

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, March 15, 2021 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

TUG HILL OPERATING, LLC 380 SOUTHPOINTE BOULEVARD, PLAZA II SUITE 200 CANONSBURG, PA 15317

Re: Permit Modification Approval for KNOB CREEK S-6HM

47-051-02281-00-00

Lateral Extension

TUG HILL OPERATING, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: KNOB CREEK S-6HM

Farm Name: DAVID LEE FRANKLIN

U.S. WELL NUMBER: 47-051-02281-00-00

Horizontal 6A New Drill Date Modification Issued: 3/15/2021

Promoting a healthy environment.



February 15, 2021

WADE STANSBERRY WV DEP OFFICE OF OIL & GAS 601 57TH STREET SE CHARLESTON, WV 25304-2345

VIA USPS

RE: Knob Creek S-6HM API # 47-051-02281 (H6A Permit Modification)

Meade District, Marshall County, WV

Dear Wade:

Tug Hill Operating, LLC is submitting a permit modification for its permitted well, Knob Creek S-6HM to add 3,755.08' to the lateral length. Therefore, enclosed please find the following:

- Modified WW-6B with changes highlighted in yellow
- Updated well plat
- Updated WW-6A1 information
- Updated Site Safety Plan (The only information that has changed is the contact information for the Inspector at the contact list at the end of the Plan).

If you have any questions or need any additional information, please do not hesitate to call me on (304) 376-0111. Thank you for attention to this matter, it is greatly appreciated.

Sincerely,

AMY MORRIS

PERMIT SPECIALIST-APPALACHIA REGION TUG HILL OPERATING, LLC

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WV Department of Environmental Protection

Enclosures

Modification

API NO. 47-051 - 02281

OPERATOR WELL NO. Knob Creek S-6HM

Well Pad Name: Knob Creek

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

| 1) Well Operator: Tug Hill Op | erating, LLC | 494510851 | Marshall | Meade | Glen Easton 7.5' |
|---|----------------------------------|--|-------------------------------------|----------------------------------|--|
| -/ · · · · · · · · · · · · · · · · · · · | | Operator ID | County | District | Quadrangle |
| 2) Operator's Well Number: Kn | ob Creek S-6H | Mell F | ad Name: Kno | b Creek | |
| 3) Farm Name/Surface Owner: | David Lee Fra | nklin Public R | oad Access: St | . Joseph Ro | oad - CR 21 |
| 4) Elevation, current ground: | 737' | Elevation, propose | d post-construc | tion: 737' | |
| 5) Well Type (a) Gas x Other | Oil _ | Ur | nderground Stor | rage | |
| (b)If Gas Sha | llow x | Deep | - | | 5 3 35 |
| Hor | rizontal x | | | gri | 29/2020 |
| 6) Existing Pad: Yes or No Yes | 5 | | | , 10 | 91 |
| 7) Proposed Target Formation(s Marcellus is the target formation at a depth of 6192' - 6243', | | | | | |
| Marcellus is the target formation at a depth of 6152 - 6243 ; | thickness of 51 and all allicipa | red approximate pressure or adou ps | M: | | |
| 8) Proposed Total Vertical Dept | h: 6,343' | | _ | | |
| 9) Formation at Total Vertical D | epth: Ononda | ıga | | | |
| 10) Proposed Total Measured D | epth: 15,777' | | | | |
| 11) Proposed Horizontal Leg Le | ngth: 8,725.4 | 0' | | | |
| 12) Approximate Fresh Water S | trata Depths: | 70'; 380' | | | |
| 13) Method to Determine Fresh | Water Depths: | Use shallow offset wells to determine de | eepest freshwater, or determine usi | ng pre-crill tests, testing whil | e drilling or petrophysical evaluation of resistivity. |
| 14) Approximate Saltwater Dept | ths: 1,740' | | | | |
| 15) Approximate Coal Seam De | pths: Sewickle | y Coal - 292' and | l Pittsburgh Co | oal - 374' | |
| 16) Approximate Depth to Possi | ble Void (coal r | nine, karst, other) | None | | |
| 17) Does Proposed well location directly overlying or adjacent to | | | N | o <u>x</u> | |
| (a) If Yes, provide Mine Info: | Name: | | | 704 | RECEIVED |
| | Depth: | | | | |
| | Seam: | | | | EB 2 5 2021 |
| | Owner: | | | | VV Department of ronmental Protection |

API NO. 47- 051 _ 02281

OPERATOR WELL NO. Knob Creek S-6HM

Well Pad Name: Knob Creek

18)

CASING AND TUBING PROGRAM

| ТҮРЕ | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|--------------|-------------------|-------|---------------------------|-------------------------------|------------------------------------|-------------------------------------|
| Conductor | 30" | NEW | BW | BW | 120' | 120' | 259ft^3(CTS) |
| Fresh Water | 13 3/8" | NEW | J55 | 54.5# | 480' | 480' | 683ft^3(CTS) |
| Coal | 13 3/8" | NEW | J55 | 54.5# | 480' | 480' | 683ft^3(CTS) |
| Intermediate | 9 5/8" | NEW | J55 | 36# | 2,303' | 2,303' | 745ft^3(CTS) |
| Production | 5 1/2" | NEW P110 20# | | 20# | 15,777' | 15,777' | 4,028ft^3(CTS) |
| Tubing | 2 3/8" | NEW | N80 | 4.7# | 6,207' | | |
| Liners | | | | | | | |

M 28/2020

| TYPE | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type | Cement Yield (cu. ft./k) |
|--------------|-----------|---------------------------|---------------------------|----------------------|--|----------------|--------------------------|
| Conductor | 30" | 36" | 1.0 | 2,333 | 1,866 | CLASS A | 1.2 |
| Fresh Water | 13 3/8" | 17.5" | .33 | 2,740 | 2,192 | SEE #24 | 1.2 |
| Coal | 13 3/8" | 17.5" | .33 | 2,740 | 2,192 | SEE #24 | 1.2 |
| Intermediate | 9 5/8" | 12 1/4" | .352 | 3,520 | 2,816 | SEE #24 | 1.19 |
| Production | 5 1/2" | 8 7/8"_8 3/4" | .361 | 12,640 | 10,112 | SEE #24 | 1.17/1.19 |
| Tubing | 2 3/8" | | .19 | 11,200 | 8,960 | | |
| Liners | | | | | | | |

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PACKERS

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| Kind: | N/A | WV Department of Environmental Protection |
|-------------|-----|--|
| Sizes: | N/A | |
| Depths Set: | N/A | |

| WW-6B |
|---------|
| (10/14) |

API NO. 47- 051 - 02281

OPERATOR WELL NO. Knob Creek S-6HM

Well Pad Name: Knob Creek

holaloes

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Marcellus tagging less than 100' from the top of the Onondaga to get depths and log data. Plug back to proposed kick off point. Drill the horizontal section to planned and proposed TD. Run casing and cement to surface. Run Bond Log from app. 60 deg to surface. Make clean out run and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to completed with approximately 22,000,000 lb. proppant and 390,000 barrels of water. Max rate = 80bpm; max psi = 9,000#.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 12.93 acres
- 22) Area to be disturbed for well pad only, less access road (acres): 5.55 acres
- 23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every other joint. Production casing will have one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

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24) Describe all cement additives associated with each cement type:

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 $Sfc - Premium \, NE-1 + 2\% \, CaCl; \, Int1 - Premium \, NE-1 + 1.5\% \, CaCL + Flake; \, Int2 - Lead: \, Premium \, NE-1 + 5\% \, BA-90 + .85\% \, R-3 + 3\% \, KCl + .75 \, gals/100sk \, FP-13L + 1\% \, MPA-170 \, Tail: \, Premium \, NE-1 + .1\% \, R-3 + .5\% \, KCl + 1\% \, CD-32 + .4\% \, FL-52 + .2\% \, ASA-301 + .6\% \, Sodium \, Metasilicate; \, Kick \, Plug - Class \, H \, Cement + 1\% \, CD-32 + .7\% \, Sodium \, Metasilicate + .1\% \, R-3 + .75 \, gal/100sk \, FP-13L; \, Prod - Lead: \, 50:50 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .75 \, gal/100sk \, FP-13L \, Tail: \, 25:75 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .375 \, gal/100sk \, FP-13L \, Tail: \, 25:75 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .375 \, gal/100sk \, FP-13L \, Tail: \, 25:75 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .375 \, gal/100sk \, FP-13L \, Tail: \, 25:75 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .375 \, gal/100sk \, FP-13L \, Tail: \, 25:75 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .375 \, gal/100sk \, FP-13L \, Tail: \, 25:75 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .375 \, gal/100sk \, FP-13L \, Tail: \, 25:75 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .375 \, gal/100sk \, FP-13L \, Tail: \, 25:75 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .375 \, gal/100sk \, FP-13L \, Tail: \, 25:75 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .375 \, gal/100sk \, FP-13L \, Tail: \, 25:75 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .375 \, gal/100sk \, FP-13L \, Tail: \, 25:75 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .375 \, gal/100sk \, FP-13L \, Tail: \, 25:75 \, (Poz:Class \, H) + .3\% \, R-3 + .3\% \, MPA-250 + .3\% \, R-3 +$

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH.

*Note: Attach additional sheets as needed.



9 5/8" Csg @ 2,303' MD /

WELL NAME: Knob Creek S-6HM STATE: wv COUNTY: Marshall DISTRICT: Meade DF Elev: 737' 737 GL Elev: 15,777 TH Latitude: 39.77005704 TH Longitude: -80.70550393 BH Latitude: 39.748672 -80.695005 BH Longitude:

| FORMATION TOPS | | | | | | |
|---------------------|-----------|--|--|--|--|--|
| Formation | Depth TVD | | | | | |
| Deepest Fresh Water | 380 | | | | | |
| Sewickley Coal | 292 | | | | | |
| Pittsburgh Coal | 374 | | | | | |
| Big Lime | 1687 | | | | | |
| Welr | 1988 | | | | | |
| Berea | 2172 | | | | | |
| Gordon | 2435 | | | | | |
| Rhinestreet | 5549 | | | | | |
| Geneseo/Burkett | 6061 | | | | | |
| Tully | 6091 | | | | | |
| Hamilton | 6124 | | | | | |
| Marcellus | 6192 | | | | | |
| Landing Depth | 6227 | | | | | |
| Onondaga | 6243 | | | | | |
| Pilot Hole Depth | 6343 | | | | | |

| CASING SUMMARY | | | | | | | | | | | |
|----------------|----------------|---------------|------------|-------------|----------------|---------|---------------|--|--|--|--|
| Type | Hole Size (in) | Csg Size (in) | Depth (MD) | Depth (TVD) | Weight (lb/ft) | Grade | Top of Cement | | | | |
| Conductor | 36 | 30 | 120' | 120' | BW | BW | Surface | | | | |
| Surface | 17.5 | 13 3/8 | 480' | 480* | 54.5 | J55 | Surface | | | | |
| Intermediate 1 | 12 1/4 | 9 5/8 | 2,303' | 2,300' | 36 | J55 | Surface | | | | |
| Production | 87/8×83/4 | 5 1/2 | 15,777' | 6,380' | 20 | CYHP110 | Surface | | | | |

| | CEMENT SUMMARY | | | | DRILLING DETAILS |
|----------------|---------------------------|----|------------|-------------------|--|
| | Sacks Class Density Fluid | | Fluid Type | Centralizer Notes | |
| Conductor | 338 | A. | 15.6 | Air | None |
| Surface | 661 | A | 15.6 | Air | 3 Centralizers at equal distance |
| Intermediate 1 | 784 | A | 15 | Air | 1 Centralizer every other jt |
| Production | 3,701 | A | 14.5 | Air / SOBM | 1 every other joint in lateral; 1 per joint in curve; 1 every other jt |

KOP @ 5,717' ft MD

Pilot Hole PH TD @ 6,343' TVD Landing Point @ 7,053' MD / 6,227' TVD

PH TVD = 100' below Onondaga Top

480' TVD

2,300' TVD

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15,777' ft MD

6,380 ft TVD



Tug Hill Operating, LLC Casing and Cement Program

Knob Creek S-6HM

Casing

| | String | Grade | Bit Size | Depth (Measured) | Cement Fill Up |
|--------------|---------|---------|---------------|------------------|----------------|
| Conductor | 30" | BW | 36" | 120' | CTS |
| Surface | 13 3/8" | J55 | 17 1/2" | 480' | CTS |
| Intermediate | 9 5/8" | J55 | 12 1/4" | 2,303' | CTS |
| Production | 5 1/2" | CYHP110 | 8 7/8 x 8 3/4 | 15,777' | CTS |

Cement

| Conductor: | Dramium NE 1 | + 20/ hung CaCta | + 46 EN Fronh Motor | Candinator Co | ement mixed at 15.6 ppg, Y=1. | 2 |
|------------|--------------|------------------|-----------------------|---------------|-------------------------------|---|
| Conductor. | Premium NE-1 | + 2% DWOC CaC 12 | + 40.5% FIESH Water - | Conductor Ce | sment mixed at 15.6 ppg, 1-1. | 4 |

Surface: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2

Intermediate: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.19

Kick Off Plug: Class H Cement + 1% CD-32 + .7% Sodium Metasilicate + .1% R-3 + .75 gal/100sk FP-13L - KOP Plug

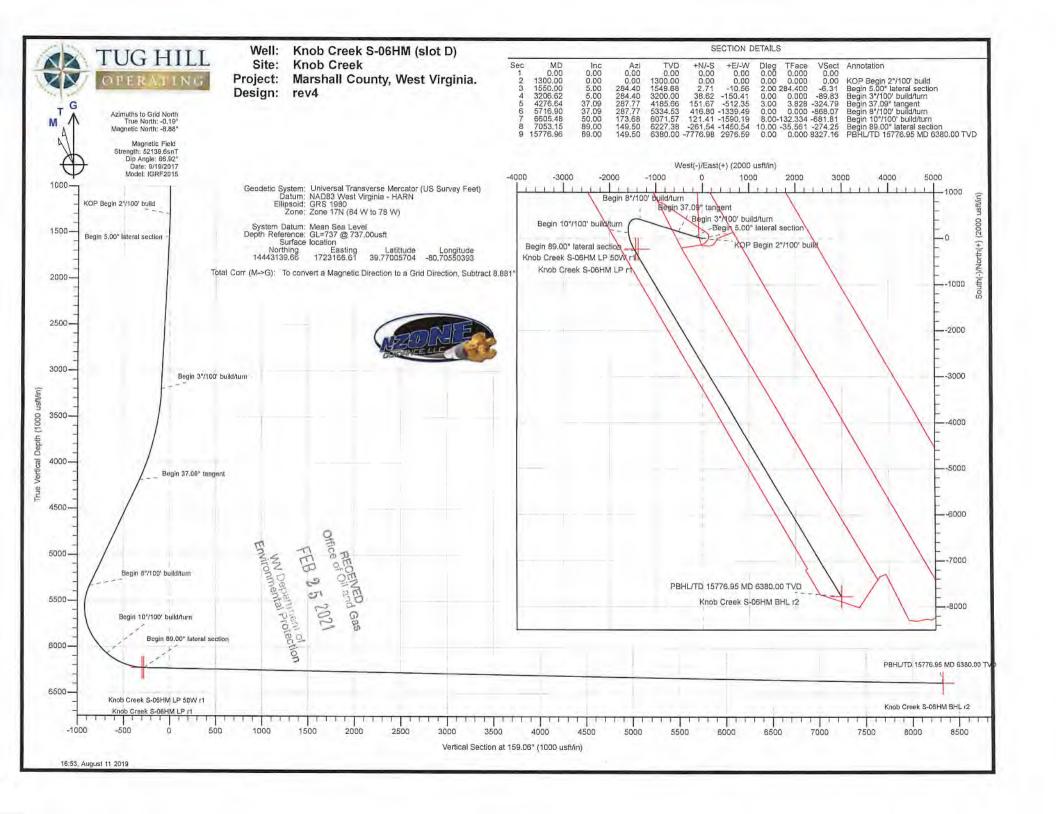
50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA-170,

Production: 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L - Production Cement mixed at 15.2ppg, Y = 1.19

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WV Department of Environmental Protection





Database: Company: DB_Jul2216dt_v14 lt Tug Hill Operating LLC

Project:

Marshall County, West Virginia.

Site:

Knob Creek

Well:

Wellbore: Design:

Knob Creek S-06HM (slot D)

Original Hole rev4

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Knob Creek S-06HM (slot D)

GL=737 @ 737.00usft GL=737 @ 737.00usft

Minimum Curvature

Marshall County, West Virginia. Project

Map System: Geo Datum:

Universal Transverse Mercator (US Survey Feet)

NAD83 West Virginia - HARN

System Datum:

Mean Sea Level

Map Zone:

Zone 17N (84 W to 78 W)

Site Knob Creek

Site Position: From:

Well Position

Lat/Long

Northing: Easting:

14,443,053.74 usft

Latitude: 1,723,120.29 usft 13-3/16 "

Longitude:

39.76982148 -80.70566975

0.188°

Position Uncertainty:

0.00 usft Slot Radius:

Grid Convergence:

Well Knob Creek S-06HM (slot D)

> +N/-S +E/-W

> > rev4

0.00 usft 0.00 usft Northing: Easting:

14,443,139.66 usft 1,723,166.61 usft Latitude: Longitude:

39.77005704 -80.70550393

Position Uncertainty

0.00 usft

Wellhead Elevation:

Ground Level:

737.00 usft

| Wellbore | Original Hole | | | | |
|-----------|---------------|-------------|-------------|-----------|------------------------|
| Magnetics | Model Name | Sample Date | Declination | Dip Angle | Field Strength (nT) |
| | IGRF2015 | 9/19/2017 | -8.693 | 66.922 | 52,139.61042599 |

Design **Audit Notes:**

Version:

Phase:

PLAN

Tie On Depth:

0.00

Vertical Section:

Depth From (TVD) (usft)

0.00

+N/-S (usft) 0.00

+E/-W (usft) 0.00

Direction (°) 159.06

Plan Survey Tool Program

Date 8/11/2019

Depth From Depth To (usft)

(usft)

Survey (Wellbore)

Tool Name

MWD

Remarks

FEB 2 5 2021

0.00 15,776.96 rev4 (Original Hole)

MWD - Standard

WV Department of virgomental Protection

| lan Sections | | | | | | | | En | vironmen | |
|-----------------------------|-----------------|---------|-----------------------------|-----------------|-----------------|-------------------------------|------------------------------|-----------------------------|------------|-------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | TFO (°) | Target |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.000 | |
| 1,300.00 | 0.00 | 0.00 | 1,300.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.000 | |
| 1,550.00 | 5.00 | 284.40 | 1,549.68 | 2.71 | -10.56 | 2.00 | 2.00 | 0.00 | 284.400 | |
| 3,206.62 | 5.00 | 284.40 | 3,200.00 | 38.62 | -150.41 | 0.00 | 0.00 | 0.00 | 0.000 | |
| 4,276.64 | 37.09 | 287.77 | 4,185.66 | 151.67 | -512.35 | 3.00 | 3.00 | 0.32 | 3.828 | |
| 5,716.90 | 37.09 | 287.77 | 5,334,53 | 416.80 | -1,339.49 | 0.00 | 0.00 | 0.00 | 0.000 | |
| 6,605.48 | 50.00 | 173.68 | 6,071.57 | 121.41 | -1,590.19 | 8.00 | 1.45 | -12.84 | -132.334 | |
| 7,053.15 | 89.00 | 149.50 | 6,227.38 | -261.54 | -1,450.54 | 10.00 | 8.71 | -5.40 | -35.561 | |
| 15,776.96 | 89.00 | 149.50 | 6,380.00 | -7,776.98 | 2,976.59 | 0.00 | 0.00 | 0.00 | 0.000 | Knob Creek S-06HN |



Database: Company: DB_Jul2216dt_v14 lt Tug Hill Operating LLC

Project: Site: Marshall County, West Virginia. Knob Creek

Original Hole rev4

Well:

Knob Creek S-06HM (slot D)

Wellbore: Design: Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well Knob Creek S-06HM (slot D)

GL=737 @ 737.00usft GL=737 @ 737.00usft

Grid Minimum Curvature

Office of Oil and Gas

FEB 2 5 2021

| ned Survey | | | | | | | | WW | Department of |
|--|-------------------------|---------|-------------------|--------|---------|-----------------|----------------|-------------|---------------|
| Measured Depth | Inclination | Azimuth | Vertical Depth | +N/-S | +E/-W | Map Northing | Map Easting | Enviro | nmental Prote |
| (usft) | (°) | (°) | (usft) | (usft) | (usft) | (usft) | (usft) | Latitude | Longitude |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166.61 | 39.77005704 | -80.70550 |
| 100.00 | 0.00 | 0.00 | 100,00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166,61 | 39,77005704 | -80,70550 |
| 200,00 | 0.00 | 0.00 | 200.00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166.61 | 39.77005704 | -80.70550 |
| 300.00 | 0.00 | 0.00 | 300.00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166.61 | 39,77005704 | -80.70550 |
| 400,00 | 0.00 | 0.00 | 400.00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166.61 | 39.77005704 | -80.70550 |
| 500.00 | 0.00 | 0.00 | 500,00 | 0.00 | 0,00 | 14,443,139.66 | 1,723,166.61 | 39.77005704 | -80.70550 |
| 600.00 | 0.00 | 0.00 | 600.00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166.61 | 39.77005704 | -80,70550 |
| 700,00 | 0.00 | 0.00 | 700.00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166.61 | 39.77005704 | -80.70550 |
| 800.00 | 0.00 | 0.00 | 800.00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166.61 | 39.77005704 | -80.70550 |
| 900.00 | | 0.00 | 900.00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166.61 | 39.77005704 | -80.70550 |
| 1,000.00 | | 0.00 | 1,000.00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166.61 | 39.77005704 | -80.70550 |
| 1,100.00 | | 0.00 | 1,100.00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166.61 | 39.77005704 | -80.70550 |
| 1,200.00 | | 0.00 | 1,200.00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166.61 | 39.77005704 | -80.70550 |
| 1,300.00 | | 0.00 | 1,300.00 | 0.00 | 0.00 | 14,443,139.66 | 1,723,166.61 | 39.77005704 | -80.70550 |
| | gin 2º/100' bui | | 3,033333 | | 410.0 | 7.4 1.30 (20000 | 3,43,555 | 201111 6100 | 200 |
| 1,400.00 | | 284.40 | 1,399.98 | 0.43 | -1.69 | 14,443,140.10 | 1,723,164.92 | 39,77005825 | -80.70550 |
| 1,500.00 | | 284.40 | 1,499.84 | 1.74 | -6.76 | 14,443,141.40 | 1,723,159.85 | 39,77006187 | -80.70552 |
| 1,550.00 | | 284.40 | 1,549.68 | 2.71 | -10.56 | 14,443,142.37 | 1,723,156.05 | 39.77006458 | -80.70554 |
| | | | 1,040.00 | 2.11 | -10.00 | (4,445, (42.5) | 1,720,150.00 | 00.11000400 | -00.1000 |
| 1,600.00 | 00° lateral sec 5.00 | 284.40 | 1,599.49 | 3.79 | -14.78 | 14,443,143.46 | 1,723,151.83 | 39.77006760 | -80.70555 |
| 1,700.00 | | 284.40 | 1,699.11 | 5.96 | -23.22 | 14,443,145.63 | 1,723,143.39 | 39.77007363 | -80.70558 |
| 1,800.00 | | 284.40 | 1,798.73 | 8.13 | -31.66 | | | 39.77007965 | -80.70561 |
| 1,900.00 | | 284.40 | 1,898.35 | 10.30 | -40.11 | 14,443,147.79 | 1,723,134.94 | | -80.70564 |
| 2,000.00 | | 284.40 | 1,997.97 | | -48.55 | 14,443,149.96 | 1,723,126,50 | 39.77008568 | -80.70567 |
| 2,100.00 | | 284.40 | The second of the | 12.46 | -56.99 | 14,443,152.13 | 1,723,118.06 | 39,77009171 | |
| 2,200.00 | | 284.40 | 2,097.59 | 14.63 | -65.43 | 14,443,154.30 | 1,723,109.62 | 39.77009774 | -80.70570 |
| | | | 2,197.21 | 16.80 | | 14,443,156,46 | 1,723,101.18 | 39,77010377 | -80.70573 |
| 2,300.00 | | 284.40 | 2,296.83 | 18.97 | -73.87 | 14,443,158.63 | 1,723,092.73 | 39.77010980 | -80.70576 |
| 2,400,00 | | 284.40 | 2,396.45 | 21.13 | -82.31 | 14,443,160.80 | 1,723,084.29 | 39,77011583 | -80.70579 |
| 2,500.00 | | 284.40 | 2,496.07 | 23,30 | -90,76 | 14,443,162.97 | 1,723,075.85 | 39.77012185 | -80.70582 |
| 2,600.00 | | 284.40 | 2,595.69 | 25.47 | -99.20 | 14,443,165.13 | 1,723,067,41 | 39,77012788 | -80,70585 |
| 2,700.00 | | 284.40 | 2,695.31 | 27.64 | -107.64 | 14,443,167.30 | 1,723,058.97 | 39.77013391 | -80.70588 |
| 2,800.00 | 5.00 | 284.40 | 2,794.93 | 29.80 | -116.08 | 14,443,169,47 | 1,723,050.53 | 39.77013994 | -80.70591 |
| 2,900.00 | | 284.40 | 2,894.55 | 31.97 | -124.52 | 14,443,171.64 | 1,723,042.08 | 39,77014597 | -80,70594 |
| 3,000.00 | | 284.40 | 2,994.17 | 34.14 | -132.96 | 14,443,173,80 | 1,723,033.64 | 39.77015200 | -80,70597 |
| 3,100.00 | 5.00 | 284.40 | 3,093.78 | 36.31 | -141.41 | 14,443,175.97 | 1,723,025.20 | 39,77015803 | -80,70600 |
| 3,200.00 | 5.00 | 284.40 | 3,193.40 | 38.47 | -149.85 | 14,443,178.14 | 1,723,016.76 | 39.77016405 | -80,70603 |
| 3,206.62 | | 284.40 | 3,200.00 | 38.62 | -150.41 | 14,443,178.28 | 1,723,016.20 | 39.77016445 | -80.70603 |
| N. P. P. W. S. | /100' build/tur | | | | | | | | |
| 3,300.00 | 7.80 | 285.78 | 3,292.79 | 41.35 | -160.45 | 14,443,181.02 | 1,723,006.16 | 39.77017205 | -80.70607 |
| 3,400.00 | 10.80 | 286.46 | 3,391.46 | 45.85 | -175.96 | 14,443,185.52 | 1,722,990.65 | 39,77018455 | -80.70612 |
| 3,500.00 | 13.79 | 286.86 | 3,489.16 | 51.97 | -196.35 | 14,443,191.63 | 1,722,970.25 | 39.77020152 | -80.70620 |
| 3,600.00 | 16.79 | 287.11 | 3,585.61 | 59.67 | -221.58 | 14,443,199.34 | 1,722,945.03 | 39.77022292 | -80.70629 |
| 3,700.00 | 19.79 | 287.29 | 3,680.54 | 68,96 | -251.56 | 14,443,208.62 | 1,722,915.05 | 39.77024868 | -80.70639 |
| 3,800.00 | 22.79 | 287.42 | 3,773.70 | 79.79 | -286.21 | 14,443,219.45 | 1,722,880,39 | 39.77027874 | -80.70652 |
| 3,900.00 | 25.79 | 287.52 | 3,864.84 | 92.14 | -325.45 | 14,443,231.80 | 1,722,841.16 | 39.77031302 | -80.70666 |
| 4,000.00 | 28.79 | 287.61 | 3,953.70 | 105.98 | -369.16 | 14,443,245.64 | 1,722,797.45 | 39.77035141 | -80.70681 |
| 4,100,00 | 31.79 | 287.68 | 4,040.03 | 121.26 | -417.22 | 14,443,260.93 | 1,722,749.39 | 39.77039383 | -80.70698 |
| 4,200.00 | 34.79 | 287.73 | 4,123.61 | 137.96 | -469.50 | 14,443,277.62 | 1,722,697.10 | 39.77044014 | -80.70717 |
| 4,276.64 | 37.09 | 287,77 | 4,185.66 | 151.67 | -512,34 | 14,443,291.34 | 1,722,654.26 | 39.77047819 | -80.70732 |
| Begin 37 | .09° tangent | | | | | | | | |
| 4,300.00 | 37.09 | 287.77 | 4,204.29 | 155.97 | -525.76 | 14,443,295.64 | 1,722,640.85 | 39.77049012 | -80.70737 |
| 4,400.00 | 37.09 | 287.77 | 4,284.06 | 174.38 | -583.19 | 14,443,314.04 | 1,722,583,42 | 39,77054119 | -80,70757 |
| 4,500.00 | 37.09 | 287.77 | 4,363.83 | 192.79 | -640.62 | 14,443,332.45 | 1,722,525.99 | 39.77059225 | -80.70778 |
| 4,600.00 | 37.09 | 287.77 | 4,443.60 | 211.20 | -698.05 | 14,443,350,86 | 1,722,468.56 | 39.77064332 | -80.70798 |





Database: Company: Project: DB_Jul2216dt_v14 lt Tug Hill Operating LLC Marshall County, West Virginia.

Site: Knob Creek

Well:

Knob Creek S-06HM (slot D)

Wellbore: Original Hole
Design: rev4

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Knob Creek S-06HM (slot D)

GL=737 @ 737.00usft GL=737 @ 737.00usft

Grid Minimum Curvature

Office of Oil and Gas

FEB 2 5 2021

| ned Survey | | | | | | | | | B 2 5 2021 |
|-------------------|-----------------|---------|-------------------|-----------|-----------|-----------------|----------------|-------------|------------------------------------|
| Measured Depth | Inclination | Azimuth | Vertical Depth | +N/-S | +E/-W | Map Northing | Map Easting | Environ | Department of mental Protection |
| (usft) | (°) | (°) | (usft) | (usft) | (usft) | (usft) | (usft) | Latitude | Longitude |
| 4,700.00 | 37,09 | 287.77 | 4,523.36 | 229.61 | -755.48 | 14,443,369.27 | 1,722,411.13 | 39.77069439 | -80.7081898 |
| 4,800.00 | 37.09 | 287.77 | 4,603.13 | 248.01 | -812.91 | 14,443,387.68 | 1,722,353.70 | 39.77074546 | -80.7083940 |
| 4,900.00 | 37.09 | 287.77 | 4,682.90 | 266.42 | -870.34 | 14,443,406.09 | 1,722,296.27 | 39.77079653 | -80.7085982 |
| 5,000.00 | 37.09 | 287.77 | 4,762.67 | 284.83 | -927,77 | 14,443,424.49 | 1,722,238.84 | 39.77084759 | -80.7088024 |
| 5,100.00 | 37,09 | 287.77 | 4,842.44 | 303.24 | -985.20 | 14,443,442.90 | 1,722,181.41 | 39.77089866 | -80.7090065 |
| 5,200.00 | 37.09 | 287.77 | 4,922.20 | 321.65 | -1,042.63 | 14,443,461.31 | 1,722,123,98 | 39.77094972 | -80,7092107 |
| 5,300.00 | 37.09 | 287.77 | 5,001.97 | 340.05 | -1,100.06 | 14,443,479.72 | 1,722,066.55 | 39.77100079 | -80.7094149 |
| 5,400.00 | 37.09 | 287.77 | 5,081.74 | 358.46 | -1,157,49 | 14,443,498.13 | 1,722,009.12 | 39.77105186 | -80.7096190 |
| 5,500.00 | 37.09 | 287.77 | 5,161.51 | 376.87 | -1,214.92 | 14,443,516.53 | 1,721,951.69 | 39,77110292 | -80.7098232 |
| 5,600.00 | 37.09 | 287.77 | 5,241.28 | 395.28 | -1,272,35 | 14,443,534.94 | 1,721,894.26 | 39.77115399 | -80.7100274 |
| 5,700.00 | 37.09 | 287.77 | 5,321.04 | 413.69 | -1,329.78 | 14,443,553.35 | 1,721,836.83 | 39.77120505 | -80.7102316 |
| 5,716.90 | 37.09 | 287.77 | 5,334.53 | 416.80 | -1,339.48 | 14,443,556.46 | 1,721,827.12 | 39.77121368 | -80.710266 |
| The second second | | | 3,554.55 | 410.00 | -1,555,40 | 14,445,556.46 | 1,121,021.12 | 33.77121300 | -00.7 10200 |
| | /100' build/tur | | F 400 00 | 407.00 | | | 1 701 707 00 | 00 77404470 | 20.710.1001 |
| 5,800.00 | 32.93 | 278.72 | 5,402.62 | 427.88 | -1,385.72 | 14,443,567.55 | 1,721,780.88 | 39.77124453 | -80,7104305 |
| 5,900.00 | 29.02 | 265.11 | 5,488.45 | 429.94 | -1,436.84 | 14,443,569,60 | 1,721,729.77 | 39,77125062 | -80,7106124 |
| 6,000.00 | 26.80 | 248.63 | 5,576.94 | 419.63 | -1,482.08 | 14,443,559.30 | 1,721,684.53 | 39.77122273 | -80.710773 |
| 6,100.00 | 26.71 | 230.80 | 5,666.38 | 397.18 | -1,520.55 | 14,443,536.84 | 1,721,646.05 | 39.77116140 | -80.7109107 |
| 6,200.00 | 28.76 | 214.13 | 5,755.02 | 363.01 | -1,551.52 | 14,443,502.67 | 1,721,615.09 | 39.77106783 | -80.7110213 |
| 6,300.00 | 32.55 | 200.26 | 5,841.14 | 317.78 | -1,574.37 | 14,443,457.45 | 1,721,592.24 | 39.77094384 | -80.711103 |
| 6,400.00 | 37.55 | 189.36 | 5,923.06 | 262.39 | -1,588.66 | 14,443,402.05 | 1,721,577.94 | 39.77079183 | -80.7111546 |
| 6,500.00 | 43.34 | 180.83 | 5,999.19 | 197.90 | -1,594.12 | 14,443,337.56 | 1,721,572.48 | 39.77061478 | -80.7111748 |
| 6,600,00 | 49.64 | 174.01 | 6,068.04 | 125.57 | -1,590.64 | 14,443,265.23 | 1,721,575.97 | 39.77041612 | -80.711163 |
| 6,605.48 | 50.00 | 173,68 | 6,071.57 | 121.41 | -1,590.19 | 14,443,261.07 | 1,721,576,42 | 39,77040468 | -80.7111617 |
| Begin 10 | º/100' build/tu | irn | | | | | | | |
| 6,700.00 | 57.88 | 167,20 | 6,127.21 | 46.22 | -1,577.31 | 14,443,185.88 | 1,721,589.30 | 39,77019809 | -80.7111167 |
| 6,800.00 | 66.51 | 161.49 | 6,173.84 | -38.77 | -1,553.31 | 14,443,100.89 | 1,721,613.29 | 39,76996445 | -80.7110323 |
| 6,900.00 | 75.33 | 156.49 | 6,206.51 | -126.83 | -1,519.37 | 14,443,012.83 | 1,721,647.24 | 39,76972231 | -80.7109125 |
| 7,000.00 | 84.24 | 151.88 | 6,224.24 | -215.29 | -1,476.51 | 14,442,924.38 | 1,721,690.09 | 39.76947902 | -80.7107610 |
| 7,053.15 | 89.00 | 149.50 | 6,227.38 | -261.53 | -1,450.55 | 14,442,878.13 | 1,721,716.06 | 39,76935179 | -80.7106691 |
| | | | 0,227.00 | -201,55 | -1,450.00 | 14,442,070.13 | 1,721,710.00 | 30,70033179 | -00.7 10003 |
| Desire Advisory | .00° lateral se | | 0.000.00 | 001.00 | 4 400 77 | | | | 22.512.525 |
| 7,100.00 | 89.00 | 149.50 | 6,228.20 | -301.89 | -1,426.77 | 14,442,837.77 | 1,721,739.84 | 39.76924073 | -80.7105850 |
| 7,200.00 | 89.00 | 149.50 | 6,229.94 | -388.04 | -1,376.02 | 14,442,751.62 | 1,721,790.58 | 39.76900370 | -80.7104054 |
| 7,300.00 | 89.00 | 149.50 | 6,231.69 | -474.19 | -1,325.27 | 14,442,665.47 | 1,721,841.33 | 39.76876666 | -80.7102258 |
| 7,400.00 | 89.00 | 149.50 | 6,233.44 | -560.34 | -1,274.53 | 14,442,579.32 | 1,721,892.08 | 39.76852962 | -80.7100462 |
| 7,500.00 | 89.00 | 149.50 | 6,235.19 | -646.49 | -1,223.78 | 14,442,493.17 | 1,721,942.83 | 39.76829258 | -80.7098666 |
| 7,600.00 | 89.00 | 149.50 | 6,236,94 | -732.64 | -1,173.03 | 14,442,407.03 | 1,721,993.58 | 39.76805554 | -80,7096869 |
| 7,700.00 | 89.00 | 149.50 | 6,238.69 | -818.79 | -1,122.28 | 14,442,320,88 | 1,722,044.32 | 39.76781850 | -80.7095073 |
| 7,800.00 | 89,00 | 149.50 | 6,240.44 | -904.93 | -1,071.54 | 14,442,234,73 | 1,722,095.07 | 39.76758146 | -80,7093277 |
| 7,900.00 | 89.00 | 149.50 | 6,242.19 | -991.08 | -1,020.79 | 14,442,148,58 | 1,722,145.82 | 39.76734442 | -80.7091481 |
| 8,000.00 | 89.00 | 149.50 | 6,243.94 | -1,077.23 | -970.04 | 14,442,062.43 | 1,722,196.57 | 39,76710738 | -80,7089685 |
| 8,100.00 | 89.00 | 149.50 | 6,245.69 | -1,163.38 | -919.29 | 14,441,976.28 | 1,722,247.31 | 39.76687034 | -80.7087889 |
| 8,200.00 | 89.00 | 149.50 | 6,247.44 | -1,249.53 | -868.54 | 14,441,890.13 | 1,722,298.06 | 39.76663330 | -80,7086093 |
| 8,300.00 | 89.00 | 149.50 | 6,249.19 | -1,335.68 | -817.80 | 14,441,803.98 | 1,722,348.81 | 39.76639626 | -80.7084298 |
| 8,400.00 | 89.00 | 149.50 | 6,250.94 | -1,421.83 | -767.05 | 14,441,717.84 | 1,722,399.56 | 39.76615922 | -80,7082502 |
| 8,500.00 | 89.00 | 149.50 | 6,252.69 | -1,507.98 | -716.30 | 14,441,631.69 | 1,722,450.31 | 39.76592218 | -80.7080706 |
| 8,600.00 | 89.00 | 149.50 | 6,254.44 | -1,594.12 | -665.55 | 14,441,545.54 | 1,722,501.05 | 39.76568513 | -80.7078910 |
| 8,700.00 | 89.00 | 149.50 | 6,256.19 | -1,680.27 | -614.81 | 14,441,459.39 | 1,722,551.80 | 39.76544809 | -80.7077114 |
| 8,800.00 | 89.00 | 149.50 | 6,257.94 | -1,766.42 | -564.06 | 14,441,373.24 | 1,722,602.55 | 39.76521105 | -80.7075318 |
| 8,900.00 | 89.00 | 149,50 | 6,259.69 | -1,852,57 | -513.31 | 14,441,287.09 | 1,722,653.30 | 39,76497401 | -80,7073522 |
| 9,000.00 | 89.00 | 149.50 | 6,261,44 | -1,938.72 | -462.56 | 14,441,200.94 | 1,722,704.04 | 39,76473696 | -80.7071726 |
| 9,100.00 | 89.00 | 149.50 | 6,263.19 | -2,024.87 | -411.81 | 14,441,114.80 | 1,722,754.79 | 39.76449992 | -80.7069930 |
| 9,200.00 | 89.00 | 149.50 | 6,264.94 | -2,111.02 | -361.07 | 14,441,028,65 | 1,722,805.54 | 39.76426288 | -80.7068134 |
| 9,300.00 | 89.00 | 149.50 | 6,266.68 | -2,117.02 | -310.32 | 14,440,942.50 | 1,722,856,29 | 39.76402583 | -80.7066339 |
| | 20.00 | | 5,250.00 | | 0.0.02 | 17,770,042.00 | 1,122,000,20 | 33.70402303 | -00.7000339 |



Database: Company: DB_Jul2216dt_v14 lt Tug Hill Operating LLC

Project: Marshall County, West Virginia.

Site: Knob Creek

Well: Knob Creek S-06HM (slot D)
Wellbore: Original Hole
Design: rev4

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Knob Creek S-06HM (slot D)

GL=737 @ 737.00usft GL=737 @ 737.00usft

Grid Minimum Curvature Office Gas

FEB 2.5 2021

| anned Survey | | | | | | | | - W | V Department o |
|-----------------------------|-----------------|---------|-----------------------------|----------------------|-----------------|---------------------------|---|--|----------------|
| Measured Depth (usft) | Inclination (°) | Azimuth | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Map Northing (usft) | Map Easting (usft) | Latitude | nmental Protec |
| 9,500.00 | 89.00 | 149.50 | 6,270.18 | -2,369,46 | -208,82 | 14,440,770.20 | 1,722,957.78 | 39,76355174 | -80.706274 |
| 9,600,00 | 89.00 | 149.50 | 6,271.93 | -2,455.61 | -158.08 | 14,440,684.05 | 1,723,008.53 | 39,76331470 | -80.706095 |
| 9,700.00 | 89.00 | 149.50 | 6,273.68 | -2,541.76 | -107.33 | 14,440,597.90 | 1,723,059.28 | 39.76307766 | -80.705915 |
| 9,800.00 | 89.00 | 149.50 | 6,275.43 | -2,627.91 | -56,58 | 14,440,511.75 | 1,723,110.03 | 39.76284061 | -80,705736 |
| 9,900.00 | 89.00 | 149.50 | 6,277.18 | -2,714.06 | -5,83 | 14,440,425.61 | 1,723,160.77 | 39.76260356 | -80.705556 |
| 10,000.00 | 89.00 | 149.50 | 6,278.93 | -2,800.21 | 44.92 | 14,440,339.46 | 1,723,211.52 | 39.76236652 | -80,705376 |
| 10,100.00 | 89.00 | 149.50 | 6,280.68 | -2,886.36 | 95.66 | 14,440,253.31 | 1,723,262.27 | 39.76212947 | -80.705197 |
| 10,200.00 | 89,00 | 149.50 | 6,282.43 | -2,972.50 | 146.41 | 14,440,167.16 | 1,723,313.02 | 39.76189243 | -80.705017 |
| | | | | -3,058.65 | 197.16 | | 1,723,363.77 | 39.76165538 | -80.704838 |
| 10,300.00 | 89.00 | 149.50 | 6,284.18 | | | 14,440,081.01 | 0.0000000000000000000000000000000000000 | 39.76141833 | -80.704658 |
| 10,400.00 | 89,00 | 149.50 | 6,285.93 | -3,144.80 | 247.91 | 14,439,994.86 | 1,723,414.51 | The state of the s | -80.704479 |
| 10,500.00 | 89.00 | 149.50 | 6,287.68 | -3,230.95 | 298.65 | 14,439,908.71 | 1,723,465,26 | 39.76118128 | |
| 10,600.00 | 89.00 | 149.50 | 6,289.43 | -3,317.10 | 349.40 | 14,439,822,56 | 1,723,516.01 | 39.76094424 | -80.704299 |
| 10,700.00 | 89.00 | 149.50 | 6,291.18 | -3,403.25 | 400.15 | 14,439,736.42 | 1,723,566.76 | 39.76070719 | -80.704119 |
| 10,800.00 | 89.00 | 149.50 | 6,292.93 | -3,489.40 | 450.90 | 14,439,650.27 | 1,723,617.50 | 39.76047014 | -80.703940 |
| 10,900.00 | 89.00 | 149.50 | 6,294.68 | -3,575.55 | 501.65 | 14,439,564,12 | 1,723,668.25 | 39.76023309 | -80,703760 |
| 11,000.00 | 89,00 | 149.50 | 6,296,43 | -3,661.69 | 552,39 | 14,439,477.97 | 1,723,719.00 | 39.75999604 | -80.703581 |
| 11,100.00 | 89.00 | 149.50 | 6,298.18 | -3,747.84 | 603.14 | 14,439,391.82 | 1,723,769.75 | 39,75975899 | -80,703401 |
| 11,200.00 | 89,00 | 149.50 | 6,299.93 | -3,833.99 | 653,89 | 14,439,305.67 | 1,723,820.50 | 39.75952195 | -80,703222 |
| 11,300.00 | 89.00 | 149.50 | 6,301.67 | -3,920.14 | 704.64 | 14,439,219.52 | 1,723,871.24 | 39.75928490 | -80.703042 |
| 11,400.00 | 89.00 | 149.50 | 6,303,42 | -4,006.29 | 755.38 | 14,439,133,37 | 1,723,921.99 | 39.75904785 | -80.702862 |
| 11,500.00 | 89.00 | 149.50 | 6,305,17 | -4,092.44 | 806.13 | 14,439,047.23 | 1,723,972.74 | 39.75881080 | -80.702683 |
| 11,600.00 | 89.00 | 149.50 | 6,306.92 | -4,178.59 | 856.88 | 14,438,961.08 | 1,724,023.49 | 39.75857375 | -80.702503 |
| 11,700.00 | 89.00 | 149.50 | 6,308.67 | -4,264.73 | 907.63 | 14,438,874.93 | 1,724,074.23 | 39.75833670 | -80.702324 |
| 11,800.00 | 89.00 | 149.50 | 6,310.42 | -4,350.88 | 958.38 | 14,438,788.78 | 1,724,124.98 | 39.75809964 | -80.702144 |
| 11,900.00 | 89.00 | 149.50 | 6,312.17 | -4,437.03 | 1,009.12 | 14,438,702.63 | 1,724,175.73 | 39.75786259 | -80.701965 |
| 12,000.00 | 89.00 | 149.50 | 6,313.92 | -4,523.18 | 1,059.87 | 14,438,616.48 | 1,724,226.48 | 39.75762554 | -80.701785 |
| 12,100.00 | 89.00 | 149.50 | 6,315.67 | -4,609.33 | 1,110.62 | 14,438,530.33 | 1,724,277.23 | 39.75738849 | -80,701606 |
| 12,200.00 | 89.00 | 149.50 | 6,317.42 | -4,695.48 | 1,161.37 | 14,438,444.18 | 1,724,327.97 | 39.75715144 | -80.701426 |
| 12,300.00 | 89.00 | 149.50 | 6,319.17 | -4,781.63 | 1,212.11 | 14,438,358.04 | 1,724,378.72 | 39.75691438 | -80,701246 |
| 12,400.00 | 89.00 | 149.50 | 6,320.92 | -4,867.78 | 1,262.86 | 14,438,271.89 | 1,724,429,47 | 39.75667733 | -80.701067 |
| 12,500.00 | 89.00 | 149.50 | 6,322.67 | -4,953.92 | 1,313.61 | 14,438,185.74 | 1,724,480.22 | 39.75644028 | -80,700887 |
| 12,600.00 | 89.00 | 149.50 | 6,324.42 | -5,040.07 | 1,364.36 | 14,438,099.59 | 1,724,530.96 | 39.75620323 | -80,700708 |
| 12,700.00 | 89.00 | 149.50 | 6,326.17 | -5,126.22 | 1,415.11 | 14,438,013.44 | 1,724,581.71 | 39.75596617 | -80,700528 |
| 12,800.00 | 89.00 | 149.50 | 6,327.92 | -5,212,37 | 1,465.85 | 14,437,927.29 | 1,724,632.46 | 39.75572912 | -80,700349 |
| 12,900.00 | 89.00 | 149.50 | 6,329.67 | -5,298,52 | 1,516.60 | 14,437,841.14 | 1,724,683.21 | 39,75549206 | -80.700169 |
| 13,000.00 | 89.00 | 149.50 | 6,331.42 | -5,384.67 | 1,567.35 | 14,437,754.99 | | 39.75525501 | -80,699990 |
| | | | | The American Company | | | 1,724,733.96 | | -80,699810 |
| 13,100.00 | 89.00 | 149.50 | 6,333.17 6,334.92 | -5,470.82 | 1,618.10 | 14,437,668.85 | 1,724,784.70 | 39,75501796 | -80.699631 |
| 13,200.00 | 89.00 | 149.50 | | -5,556.97 | 1,668.84 | 14,437,582.70 | 1,724,835.45 | 39.75478090 | |
| 13,300.00 | 89.00 | 149.50 | 6,336.67 | -5,643.11 | 1,719,59 | 14,437,496.55 | 1,724,886.20 | 39.75454385 | -80.699451 |
| 13,400.00 | 89.00 | 149.50 | 6,338.41 | -5,729.26 | 1,770.34 | 14,437,410.40 | 1,724,936.95 | 39.75430679 | -80.699272 |
| 13,500.00 | 89.00 | 149.50 | 6,340.16 | -5,815.41 | 1,821.09 | 14,437,324.25 | 1,724,987.69 | 39.75406973 | -80.699092 |
| 13,600.00 | 89.00 | 149.50 | 6,341.91 | -5,901.56 | 1,871.84 | 14,437,238.10 | 1,725,038.44 | 39.75383268 | -80.698912 |
| 13,700.00 | 89.00 | 149.50 | 6,343.66 | -5,987.71 | 1,922,58 | 14,437,151.95 | 1,725,089.19 | 39.75359562 | -80.698733 |
| 13,800.00 | 89.00 | 149.50 | 6,345.41 | -6,073.86 | 1,973.33 | 14,437,065.80 | 1,725,139.94 | 39.75335857 | -80.698553 |
| 13,900.00 | 89.00 | 149,50 | 6,347.16 | -6,160.01 | 2,024.08 | 14,436,979.66 | 1,725,190.69 | 39.75312151 | -80.698374 |
| 14,000.00 | 89.00 | 149,50 | 6,348,91 | -6,246.16 | 2,074.83 | 14,436,893.51 | 1,725,241.43 | 39.75288445 | -80.698194 |
| 14,100.00 | 89.00 | 149.50 | 6,350.66 | -6,332.30 | 2,125,57 | 14,436,807.36 | 1,725,292.18 | 39.75264739 | -80.698015 |
| 14,200.00 | 89.00 | 149.50 | 6,352.41 | -6,418.45 | 2,176.32 | 14,436,721,21 | 1,725,342,93 | 39.75241034 | -80.697835 |
| 14,300.00 | 89.00 | 149.50 | 6,354.16 | -6,504.60 | 2,227.07 | 14,436,635.06 | 1,725,393.68 | 39.75217328 | -80.697656 |
| 14,400.00 | 89.00 | 149.50 | 6,355.91 | -6,590.75 | 2,277.82 | 14,436,548.91 | 1,725,444.42 | 39.75193622 | -80.697476 |
| 14,500.00 | 89.00 | 149.50 | 6,357.66 | -6,676.90 | 2,328.57 | 14,436,462.76 | 1,725,495.17 | 39.75169916 | -80.697297 |
| 14,600.00 | 89.00 | 149.50 | 6,359.41 | -6,763.05 | 2,379,31 | 14,436,376.62 | 1,725,545.92 | 39.75146210 | -80,697117 |
| 14,700.00 | 89.00 | 149.50 | 6,361.16 | -6,849.20 | 2,430.06 | 14,436,290.47 | 1,725,596.67 | 39.75122504 | -80.696938 |
| 14,800.00 | 89.00 | 149.50 | 6,362.91 | -6,935.35 | 2,480.81 | 14,436,204.32 | 1,725,647.42 | 39.75098798 | -80.696758 |
| 14,900.00 | 89.00 | 149.50 | 6,364.66 | -7,021.49 | 2,531.56 | 14,436,118.17 | 1,725,698.16 | 39.75075092 | -80.696579 |



Database: Company: DB_Jul2216dt_v14 lt Tug Hill Operating LLC Marshall County, West Virginia.

Project: Site:

Knob Creek

Well:

Knob Creek S-06HM (slot D)

Wellbore: Design: Original Hole rev4 Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well Knob Creek S-06HM (slot D)

GL=737 @ 737.00usft GL=737 @ 737.00usft

Grid

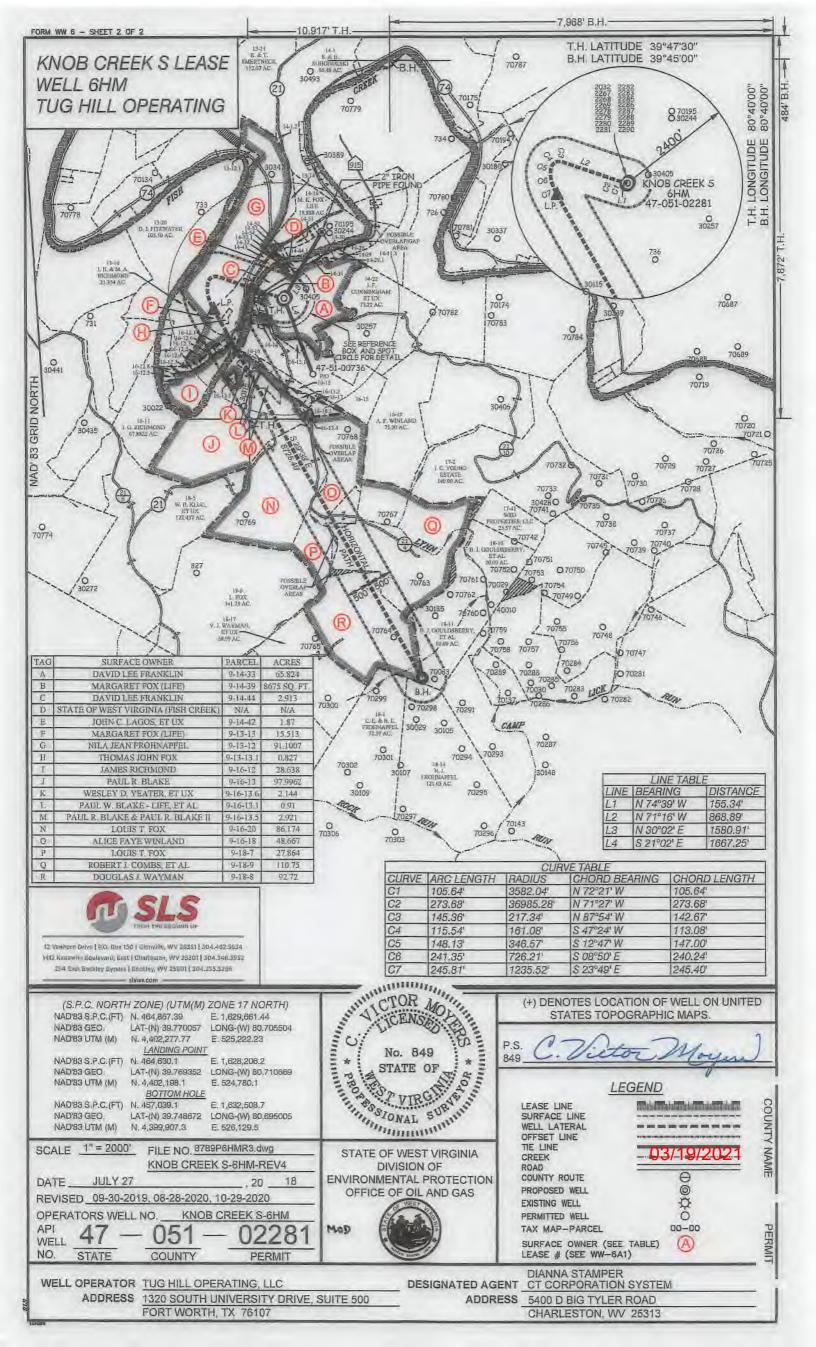
Minimum Curvature

| anned Survey | | | | | | | | | |
|-----------------------------|-----------------|-------------|-----------------------------|-----------------|-----------------|---------------------------|--------------------------|-------------|--------------|
| Measured Depth (usft) | Inclination (°) | Azimuth | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Map Northing (usft) | Map Easting (usft) | Latitude | Longitude |
| 15,000.00 | 89.00 | 149.50 | 6,366.41 | -7,107.64 | 2,582.30 | 14,436,032.02 | 1,725,748.91 | 39.75051386 | -80,69639970 |
| 15,100.00 | 89.00 | 149.50 | 6,368.16 | -7,193.79 | 2,633.05 | 14,435,945.87 | 1,725,799.66 | 39.75027680 | -80,69622019 |
| 15,200.00 | 89.00 | 149.50 | 6,369,91 | -7,279.94 | 2,683.80 | 14,435,859.72 | 1,725,850,41 | 39.75003974 | -80.69604067 |
| 15,300.00 | 89.00 | 149.50 | 6,371.66 | -7,366.09 | 2,734.55 | 14,435,773.57 | 1,725,901.15 | 39.74980268 | -80.69586117 |
| 15,400.00 | 89.00 | 149.50 | 6,373.41 | -7,452.24 | 2,785.30 | 14,435,687.43 | 1,725,951,90 | 39.74956562 | -80.69568166 |
| 15,500.00 | 89.00 | 149.50 | 6,375.15 | -7,538.39 | 2,836.04 | 14,435,601.28 | 1,726,002.65 | 39.74932856 | -80,69550215 |
| 15,600.00 | 89.00 | 149.50 | 6,376.90 | -7,624.54 | 2,886.79 | 14,435,515.13 | 1,726,053.40 | 39.74909150 | -80.69532264 |
| 15,700.00 | 89.00 | 149.50 | 6,378.65 | -7,710.68 | 2,937.54 | 14,435,428.98 | 1,726,104.15 | 39.74885444 | -80.69514314 |
| 15,776.95 | 89.00 | 149.50 | 6,380.00 | -7,776.98 | 2,976.59 | 14,435,362.69 | 1,726,143.20 | 39.74867202 | -80.69500501 |
| PBHL/TC | 15776.95 MD | 6380.00 TVD | | | | | | | |
| 15,776.96 | 89.00 | 149.50 | 6,380.00 | -7,776.98 | 2,976.59 | 14,435,362.68 | 1.726,143.20 | 39.74867200 | -80,69500500 |

| Design Targets | | | | | | | | | |
|---|------------------------|-----------------------|-------------------------|-------------------------|----------------------------|------------------------------|----------------|-------------|--------------|
| Target Name - hit/miss target - Shape | Dip Angle | Dip Dir. | TVD (usft) | +N/-S (usft) | +E/-W (usft) | Northing (usft) | Easting (usft) | Latitude | Longitude |
| Knob Creek S-06HM LP - plan misses target - Point | 0.00 center by 33.0 | 0,00 11usft at 703 | 6,227.00 8,58usft MD | -232.77 (6226.95 TVE | -1,429.08 D, -248.94 N, | 14,442,906.89 -1457.87 E) | 1,721,737.52 | 39.76943058 | -80.71059247 |
| Knob Creek S-06HM LP - plan misses target - Point | 0.00 center by 76.1 | 0.00 7usft at 706 | 6,227.00 4.63usft MD | -232.77 (6227.58 TVI | -1,379.08 D, -271.43 N, | 14,442,906.89 -1444.72 E) | 1,721,787.52 | 39.76943013 | -80.71041452 |
| Knob Creek S-06HM BH - plan hits target cen - Point | 0.00 iter | 0.00 | 6,380.00 | -7,776.98 | 2,976.59 | 14,435,362.68 | 1,726,143.20 | 39.74867200 | -80.69500500 |

| Measured | Vertical | Local Coor | dinates | | |
|-----------------|-----------------|-----------------|-----------------|---------------------------------|-----------------------|
| Depth (usft) | Depth (usft) | +N/-S (usft) | +E/-W (usft) | Comment | |
| 1,300.00 | 1,300.00 | 0.00 | 0.00 | KOP Begin 2°/100' build | |
| 1,550.00 | 1,549,68 | 2.71 | -10.56 | Begin 5.00° lateral section | |
| 3,206.62 | 3,200.00 | 38.62 | -150.41 | Begin 3°/100' build/turn | |
| 4,276.64 | 4,185.66 | 151.67 | -512.34 | Begin 37.09° tangent | |
| 5,716.90 | 5,334.53 | 416.80 | -1,339.48 | Begin 8°/100' build/turn | RECEIVED |
| 6,605.48 | 6,071.57 | 121.41 | -1,590.19 | Begin 10°/100' build/turn | Office of Oil and Gas |
| 7,053.15 | 6,227.38 | -261.53 | -1,450.55 | Begin 89.00° lateral section | |
| 15,776.95 | 6,380.00 | -7,776.98 | 2,976.59 | PBHL/TD 15776.95 MD 6380.00 TVD | FEB 2 5 2021 |

WV Department of Environmental Protection



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or | | | | |
|---------------|-----------------------|-----------------------|---------|-----------|
| Number | Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |

*See attached pages

*Co-tenancy utilization – At least 7 mineral owners in tract. At least 75% of the royalty owners have executed a lease on the tract. The interests of the remaining co-tenants were acquired pursuant to the Co-tenancy Modernization and Majority Protection Act.

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- · U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tug Hill Operating, LLC

By: Amy L. Morris Uny Llovu

Its: Permitting Specialist - Appalachia Region

Page 1 of

| ease ID | Parcel | Tags | Grantor, Lessor, Etc. | Grantee, Lessee, Etc. | Royalty | Deed | Book/Page | Assignment |
|--------------|------------|------|--|---------------------------|---------|--------|-----------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| *47051.219.1 | 9-14-33 | | DAVID LEE FRANKLIN | TH EXPLORATION LLC | 1/8+ | | 312 | N/A |
| 47051.219.1 | | | DAVID LEE FRANKLIN | TH EXPLORATION LLC | 1/8+ | | | N/A |
| | 9-14-44 | | DAVID LEE FRANKLIN | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 17051.219,1 | 9-14-44 | | DAVID LEE FRANKLIN | THE EXPLORATION CLC | 4/107 | | 505 | 300 | 3777 | 1,10 | 1000 | 1 | - 140 | 140 | 1000 | , ida | 11/10 | NA |
| | The Market | 1 | | Ly Little and records | 1000 | 40.0 | 272 | Conti | 101 | N/A | N/A | N/A | N/A | N/A | ini | wike. | 1084 | 50 |
| 3458 | FISH CREEK | | WEST VIRGINIA DIVISION OF NATURAL RESOURCES | TH EXPLORATION LLC | 1/8+ | | | N/A | N/A | | 140. | | 1400 | | N/A | N/A | N/A | N/A |
| 19538 | 9-14-42 | | JOHN C LAGOS AND CYNTHIA M LAGOS | TH EXPLORATION LLC | 1/8+ | 936 | 531 | N/A |
| | | | WEST VIRGINIA DEPARTMENT OF TRANSPORTATION, DIVISION | | 11 11 1 | 11000 | 100 | | | | 79 | 7.0 | | 100 | | | | |
| 19565 | 9-14-42 | E | OF HIGHWAYS | TH EXPLORATION LLC | 1/8+ | 947 | 566 | N/A |
| 18732 | 9-13-13 | | SHERRILL M LEAVERS AND JAMES H LEAVERS | TH EXPLORATION LLC | 1/8+ | 938 | 245 | N/A |
| 18734 | 9-13-13 | | KENNETH EMERY AND MARTHA LEMERY | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 18735 | 9-13-13 | | DIANE E AND DENNIS P FOWLER | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 40.45 | | | | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 18735 | 9-13-13 | | DOROTHY JEAN HUSTON AND KENNETH HUSTON | TH EXPLORATION LLC | 1/84 | | | N/A | |
| 19401 | 9-13-13 | | JOYCE A WILSON AND D MURPHY WILSON | 117 410 447 1114 17,444 | | | | 1905 | | | | | | | | | | N/A |
| 19402 | 9-13-13 | | HOWARD G AND CLARA J RICHMOND | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 19474 | 9-13-13 | F | EDGAR ALLEN RICHMOND | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 19475 | 9-13-13 | F | ARDETH L PIPER AND PAUL E PIPER | TH EXPLORATION LLC | 1/8+ | 941 | 316 | N/A |
| 19481 | 9-13-13 | F | WILLIAM EMERY | TH EXPLORATION LLC | 1/8+ | 941 | 314 | N/A |
| 19674 | | | DEBRA SHORT AND RODNEY SHORT | TH EXPLORATION LLC | 1/8+ | | | N/A |
| | | | BARBARA C LEISHMAN AND DANNY K LEISHMAN | TH EXPLORATION LLC | 1/8+ | 944 | | N/A |
| 19675 | 9-13-13 | | | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 19714 | 9-13-13 | | DAVID A ROBINSON AND PATRICIA A ROBINSON | | | | | N/A | | N/A N/A | |
| *19868 | 9-13-13 | | TERRI J STREAM AND JOHN T STREAM | TH EXPLORATION LLC | 1/8+ | | | | | | | | | | | N/A | | N/A |
| 19869 | 9-13-13 | | SHIRLEY J DUFFY | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 19870 | 9-13-13 | F | DORIS L MASTERS AND ROY N MASTERS | TH EXPLORATION LLC | 1/8+ | | | N/A |
| *21027 | 9-13-13 | | MARY D LING | TH EXPLORATION LLC | 1/8+ | 951 | 126 | N/A |
| *21087 | 9-13-13 | | THOMAS E DODD AND ANITA M DODD | TH EXPLORATION LLC | 1/8+ | 951 | 124 | N/A |
| *21088 | 9-13-13 | | DONALD E WEST AND MARTHA E WEST | TH EXPLORATION LLC | | 951 | | N/A |
| | | | LARRY W BAILEY AND MARSHA & BAILEY | TH EXPLORATION LLC | 1/8+ | | | N/A |
| *21104 | 9-13-13 | | | THE EAPLOWAGE OF LEC | 1/0+ | 238 | 144 | ilya. | 565 | 100 | | 1975 | 1975 | 1000 | - iya | 1965 | TY/A | N/A |
| | 100000 | 100 | THE CALVIN O WILLIAMS & PATSY S WILLIAMS REVOCABLE | | | | 400 | 676 | 2072 | N/A | N/A | N/A | i ni i n | 8144 | 11/4 | 10W | 400 | 7.31 |
| *21105 | 9-13-13 | | LIVING TRUST | TH EXPLORATION LLC | 1/8* | | | N/A | N/A | 10,00 | 1411 | 1411 | N/A | N/A | N/A | N/A | N/A | N/A |
| *21107 | 9-13-13 | E | RONALD L WEST | TH EXPLORATION LLC | 1/8+ | | | N/A |
| *21108 | 9-13-13 | E | SANDRA A WHITE | TH EXPLORATION LLC | 1/8+ | 951 | 140 | N/A |
| *21491 | 9-13-13 | F | DARLENA BRY AND LEE V BRY | TH EXPLORATION LLC | 1/8+ | 957 | 290 | N/A |
| *21507 | 9-13-13 | | DONALD FURLONG AND LISA K FURLONG | TH EXPLORATION LLC | 1/8+ | | | N/A |
| | | | FIRST PRESBYTERIAN CHURCH OF CLARKSBURG | TH EXPLORATION LLC | 1/8+ | | | N/A |
| *21838 | 9-13-13 | | | TH EXPLORATION LLC | 1/8+ | | | N/A | |
| 21956 | 9-13-13 | | THEODORE F MASLOWSKI AND ANITA MASLOWSKI | | | | | | | | N/A | N/A | N/A | | | | | N/A |
| *21963 | 9-13-13 | | LINDA R JANSSEN AND DENNIS D JANSSEN | TH EXPLORATION LLC | 1/8+ | | | N/A | N/A | N/A | | | | N/A | N/A | N/A | N/A | N/A |
| *21964 | 9-13-13 | F | WILLIAM R DODD AND SHIRLEY A DODD | TH EXPLORATION LLC | 1/8+ | | | N/A |
| *21983 | 9-13-13 | F | OPAL V BUCKMASTER | TH EXPLORATION LLC | 1/8+ | | | N/A |
| *22113 | 9-13-13 | F | SYLVIA D WEST | TH EXPLORATION LLC | 1/8+ | 962 | 224 | N/A |
| *22117 | 9-13-13 | | DEBORAH L WROBEL AND GREGORY G WROBEL | TH EXPLORATION LLC | 1/8+ | 961 | 354 | N/A |
| | 9-13-13 | | JAMES S RICHMOND | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 22119 | 7 77 77 | | PROPERTY OF THE PARTY OF THE PA | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 0*22121 | 9-13-13 | | VICKI ANN WILLIAMS & WILLIAM I WILLIAMS | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 0122377 | 9-15-18 | | MONTY W BAILEY AND MARTHA E BAILEY | | | | | | | | | | N/A | | | | | |
| 0*22378 | 9 13 13 | | KEVIN R RICHMOND AND VALERIE L RICHMOND | TH EXPLORATION LLC | 1/8+ | | | N/A | N/A | N/A | N/A | N/A | | N/A | N/A | N/A | N/A | N/A |
| 0*22458 | 9-13-13 | F | JAMES RICHMOND AND CINDY L RICHMOND | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 722463 | 9-13-13 | F | STEVEN R MCCLINTOCK | TH EXPLOBATION LLC | 1/8+ | | | N/A |
| *22517 | 9-13-13 | F | PHYLLIS M RADER | TH EXPLORATION LLC | 1/8+ | 964 | 456 | N/A |
| 0*22545 | 9-13-13 | | JANICE L MASLOWSKI AND FLOYD F MECHLING | TH EXPLORATION LLC | 1/8+ | 958 | 9 | N/A |
| 0*23140 | 9-13-13 | _ | MELISSA JENKINS | TH EXPLORATION LLC | 1/8+ | | | N/A |
| | | | MARGARET A WALTERS | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 0*23144 | 9-13-13 | | | TH EXPLORATION LLC | | | | N/A | N/A N/A |
| 23145 | 9-13-13 | | WILLIAM BENNETT | | 1/8+ | | | | | | N/A | N/A | N/A | | | | | |
| 0*23146 | 9-13-13 | | RETA I GRIFFIN AND MARTIN A GRIFFIN | TH EXPLORATION LLC | 1/8+ | | | N/A | N/A | N/A | | | | N/A. | N/A | N/A | N/A | N/A |
| 0*23154 | 9-13-13 | | CAROLYN FAY BENNETT | TH EXPLORATION LLC | 1/8+ | | | N/A |
| 0*23188 | 9-13-13 | | LISA MCMANUS | TH EXPLORATION LLC | 1/8+ | | | N/A |
| +23299 | 9-13-13 | | PATRICIA L BECK | TH EXPLORATION LLC | 1/8+ | 988 | 19 | N/A |
| 0*23312 | 9-13-13 | | DONNA M CARTER | TH EXPLORATION LLC | 1/8+ | 988 | 17 | N/A |
| | | | ROBERT TOOMBS WRIGHT MONTAGUE BY DAVID C WHITE, | | 1 | 1 = 1 | 7 | | | | | | | | | | | |
| 2402550 | 6.15.12 | - 4 | | TH EXPLORATION LLC | 1/8+ | 100 | 249 | N/A |
| 0*23559 | 9-13-13 | 1 1 | ESQ, GUARDIAN AT LITEM | THE SALES WILLIAM CEC | Tier | 100 | 2/12 | | 307 | | 315 | 316 | .9.7 | -35 | | 0/8 | 1971 | N/A |
| | 100 Table | 1 3 | JOHN WILLIAM MACKENZIE MONTAGUE BY DAVID C WHITE, | Inches and an arrangement | 1 | | | N/A | 500 | 100 |
| 0*23577 | 9-13-13 | F | ESQ, GUARDIAN AD LITEM | TH EXPLORATION LLC | 1/8+ | 100 | 253 | N/A | N/A | 197.67 | 19/4 | N/A | N/A | N/A | IV/A | N/A | N/A | N/A |
| | | | DUDLEY PORTER THAYER MONTAGUE IR BY DAVID C WHITE, | | 1 | Julia. | | 0.00 | 2-1- | 400 | (242) | 21.5 | | 1 | 100 | | | 1.4 |
| *23578 | 9-13-13 | F | ESO, GUARDIAN AD LITEM | TH EXPLORATION LLC | 1/8+ | | | N/A |
| *24740 | 9-13-13 | F | *RICARDO THOMAS MAYA | TH EXPLORATION LLC | 1/8+ | 102 | 614 | N/A |
| *25442 | 9-13-13 | | SARAH BETH PREWITT ET AL | TH EXPLORATION LLC | 1/8+ | 103 | 297 | N/A |
| *27947 | 9-13-13 | | STONE HILL MINERALS HOLDINGS LLC | TH EXPLORATION LLC | 1/8+ | | | N/A |
| | 9-13-13 | | NILA JEAN FROHNAPFEL | TH EXPLORATION LLC | 1/8+ | | | N/A |
| *24858 | | | | | 1/8+ | | | N/A | |
| *18732 | 9-13-13.1 | | SHERRILL M LEAVERS AND JAMES H LEAVERS | TH EXPLORATION LLC | | | | | | | N/A | | | | | | | N/A |
| *18734 | 9-13-13.1 | | KENNETH EMERY AND MARTHA LEMERY | TH EXPLORATION LLC | 1/8+ | | | N/A | N/A | N/A | 7977 | N/A |
| *18735 | 9-13-13.1 | | DIANE E AND DENNIS P FOWLER | TH EXPLORATION LLC | 1/84 | | | N/A |
| *18736 | 9-13-13.1 | H | DOROTHY JEAN HUSTON AND KENNETH HUSTON | TH EXPLORATION LLC | 1/8+ | 939 | 221 | N/A |
| *19401 | 9-13-13.1 | | JOYCE A WILSON AND D MURPHY WILSON | TH EXPLORATION LLC | 1/8+ | | 346 | N/A |
| *19402 | 9-13-13.1 | | HOWARD G AND CLARA J RICHMOND | TH EXPLORATION LLC | 1/8+ | | | N/A |
| | | | | TH EXPLORATION LLC | 1/84 | | | N/A |
| 0*19474 | 9-13-13.1 | | EDGAR ALLEN RICHMOND | | | | | | | | | | | | | | | |
| | | H H | ARDETH L PIPER AND PAUL E PIPER | TH EXPLORATION LLC | 1/8+ | | | N/A | N/A | N/A | N/A | N/A N/A | N/A N/A | N/A | N/A | N/A N/A | N/A | N/A N/A |
| 0*19475 | 9-13-13.1 | | WILLIAM EMERY | TH EXPLORATION LLC | 1/8+ | | 314 | N/A | N/A | N/A | N/A | | | N/A | N/A | | N/A | |

WW - 6A1 Supplement

| ease ID | Parcel | Tags Grantor, Lessor, Etc. | Grantee, Lessee, Etc. | Royalty | Deed E | Book/Page | Assignment | Assignment | Assignment | Assignment | Assignment | Assignment | Assignment | Assignment | Assignment | Assignment | Assignment |
|----------------|-----------|--|---------------------------------------|---------|--------|-----------|------------|---|------------------------|--------------|---|--------------------------------------|--|--|--|--|---|
| 19574 | | H DEBRA SHORT AND RODNEY SHORT | TH EXPLORATION LLC | 1/8+ | 944 | 337 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 19575 | 9-13-13.1 | H BARBARA C LEISHMAN AND DANNY K LEISHMAN | TH EXPLORATION LLC | 1/8* | 944 | 432 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 19714 | 9-13-13.1 | H DAVID A ROBINSON AND PATRICIA A ROBINSON | TH EXPLORATION LLC | 1/8+ | 944 | 434 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| *19868 | | H TERRI J STREAM AND JOHN T STREAM | TH EXPLORATION LLC | 1/8+ | 945 | 580 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 19869 | 9-13-13.1 | H SHIRLEY J DUFFY | TH EXPLORATION LLC | 1/8+ | 945 | 578 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 0*19870 | 9-13-13.1 | H DORIS L MASTERS AND ROY N MASTERS | TH EXPLORATION LLC | 1/8+ | 945 | 576 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 0*21027 | 9-13-13.1 | H MARY D LING | TH EXPLORATION LLC | 1/8+ | 951 | 126 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 0*21087 | 9-13-13.1 | H THOMAS E DODD AND ANITA M DODD | TH EXPLORATION LLC | 1/8+ | 951 | 124 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 0*21088 | 9-13-13.1 | H DONALD E WEST AND MARTHA E WEST | TH EXPLORATION LLC | 1/8+ | 951 | 122 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 0*21104 | 9-13-13.1 | H LARRY W BAILEY AND MARSHA K BAILEY | TH EXPLORATION LLC | 1/8+ | 951 | | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 21109 | 3-13-13-1 | THE CALVIN O WILLIAMS & PATSY S WILLIAMS REVOCABLE | | 1 | - | - | | | | 1 | | | | | 1,000 | 14,11 | 1000 |
| 0*21105 | 9-13-13.1 | H LIVING TRUST | TH EXPLORATION LLC | 1/B+ | 951 | 137 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 0*21105 | 9-13-13.1 | H RONALD L WEST | TH EXPLORATION LLC | 1/8+ | | 135 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| | | H SANDRA A WHITE | TH EXPLORATION LLC | 1/8+ | 951 | 140 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| .0*21108 | 9-13-13.1 | | | | | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | | | |
| 10*21491 | 9-13-13.1 | H DARLENA BRY AND LEE V BRY | TH EXPLORATION LLC | 1/8+ | 957 | 290 | | | | | N/A | | | N/A | N/A | N/A | N/A |
| 10*21507 | | H DONALD FURLONG AND LISA K FURLONG | TH EXPLORATION LLC | 1/8+ | 951 | 128 | | N/A | N/A | N/A | | N/A | N/A | N/A | N/A | N/A | N/A |
| 0*21838 | 9-13-13.1 | H FIRST PRESBYTERIAN CHURCH OF CLARKSBURG | TH EXPLORATION LLC | 1/8+ | 959 | 625 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 0*21955 | 9-13-13,1 | H THEODORE F MASLOWSKI AND ANITA MASLOWSKI | TH EXPLORATION LLC | 1/8+ | 960 | 13 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 0*21963 | 9-13-13.1 | H LINDA R JANSSEN AND DENNIS D JANSSEN | TH EXPLORATION LLC | 1/8+ | 950 | 28 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*21964 | 9-13-13.1 | H WILLIAM R DODD AND SHIRLEY A DODD | TH EXPLORATION LLC | 1/8+ | 960 | 30 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*21983 | 9-13-13,1 | H OPAL V BUCKMASTER | TH EXPLORATION LLC | 1/8+ | 953 | | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*22113 | 9-13-13.1 | H SYLVIA D WEST | TH EXPLORATION LLC | 1/8+ | 962 | 224 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*22117 | 9-13-13.1 | H DEBORAH L WROBEL AND GREGORY G WROBEL | TH EXPLORATION LLC | 1/8+ | 961 | 354 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*22119 | 9-13-13.1 | H JAMES S RICHMOND | TH EXPLORATION LLC | 1/8+ | 953 | | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*22121 | | H VICKLANN WILLIAMS & WILLIAM J WILLIAMS | TH EXPLORATION LLC | 1/8+ | 961 | | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| | 9-13-13.1 | H MONTY W BAILEY AND MARTHA E BAILEY | TH EXPLORATION LLC | 1/8+ | 962 | | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*22377 | | H KEVIN R RICHMOND AND VALERIE L RICHMOND | TH EXPLORATION LLC | 1/8+ | 962 | 228 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*22378 | 9-13-18.1 | | TH EXPLORATION LLC | 1/8+ | 963 | | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*22458 | | | | | 964 | 458 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| 10*22463 | 9-13-13.1 | H STEVEN R MCCLINTOCK | TH EXPLORATION LLC | 1/8+ | | | | | N/A | N/A | N/A | 11771 | N/A | | | | N/A |
| 10*22517 | 9-13-13.1 | H PHYLLIS M RADER | TH EXPLORATION LLC | 1/8+ | 964 | | N/A | N/A | | | | N/A | | N/A | N/A | N/A | N/A |
| 10*22545 | 9-13-13.1 | H JANICE L MASLOWSKI AND FLOYD F MECHLING | TH EXPLORATION LLC | 1/8+ | 968 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*23140 | 9-13-13.1 | H MEUSSA JENKINS | TH EXPLORATION LLC | 1/8+ | 984 | 86 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*23144 | 9-13-13.1 | H MARGARET A WALTERS | TH EXPLORATION LLC | 1/8+ | 984 | 84 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*23145 | 9-13-13.1 | H WILLIAM BENNETT | TH EXPLORATION LLC | 1/8+ | 984 | 82 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*23146 | 9-13-13.1 | H RETA I GRIFFIN AND MARTIN A GRIFFIN | TH EXPLORATION LLC | 1/8+ | 984 | 80 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*23154 | 9-13-13.1 | H CAROLYN FAY BENNETT | TH EXPLORATION LLC | 1/8+ | 984 | 78 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*23188 | 9-13-13.1 | H LISA MCMANUS | TH EXPLORATION LLC | 1/8+ | 984 | 530 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*23299 | 9-13-13.1 | H PATRICIA L BECK | TH EXPLORATION LLC | 1/8+ | 988 | 19 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*23312 | 9-13-13.1 | H DONNA M CARTER | TH EXPLORATION LLC | 1/8+ | 988 | 17 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 20012 | 0.79.70.7 | ROBERT TOOMBS WRIGHT MONTAGUE BY DAVID C WHITE | | 1 | | 1 | | | | | | | | | | | 1,1,1,1 |
| 10*23559 | 9-13-13.1 | H ESQ, GUARDIAN AT LITEM | TH EXPLORATION LLC | 1/8+ | 1009 | 249 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10-59228 | 9-13-15,1 | JOHN WILLIAM MACKENZIE MONTAGUE BY DAVID C WHIT | | Apor | 1002 | 1 | | 1,000 | 340 | 1,000 | 100 | 140 | 1 | | - No. | - Mari | 19/19 |
| | 4.7554.4 | | TH EXPLORATION LLC | 1/8+ | 1009 | 253 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | 4114 |
| 10*23577 | 9-13-13.1 | H ESQ, GUARDIAN AD LITEM | | 1/8+ | 1009 | 233 | N/A | N/A | N/A | 1974 | N/A | 19/4 | N/A | N/A | N/A | N/A | N/A |
| | 100 | DUDLEY PORTER THAYER MONTAGUE IR BY DAVID C WHIT | | 174 | 12444 | de se a | N/A | 1010 | N/A | N/A | N/A | 40.02 | N/A | N/A | 1000 | 200 | 1 200 |
| 10*23578 | 9-13-13,1 | H ESQ, GUARDIAN AD LITEM | TH EXPLORATION LLC | 1/8+ | _ | | | N/A | | | | N/A | | 19617 | N/A | N/A | N/A |
| 10*24740 | 9-13-13.1 | 41 *RICARDO THOMAS MAYA | TH EXPLORATION LLC | 1/8+ | 1025 | 614 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*25442 | 9-13-13.1 | H SARAH BETH PREWITT ET AL | TH EXPLORATION LLC | 1/8+ | | | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*27947 | 9-13-13.1 | H STONE HILL MINERALS HOLDINGS LLC | TH EXPLORATION LLC | 1/8+ | 1063 | 568 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*16481 | 9-16-12 | JAMES G RICHMOND AND CINDY L RICHMOND | FOSSIL CREEK OHIO, LLC | 1/8+ | 829 | 71 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | Fossil Creek Ohio LLC to Gulport Energy Carp: 32/30/ 32/322 & 32/337 | 7, Fossil Creek Ohio LLC to Gulfport Energy Corp: 34/41 | Gulfport Energy Corp & Foss Creek Ohio, LLC to TH 0 Exploration LLC: 36/535 |
| 10*47051.135.0 | 9-16-13 | J PAUL R BLAKE | TH EXPLORATION LLC | 1/8+ | 878 | 280 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*47051.151.0 | 9-16-13.6 | K WESLEY D YEATER AND CAROL A YEATER | TH EXPLORATION LLC | 1/8+ | 873 | 504 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*47051.151.0 | 9-16-13.1 | L WESLEY D YEATER IR AND MONICA YEATER | TH EXPLORATION LLC | 1/8+ | | | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| | | L WESLEY D YEATER AND CAROL A YEATER | TH EXPLORATION LLC | 1/8+ | 937 | 315 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*19616 | 9-16-13,1 | | TH EXPLORATION LLC | 1/8+ | | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*17772 | 9-16-13.5 | M KANDI MIDCAP | TH EXPLORATION LLC | | | 520 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A N/A | N/A | | |
| 10*23726 | 9-16-20 | N LOUIS T FOX | | 1/8+ | | | | 1000 | | | | | | | | N/A | N/A |
| 10*27395 | 9-16-20 | N LYNN CAMP UNITED METHODIST CHURCH | TH EXPLORATION LLC | 1/8+ | 1058 | 376 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*47051.187.1 | 9-16-18 | O ALICE F WINLAND | TH EXPLORATION LLC | 1/8+ | | | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*21293 | 9-18-7 | P LOUIS T FOX AND KAREN A FOX | TH EXPLORATION LLC | 1/8+ | 952 | 364 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10*27824 | 9-18-9 | Q CATHARINE V B YOUNG AND A J YOUNG | I S MASON | 1/8+ | 164 | 534 | 164/571 | Frank Marling to Lynn Camp Oil & Gas Company: 164/57 | Light Company: 220/428 | Inc: 227/258 | Zogg & Zogg Inc to Gerald Wells: 239/160 | Paul J Klug and E J Klug: 380/359 | to E J Klug, Paul Klug & Lena Klug to Carl D. Perkins: 453/390 | Carl D Perkins & Dorothy Louise Perkins to Perkins Oil & Gas Inc: 484/281 & 17/598 | A STATE OF THE PARTY OF THE PAR | Stone Energy Corp to EQT Production Co: 38/75 | EQT Production Co to TH Exploration LLC: 48/21 |
| 10*47051.152.1 | 9-18-8 | R TAMMY JO LONG | TH EXPLORATION LLC TH EXPLORATION LLC | 1/8+ | | | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10-47031.132.1 | 9-18-8 | R DOUGLAS I WAYMAN | | | | 350 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

STATE OF WEST VIRGINIA
COUNTY OF MARSHALL

Jan Pest
MARSHALL County 02:05:39 PM
Instrument No 1415451
Date Recorded 10/04/2016
Document Tyre ASN
Pages Recorded 7
Book-Page 36-535
Recording Fee \$7.00
Additional \$6.00

ASSIGNMENT AND CONVEYANCE

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This Assignment and Conveyance (this "Assignment") is from GULFPORT ENERGY CORPORATION, a Delaware corporation ("Gulfport"), and FOSSIL CREEK OHIO, LLC, a Delaware limited liability company ("Fossil Creek" and, together with Gulfport, "Assignors"), to TH Exploration, LLC, a Texas limited liability company ("Assignee"), and is executed on September 23, 2016 (the "Effective Date"). Assignors and Assignee may be referred to herein collectively as the "Parties," or individually as a "Party." Capitalized terms used herein but not otherwise defined herein (including in Section 3.7) shall have the meanings given such terms in that certain Acreage Trade Agreement between the Assignors and the Assignee dated June 24, 2016 (the "Acreage Trade Agreement").

ARTICLE 1 ASSIGNMENT OF ASSETS

Section 1.1 <u>Assignment</u>. For good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, each Assignor hereby GRANTS, BARGAINS, ASSIGNS, CONVEYS AND TRANSFERS unto Assignee its right, title and interest in and to the oil and gas leases described in more detail on <u>Exhibit A</u> attached hereto (the "Leases") and any surface use agreements that relate to such Leases insofar as such surface use agreements relate to the portion of lands covered by such Leases (collectively with the Leases, the "Conveyed Assets").

TO HAVE AND TO HOLD the Conveyed Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee, its successors and assigns, forever, subject, to the terms and conditions of this Assignment.

Section 1.4 Assignment Subject to Acreage Trade Agreement. This Assignment is made in accordance with and is subject to the terms, covenants and conditions contained in that certain Acreage Trade Agreement. In the event of a conflict between the provisions of the Acreage Trade Agreement and this Assignment, the provisions of the Acreage Trade Agreement shall control. The execution and delivery of this Assignment by Assignors, and the execution and acceptance of this Assignment by Assignee, shall not operate to release or impair any surviving rights or obligations of either Party with respect to the other under the Acreage Trade Agreement.

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WV Department of Environmental Protection

ARTICLE 2 SPECIAL WARRANTY OF TITLE AND DISCLAIMERS

Section 2.1 Special Warranty of Title. Each Assignor hereby agrees to warrant and defend Defensible Title to the Leases unto Assignee, its successors and assigns, against every Person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignors or any of their respective Affiliates, but not otherwise.

Section 2.2 Disclaimers of Warranties and Representations.

(a) EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN <u>SECTION VI AND VII</u> OF THE ACREAGE TRADE AGREEMENT OR THIS ASSIGNMENT, ASSIGNORS MAKE NO, AND HEREBY EXPRESSLY DISCLAIM, ANY

ASSIGNMENT AND BILL OF SALE

This ASSIGNMENT AND BILL OF SALE (this "Assignment") dated as of December 1, 2020 (the "Execution Date"), is made by and between EQT PRODUCTION COMPANY, a Pennsylvania corporation, with an address at 625 Liberty Avenue, Suite 1700, Pittsburgh, Pennsylvania 15222 ("EQT"), and TH EXPLORATION, LLC, a Texas limited liability company, with an address at 1320 S. University Drive, Suite 500, Fort Worth, Texas 76107 ("TH") pursuant to the terms of that certain Acreage Trade Agreement by and among EQT, TH and TH Exploration II, LLC ("TH II"), dated July 8, 2020 (the "Agreement"). EQT and TH may be referred to herein together as the "Parties", and each individually as a "Party".

RECITALS

WHEREAS, BQT desires to transfer, convey and assign to TH certain of EQT's oil and gas leasehold interests located in Marshall County, West Virginia set forth on Exhibit A attached hereto and incorporated herein ("EQT Leases") in accordance with this Assignment and the Agreement; and

WHEREAS, TH desires to receive from EQT, all of EQT's right, title and interest in and to the EQT Leases in accordance with this Assignment and the Agreement.

NOW, THEREFORE, for and in consideration of the mutual promises contained herein and in the Agreement, the benefits to be derived by each Party hereunder and under the Agreement, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereby agree as follows:

ARTICLE I DEFINED TERMS

1.1 Definitions. Capitalized terms used herein and not otherwise defined throughout this Assignment shall have the meanings given such terms in the Agreement.

ARTICLE II ASSIGNMENT OF ASSETS

- 2.1 Assignment. Subject to the terms and conditions of this Assignment and the Agreement, EQT does hereby assign, convey and transfer to TH all of the right, title and interest of EQT in and to the following (collectively for purposes of this Assignment, the "EQT Assets"):
- (a) Subject to the conveyance of the Wells Assets from EQT to TH II as described in the Agreement, the EQT Leases and appurtenances thereto (including rights of access and to install facilities), all Hydrocarbons within, produced from, derived from, or sold from the EQT Leases (and all proceeds related thereto), on and after the Valuation Date, and all Surface Contracts including but not limited to those set forth on <u>Exhibit B</u> attached hereto and incorporated herein (the "EQT Surface Contracts") related to the EQT Leases and such Hydrocarbons; and
- (b) Copies of deeds, files and all other ownership information directly related to the acquisition, operations and maintenance of the EQT Leases, lease files for the EQT Leases

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WV Department of Environmental Protection



Well Site Safety Plan

Tug Hill Operating, LLC

Well Name: Knob Creek S-6HM

Pad Location: Knob Creek Pad

Marshall County, West Virginia

UTM (meters), NAD83, Zone 17:

Northing: 4,402,277.77 Easting: 525,222.23

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October 2020 partment of Protection