
47051WW326	E	1280	109	83.6	1.3		1171	1121	129		
47051WW324	E	1300	130	84.6	1		1170	1120	130	Deepest in 1mi	
47051WW327	E	1300	140	100.45	1.3		1160	1110			
47051WW328	E	1300	22	n/a	1.29	dry since 12/81	1278	1228	22		
47051WW331	E	1310	120	n/a	1.85	inadequate for domestic use	1190	1140	110		
47051WW330	E	1310	19	n/a			1291	1241	9		
47051WW329	E	1240	130	n/a	1.2	Often dry in summer	1110	1060	190	Deepest in 1.5mi	
47051WW344	NE	1190	n/a	n/a	1.4	dry since 1979	1090	1040	210	*est with no well depth to West	
47051WW345	NE	1230	n/a	n/a	1.45	flows all year	1090	1040	210	*est with no well depth to West	
47051WW349	NE	1220	n/a	n/a	1.5	flows all year	1090	1040	210	*est with no well depth to West	
47051WW320	W	1300	157	117	1.86	perf from 10-15"	1143	1093	157		
Stream	W	915		910	0.5	Localized GW/SW in stream	915	865	385		
Stream	SW	860		850	1	Localized GW/SW in stream	860	810	440		

West is updir

Deepest water with certainty = 1170 in 1mile

Deepest Water with in 1.5 miles and some uncertainty = 1090

Deepest water 0.5 mile including surface = 915

OFFSET PADS for reference

Let me know if you need additional information.

Thanks
Susan

Susan Laird



HES Specialist – Regulatory Permitting
slaird@chevron.com

Appalachian Mountain Business Unit
Chevron North America Exploration and Production Company
a division of Chevron USA Inc
700 Cherrington Parkway
Coraopolis, PA 15108
Tel 412-865-2504
Fax 412-865-2403

Cement Additives

The Water String the blend will contain class A cement, 3% CaCl₂, and flake.

The intermediate will contain class A cement, 10% CaCl₂, Salt, and flake.

The Production cement will have a lead and tail cement.

The lead will contain class A, G, or H cement, KCl, dispersant, suspension agent, and retarder.

The tail will contain class A, G, or H cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

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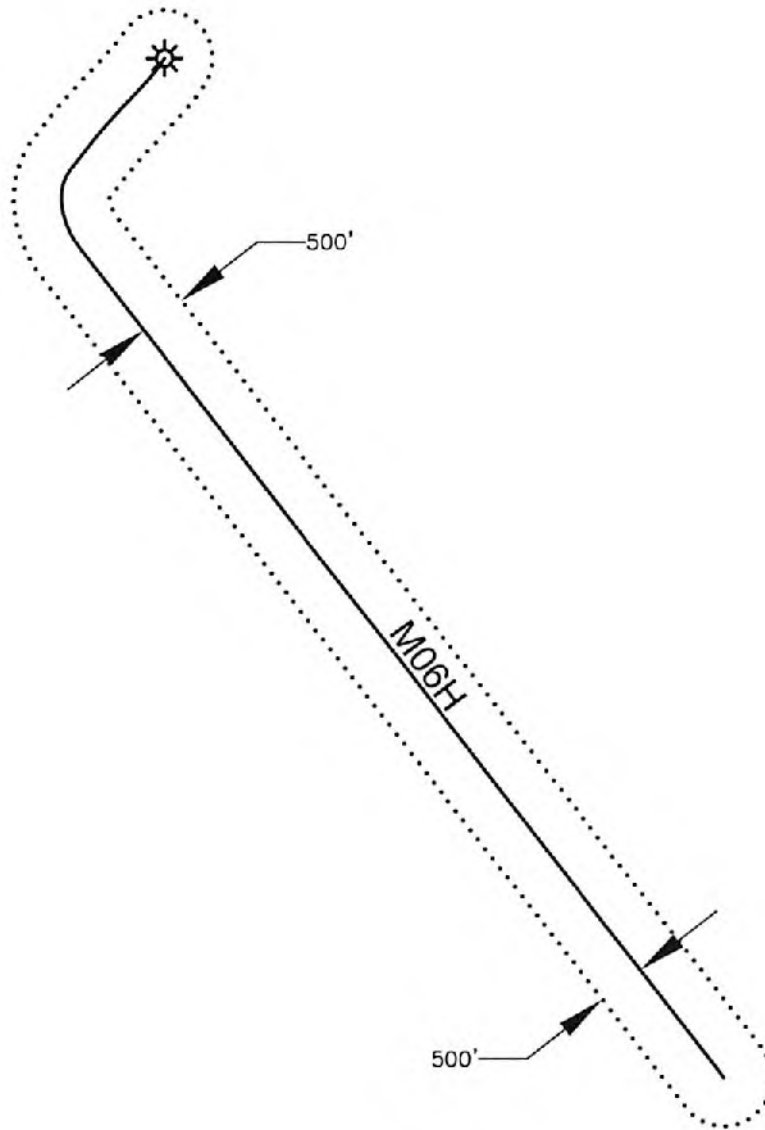
Roth 6H

DRILLING FLUID / BIT TYPE / TFA		CENTRALIZER PROGRAM	CASING SIZE / FORMATION	DEPTH		WELLHEAD DESIGN	HOLE SIZE (IN)	Hole Depth (FT)	CASING SPECS	CEMENT PROGRAM
				MD (FT)	TVD (FT)	FMC UH-S 13-5/8"				
Core Barrel / Auger		2 Bowspring per Jt	20" Conductor	40	40		26-36	40	Conductor 20" 78.67# X-52 Minimum 40 ft from GL or at least 10 ft into bedrock	Grout to Surface
	Bow Spring: (1) on shoe track w/ stop collar & (1) per 2 Jt over coupling to surface	Est. Frac Gradient 14.5 ppg Gas Gradient 0.1 psi/ft Est. Pore Pres. Grad. 0.338 psi/ft Est. BHT deg. F 13-3/8" Casing	435	78 435			17.5	485	Surface Casing 13-3/8" 54.5# J-55 BTC 0.380" Wall Coupling OD (in) 14.375 ID (in) 12.615 Drift ID (in) 12.459 Burst (psi) 2,730 Collapse (psi) 1,130 Yield (Jt Strength 1,000 lbs) 853 MASP (Psi) 438 Minimum 50 ft past deepest known fresh water	Surface Blend (Class A) Cement to Surface
	Bow Spring: (1) on shoe track w/ stop collar & (1) per 3 Jts over coupling	Est. BHT deg. F 9-5/8" Casing	2,014	96 2,014			12.375 - 12.25	2,040	Intermediate Casing 9-5/8" 40#L-80IC BTC 0.395" Wall Coupling OD (in) 10.625 ID (in) 8.835 Drift ID (in) 8.679 Burst (psi) 5,750 Collapse (psi) 3,870 Yield (Jt Strength 1,000 lbs) 916	Intermediate II Blend (Class A) Cement to Surface
	Bow Spring: (1) per every other Jt over coupling SpiraGlider or Cantek: (1) per Jt of csg to KOP Float Equip. (2) Jts of Csg	5-1/2" Casing	17,800	6,405			8.76 - 8.5	17,800	Production Casing 5-1/2" 20# P-110, 0.361" Wall Coupling OD (in) 6.900 ID (in) 4.778 Drift ID (in) 4.653 Burst (psi) 14,360 Collapse (psi) 12,090 Yield (Jt Strength 1,000 lbs) 729	Production Lead Slurry Cement to 500' below 9-5/8" shoe Production Tail Slurry TOC minimum 200' above Marcellus
Non-Conservation	Float Equip.	5-1/2" Casing	17,800	6,405			8.76 - 8.5	17,800		

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- NO WELLS WITHIN THE 500FT BUFFER

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Blue Mountain
10125 MASON DIXON HIGHWAY
BURTON, WV 26562
PHONE: (304) 662-6486

PREPARED FOR:

CHEVRON APPALACHIA, LLC
700 CHERRINGTON PARKWAY
CORAOPLIS, PA 15108

LEGEND

☼ - WELL LOCATION

ROTH
AREA OF REVIEW MAP
MARSHALL COUNTY
UNION DISTRICT
WEST VIRGINIA

TOPO QUAD: MOUNDSVILLE, WV

SCALE: 1" = 2000'

DATE: MAY 10, 2019

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Chevron Appalachia, LLC OP Code 49449935

Watershed (HUC 10) Short Creek - Ohio River Quadrangle Moundsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____ at the next anticipated well _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes we will be utilizing multiple open/closed top tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air to KOP, SBM KOP to TMD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Barite, fluid loss, emulsifiers, rheological control

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed off site

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Arden Landfill #100172, South Hills Landfill #100592, Short Creek Landfill #WW0109517

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature 

Company Official (Typed Name) Kenneth D. Martz

Company Official Title Permitting Team Lead

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Subscribed and sworn before me this 9 day of July, 2019

Commonwealth of Pennsylvania
County of ~~Allegheny~~ Fayette

Jenny L. Hayes
Notary Public

Commonwealth of Pennsylvania - Notary Seal
JENNY L. HAYES - Notary Public
Fayette County
My Commission Expires Jan 17, 2022
Commission Number 1252052

My commission expires January 17, 2022

Chevron Appalachia, LLC

Proposed Revegetation Treatment: Acres Disturbed 15.5 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH _____

Fertilizer type 10-20-20

Fertilizer amount 300 lbs/acre

Mulch 3 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Annual Ryegrass 50 lb/acre

See Attached

Winter Wheat 75 lb/acre or 90 lb/acre

Cereal Ryegrass 50 lb/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jim Unholzer
Comments: _____

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Title: Oil & Gas Inspector Date: 6/12/19

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Field Reviewed? Yes No

Seed Mixtures				
Permanent			Permanent	
Seed Type	lbs/acre		Seed Type	lbs/acre
Non Agricultural Upland	175lb/ac	and	Hayfield, Pastureland, and Cropland	200lb/ac
Tall Fescue	57%		Orchard Grass	40%
Perennial Ryegrass	19%		Timothy	40%
Ladino Clover	10%		Birdsfoot - Trefoil	10%
Birdsfoot - Trefoil	10%		Ladino Clover	10%
Red Top	4%			

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Chevron

**Appalachian LLC
WV Well Site Safety Plan**

Pad: Roth Pad A

Well # M06H

*Re
6/13/19*

**145 McHenry Lane
Wheeling, WV 26033
Union District**

Marshall County, WV

**Access Point – [39.9721°N, 80.6791°W]
Well Site – [39.9698935°N, 80.6826057°W]
Marshall County, West Virginia**

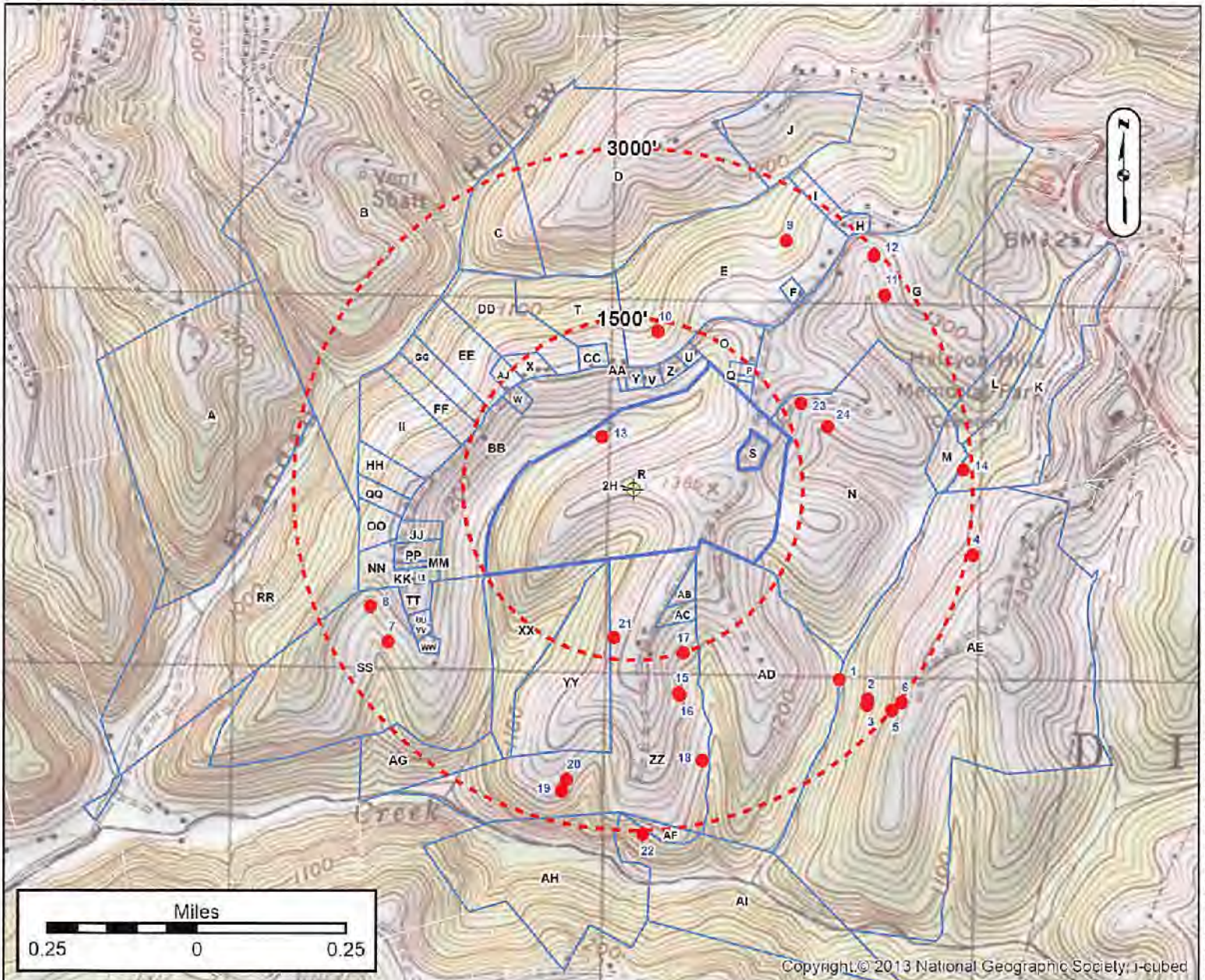
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WATER SUPPLY EXHIBIT ROTH PAD A



LOT OWNERS

Label	OWNER	T/M	Label	OWNER	T/M	Label	OWNER	T/M	Label	OWNER	T/M
A	LOWMEYER FRANK & LOB	25-13 10003100000000	N	HILL ARCHIE, W ET UX	25-13 10004100000000	AA	ICE SUSAN M	25-13 10004200070000	NN	FLOWERS DIANA L & GARLAND W	25-13 10004500040000
B	MARSHALL LAND LLC	25-13 10003200000000	O	DECREASE RICHIE AUSTEN &	25-13 10004100000000	BB	BOTH JACOB S	25-13 10004300080000	OO	CONNER AARON ET UX	25-13 10004500050000
C	MCCABE LANCE	25-13 10003300000000	P	AUTEN THOMAS EDWIN ET UX	25-13 10004100010000	CC	CRAMER JOHN S & CYRIL	25-13 10004300090000	PP	LILLY SHIRLEY M & MARVIN E	25-13 10004500060000
D	MCCABE LANCE	25-13 10003400000000	Q	AUTEN MORA	25-13 10004100020000	DD	TERRY DONALD G	25-11 10004300100000	QQ	CONNER AARON - ET UX	25-13 10004500070000
E	RANDOLPH PEARLY D	25-13 10003500000000	R	BOTH FAYE E	25-13 10004200030000	EE	GUMP CLARE THOMAS JR & REBECCA	25-13 10004400000000	RR	DISBIS JULIE A	25-13 10004500080000
F	MARIBETH ERMAY R	25-13 10003600000000	S	SPINETH RICK ET AL	25-13 10004200040000	FF	MULLERA RICHARD L ET SP	25-13 10004400010000	SS	MURPHY BONNIE LOU SELLERS	25-13 10004500090000
G	RANDOLPH ROBERTA	25-13 10003700000000	T	CRAMER JOHN GLENN	25-13 10004200050000	GG	CONNER JAMIE L R	25-13 10004400020000	TT	LILLY MARYN E ET UX	25-13 10004500100000
H	REID DANNY ALAN	25-13 10003800000000	U	BALBUSKY HAZEL M	25-13 10004300010000	HH	CONNER JAMIE L R	25-13 10004400030000	UU	MURPHY BONNIE LOU SELLERS	25-13 10004500110000
I	REID DANNY ALAN ET UX	25-13 10003900000000	V	BALBUSKY SCOTT EDWARD ET AL	25-13 10004300020000	II	BANK BOBBY EUGENE & LORI A	25-13 10004400040000	VV	MURPHY BONNIE LOU SELLERS	25-13 10004500120000
J	KUDLAR JAMES E & LOB	25-13 10004000000000	W	MALINA RICHARD L ET UX	25-13 10004300030000	JJ	LILLY MARYN E ET UX	25-13 10004400050000	WW	KESTEN ANITA GILLERS ET UX	25-13 10004500130000
K	STONEMOR PARTNERS LP	25-13 10004100000000	X	BUSH DREAMA L	25-13 10004300040000	KK	LILLY MARYN E ET UX	25-13 10004400060000	XX	ROTH FAYE E	25-13 10004500140000
L	STONEMOR PARTNERS LP	25-13 10004200000000	Y	ICE SUSAN M	25-13 10004300050000	LL	LILLY SHIRLEY M & MARVIN E	25-13 10004400070000	YY	WEAVER GEORGE F 2002 LIVING TR	25-13 10004500150000
M	STONEMOR PARTNERS LP	25-13 10004300000000	Z	BALBUSKY SCOTT	25-13 10004300060000	MM	LILLY MARYN E ET UX	25-13 10004400080000	ZZ	WEAVER GEORGE F 2002 LIVING TR	25-13 10004500160000

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Surface Owner: FAYE E. ROTH

Oil/Gas Owner: FAYE E. ROTH

Well Operator: CHEVRON APPALACHIA, LLC

Address: 700 CHERRINGTON PARKWAY
CORAOPOLIS, PA 15108

Phone: 412-865-0088

County: MARSHALL

Township: UNION, WV

Surveyor: GROUNDWATER & ENVIRONMENTAL SERVICES, INC.

Address: 301 COMMERCE PARK DR
CRANBERRY TOWNSHIP, PA 16066

Phone: 800-267-2549

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JUL 9 2019
WV Department of Environmental Protection

NOTICE: THE INTENT OF THIS EXHIBIT IS TO IDENTIFY EXISTING WATER SUPPLIES IN THE VICINITY OF A PROPOSED GAS WELL, AND IS NOT A COMPLETE BOUNDARY SURVEY. PROPERTY LINES AND OWNER INFORMATION WERE OBTAINED FROM DEEDS, TAX RECORDS, AERIAL PHOTOGRAPHY, GIS, AND FIELD SURVEYED EVIDENCE.

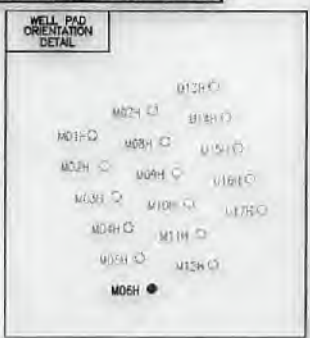
BHL is located on topo map 6,179 feet south of Latitude: 39° 57' 30"
 SHL is located on topo map 10,967 feet south of Latitude: 40° 00' 00"

SEE PAGE 2 FOR SURFACE OWNERS AND LESSORS

NOTES:

1. There are no water wells or developed springs within 250' of proposed well.
2. Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
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6. There are no existing buildings within 525' of proposed well.

LINE	BEARING	DISTANCE
R1	N 36°44'30" W	223.61'
R2	N 18°05'50" E	265.30'
R3	S 82°08'56" E	178.08'
R4	N 28°37'55" E	1295.51'
R5	S 75°02'48" E	1269.16'
R6	S 56°58'26" E	649.22'



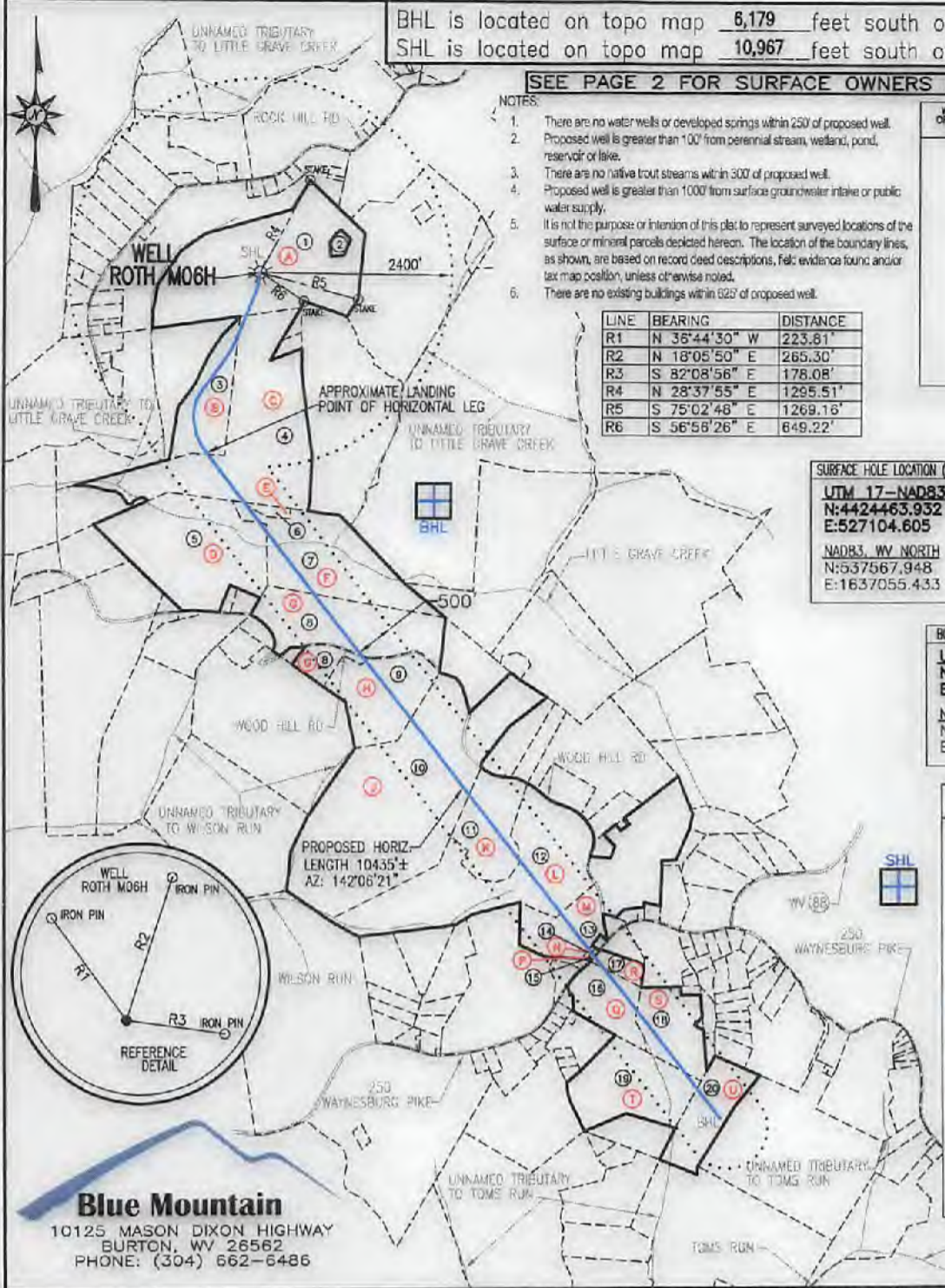
SURFACE HOLE LOCATION (SHL)
 UTM 17-NAD83(M)
 N:4424463.932
 E:527104.605
 NAD83, WV NORTH
 N:537567.948
 E:1637055.433

APPROX. LANDING POINT
 UTM 17-NAD83(M)
 N:4423780.79
 E:526912.16
 NAD83, WV NORTH
 N:535336.770
 E:1636386.430

BOTTOM HOLE LOCATION (BHL)
 UTM 17-NAD83(M)
 N:4421304.80
 E:528906.67
 NAD83, WV NORTH
 N:527102.330
 E:1642795.550

LEGEND

- Topo Map Point
- Well
- All are points unless otherwise noted.
- Mineral Tract Boundary
- Parcel Lines
- Well Reference
- Proposed Horizontal Well
- Road
- Stream Center Line
- Lessors (A)
- Surface Owners (I)
- Gas Wells
- Existing Wells (●)
- Plugged Wells (⦿)



BHL is located on topo map 10,274 feet west of Longitude: 80° 37' 30"
 SHL is located on topo map 4,467 feet west of Longitude: 80° 40' 00"

FILE #: ROTH M06H
 DRAWING #: ROTH M06H
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: George D. Six
 R.P.E.: _____ L.L.S.: P.S. No. 2000



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: JUNE 13, 2019
 OPERATOR'S WELL #: ROTH M06H
 API WELL #: 47 51 02254 H4A
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep Gas Liquid Injection Storage Shallow

WATERSHED: SHORT CREEK-OHIO RIVER ELEVATION: 1300.00'

COUNTY/DISTRICT: MARSHALL / UNION QUADRANGLE: MOUNDSVILLE, WV 7.5'

SURFACE OWNER: FAYE E. ROTH ACREAGE: 65.487±

OIL & GAS ROYALTY OWNER: FAYE E. ROTH ACREAGE: 596.504±

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION

PERFORATE NEW FORMATION PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE

(SPECIFY): _____

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,405'± TMD: 17,800.00'±

WELL OPERATOR CHEVRON APPALACHIA, LLC DESIGNATED AGENT KENNETH E. TAWNEY
 Address 700 CHERRINGTON PARKWAY Address 500 LEE STREET, EAST SUITE 1600
 City CORAOPOLIS State PA Zip Code 15108 City CHARLESTON State WV Zip Code 25301-3202

ROTH M06H PAGE 2 OF 2

	SURFACE OWNER	DIST-TM/PAR
1	FAYE E. ROTH	13-10/42
2	BRIAN K. & MELINDA D. MASTERS	13-10/42.1
3	GEORGE F. WEAVER 2002 LIVING TR	13-13/6
4	GEORGE F. WEAVER 2002 LIVING TR	13-13/7
5	MICHAEL E. MASON	14-4/5
6	GEORGE F. WEAVER 2002 LIVING TR	13-13/24
7	JEFFREY B. & BETTY LOU MASON	14-4/5.2
8	RONALD B. MASON	14-4/6
9	WESLEY J. MYERS ET UX	14-4/6.1
10	BRENT A. & AUDRA R. CONKLE	14-4/9
11	BRENT A. & AUDRA R. CONKLE	14-4/11
12	NATHAN N., JR. & MELISSA BURKETT	14-4/10
13	GEORGE E. BERTRAM ET UX	14-4/16
14	ROBERT CARTER DARWISH ET UX	14-4/16.3
15	ROBERT CARTER DARWISH ET UX	14-4/16.2
16	JEFFREY A. ROBBINS	14-4/35
17	JEFFREY A. ROBBINS	14-4/24
18	HELEN M. KOONTZ	14-4/34
19	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	14-5/43
20	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	14-5/42

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JUNE 13, 2019

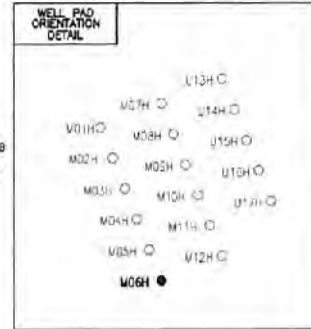
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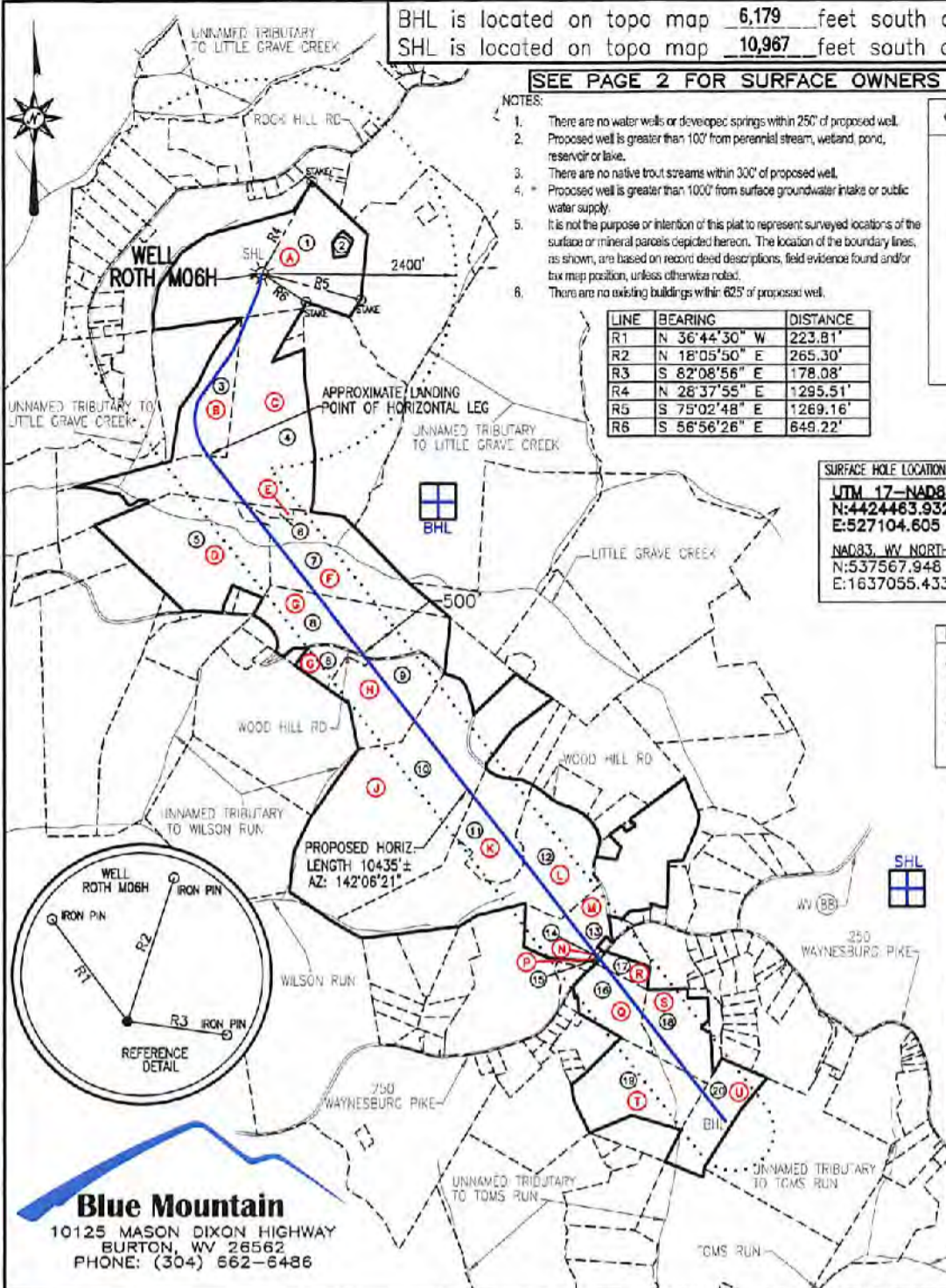
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 N:527102.330
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LEGEND

- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED.
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE
- LESSORS
- SURFACE OWNERS
- GAS WELLS
- EXISTING WELLS
- PLUGGED WELLS



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Signed: George D. Six
 R.P.E.: _____ L.L.S.: P.S. No. 2000

GEORGE D. SIX
 LICENSED
 No. 2000
 STATE OF
 WEST VIRGINIA
 PROFESSIONAL SURVEYOR

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
 OFFICE OF OIL & GAS
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 CHARLESTON, WV 25304



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 Address 700 CHERRINGTON PARKWAY Address 500 LEE STREET, EAST SUITE 1600
 City CORAOPOLIS State PA Zip Code 15108 City CHARLESTON State WV Zip Code 25302

RECEIVED
 Office of Oil and Gas
 WV Department of Environmental Protection
 AUG 09 2019

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JUNE 13, 2019

RECEIVED
 Office of Oil and Gas
 AUG 09 2019
 WV Department of
 Environmental Protection

API WELL #: 47 51 02254
 STATE COUNTY PERMIT

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Chevron Appalachia, LLC

By: 

Its: Permitting Team Lead

RECEIVED
Office of Oil and Gas

JUL - 9 2019

WV Department of
Environmental Protection

Roth Unit M06H						
Plat ID	Parcel Number	Lessor	Lessee	Royalty	Book/Page	Assignment #1
A	13-10-42	Roth Faye E	Chevron U.S.A. Inc. ✓	0.18	888/41	N/A
B	13-13-6	Weaver Family Farm LP - SFX	TH Exploration LLC	0.18	879/305	TH Exploration, LLC to Chevron U.S.A. Inc. ✓ 40/152
		George F Weaver 2002 Living Trust	TH Exploration LLC	0.18	881/154	TH Exploration, LLC to Chevron U.S.A. Inc. ✓ 40/152
C	13-13-7	Weaver Family Farm LP - SFX	TH Exploration LLC	0.18	879/305	TH Exploration, LLC to Chevron U.S.A. Inc. ✓ 40/152
		George F Weaver 2002 Living Trust	TH Exploration LLC	0.18	881/154	TH Exploration, LLC to Chevron U.S.A. Inc. ✓ 40/152
D	14-4-5	Mason Michael E	Chevron U.S.A. Inc.	0.18	1008/568	N/A
E	13-13-24	Weaver Family Farm LP - SFX	TH Exploration LLC	0.18	879/305	TH Exploration, LLC to Chevron U.S.A. Inc. ✓ 40/152
		George F Weaver 2002 Living Trust	TH Exploration LLC	0.18	881/154	TH Exploration, LLC to Chevron U.S.A. Inc. ✓ 40/152
F	14-4-5.2	Mason Ronald B.	TH Exploration LLC	0.18	885/58	TH Exploration, LLC to Chevron U.S.A. Inc. ✓ 40/152
G	14-4-6	Mason Ronald B.	TH Exploration LLC	0.18	885/58	TH Exploration, LLC to Chevron U.S.A. Inc. ✓ 40/152
H	14-4-6.1	Myers Wesley J. et ux	Chevron U.S.A. Inc. ✓	0.18	977/119	N/A
J	14-4-9	Chambers Fam TRST DTS 10/4/2016	Chevron U.S.A. Inc. ✓	0.17	919/547	N/A
K	14-4-11	Chambers Fam TRST DTS 10/4/2016	Chevron U.S.A. Inc. ✓	0.17	919/547	N/A
L	14-4-10	Burkett Nathan Neil Jr.	Chevron U.S.A. Inc. ✓	0.18	848/326	N/A
M	14-4-16	Bertram George E et ux	Chevron U.S.A. Inc. ✓	0.18	968/515	N/A
N	14-4-16.3	Darwish Robert Carter et ux	TH Exploration LLC	0.19	938/319	TH Exploration, LLC to Chevron U.S.A. Inc. ✓ 40/152
P	14-4-16.2	Darwish Robert Carter et ux	TH Exploration LLC	0.19	938/319	TH Exploration, LLC to Chevron U.S.A. Inc. ✓ 40/152
Q	14-4-35	KT Hill Family Trust	Chevron U.S.A. Inc. ✓	0.17	987/41	N/A
R	14-4-24	KT Hill Family Trust	Chevron U.S.A. Inc. ✓	0.17	987/41	N/A
S	14-4-34	Crow Dorothy et vir - SFX	Chevron U.S.A. Inc. ✓	0.18	871/586	N/A
		Frizzell Family TRST - SFX	Chevron U.S.A. Inc. ✓	0.18	889/438	N/A
T	14-5-43	Doyel Donna S ET VIR - SFX	Chevron U.S.A. Inc. ✓	0.14	814/372	N/A
		Hummel Earl Gregory - SFX	Chevron U.S.A. Inc. ✓	0.14	813/21	N/A
U	14-5-42	Knox Vernon L et ux - SFX	Chevron U.S.A. Inc. ✓	0.16	801/637	N/A
		Grimm Harry Edwin et ux - SFX	Chevron U.S.A. Inc. ✓	0.16	801/618	N/A
		Herrick James E et ux - SFX	Chevron U.S.A. Inc. ✓	0.16	801/604	N/A

4705102254



Brian Derr
Land Representative

May 17, 2019

West Virginia D.E.P.
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304-2345

RE: Roth M06H

To whom it may concern:

This letter is to confirm that Chevron U.S.A. Inc. has the rights to access minerals under any road along the above referenced laterals. If you should have any further questions or need additional documentation, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian Derr".

Brian Derr
Land Representative

Appalachian Mountain Business Unit
Chevron North America Exploration and Production Company
A Division of Chevron U.S.A. Inc.
700 Cherrington Parkway, Coraopolis, PA 15108
Tel 412 865 1460
Brian.Derr@chevron.com

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 06/12/2019

API No. 47- _____

Operator's Well No. M06H

Well Pad Name: Roth

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>527104.605</u>
County: <u>Marshall</u>		Northing: <u>4424463.932</u>
District: <u>Union</u>	Public Road Access: <u>CR 88 Rock Hill Road</u>	
Quadrangle: <u>Moundsville</u>	Generally used farm name: <u>Roth</u>	
Watershed: <u>Short Creek - Ohio River</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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Office of Oil and Gas

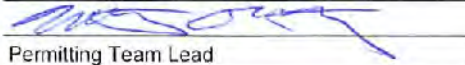
JUL - 9 2019

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

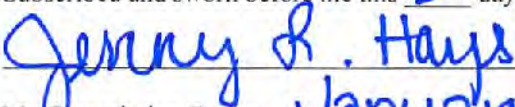
Certification of Notice is hereby given:

THEREFORE, I Kenneth D. Martz, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

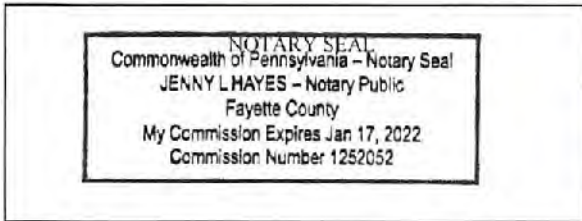
Well Operator:	<u>Chevron Appalachia, LLC</u>	Address:	<u>700 Cherrington Parkway</u>
By:			<u>Coraopolis, PA 15108</u>
Its:	<u>Permitting Team Lead</u>	Facsimile:	<u>412-865-2403</u>
Telephone:	<u>412-865-1433</u>	Email:	<u>kmartz@chevron.com</u>

Commonwealth of Pennsylvania
County of Allegheny

Subscribed and sworn before me this 2 day of July 2019

 Notary Public

My Commission Expires January 17, 2022



Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 6/1/219 Date Permit Application Filed: 7/3/19

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Faye E. Roth
Address: 375 McHenry Lane
Wheeling, WV 26003

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: Consol Mining Company, LLC
Address: 1000 Consol Energy Drive
Canonsburg, PA 15317

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: See Attached
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE

Name: _____
Address: _____

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*Please attach additional forms if necessary

WV Department of
Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WV Department of
Environmental Protection

WW-6A
(8-13)

API NO. 4705102254
OPERATOR WELL NO. M06H
Well Pad Name: Roth

Notice is hereby given by:

Well Operator: Chevron Appalachia, LLC
Telephone: 412-865-1433
Email: kmartz@chevron.com

Address: 700 Cherrington Parkway
Coraopolis, PA 15108
Facsimile: 412-865-2403

[Signature] Kenneth D. Martz 6/12/19

Oil and Gas Privacy Notice:

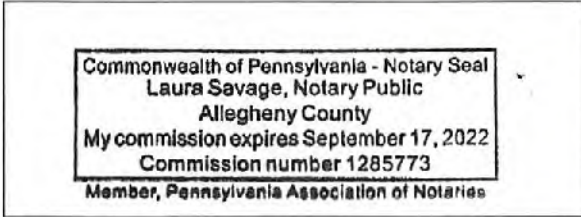
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Commonwealth of Pennsylvania
County of Allegheny

Subscribed and sworn before me this 12th day of June, 2019.

[Signature: Laura Savage] Notary Public

My Commission Expires September 17, 2022



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Attachment to WW-6A

API No. 47- _____ - _____

OPERATOR WELL NO. M06HWell Pad Name: Roth SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR

Name: Faye E. Roth
Address: 376 McHenry Lane
Wheeling, WV 26003

 SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR

Name: George F. Weaver 2002 Living Trust
Address: 382 McHenry Lane
Wheeling, WV 26003

 SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR

Name: Pearly D. Randolph
Address: 411 Rock Hill Lane
Wheeling, WV 26003

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**WATER SUPPLY EXHIBIT
ROTH PAD A**



LOT OWNERS

Label	OWNER	TM	Label	OWNER	TM	Label	OWNER	TM	Label	OWNER	TM
A	LDNGWILL FRANK & DRI	25-13 10005100000000	N	JBLE MICHAE W ET UJ	25-13 10004000000000	AA	BET SUSAN M	25-13 10004300070000	VN	FLOWERS DIANA L & GARLAND W	25-13 10004500040000
B	MARSHALL LAND LLC	25-13 10003200000000	D	DB CRASH MICHAEL AUSTIN &	25-13 10004100030000	BB	ROTH JACOB S	25-13 10004500080000	WO	CONNER AARON L & MARVIN E	25-13 10004500060000
C	MCCABE LANCE	25-13 10005400000000	P	AULTEN THOMAS EDWIN ET UX	25-13 10004100010000	CC	CRAMER JOHN G & CHRIL	25-13 10004300060000	PP	LILLEY SHIRLEY M & MARVIN E	25-13 10004500060000
D	MCCABE LANCE	25-13 10005400000000	Q	AULTEN NORA	25-13 10004100030000	DD	TERRY BOVM D	25-13 10004300060000	DD	CONNY R AARON L ET UX	25-13 10004500070000
E	MANDELPI FLORLY D	25-13 10005400000000	R	ROTH FAYE E	25-13 10004300000000	EE	GUMPE CLARK THOMAS JR & RHEILICLA	25-13 10004300000000	EE	DORIS JULIA A	25-13 10004500000000
F	KIMBLE W JEREMY B	25-13 10005000010000	S	SYNNETT RICK ET AL	25-13 10004300010000	FF	MALENA RICHARD L ET UX	25-13 10004300000000	FF	MURPHY BONNIE LOU SELLERS	25-13 10004500000000
G	BANDOLFI ROBERT A	25-13 10002900021000	T	CRANER EDWIN GUYNN	25-13 10004300000000	GG	CONNER R JACOB A	25-13 10004300000000	GG	ELLIOTT M LUISA R & CHARL FR	25-13 10004500010000
H	PEGG DANNY ALAN	25-13 10002970004000	U	RALBUSEY HAZEL M	25-13 10004300010000	HH	EDDINS R BRADIS L ET UX	25-13 10004300000000	HH	MURPHY BONNIE LOU SELLERS	25-13 10004500020000
I	PEGG DANNY ALAN ET UX	25-13 10002970004000	V	RALBUSEY SCOTT EDWARD ET AL	25-13 10004300020000	II	BANE R DORNEY EUGENE & LORJA	25-13 10004300000000	II	MURPHY BONNIE LOU SELLERS	25-13 10004500030000
J	BULLOCK JAMES S & DRI	25-13 10005800000000	W	MALENA RICHARD L ET UX	25-13 10004300010000	JJ	LILLEY MARVIN E ET UX	25-13 10004300000000	JJ	KASTEN ABITA SILETTA ET UX	25-13 10004500040000
K	STONEMAN PARTNERS LP	25-13 10003200000000	X	BUSH DEANALE	25-13 10004300040000	KK	LILLEY MARVIN E ET UX	25-13 10004300000000	KK	ROTH FAYE E	25-13 10004500050000
L	STONEMAN PARTNERS LP	25-13 10003200000000	Y	JBLE SUSAN W	25-13 10004300000000	LL	LILLEY SHIRLEY M & MARVIN E	25-13 10004300000000	LL	WEAVER GEORGE F 2002 LW NS 1878-18	18 10004500000000
M	STONEMAN PARTNERS LP	25-13 10003200000000	Z	RALBUSEY SCOTT	25-13 10004300000000	MM	LILLEY MARVIN E ET UX	25-13 10004300000000	MM	WEAVER GEORGE F 2002 LW NS 1878-18	18 10004500000000

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Surface Owner: FAYE E. ROTH
 Oil/Gas Owner: FAYE E. ROTH
 Well Operator: CHEVRON APPALACHIA, LLC
 Address: 700 CHERRINGTON PARKWAY
CORAOPOLIS, PA 15108
 Phone: 412-865-0088

County: MARSHALL
 Township: UNION, WV
 WV Department of Environmental Protection
 GROUNDWATER & ENVIRONMENTAL
 Surveyor: SERVICES, INC.
 Address: 301 COMMERCE PARK DR
CRANBERRY TOWNSHIP, PA 16066
 Phone: 800-267-2549

NOTICE: THE INTENT OF THIS EXHIBIT IS TO IDENTIFY EXISTING WATER SUPPLIES IN THE VICINITY OF A PROPOSED GAS WELL, AND IS NOT A COMPLETE BOUNDARY SURVEY. PROPERTY LINES AND OWNER INFORMATION WERE OBTAINED FROM DEEDS, TAX RECORDS, AERIAL PHOTOGRAPHY, GIS, AND FIELD SURVEYED EVIDENCE.



WATER SUPPLY EXHIBIT
ROTH PAD A



No.	WATER PURVEYOR	SUPPLY	ELEV.	ADDRESS	PHONE #
1	HELLER EDGAR	Stream	1,041	301 PENNY LANE	304-233-0648
2	HELLER EDGAR	Spring	1,117	301 PENNY LANE	304-233-0648
3	HELLER EDGAR	Spring	1,122	301 PENNY LANE	304-233-0648
4	HELLER EDGAR	Spring	1,244	301 PENNY LANE	304-233-0648
5	HELLER EDGAR	Spring	1,206	301 PENNY LANE	304-233-0648
6	HELLER EDGAR	Spring	1,234	301 PENNY LANE	304-233-0648
7	MURPHY BONNIE LOU SELLERS	Spring	1,159	1466 ROCK HILL	304-232-3171
8	MURPHY BONNIE LOU SELLERS	Spring	1,193	1466 ROCK HILL	304-232-3171
9	RANDOLPH PEARLY D	Spring	1,228	411 ROCK HILL	304-233-1896
10	RANDOLPH PEARLY D	Spring	1,211	411 ROCK HILL	304-233-1896
11	RANDOLPH ROBERT A	Spring	1,263	140 ROCK HILL LANE	304-780-6766
12	RANDOLPH ROBERT A	Spring	1,272	140 ROCK HILL LANE	304-780-6766
13	ROTH FAYE E	Pond	1,150	376 MCHENRY LANE	304-232-8334
14	STONEMOR PARTNERS LP	Stream	1,115	4987 FAIRMONT PIKE	681-209-0600
15	WEAVER GEORGE F 2002 LIVING TR	Spring	1,217	382 MCHENRY LANE	304-232-7254

No.	SUPPLY COORDINATES	2H																
1	39°57'55.2860"N 80°40'34.4820"W	2,475																
2	39°57'54.5976"N 80°40'31.2636"W	2,776																
3	39°57'54.0792"N 80°40'31.2852"W	2,810																
4	39°58'07.2732"N 80°40'19.5492"W	3,057																
5	39°57'53.6220"N 80°40'28.4808"W	3,005																
6	39°57'54.3528"N 80°40'27.4152"W	3,024																
7	39°57'59.0832"N 80°41'25.7388"W	2,542																
8	39°58'02.1468"N 80°41'27.7584"W	2,532																
9	39°58'34.3380"N 80°40'41.2356"W	2,568																
10	39°58'26.3136"N 80°40'55.6392"W	1,404																
11	39°58'29.7408"N 80°40'29.9640"W	2,802																
12	39°58'33.1248"N 80°40'31.2482"W	2,954																
13	39°58'17.0328"N 80°41'01.8096"W	531																
14	39°58'14.8352"N 80°40'20.7948"W	2,920																
15	39°57'54.9252"N 80°40'52.7448"W	1,836																

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WATER SUPPLY EXHIBIT
ROTH PAD A



No.	WATER PURVEYOR	SUPPLY	ELEV.	ADDRESS	PHONE #
16	WEAVER GEORGE F 2002 LIVING TR	Spring	1,215	382 MCHENRY LANE	304-232-7254
17	WEAVER GEORGE F 2002 LIVING TR	Spring	1,240	382 MCHENRY LANE	304-232-7254
18	WEAVER GEORGE F 2002 LIVING TR	Spring	1,110	382 MCHENRY LANE	304-232-7254
19	WEAVER GEORGE F 2002 LIVING TR	Spring	1,116	382 MCHENRY LANE	304-232-7254
20	WEAVER GEORGE F 2002 LIVING TR	Spring	1,128	382 MCHENRY LANE	304-232-7254
21	WEAVER GEORGE F 2002 LIVING TR	Spring	1,259	382 MCHENRY LANE	304-232-7254
22	WEAVER GEORGE F 2002 LIVING TRUST	Spring	1,992	382 MCHENRY LANE	304-232-7254
23	HILL MICHAEL W ET UX	Spring	1,281	146 MCHENRY LANE	304-281-3796
24	HILL MICHAEL W ET UX	Spring	1,226	146 MCHENRY LANE	304-281-3796

No.	SUPPLY COORDINATES	ZH																
16	39°57'54.7598"N 80°40'52.5864"W	1.855																
17	39°57'58.4352"N 80°40'52.2228"W	1.505																
18	39°57'49.0500"N 80°40'49.9260"W	2.466																
19	39°57'46.2528"N 80°41'05.8200"W	2.729																
20	39°57'47.2572"N 80°41'05.2584"W	2.620																
21	39°57'58.6484"N 80°41'00.1572"W	1.317																
22	39°57'42.6528"N 80°40'56.5536"W	3.031																
23	39°58'20.2800"N 80°40'39.268"W	1.666																

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 06/12/2019 **Date Permit Application Filed:** 7/3/19

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Faye E. Roth
Address: 376 McHenry Lane
Wheeling, WV 26003

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>527104.605</u>
County: <u>Marshall</u>	Northing: <u>4424463.932</u>
District: <u>Union</u>	Public Road Access: <u>CR 88 Rock Hill Road</u>
Quadrangle: <u>Moundsville</u>	Generally used farm name: <u>Roth</u>
Watershed: <u>Short Creek - Ohio River</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Chevron Appalachia, LLC
Address: 700 Cherrington Parkway
Coraopolis, PA 15108
Telephone: 412-865-1433
Email: kmartz@chevron.com
Facsimile: 412-855-2403

Authorized Representative: _____
Address: _____
Telephone: _____
Email: _____
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 06/12/2019 **Date Permit Application Filed:** 7/3/19

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL **HAND**
RETURN RECEIPT REQUESTED **DELIVERY**

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: Faye E. Roth **Name:** _____
Address: 376 McHenry Lane **Address:** _____
Wheeling, WV 26003 _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia **Eastings:** 527104.605
County: Marshall **UTM NAD 83 Northing:** 442463.932
District: Union **Public Road Access:** CR 88 Rock Hill Road
Quadrangle: Moundsville **Generally used farm name:** Roth
Watershed: Short Creek - Ohio River

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Chevron Appalachia, LLC **Address:** 700 Cherrington Parkway
Telephone: 412-865-1433 Coraopolis, PA 15108
Email: kmartz@chevron.com **Facsimile:** 412-865-2403

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, Casey Saunders, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____ including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 527104.605
County: Marshall Northing: 4424463.932
District: Union Public Road Access: Rock Hill Road
Quadrangle: Moundsville 7.5' Generally used farm name: Roth
Watershed: Upper Ohio-Beaver

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

<p>*Please check the box that applies</p> <p><input type="checkbox"/> SURFACE OWNER</p> <p><input type="checkbox"/> SURFACE OWNER (Road and/or Other Disturbance)</p> <p><input type="checkbox"/> SURFACE OWNER (Impoundments/Pits)</p> <p><input checked="" type="checkbox"/> COAL OWNER OR LESSEE</p> <p><input type="checkbox"/> COAL OPERATOR</p> <p><input type="checkbox"/> WATER PURVEYOR</p> <p><input type="checkbox"/> OPERATOR OF ANY NATURAL GAS STORAGE FIELD</p>	<p>FOR EXECUTION BY A NATURAL PERSON</p> <p>Signature: _____</p> <p>Print Name: _____</p> <p>Date: _____</p>
	<p>FOR EXECUTION BY A CORPORATION, ETC.</p> <p>Company: <u>CONSOL Energy</u></p> <p>By: <u>Casey V. Saunders</u></p> <p>Its: <u>Manager Coal/Gas Coordination</u></p> <p>Signature: <u>Casey V. Saunders</u></p> <p>Date: <u>05/16/19</u></p>

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



4705102254

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III
Secretary of Transportation

July 1, 2019

Jimmy Wriston, P. E.
Deputy Secretary/
Acting Commissioner

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Roth Pad A, Marshall County
Roth M06H Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2019-0304 issued to Chevron Appalachia LLC for access to the State Road for a well site located off Marshall County Route 88/3 SLS.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Susan Laird
Chev Appalachia LLC
CH, OM, D-6
File

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Hydraulic Fracturing Fluid Additives

Supplier	Name	Purpose
Universal	7.5% HCl Acid	Acid - To open perforations
Universal	Unislick ST50	Friction Reducer for Water and Brine (Anionic)
Universal	Scale Inhibitor A	Scale Inhibitor
Universal	Iron Control A	Iron Control
Universal	Unihib G	Corrosion Inhibitor for Acid
Universal	K-Bac 1020	Biocide/Bactericide
Universal	CMHPG (Polyfrac Gel)	Gel
Universal	LEB 10X	Gel Breaker
Universal	100 Mesh White Sand	Proppant
Universal	40-70 Mesh White Sand	Proppant

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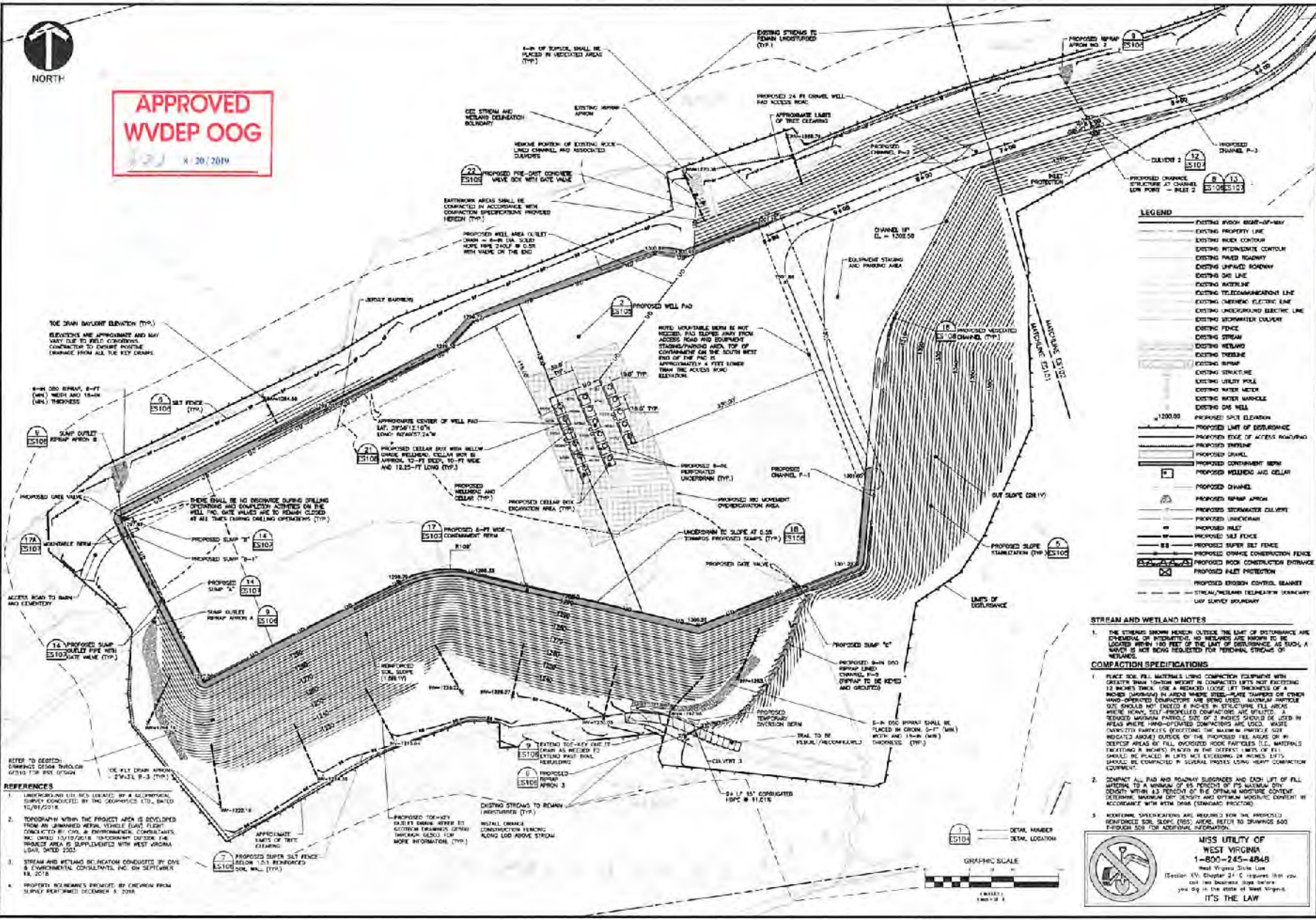
APPROVED WVDEP OOG
 8/20/2019

CEE
 Civil & Environmental Consultants, Inc.
 4401 Triangle Lane Suite 300 - Fayetteville, PA 17315
 TEL: 717-332-0300 FAX: 717-332-0301
 www.cee.com



REVISION RECORD

NO.	DATE	DESCRIPTION
1		
2		
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- LEGEND**
- EXISTING 40' WIDE RIGHT-OF-WAY
 - EXISTING PROPERTY LINE
 - EXISTING UNDER CONSTRUCTION
 - EXISTING FENCED ROADWAY
 - EXISTING UNPAVED ROADWAY
 - EXISTING DIRT ROAD
 - EXISTING WATERLINE
 - EXISTING TELECOMMUNICATION LINE
 - EXISTING UNDERGROUND ELECTRIC LINE
 - EXISTING SEWERAGE CHUTE
 - EXISTING FENCE
 - EXISTING STREAM
 - EXISTING WETLAND
 - EXISTING TREE
 - EXISTING BURN
 - EXISTING STRUCTURE
 - EXISTING UTILITY POLE
 - EXISTING WATER METER
 - EXISTING WATER MANHOLE
 - EXISTING GAS WELL
 - PROPOSED SPICE ELEVATION
 - PROPOSED LIMIT OF DISTURBANCE
 - PROPOSED EDGE OF ACCESS ROADWAY
 - PROPOSED CENTERLINE
 - PROPOSED CHANNEL
 - PROPOSED CONFINEMENT BERM
 - PROPOSED WETLAND AND DELTAI
 - PROPOSED CHANNEL
 - PROPOSED REMAP APRON
 - PROPOSED SEWERAGE CHUTE
 - PROPOSED UNDERPASS
 - PROPOSED HOLE
 - PROPOSED 3/4" FENCE
 - PROPOSED SUPER SET FENCE
 - PROPOSED CHANNEL CONSTRUCTION FENCE
 - PROPOSED FLEET PROTECTION
 - PROPOSED EROSION CONTROL BASKET
 - STEEL/PRECAST CONCRETE/STEEL BASKET
 - LIMIT OF DISTURBANCE

- STREAM AND WETLAND NOTES**
- THE STREAMS SHOWN HEREIN OUTSIDE THE LIMIT OF DISTURBANCE ARE CONSIDERED AS PROTECTED. NO WETLANDS ARE SHOWN TO BE LOCATED WITHIN 100 FEET OF THE LIMIT OF DISTURBANCE. AS SUCH, A WAIVER IS NOT BEING REQUESTED FOR PERMANENT STRINGS OF WETLANDS.
- COMPACTION SPECIFICATIONS**
- PLACE SOIL FILL MATERIALS USING COMPACTION EQUIPMENT WITH CREATING TRAIL THICKNESS NOT IN EXCESS OF 12 INCHES. USE A REDUCED LOOSE LIFT THICKNESS OF 4 INCHES THROUGHOUT IN AREAS WHERE EXCESSIVE HUMIDITY OR OTHER WIND-OPERATED EQUIPMENT ARE BEING USED. MAXIMUM PARTICLE SIZE SHOULD NOT EXCEED 4 INCHES IN STEEP SLOPE TILL AREAS WHERE HEAVY, SELF-PROPELLED COMPACTORS ARE UTILIZED. A REDUCED MAXIMUM PARTICLE SIZE OF 3 INCHES SHOULD BE USED IN AREAS WHERE WIND-OPERATED COMPACTORS ARE USED. WASTE MATERIALS EXCEPT FINE-THEST AND FINEST SANDS SHOULD BE PLACED IN LIFTS NOT EXCEEDING 24 INCHES. LIFTS SHOULD BE COMPACTED IN SUFFICIENTLY LONG HEAVY COMPACTION EQUIPMENT.
 - CONTACT ALL PAD AND ROADWAY SUBSIDIES AND EACH LIFT OF FILL MATERIAL TO A MINIMUM OF 85 PERCENT OF ITS MAXIMUM DRY DENSITY WITHIN 100 FEET OF THE OPTIMAL MOISTURE CONTENT. DETERMINE MAXIMUM DRY DENSITY AND OPTIMAL MOISTURE CONTENT IN ACCORDANCE WITH ASTM D998 (STANDARD PRACTICE).
 - ADDITIONAL SPECIFICATIONS ARE REQUIRED FOR THE PROPOSED TREATMENT A REACHED PLANT IN THE DISTRICT LIMITS OF FILL SHOULD BE PLACED IN LIFTS NOT EXCEEDING 24 INCHES. LIFTS SHOULD BE COMPACTED IN SUFFICIENTLY LONG HEAVY COMPACTION EQUIPMENT.

- REFERENCES**
- UNRECORDED L&L RECORD LOCATED BY A GEOTECHNICAL SURVEY CONDUCTED BY THE GEOTECHNICAL LTD., DATED 10/04/2018.
 - TOPOGRAPHY WITHIN THE PROJECT AREA IS DEVELOPED FROM AN UNMANNED AERIAL VEHICLE FLIGHT CONTACTED BY CEE, A PROFESSIONAL CONSULTANTS, INC. DATED 10/15/2018. UNCHANGED TOPOGRAHY AND PROJECT AREA IS SUPPLEMENTED WITH WEST VIRGINIA L&L RECORD 2203.
 - STREAM AND WETLAND DELINEATION CONDUCTED BY CEE & ENVIRONMENTAL CONSULTANTS, INC. ON SEPTEMBER 18, 2018.
 - PROPERTY RECORDS PROVIDED BY CHEVRON FROM SURVEY RECORDED DECEMBER 3, 2008.

ROTH WELL PAD A
 ROCK HILL ROAD
 MARSHALL COUNTY, WV
 PREPARED FOR
CHEVRON APPALACHIA, LLC.
 700 CHERRINGTON PARKWAY
 CORAOPOLIS, PA 15108

EROSION AND SEDIMENT CONTROL PLAN (1 OF 2)
 Project Number: ES100
 Drawing Number: P-01
 Issue Number: 8/20/2019
 Issue Date: 8/20/2019
 Drawn By: AJP
 Checked By: BSC
 Project Manager: CMB

ES101