

west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Friday, September 25, 2020 WELL WORK PERMIT Horizontal 6A / New Drill

### TUG HILL OPERATING, LLC 380 SOUTHPOINTE BOULEVARD, PLAZA II SUITE 200 CANONSBURG, PA 15317

### Re: Permit approval for MCMASTERS N-14HU 47-051-02333-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number:<br/>Farm Name:MCMASTERS N-14HU<br/>ROBERT L. SHIELDSU.S. WELL NUMBER:<br/>Horizontal 6A47-051-02333-00-00Date Issued:9/25/2020

Promoting a healthy environment.

# **PERMIT CONDITIONS** 4705102333

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit</u> conditions may result in enforcement action.

#### CONDITIONS

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number:

4705102333

### **PERMIT CONDITIONS**

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

••



west virginia department of environmental protection

Oil and Gas Conservation Commission 601 57<sup>th</sup> Street SE, Charleston, WV 25304 304-414-1239

Randall M. Albert, Chairman dep.wv.gov

**OUAD:** Powhatan Point

August 5, 2020

Department of Environmental Protection Office of Oil and Gas Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-051-02333

COMPANY: Tug Hill Operating, LLC

FARM: Robert L. Shields, et al McMasters N-14HU

COUNTY: Marshall DISTRICT: Franklin

The deep well review of the application for the above company is <u>Approved to drill to Trenton for</u> <u>Point Pleasant completion.</u>

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

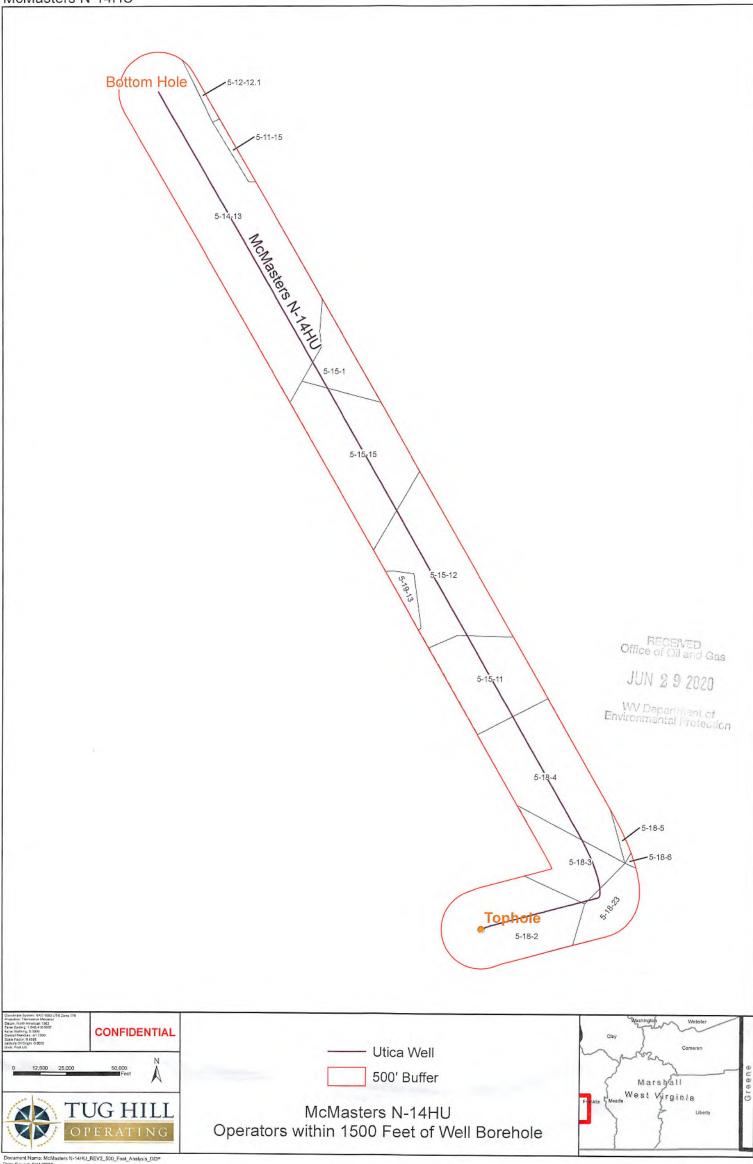
- 1. Comments to Notice of Deviation filed? No.
- 2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? Yes
- 3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: \*\*yes
- 4. Provided a plat showing that the productive interval of the well meets the requirements of the Rules of the Commission W. Va. C.S.R. § 39-1-4.2.

Sincerely. Susan Rose Administrator

\*\*Corley N-9HU 47-051-01983; Corley N-10HU 47-051-01998; Burch Ridge S-7HU 47-051-02194; Burch Ridge S-6HU 47-051-02193; Blake N-10HU 47-051-02204; Blake N-11HU 47-051-02205; Blake N-9HU 47-051-02203; Woodford 7HU 47-051-02147; Woodford 8HU 47-051-02149; Woodford 10HU 47-051-02152; Woodford 6HU 47-051-02143; Woodford 9HU 47-051-02100; Blake U-7H 47-051-01766; McMasters N-12HU 47-051-02316; McMasters N-13HU 47-051-02332; McMasters S-16HU 47-051-02337; McMasters S-17HU 47-051-02338; McMasters S-18HU 47-051-02339; McMasters S-19HU 47-051-02340; McMasters S-208HU 47-051-02341; Bryan N-13HU 47-051-02030; Bryan N-12HU 47-051-02029; Bryan N-14HU 47-051-02031: Michter N-6HU 47-051-02206; Michter N-7HU 47-051-02207; Michter N-9HU 47-051-022020; Michter N-8HU 47-051-02219

### 4705102333

McMasters N-14HU



### Offset Operators within 500' McMasters N - 14HU

4705102333

WELL	COUNTY	DISTRICT	PARCEL	OWNER	ADDRESS
McMasters					1 Riverway, Suite 710
N-14HU	Marshall	Franklin	5-15-1	ATINUM MARCELLUS I LLC	Houston, TX 77056
McMasters N-14HU	Marshall	Franklin	5-15-1	TH EXPLORATION II, LLC * (see footnote)	1320 S. University Drive Suite 500 Fort Worth,TX 76107
McMasters N-14HU	Marshall	Franklin	5-15-1	TH EXPLORATION, LLC	1320 S. University Drive Suite 500 Fort Worth,TX 76107
McMasters N-14HU	Marshall	Franklin	5-18-2	ATINUM MARCELLUS I LLC	1 Riverway, Suite 710 Houston, TX 77056
McMasters					1320 S. University Drive Suite 500
N-14HU	Marshall	Franklin	5-18-2	TH EXPLORATION II, LLC *	Fort Worth,TX 76107
McMasters N-14HU	Marshall	Franklin	5-18-3	ATINUM MARCELLUS I LLC	1 Riverway, Suite 710 Houston, TX 77056
McMasters N-14HU	Marshall	Franklin	5-18-3	TH EXPLORATION II, LLC *	1320 S. University Drive Suite 500 Fort Worth,TX 76107
McMasters N-14HU	Marshall	Franklin	5-18-3	TH EXPLORATION, LLC	1320 S. University Drive Suite 500 Fort Worth,TX 76107
McMasters N-14HU	Marshall	Franklin	5-18-4	TH EXPLORATION, LLC	1320 S. University Drive Suite 500 Fort Worth,TX 76107
McMasters N-14HU	Marshall	Franklin	5-18-5	TH EXPLORATION, LLC	1320 S. University Drive Suite 500 Fort Worth,TX 76107
McMasters N-14HU	Marshall	Franklin	5-18-6	ATINUM MARCELLUS I LLC	1 Riverway, Suite 710 Houston, TX 77056
McMasters N-14HU	Marshall	Franklin	5-18-6	TH EXPLORATION II, LLC *	1320 S. University Drive Suite 500 Fort Worth,TX 76107
McMasters N-14HU	Marshall	Franklin	5-18-6	TH EXPLORATION, LLC	1320 S. University Drive Suite 500 Fort Worth,TX 76107

# Offset Operators within 500' **4 7 0 5 1 0 2 3 3 3** McMasters N - 14HU

				T	
					1320 S. University Drive
McMasters					Suite 500
N-14HU	Marshall	Franklin	5-15-11	TH EXPLORATION, LLC	Fort Worth,TX 76107
					1 51 6 11 710
McMasters		E	F 4F 40		1 Riverway, Suite 710 Houston, TX 77056
N-14HU	Marshall	Franklin	5-15-12	ATINUM MARCELLUS I LLC	
					1320 S. University Drive
McMasters			5 45 40		Suite 500
N-14HU	Marshall	Franklin	5-15-12	TH EXPLORATION II, LLC *	Fort Worth,TX 76107
					1320 S. University Drive
McMasters					Suite 500
N-14HU	Marshall	Franklin	5-15-12	TH EXPLORATION, LLC	Fort Worth,TX 76107
McMasters					1 Riverway, Suite 710
N-14HU	Marshall	Franklin	5-14-13	ATINUM MARCELLUS I LLC	Houston, TX 77056
					1320 S. University Drive
McMasters					Suite 500
N-14HU	Marshall	Franklin	5-14-13	TH EXPLORATION II, LLC *	Fort Worth,TX 76107
McMasters					1 Riverway, Suite 710
N-14HU	Marshall	Franklin	5-19-13	ATINUM MARCELLUS I LLC	Houston, TX 77056
					1320 S. University Drive
McMasters					Suite 500
N-14HU	Marshall	Franklin	5-19-13	TH EXPLORATION II, LLC *	Fort Worth,TX 76107
					1320 S. University Drive
McMasters					Suite 500
N-14HU	Marshall	Franklin	5-19-13	TH EXPLORATION, LLC	Fort Worth,TX 76107
McMasters					1 Riverway, Suite 710
N-14HU	Marshall	Franklin	5-11-15	ATINUM MARCELLUS I LLC	Houston, TX 77056
McMasters					1320 S. University Drive Suite 500
N-14HU	Marshall	Franklin	5-11-15	TH EXPLORATION II, LLC *	Fort Worth,TX 76107
McMasters					1320 S. University Drive
N-14HU	Marshall	Franklin	5-11-15	TH EXPLORATION, LLC	Suite 500 Fort Worth,TX 76107
	indi Shuli	T GITKIT	J 11-1J		
Mandactore					
McMasters N-14HU	Marshall	Franklin	5-15-15		1 Riverway, Suite 710
M-T4UO	Ivia Stall		7-12-12	ATINUM MARCELLUS I LLC	Houston, TX 77056
					1320 S. University Drive
McMasters	Marchall	Franklin	F 1F 4F		Suite 500
N-14HU	Marshall	Franklin	5-15-15	TH EXPLORATION II, LLC *	Fort Worth,TX 7690ි ිරිය

JUN 2 9 2020

### Offset Operators within 500' **4705102333** McMasters N - 14HU

McMasters N-14HU	Marshall	Franklin	5-18-23	ATINUM MARCELLUS I LLC	1 Riverway, Suite 710 Houston, TX 77056
McMasters N-14HU	Marshall	Franklin	5-18-23	TH EXPLORATION II, LLC *	1320 S. University Drive Suite 500 Fort Worth,TX 76107
McMasters N-14HU	Marshall	Franklin	5-12-12.1	TH EXPLORATION, LLC	1320 S. University Drive Suite 500 Fort Worth,TX 76107

please see the recorded affidavit submitted as part of the permit package.

RECEIVED Office of Oil and Gas

JUN 2 9 2020

WV Department of Environmental Profession



4705102333

west virginia department of environmental protection

Oil and Gas Conservation Commission 601 57<sup>th</sup> Street SE, Charleston, WV 25304 304-414-1239

Randall M. Albert, Chairman dep.wv.gov

March 6, 2020

### 9489 0090 0027 6201 4283 57

TH Exploration II, LLC 1320 S University Dr Ste 500 Fort Worth TX 76107

RE: Intentional Deviation of New Deep Well Tug Hill Operating, LLC – McMasters N-14HU

Dear Sir or Ma'am:

Please be advised that Tug Hill Operating, LLC, has applied to the Oil and Gas Conservation Commission for approval to intentionally deviate a new deep well. The Code of State Regulations Title 39 Section 1.4.10 requires that the Commission notify the offset operators of the applicants' intent to deviate the proposed well. You are receiving this notice because you are listed as an offset operator (unleased mineral owner is also an "offset operator") to the proposed well. Any offset operator has ten days to object to the Commissions' granting approval to the proposed deviation. If you file an objection, the Commission will schedule a hearing and you will be notified of the date and time to attend.

A copy of the location plat is enclosed for your review. If no objection(s) are received within ten 10 days from the date of delivery, the application will be processed in the normal manner.

If you have any questions please call me at (304) 414-1239.

Sincerely,

van ROZe

Susan Rose Administrator

encl:



April 13, 2020

### 4705102333

Dear Susan Rose:

The following is in response to your request for proof of delivery on your item with the tracking number: **9489 0090 0027 6201 4283 59**.

Item Details				
Status:	Delivered, Front Desk/Reception/Mail Room			
Status Date / Time:	March 9, 2020, 3:25 pm			
Location:	FORT WORTH, TX 76107			
Postal Product:	First-Class Mail <sup>®</sup>			
Extra Services:	Certified Mail™			
	Return Receipt Electronic			
Shipment Details				
Weight:	7lb, 15.7oz			
Recipient Signature				
	hereited			
Signature of Recipient:	Margy per Signurney Sanns 1320 5 University			
	1320 5 University			
Address of Recipient:	76107 500			

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service<sup>®</sup> 475 L'Enfant Plaza SW Washington, D.C. 20260-0004



4705102333

west virginia department of environmental protection

Oil and Gas Conservation Commission 601 57<sup>th</sup> Street SE, Charleston, WV 25304 304-414-1239

Randall M. Albert, Chairman dep.wv.gov

March 6, 2020

Atinum Marcellus I, LLC 1 Riverway Ste 710 Houston TX 77056 9489 0090 0027 6201 4283 42

RE: Intentional Deviation of New Deep Well Tug Hill Operating, LLC – McMasters N-14HU

Dear Sir or Ma'am:

Please be advised that Tug Hill Operating, LLC, has applied to the Oil and Gas Conservation Commission for approval to intentionally deviate a new deep well. The Code of State Regulations Title 39 Section 1.4.10 requires that the Commission notify the offset operators of the applicants' intent to deviate the proposed well. You are receiving this notice because you are listed as an offset operator (unleased mineral owner is also an "offset operator") to the proposed well. Any offset operator has ten days to object to the Commissions' granting approval to the proposed deviation. If you file an objection, the Commission will schedule a hearing and you will be notified of the date and time to attend.

A copy of the location plat is enclosed for your review. If no objection(s) are received within ten 10 days from the date of delivery, the application will be processed in the normal manner.

If you have any questions please call me at (304) 414-1239.

Sincerely,

Lose

Susan Rose Administrator

encl:



April 13, 2020

### 4705102333

Dear Susan Rose:

The following is in response to your request for proof of delivery on your item with the tracking number: **9489 0090 0027 6201 4283 42**.

Item Details	
Status:	Delivered
Status Date / Time:	March 11, 2020, 3:24 pm
Location:	HOUSTON, TX 77057
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Shipment Details	
Weight:	8lb, 0.0oz
Recipient Signature	
Signature of Recipient:	- JP-Jan production
Address of Recipient:	NY NA

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service<sup>®</sup> 475 L'Enfant Plaza SW Washington, D.C. 20260-0004



4705102333

west virginia department of environmental protection

Oil and Gas Conservation Commission 601 57<sup>th</sup> Street SE, Charleston, WV 25304 304-414-1239

Randall M. Albert, Chairman dep.wv.gov

March 6, 2020

TH Exploration, LLC 1320 S. University Dr Ste 500 Ft Worth TX 76107 9489 0090 0027 6201 4283 35

RE: Intentional Deviation of New Deep Well Tug Hill Operating, LLC – McMasters N-14HU

Dear Sir or Ma'am:

Please be advised that Tug Hill Operating, LLC, has applied to the Oil and Gas Conservation Commission for approval to intentionally deviate a new deep well. The Code of State Regulations Title 39 Section 1.4.10 requires that the Commission notify the offset operators of the applicants' intent to deviate the proposed well. You are receiving this notice because you are listed as an offset operator (unleased mineral owner is also an "offset operator") to the proposed well. Any offset operator has ten days to object to the Commissions' granting approval to the proposed deviation. If you file an objection, the Commission will schedule a hearing and you will be notified of the date and time to attend.

A copy of the location plat is enclosed for your review. If no objection(s) are received within ten 10 days from the date of delivery, the application will be processed in the normal manner.

If you have any questions please call me at (304) 414-1239.

Sincerely,

Susan Rose Administrator

encl:



April 13, 2020

## 4705102333

Dear Susan Rose:

The following is in response to your request for proof of delivery on your item with the tracking number: 9489 0090 0027 6201 4283 35.

Item Details					
Status:	Delivered, Front Desk/Reception/Mail Room				
Status Date / Time:	March 9, 2020, 3:25 pm				
Location:	FORT WORTH, TX 76107				
Postal Product:	First-Class Mail <sup>®</sup>				
Extra Services:	Certified Mail™				
	Return Receipt Electronic				
Shipment Details					
Weight:	7lb, 13.3oz				
Recipient Signature	1 1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
an interaction	kesergred				
Signature of Recipient:	SIGUNTARY SCAIRS				
Address of Recipient:	Area of the Sigurney Sanits 1320 5 University 76107 500				

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service<sup>®</sup> for your mailing needs. If you require additional assistance, please contact your local Post Office<sup>™</sup> or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service<sup>®</sup> 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

### CERTIFICATE OF CONSENT AND EASEMENT

The undersigned, for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, being the owner of the surface of that certain lot, tract or parcel of land located in Franklin District, Marshall County, State of West Virginia, shown on the attached plat or survey, hereby consents and grants an easement, pursuant to West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, to TH Exploration, LLC, its successors or assigns, for the drilling and operation of a deep well for the production of oil or gas at the location shown on the attached plat or survey.

day of October, 2019.

Executed this 20th

Robert L. Shields

Beleren A Sheet

STATE OF WEST VIRGINIA

COUNTY OF MARSHALL

Marshall County Jan Pest, Clerk Instrument 1463767 01/29/2020 @ 10:38:15 AM RIGHT OF WAY W/O CONSIDERATION Book 1072 @ Page 252 Pages Recorded 2 Recording Cost \$ 11.00

Diffice of Oil and Gas

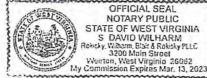
JUN 2 9 2020

WV Damarcani of Environmental Protection

On this, the <u>26</u><sup>10</sup> day of October, 2019, before me, a notary public, the undersigned officer, personally appeared Robert L. Shields and Rebecca A. Shields known to me (or satisfactorily proven) to be the person(s) who's name is subscribed to the within instrument, and acknowledged that he/she/they executed the same for proposed therein contained.

SS:

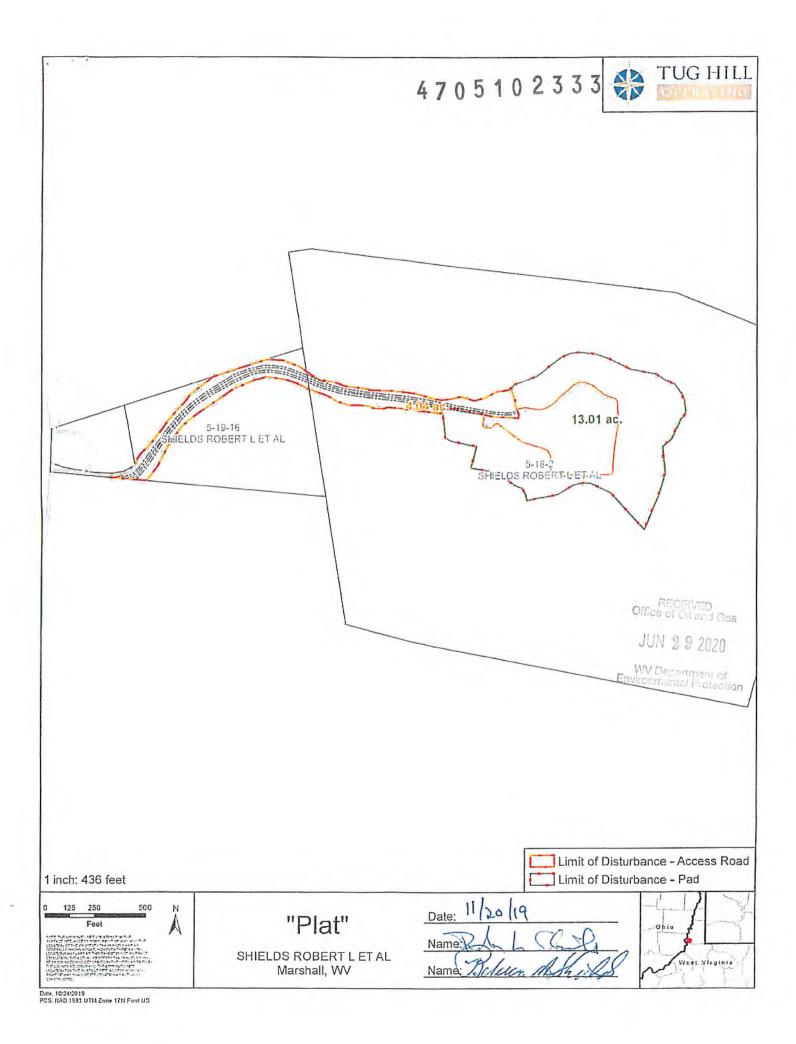
IN WITNESS WHEREOF, I hereunto set my hand and official seal.



3/13/202 My Commission Expires: Signature/Notary Public: Name/Notary Public (print):

This instrument prepared by: WV Oil and Gas Conservation Commission 601 57<sup>th</sup> Street Charleston, WV 25304

4838-2618-8605v2



### CERTIFICATE OF CONSENT AND EASEMENT

The undersigned, for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, being the owner of the surface of that certain lot, tract or parcel of land located in Franklin District, Marshall County, State of West Virginia, shown on the attached plat or survey, hereby consents and grants an easement, pursuant to West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, to TH Exploration, LLC, its successors or assigns, for the drilling and operation of a deep well for the production of oil or gas at the location shown on the attached plat or survey.

Executed this 20th day of Oetober,

**Donald Shields** 

STATE OF WEST VIRGINIA

COUNTY OF MARSHALL

SS:

Marshall County Jan Pest, Clerk Instrument 1463768 01/29/2020 @ 10:38:16 AM RIGHT OF WAY W/O CONSIDERATION Book 1072 @ Page 254 Pages Recorded 2 Recording Cost \$ 11.00

Cifice of Oil and Chs

JUN 2 9 2020

WV Department / \* Environmental Prove tion

On this, the 20th day of October, 2019, before me, a notary public, the undersigned officer, personally appeared Donald Shields known to me (or satisfactorily proven) to be the person(s) who's name is subscribed to the within instrument, and acknowledged that he/she/they executed the same for proposed therein contained.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

November

OFFICIAL SEAL OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA S DAVID WILHARM Rakety Wisham, Bia's Arkisty PLIC 3200 Main Street Weirton, West Virginia 26052 Commitsion Expires Mar. 13, 2023

This instrument prepared by: WV Oil and Gas Conservation Commission 601 57<sup>th</sup> Street Charleston, WV 25304

Signature/Notary Public:

My Commission Expires: 3/13/2023

Name/Notary Public (print): S Dand Wilharm

4838-2618-8605v2





June 24, 2020

WV Department of Environmental Protection Office of Oil & Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304 Attention: Susan Rose

RE: McMasters N-14HU

Subject: Proposed Voluntary Pooling and Unitization

Dear Susan:

Tug Hill Operating, LLC is authorized through, either lease or other agreement, to unitize and pool all lands falling within the boundaries of the proposed voluntary unit included with this submission.

If your office has any questions or concerns regarding the contents of this letter, please do not hesitate to contact me directly at 724-749-8388, or by email at amiller@tug-hillop.com.

Sincerely,

any)

Amy L. Miller Permitting Specialist Tug Hill Operating

Office of O

JUN 292-1

Environmer

380 SOUTHPOINTE BLVD • SUITE 200 • CANONSBURG, PA 15317 • T 724.485-2000 • F

API NO. 47-0547-0510233 OPERATOR WELL NO. McMasters N-14HU

3

Well Pad Name: Shields

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator	Tug Hi	Il Operating,	LLC	494510851	Marshall	Franklin	Powhatan Point 7
, of risto.				Operator ID	County	District	Quadrangle
2) Operator's W	ell Numbe	r: McMaster	s N-14H	IU Well I	ad Name: Shi	elds	
3) Farm Name/S	urface Ow	ner: Robert I	Shield	s, et al Public R	oad Access: B	urch Ridge I	Road - CR 29
4) Elevation, cur	rent groun	d: 1206'	E	Elevation, propose	ed post-construc	ction: 1206'	
	(a) Gas Other	x	_ Oil _	U1	nderground Stor	age	
1.0	(b)If Gas	Shallow	_	Deep	х		
		Horizontal	x			pre	1.000
6) Existing Pad:	Yes or No	Yes				Ju 16	12000
				cipated Thicknes		Pressure(s):	
8) Proposed Tota	al Vertical	Depth: 11,4	63'				
9) Formation at	Total Verti	cal Depth:	Trenton,	plug back to Re	edsville		
10) Proposed To	tal Measur	ed Depth:	22,549'				
11) Proposed Ho	orizontal L	eg Length:	10,730.7	78'			
12) Approximate	e Fresh Wa	iter Strata De	pths:	70' ; 802'			
13) Method to D	etermine F	resh Water D	epths:	Offset well reports or	noticeable flow at	the flowline or w	when need to start soaping
14) Approximate	e Saltwater	Depths: 2,1	167'				
15) Approximate	e Coal Sea	m Depths: S	ewickle	y Coal - 701' ; P	ittsburgh Coal	- 796'	Deen
			100 March 100	nine, karst, other)	1.		Office of Oil and
							JUN 2 9 202
<ol> <li>Does Propos</li> <li>directly overlyin</li> </ol>					N	10 x	WV Dapartment Enviroumental Prote
(a) If Yes, prov	ide Mine I	Info: Name:					
		Depth					
		Seam:					
		Owner	9				

API NO. 47-054705102333 OPERATOR WELL NO. McMasters N-14HU

Well Pad Name: Shields

WW-6B (04/15)

(04/15

3)

### CASING AND TUBING PROGRAM

ТҮРЕ	Size (in)	<u>New</u> <u>or</u> <u>Used</u>	Grade	<u>Weight per ft.</u> (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: <u>Fill-up</u> (Cu. Ft.)/CTS
Conductor	30"	NEW	BW	BW	120'	120'	259FT^3(CTS)
Fresh Water	20"	NEW	J55	106.5#	900'	900'	1,463FT^3(CTS)
Coal	13 3/8"	NEW	J55	54.5#	2600'	2600'	1,842FT^3(CTS)
Intermediate	9 5/8"	NEW	HPP110	47#	10,180'	10,180'	3,317FT^3(CTS)
Production	5 1/2"	NEW	P110	23#	22,549'	22,549'	5,334'FT^3(CTS)
Tubing	2 7/8"	NEW	P110	6.5#		10,932'	
Liners							
	1					• 4 •	

No 6/2020

ТҮРЕ	Size (in)	<u>Wellbore</u> Diameter (in)	<u>Wall</u> <u>Thickness</u> <u>(in)</u>	Burst Pressure (psi)	<u>Anticipated</u> <u>Max. Internal</u> <u>Pressure (psi)</u>	Cement Type	<u>Cement</u> <u>Yield</u> (cu. ft./k)
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	20"	26"	.5	2,410	1,928	SEE # 24	1.2
Coal	13 3/8"	17 1/2"	.38	2,740	2,192	SEE #24	1.2
Intermediate	9 5/8"	12 1/4"	.472	10,730	6,968	SEE #24	1.99
Production	5 1/2"	8 1/2"	.415	16,510	10,864	SEE #24	1.18
Tubing	2 7/8"			-11,385-	-11,624-		
Liners				11,624 KK	11385 KK		

PACKERS

		OfficeRECEIVED
Kind:	N/A	JUN 2 9 2010
Sizes:	N/A	WV Department
Depths Set:	N/A	Summal Procession

18)

WW-6B (10/14) API NO. 47-051 4-70510233 OPERATOR WELL NO. McMasters N-14HU Well Pad Name: Shields

6/6/2020

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Point Pleasant and TD Pilot Hole 150' into the Trenton. Log vertical section and run a solid cement plug back to proposed KOP (10,432'). Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 26,822,500 lb proppant and 414,695 bbl of water. Max rate = 80 bpm; max psi = 12,000#.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 17.76 acres

22) Area to be disturbed for well pad only, less access road (acres): 5.84 acres

23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every third joint. Production casing will have one centralizer every third joint in lateral, one centralizer every joint through curve, one centralizer every third joint to surface.

24) Describe all cement additives associated with each cement type:

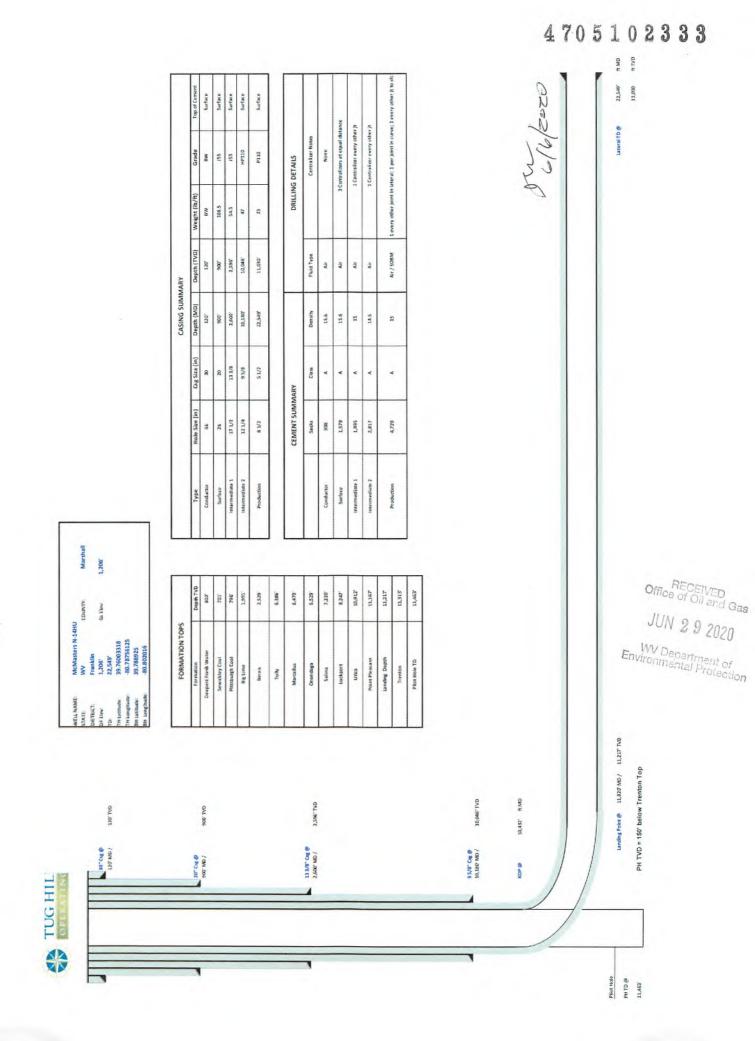
\*See Attachment

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow OEIVED POOH

JUN 2 9 2020 Environmental Proteonic

\*Note: Attach additional sheets as needed.





### Tug Hill Operating, LLC Casing and Cement Program

#### McMasters N-14HU

.

	Casing					
	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up	
Conductor	30"	BW	36"	120'	CTS	
Surface	20"	J55	26"	900'	CTS	
Intermediate 1	13 3/8"	J55	17 1/2"	2,600'	CTS	
Intermediate 2	9 5/8"	HP110	12 1/4"	10,180'	CTS	
Production	5 1/2"	P110	8 1/2"	22,549'	CTS	

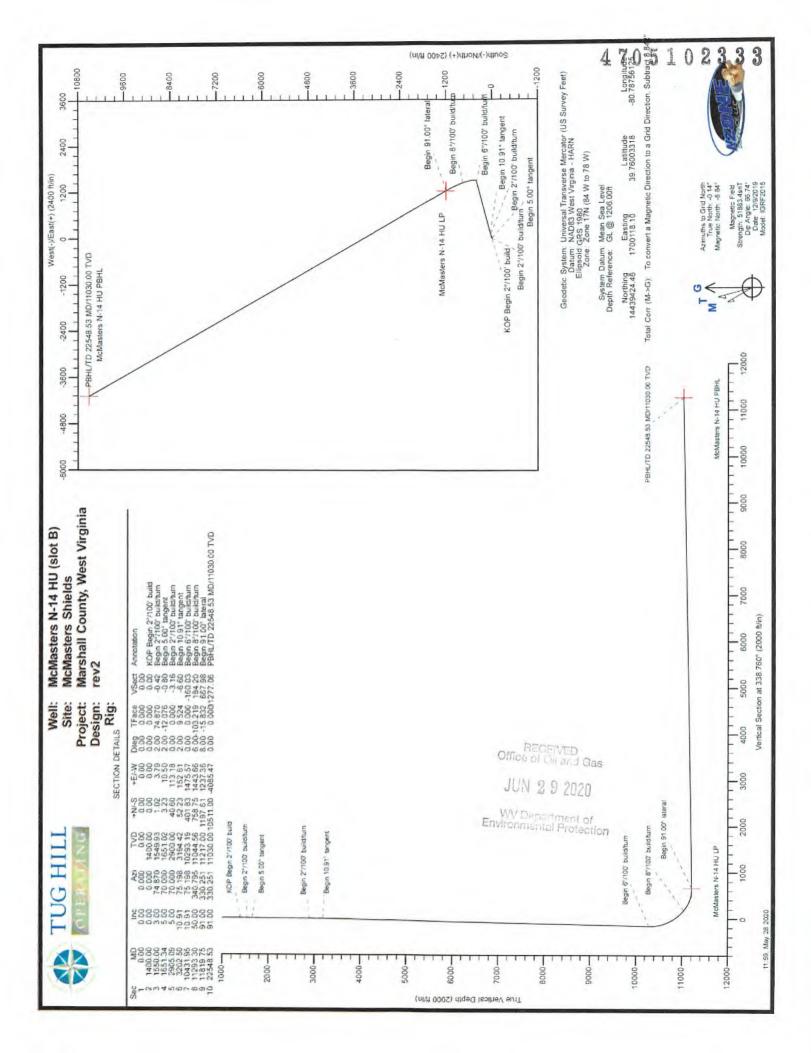
### Cement

Surface:	Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2
Intermediate 1:	Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.2
Intermediate 2:	Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.99
Production:	50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA-170, 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L - Production Cement mixed at 15.2ppg, Y = 1.18

Office of Oil and Gas

JUN 2 9 2020

WV Department of Environmental Protection





### 4705102333

Database: Company: Project: Site: Well: Wellbore: Design:	DB_Aug1919_v14 Tug Hill Operating Marshall County, V McMasters Shield McMasters N-14 H Original Hole rev2	Vest Virginia s		TVD Referen MD Reference North Reference	e:	Well McM GL @ 120 GL @ 120 Grid Minimum	6.00ft	IU (slot B)	
Project	Marshall County, W	est Virginia							
Map System: Geo Datum: Map Zone:	Universal Transverse NAD83 West Virginia Zone 17N (84 W to 7	- HARN	Survey Feet)	System Datun	к.	Mean Sea L	evel		
Site	McMasters Shields			111.					
Site Position: From: Position Uncertainty:	Lat/Long	Nortl Easti 0.00 ft Slot		14,439,44 1,700,14	5.18 usft Longit			39.76008 -80.78746 0.1	
Well	McMasters N-14 HL	I (slot B)							
Well Position Position Uncertainty	+N/-S +E/-W	0.00 ft E	lorthing: asting: Vellhead Elevat	1	439,424,46 usft 700,118.09 usft	Latitude: Longitude: Ground Leve	1:	39.76003 -80.78756 1,206.	6125
Wellbore	Original Hole								
Magnetics	Model Name	Samp	ble Date	Declinatio (°)	n	Dip Angle (°)		Field Strength (nT)	
	IGRF20	15	12/9/2019		-8.706	66.3	739	51,883.42844702	
Design	rev2			in e					1
Audit Notes:									
Version:		Pha	se: F	LAN	Tie On De	pth:	0.00		
Vertical Section:		Depth From (1 (ft) 0.00	rvd)	+N/-S (ft) 0.00	+E/-W (ft) 0.00		Direction (°) 338.760		
		0.00		0.00	0.00		556,700		
Plan Survey Tool Pro	gram Dat	e 5/28/2020							
Depth From (ft)	Depth To (ft) Surv	ey (Wellbore)		Tool Name	Rem	arks			
1 0.00	22,548.53 rev2	(Original Hole)		MWD MWD - Standard					

Office of Oil and Gas

JUN 2 9 2020

WV Department of Environmental Protection



## 4705102333

Well McMasters N-14 HU (slot B) DB\_Aug1919\_v14 Local Co-ordinate Reference: Database: Company: Tug Hill Operating LLC TVD Reference: GL @ 1206.00ft Marshall County, West Virginia GL @ 1206.00ft Project: MD Reference: McMasters Shields Site: North Reference: Grid McMasters N-14 HU (slot B) Minimum Curvature Well: Survey Calculation Method: Wellbore: Original Hole Design: rev2

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,400.00	0.00	0.000	1,400.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,550.00	3.00	74.870	1,549.93	1.02	3.79	2.00	2.00	0.00	74.870	
1,651.34	5.00	70.000	1,651.02	3.23	10.50	2.00	1,97	-4.81	-12.076	
2,905.09	5.00	70.000	2,900.00	40.60	113.18	0.00	0.00	0.00	0.000	
3,202.50	10.91	75.198	3,194.42	52.23	152.61	2.00	1.99	1.75	9.524	
10,431.95	10.91	75.198	10,293.19	401.83	1,475.57	0.00	0.00	0.00	0.000	
11,293.30	50.00	340.795	11,044.56	758.75	1,443.66	6.00	4.54	-10.96	-103.219	
11,819,75	91.00	330.251	11,217.00	1,197.61	1,237.36	8.00	7.79	-2.00	-15.832	
22.548.53	91.00	330.251	11,030.00	10,511,00	-4.085.47	0.00	0.00	0.00	0.000	McMasters N-14 HI

Office of Oil an. O.s.

JUN 2 9 2020

WV Denartmanlat Environmental Protacion



DB\_Aug1919\_v14 Local Co-ordinate Reference: Database: Tug Hill Operating LLC Marshall County, West Virginia TVD Reference: Company: MD Reference: McMasters Shields North Reference: McMasters N-14 HU (slot B) Survey Calculation Method: Original Hole Wellbore: rev2

Project:

Site:

Well:

Design:

Well McMasters N-14 HU (slot B) GL @ 1206.00ft GL @ 1206.00ft Grid Minimum Curvature

Office of Oil and Gas

JUN 2 9 2020

ned Survey								Enviror	Droakiment e Menual Protec
Weasured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
									-80.78756
0.00	0.00	0.000	0.00	0.00	0.00	14,439,424,46	1,700,118.09	39.76003318 39.76003318	-80.78756
100.00	0.00	0.000	100.00	0.00	0.00	14,439,424.46	1.700,118.09		-80.78756
200.00	0.00	0.000	200.00	0.00	0.00	14,439,424.46	1.700,118,09	39.76003318 39.76003318	-80.78756
300.00	0.00	0.000	300,00	0.00	0.00	14,439,424,46	1,700,118.09	39.76003318	-80.78756
400.00	0.00	0.000	400.00	0.00	0.00	14,439,424.46	1,700,118.09	39.76003318	-80,7875
500.00	0.00	0.000	500.00	0.00	0.00	14,439,424,46	1,700,118.09		-80,7875
600,00	0.00	0.000	600.00	0.00	0.00	14,439,424,46	1,700,118.09	39.76003318	-80.7875
700.00	0.00	0,000	700.00	0.00	0.00	14,439,424.46	1,700,118,09	39.76003318	-80.7875
800.00	0.00	0.000	800.00	0.00	0.00	14,439,424.46	1,700,118.09	39.76003318	-80.7875
900.00	0.00	0.000	900.00	0.00	0.00	14,439,424.46	1,700,118.09	39.76003318	-80.7875
1.000.00	0.00	0.000	1,000.00	0.00	0.00	14,439,424,46	1,700,118,09	39.76003318	
1.100.00	0.00	0.000	1,100.00	0.00	0.00	14,439,424.46	1,700,118.09	39.76003318	-80.7875
1,200.00	0.00	0.000	1,200.00	0.00	0.00	14,439,424.46	1,700,118.09	39.76003318	-80.7875
1.300.00	0.00	0.000	1,300.00	0.00	0.00	14,439,424.46	1,700,118.09	39.76003318	-80.7875
1,400.00	0.00	0.000	1,400.00	0.00	0.00	14,439,424.46	1,700,118.09	39.76003318	-80.7875
	jin 2°/100' bui		4.0005	1.00	6.22				
1,500.00	2.00	74.870	1,499.98	0.46	1.68	14,439,424.92	1,700,119.78	39.76003442	-80.7875
1,550.00	3.00	74.870	1,549.93	1.02	3.79	14,439,425.49	1,700,121.88	39.76003597	-80,7875
	100' build/tur							100	
1,600.00	3.98	71.857	1,599 84	1.91	6.70	14,439,426.37	1,700,124.80	39.76003838	-80,7875
1,651.34	5.00	70.000	1,651 02	3.23	10.50	14,439,427.69	1,700,128.60	39.76004198	-80.7875
Begin 5.0	00° tangent								
1,700.00	5.00	70.000	1,699.49	4.68	14,49	14,439,429.14	1,700,132.58	39,76004593	-80.7875
1,800.00	5.00	70.000	1,799.11	7.66	22.68	14,439,432.12	1,700,140.77	39.76005407	-80.7874
1,900.00	5,00	70.000	1,898.73	10.64	30,87	14,439,435.10	1,700,148,96	39,76006220	-80.7874
2,000.00	5.00	70.000	1,998.35	13.62	39.06	14,439,438.08	1,700,157.15	39,76007033	-80.7874
2,100.00	5.00	70.000	2,097.97	16.60	47.25	14,439,441,06	1,700,165.34	39.76007847	-80.7873
2,200.00	5.00	70.000	2,197.59	19.58	55.44	14,439,444.05	1.700.173.53	39.76008660	-80.7873
2.300.00	5.00	70.000	2,297.21	22.56	63.63	14.439.447.03	1,700,181.72	39.76009473	-80.7873
2,400.00	5.00	70,000	2,396.83	25.54	71.82	14,439,450.01	1,700,189.91	39.76010287	-80,7873
2,500.00	5.00	70.000	2,496.45	28.53	80.01	14,439,452.99	1,700,198.10	39.76011100	-80.7872
2,600.00	5.00	70,000	2,596.07	31.51	88.20	14,439,455.97	1,700,206.29	39,76011913	-80.7872
2,700.00	5.00	70.000	2,695.69	34.49	96.39	14,439,458,95	1,700,214,48	39,76012726	-80.7872
2,800.00	5.00	70.000	2,795.31	37.47	104.58	14,439,461,93	1,700,222.67	39.76013540	-80.7871
2,900.00	5.00	70.000	2,894.93	40.45	112.77	14,439,464.91	1,700,230.86	39.76014353	-80,7871
2,905.09	5.00	70.000	2,900.00	40.60	113.18	14,439,465.06	1,700,231.28	39.76014394	-80.7871
Begin 2°	100' build/tur	'n							
3,000.00	6.88	72.623	2,994.40	43.71	122.49	14,439,468.18	1,700,240.59	39.76015243	-80.7871
3,100.00	8.87	74.185	3,093.45	47.60	135.63	14,439,472.07	1,700,253,72	39.76016303	-80.7870
3,200.00	10.86	75.177	3,191.96	52.11	152,15	14,439,476.58	1,700,270.25	39.76017531	-80.7870
3,202 50	10.91	75.198	3,194.42	52.23	152.61	14,439,476.70	1,700,270.70	39.76017564	-80 7870
Begin 10	.91° tangent								
3,300.00	10.91	75.198	3,290 16	56.95	170,45	14,439,481,41	1,700,288.55	39,76018847	-80,7869
3,400.00	10.91	75.198	3,388.35	61.79	188,75	14,439,486.25	1,700,306.84	39.76020163	-80,7868
3,500.00	10,91	75.198	3,486.54	66.62	207.05	14,439,491.08	1,700,325.14	39,76021479	-80,7868
3,600.00	10.91	75,198	3,584.73	71.46	225.35	14,439,495.92	1,700,343.44	39.76022795	-80,7867
3,700.00	10,91	75,198	3,682,93	76.29	243.65	14,439,500.76	1.700,361.74	39.76024111	-80,7866
3,800.00	10.91	75 198	3,781,12	81.13	261,95	14,439,505.59	1,700,380.04	39.76025427	-80.7866
3,900.00	10.91	75.198	3,879.31	85.96	280.25	14,439,510,43	1,700,398,34	39.76026743	-80.7865
4.000 00	10.91	75.198	3,977.50	90.80	298.55	14,439,515.26	1,700,416.64	39.76028059	-80,7864
4,100.00	10.91	75.198	4,075 70	95.64	316.85	14,439,520.10	1,700,434.94	39.76029376	-80.7864
4,200.00	10.91	75.198	4,173.89	100.47	335.15	14,439,524.93	1,700,453.24	39,76030692	-80.7863
4,300.00	10.91	75,198	4.272.08	105.31	353.45	14,439,529.77	1,700,471.54	39.76032008	-80.7863
4,400.00	10.91	75.198	4.370.27	110.14	371.75	14,439,534.61	1,700,489.84	39,76033324	-80.7862

5/28/2020 12:08:22PM

COMPASS 5000.14 Build 85



Database:	DB_Aug1919_v14	Local Co-ordinate Reference:	Well McMasters N-14 HU (slot B)	Official of Official of College
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1206.00ft	
Project:	Marshall County, West Virginia	MD Reference:	GL @ 1206.00ft	
Site:	McMasters Shields	North Reference:	Grid	
Well:	McMasters N-14 HU (slot B)	Survey Calculation Method:	Minimum Curvature	
Wellbore: Design:	Original Hole rev2			JUN 2 9 2020

#### Planned Survey

agn:	revz								~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
inned Survey									Environmental Prote
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
4,500.00	10.91	75.198	4,468.47	114.98	390.05	14,439,539,44	1.700,508,14	39.76034640	-80.78617237
4,600.00	10,91	75.198	4,566.66	119.81	408.35	14.439.544.28	1.700,526.44	39,76035956	-80.78610721
4,700.00	10.91	75.198	4,664.85	124.65	426.64	14,439,549.11	1,700,544.74	39.76037272	80 78604205
4,800.00	10,91	75.198	4,763.04	129.49	444.94	14,439,553,95	1,700,563.04	39.76038588	-80,78597689
4,900.00	10.91	75.198	4,861.24	134.32	463.24	14,439,558.78	1,700,581.34	39.76039904	-80.78591174
5,000.00	10,91	75 198	4,959.43	139.16	481.54	14,439,563.62	1.700,599.64	39.76041220	-80.78584658
5,100.00	10.91	75.198	5,057.62	143.99	499.84	14,439,568.46	1,700,617.94	39.76042536	-80,78578142
5,200.00	10.91	75.198	5,155.81	148.83	518.14	14,439,573,29	1,700,636,24	39.76043852	-80.78571627
5,300.00	10.91	75.198	5,254.00	153.66	536.44	14,439,578.13	1,700,654.54	39,76045168	-80.78565111
5,400.00	10.91	75.198	5,352.20	158.50	554.74	14,439,582.96	1,700,672.84	39.76046484	-80,78558595
5,500.00	10.91	75.198	5,450.39	163.34	573.04	14,439,587.80	1,700,691.14	39.76047800	-80.78552079
5,600.00	10.91	75.198	5,548.58	168.17	591.34	14,439,592.63	1,700,709.43	39.76049116	-80.78545564
5,700.00	10,91	75,198	5,646.77	173.01	609.64	14,439,597.47	1,700,727.73	39.76050432	-80.78539048
5,800.00	10.91	75.198	5,744.97	177.84	627.94	14,439,602.31	1,700,746.03	39,76051748	-80.78532532
5,900.00	10.91	75.198	5,843.16	182.68	646.24	14,439,607.14	1,700,764.33	39.76053064	-80.78526016
6,000.00	10.91	75.198	5,941.35	187.52	664.54	14,439,611.98	1,700,782.63	39.76054380	-80.78519501
6,100.00	10.91	75.198	6,039.54	192.35	682.84	14,439,616.81	1,700,800 93	39.76055696	-80.78512985
6,200.00	10.91	75.198	6,137,74	197.19	701.14	14,439,621.65	1,700,819,23	39.76057012	-80.78506469
6,300.00	10.91	75.198	6,235,93	202.02	719.44	14,439,626.48	1,700,837.53	39.76058328	-80.78499953
6,400.00	10.91	75.198	6,334.12	206.86	737.74	14,439.631.32	1,700,855.83	39,76059644	-80.78493438
6,500.00	10.91	75.198	6,432.31	211.69	756.04	14,439,636.16	1.700,874.13	39.76060960	-80.78486922
6,600.00	10.91	75 198	6,530.51	216.53	774,34	14,439,640.99	1,700,892.43	39.76062276	-80.78480406
6,700.00	10,91	75.198	6,628,70	221.37	792.64	14,439,645.83	1,700,910 73	39.76063592	-80.78473890
6,800.00	10.91	75,198	6,726.89	226.20	810.94	14,439,650.66	1,700,929.03	39.76064908	-80.78467375
6,900.00	10,91	75,198	6,825.08	231.04	829.24	14,439,655.50	1,700,947.33	39.76066224	-80,78460859
7,000.00	10.91	75.198	6,923.27	235.87	847.53	14,439,660.33	1,700,965.63	39,76067540	-80.78454343
7,100.00	10.91	75.198	7,021.47	240.71	865.83	14,439,665.17	1,700,983.93	39.76068856	-80.78447827
7,200.00	10.91	75.198	7.119.66	245.54	884.13	14,439,670.01	1,701,002.23	39.76070171	-80.78441311
7.300.00	10.91	75 198	7,217.85	250.38	902,43	14,439,674.84	1.701,020.53	39.76071487	-80.78434796
7,400.00	10.91	75.198	7,316.04	255.22	920.73	14,439,679.68	1.701.038.83	39.76072803	-80.78428280
7,500.00	10.91	75,198	7,414.24	260.05	939.03	14,439,684.51	1,701,057.13	39,76074119	-80.78421764
7,600.00	10.91	75 198	7,512.43	264.89	957.33	14,439,689.35	1,701,075,43	39,76075435	-80.78415248
7,700.00	10.91	75.198	7,610.62	269.72	975.63	14,439,694.19	1,701,093.72	39,76076751	-80.78408732
7,800.00	10.91	75.198	7,708.81	274.56	993,93	14,439,699.02	1,701,112.02	39.76078067	-80.78402217
7,900.00	10.91	75,198	7,807.01	279.39	1,012.23	14,439,703.86	1,701,130,32	39,76079383	-80.78395701
8,000.00	10.91	75.198	7,905.20	284.23	1,030.53	14,439,708.69	1,701,148,62	39,76080699	-80.78389185
8,100.00	10.91	75.198	8,003.39	289.07	1,048.83	14,439,713.53	1,701,166.92	39.76082015	-80.78382669
8,200,00	10.91	75.198	8,101.58	293.90	1,067.13	14,439,718.36	1,701,185.22	39,76083331	-80.78376153
8,300.00	10.91	75 198	8,199.78	298.74	1.085,43	14,439,723.20	1.701,203.52	39,76084647	-80,78369638
8,400.00	10.91	75.198	8,297.97	303.57	1,103.73	14,439,728.04	1.701.221.82	39.76085962	-80.78363122
8,500.00	10,91	75.198	8,396.16	308.41	1,122.03	14,439,732.87	1,701,240.12	39.76087278	-80.78356606
8,600.00	10.91	75.198	8,494.35	313.24	1,140.33	14,439,737.71	1,701,258.42	39.76088594	-80.78350090
8,700.00	10.91	75,198	8,592.55	318,08	1,158.63	14,439,742.54	1,701,276,72	39.76089910	-80,78343574
8,800.00	10.91	75.198	8,690.74	322.92	1,176.93	14,439,747,38	1,701,295.02	39.76091226	-80.78337059
8,900.00	10.91	75.198	8,788.93	327.75	1,195.23	14,439,752.21	1,701,313 32	39.76092542	-80.78330543
9,000.00	10.91	75,198	8,887.12	332.59	1,213,53	14,439,757.05	1.701,331.62	39,76093858	-80.78324027
9,100.00	10.91	75.198	8,985.31	337.42	1,231.83	14,439,761,89	1,701,349.92	39.76095174	-80.78317511
9,200.00	10.91	75.198	9,083,51	342.26	1,250.13	14,439,766.72	1,701,368.22	39.76096490	-80.78310995
9,300.00	10.91	75.198	9,181.70	347.10	1,268.43	14,439,771.56	1.701,386.52	39.76097805	-80,78304479
9,400.00	10.91	75.198	9,279.89	351.93	1,286.72	14,439,776.39	1,701,404.82	39.76099121	-80,78297964
9,500.00	10.91	75.198	9,378.08	356.77	1,305.02	14,439,781.23	1,701,423.12	39.76100437	-80.78291448
9,600.00	10,91	75.198	9,476.28	361.60	1.323.32	14,439,786.06	1,701,441.42	39.76101753	-80.78284932
9,700.00	10.91	75.198	9,574.47	366.44	1.341.62	14,439,790,90	1,701,459,72	39.76103069	-80.78278416
9,800.00	10.91	75 198	9,672.66	371.27	1,359.92	14,439,795.74	1,701,478.02	39.76104385	-80.78271900
9,900.00	10.91	75.198	9,770.85	376.11	1,378.22	14,439,800.57	1,701,496.31	39,76105701	-80,78265384

COMPASS 5000.14 Build 85



### 4705102333

Well McMasters N-14 HU (slot B) Database: DB Aug1919 v14 Local Co-ordinate Reference: RECEIVED Tug Hill Operating LLC GL @ 1206.00ft Company: TVD Reference: Office of Cil and Gas Marshall County, West Virginia GL @ 1206.00ft Project: MD Reference: Site: McMasters Shields North Reference: Grid JUN 2 9 2020 Minimum Curvature Well: McMasters N-14 HU (slot B) Survey Calculation Method: **Original Hole** Wellbore: WV Department of rev2 Design:

#### Planned Survey Measured Vertical Map Мар Depth Inclination Depth +N/-S +E/-W Northing Easting Azimuth (ft) (ft) (ft) (ft) (usft) (usft) Latitude Longitude (°) (°) -80 78258869 9,869.05 380.95 39,76107016 10,000.00 10.91 75.198 1,396.52 14,439,805.41 1,701,514.61 10,100.00 10.91 75.198 9,967.24 385.78 1.414.82 14,439,810.24 1.701,532.91 39.76108332 80.78252353 -80.78245837 10,200.00 10.91 75.198 10,065.43 390.62 1,433.12 14,439,815.08 1,701,551.21 39,76109648 75,198 10,163.62 395.45 1,451,42 39.76110964 80.78239321 10.300.00 10.91 14,439,819,91 1.701.569.51 10,400.00 10.91 75.198 10,261.82 400.29 1,469.72 14,439,824.75 1,701,587,81 39.76112280 -80.78232805 1,701,593,66 39 76112700 80.78230723 10.91 75 198 10 293 19 401 83 1 475 57 10,431.95 14,439,826.30 Begin 6°/100' build/turn -80.78226693 10,500.00 10.73 53.342 10,360.06 407 26 1,486.88 14,439,831,73 1,701,604.97 39.76114184 10,600.00 13.01 25.984 10,457.99 422.95 1,499.29 14,439,847,42 1,701,617.38 39.76118484 -80.78222263 10,700.00 17.16 9.125 10,554.57 447.66 39.76125264 -80.78219652 1 506 57 14 439 872 12 1,701,624,66 10,800.00 22.16 359.157 10,648.74 481.11 1,508.63 14,439,905.57 1.701.626.72 39.76134449 -80,78218889 27.54 352 816 10 739 46 522 94 39 76145939 -80 78219981 10 900 00 1 505 46 14,439,947,40 1.701.623.55 10,825.75 572.69 39.76159607 -80.78222917 11.000.00 33.12 348,443 1 497 09 14,439,997.15 1,701,615,18 18.82 -80 78227665 11,100,00 345 220 10,906,66 629.81 1 483 61 14,440,054,27 1.701.601.70 39,76175304 -80.78234173 11,200.00 44.58 342.711 10.981.30 693.68 1,465.16 14,440,118,15 1.701.583.26 39.76192858 340.795 -80.78241769 11,293.30 50.00 11.044.56 758.75 1.443.66 14,440,183.21 1,701,561.75 39.76210741 Begin 8°/100' build/turn 11,300.00 50.52 340,606 11,048.84 763 61 1,441.96 14,440,188.07 1,701,560.05 39.76212077 -80 78242370 338.065 11,400.00 58.25 11,107.04 839 57 1,413.21 14,440,264.03 1,701,531.31 39.76232957 -80.78252533 11,500.00 66.02 335,920 11,153.76 920.85 1,378.64 14,440,345,31 1.701.496.73 39.76255301 80.78264767 11,600.00 73.82 334.020 11,188.07 1,005.86 1,338.90 14,440,430.32 1.701,456.99 39.76278675 -80,78278834 11,700.00 81.63 332.266 11,209.32 1.092.96 1,294,77 14 440 517 42 1,701,412,86 39,76302622 -80.78294462 11,800.00 89.45 330,581 11,217.08 -80.78311345 1.180.43 1.247.11 14,440,604.89 1.701,365.21 39,76326678 11,819.75 91 00 330 251 11,217.00 1,197.61 -80.78314799 1.237.36 14,440,622,07 1,701.355.46 39.76331401 Begin 91.00° lateral 11 900 00 91 00 330 251 11,215.61 1 267 27 1,197.55 14,440,691,73 1.701.315.64 39.76350559 -80.78328907 330,251 11,213.86 12,000.00 91.00 1.354.08 1,147.94 14,440,778,54 1.701.266.03 39,76374431 -80.78346487 12,100.00 91.00 330.251 11,212.12 1,440.89 1,098.32 14,440,865,35 1,701,216,42 39.76398304 -80.78364067 12,200.00 91.00 330.251 11.210.38 1,527.69 1,048.71 14,440,952.15 1,701,166.80 39.76422177 -80 78381648 12,300.00 91.00 330.251 11,208.63 39.76446049 80.78399228 1.614.50 999.10 14.441.038.96 1,701,117.19 12,400.00 91.00 330 261 11,206,89 1,701.31 949.49 14,441,125.77 1.701.067.58 39.76469922 80.78416809 12,500.00 91.00 330,251 11,205.15 1 788 12 899.87 39 76493795 80 78434389 14 441 212 58 1.701.017.97 12,600.00 91.00 330,251 11,203.40 1,874.92 850,26 14,441,299,38 1,700,968.35 39,76517667 -80,78451970 12,700.00 91,00 330,251 11,201,66 1.961.73 800.65 80.78469551 14,441,386,19 1,700,918,74 39.76541540 12,800.00 91.00 330.251 11,199.92 2 048 54 751.04 14,441,473.00 1,700,869.13 39,76565412 80.78487132 91.00 12,900,00 330 251 11.198.18 2 135 35 701 42 14,441,559.80 1,700,819.52 39,76589285 -80.78504713 13,000.00 91.00 330,251 11,196.43 2,222 15 651.81 14,441,646.61 1,700,769.90 39.76613157 -80.78522294 13,100.00 91.00 330,251 11,194.69 2,308,96 602.20 14,441,733.42 1.700,720.29 39,76637030 -80.78539875 13,200.00 91.00 330.251 11,192.95 2.395.77 552 59 14.441.820.23 39 76660902 -80 78557457 1,700.670.68 91.00 13,300.00 330.251 11,191.20 2,482.58 502.97 14,441,907.03 39.76684774 -80.78575038 1.700.621.07 13,400.00 91.00 330.251 11,189.46 2,569.38 453.36 14 441 993 84 1.700.571.45 39 76708647 -80 78592620 13,500.00 91.00 330,251 11,187.72 2,656,19 403.75 14,442,080.65 1,700,521.84 39.76732519 -80.78610202 13,600.00 91.00 330.251 11,185,97 2,743.00 354.13 14 442 167 46 1,700,472,23 39,76756391 80,78627784 13,700.00 91.00 330 251 11,184.23 2,829,81 304.52 14,442,254.26 1.700.422.62 39.76780264 -80.78645366 13,800.00 91,00 330.251 11,182.49 2,916.61 254.91 14 442 341 07 1.700.373.00 39.76804136 80.78662948 13,900.00 91.00 330.251 11,180.75 3,003,42 205.30 14,442,427.88 1,700,323.39 39,76828008 80.78680530 14,000.00 91.00 330.251 11,179 00 3.090.23 155 68 14,442,514.69 1.700,273.78 39.76851880 -80.78698113 14,100 00 91.00 330.251 11,177.26 3,177.04 106.07 14,442,601.49 1,700,224 17 39.76875752 -80,78715695 14,200.00 91.00 330.251 11,175.52 3 263 84 56 46 14,442,688,30 1,700,174.55 39.76899625 -80 78733278

hancel Projuction

5/28/2020 12:08:22PM

14,300.00

14,400,00

14,500.00

14,600.00

14,700.00

91.00

91 00

91.00

91.00

91.00

330.251

330 251

330.251

330.251

330,251

11,173.77

11,172.03

11,170.29

11,168.54

11,166.80

3,350,65

3,437,46

3,524.27

3.611.07

3,697.88

6.85

-42.77

-92.38

-141.99

-191.60

14,442,775,11

14,442,861.91

14,442,948,72

14,443,035.53

14,443,122.34

1,700,124,94

1,700.075.33

1.700.025.72

1,699,976.10

1.699,926.49

COMPASS 5000,14 Build 85

-80 78750861

-80.78768444

80 78786027

80.78803610

-80.78821193

39.76923497

39,76947369

39 76971241

39.76995113

39,77018985



### 4705102333

DB\_Aug1919\_v14 Database: Tug Hill Operating LLC Company: TVD Reference: Marshall County, West Virginia MD Reference: Project: McMasters Shields North Reference: Site: McMasters N-14 HU (slot B) Well: Wellbore: Original Hole rev2 Design:

Planned Survey

Local Co-ordinate Reference: Survey Calculation Method:

Well McMasters N-14 HU (slot B) GL @ 1206.00ft GL @ 1206.00ft Grid Minimum Curvature

Office of Oil and Gas JUN 2 9 2020

VIVI De-11 ment of Environmental Protection

	Measured Depth (ft)	Inclination	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
	14,800.00	91.00	330.251	11,165.06	3,784.69	-241.22	14,443,209.14	1,699,876,88	39.77042857	-80.78838777
1	14,900.00	91.00	330.251	11,163.32	3,871.50	-290.83	14,443,295,95	1,699,827.27	39,77066729	80.78856360
	15,000.00	91.00	330.251	11,161.57	3,958.30	340,44	14,443,382.76	1,699,777.65	39.77090601	-80,78873944
	15,100.00	91.00	330.251	11,159.83	4,045.11	-390.06	14,443,469,57	1,699,728,04	39.77114472	-80,78891527
	15,200.00	91.00	330.251	11,158.09	4,131.92	-439.67	14,443,556,37	1,699,678.43	39.77138344	-80.78909111
	15,300.00	91.00	330,251	11,156.34	4,218,73	-489.28	14,443,643,18	1,699,628.81	39.77162216	-80,78926695
	15,400.00	91.00	330,251	11,154.60	4,305.53	-538.89	14,443,729,99	1,699,579.20	39,77186088	-80,78944279
	15,500.00	91.00	330,251	11,152.86	4,392,34	-588.51	14,443,816,80	1.699,529.59	39,77209960	-80,78961864
	15,600.00	91.00	330.251	11,151,11	4,479.15	-638.12	14,443,903.60	1,699,479.98	39.77233831	-80,78979448
	15,700.00	91.00	330.251	11,149.37	4,565.96	-687.73	14,443,990,41	1,699,430.36	39.77257703	-80,78997033
	15,800.00	91.00	330.251	11,147.63	4,652.76	-737.34	14,444,077.22	1,699,380.75	39,77281575	-80.79014617
	15,900.00	91.00	330,251	11,145.89	4,739.57	-786,96	14,444,164.02	1,699,331,14	39.77305447	-80,79032202
	16,000.00	91,00	330.251	11,144.14	4,826.38	-836.57	14,444,250.83	1,699,281.53	39.77329318	-80.79049787
	16,100.00	91.00	330.251	11,142.40	4,913,19	-886.18	14,444,337.64	1,699,231.91	39.77353190	-80,79067372
	16,200.00	91.00	330.251	11,140.66	4,999.99	-935.79	14,444,424.45	1,699,182.30	39.77377061	-80,79084957
	16,300.00	91,00	330,251	11,138.91	5,086.80	-985.41	14,444,511.25	1,699,132.69	39,77400933	-80.79102542
	16,400.00	91.00	330.251	11,137.17	5,173.61	1.035.02	14,444,598.06	1,699,083.08	39.77424804	-80,79120127
	16,500.00	91.00	330.251	11,135,43	5,260.42	-1.084.63	14,444,684.87	1,699,033.46	39.77448676	-80,79137713
	15,600.00	91.00	330.251	11,133,68	5,347.22	-1.134.25	14,444,771,68	1,698,983.85	39.77472547	-80.79155298
	16,700.00	91.00	330.251	11,131.94	5,434.03	-1,183.86	14,444,858,48	1,698,934,24	39.77496419	-80,79172884
	16,800.00	91,00	330,251	11,130.20	5,520.84	-1,233.47	14,444,945.29	1,698,884.63	39,77520290	-80,79190470
	16,900.00	91,00	330,251	11,128,45	5,607.65	-1,233.47		1,698,835.01	39,77544162	-80,79208056
	17,000.00	91.00	330.251	11,126.45	5,694,45	-1,203.00	14,445,032.10 14,445,118,91	1,698,785,40	39.77568033	-80.79225642
	17,100.00	91.00	330.251	11,124.97	5,781.26	-1,382,31	14,445,205.71	1,698,735.79	39.77591904	-80.79243228
1	17,200.00	91.00	330.251	11,123.23	5,868.07	1.431.92	14,445,292.52	1,698,686.18	39.77615776	-80,79260814
	17,300.00	91.00	330.251	11,121.48	5,954,88	-1.481.53			39,77639647	-80.79278401
	17,400.00	91.00	330.251	11,121.40	6,041.68	-1.401.55	14,445,379.33	1,698,636,56	39.77663518	-80,79295987
	17,500.00	91.00	330.251	11,118.00	6,128,49	-1,580.76	14.445.466.14	1,698,586.95 1,698,537,34	39.77687389	-80.79313574
	17,600.00	91.00	330.251	11.116.25	6,215.30	-1,630.37	14,445,552.94	1.698.487.73	39.77711261	-80.79331161
	17,700.00	91.00	330.251	11,114 51			14,445,639,75		39.77735132	-80,79348748
Ł	17,800.00	91.00	330.251	11,112,77	6,302,11	-1,679.99	14,445,726.56	1,698,438.11		-80,79366335
	17,900.00	91.00			6,388,91	1,729.60	14,445,813.36	1,698,388,50	39,77759003	
1	18,000.00	91.00	330.251	11,111 02	6,475,72	-1,779.21	14,445,900.17	1,698,338.89	39,77782874	-80 79383922
	18,100.00	91.00	330.251 330.251	11,109.28	6,562.53	-1,828.82	14,445,986,98	1,698,289 28	39,77806745	-80,79401509
		91.00	330.251	11,107.54	6,649.34	-1,878.44	14,446,073,79	1.698,239,66	39.77830616	-80.79419097
	18,200 00	91.00		11,105.80	6,736,14	-1,928.05	14,446,160.59	1,698,190,05	39.77854487	-80.79436684
	18,300.00	91.00	330 251	11,104 05	6,822.95	-1,977.66	14,446,247.40	1,698,140,44	39,77878358	-80,79454272
	18,400.00		330.251	11,102.31	6,909.76	-2,027.27	14,446,334,21	1.698.090.83	39.77902229	-80.79471860
	18,500.00	91.00	330.251	11,100.57	6,996,57	-2,076.89	14,446,421.02	1,698,041.21	39,77926100	-80.79489447
	18,600.00	91.00 91.00	330,251	11,098,82	7,083.37	-2.126.50	14,446,507.82	1.697,991.60	39,77949971	-80.79507035
	18,700.00	91.00	330.251	11,097.08	7,170.18	-2,176.11	14,446,594.63	1,697,941.99	39.77973842	-80,79524624
	18,800.00	91.00	330.251	11,095.34	7,256.99	-2,225.72	14,446,681,44	1,697,892.37	39.77997713	-80.79542212
	18,900.00	91.00	330.251	11,093.59	7,343.80	-2,275.34	14,446,768.25	1,697,842.76	39.78021584	-80.79559800
	19,000.00		330.251	11,091.85 11,090.11	7,430.60	-2,324.95	14,446,855.05	1,697,793.15	39.78045455	-80.79577389
	19,100.00	91.00	330,251		7,517.41	-2.374.56	14,446,941,86	1,697,743.54	39.78069325	-80.79594977
	19,200.00	91.00	330 251	11,088.37	7,604.22	-2,424.18	14,447,028.67	1,697,693.92	39.78093196	-80.79612566
	19,300.00 19,400.00	91.00	330.251	11,086,62	7,691.03	-2,473,79	14,447,115.47	1,697,644.31	39.78117067	-80.79630155
	19,400.00	91.00 91.00	330.251	11,084,88	7,777.83	-2,523,40	14,447,202.28	1,697,594,70	39.78140938	-80,79647744
			330.251	11,083,14	7,864.64	-2,573.01	14,447,289.09	1,697,545.09	39,78164808	-80.79665333
	19,600.00	91.00	330.251	11,081.39	7,951.45	-2,622.63	14,447,375.90	1.697,495.47	39.78188679	-80.79682922
	19,700.00	91.00	330.251	11,079.65	8,038.26	-2,672.24	14,447,462,70	1,697,445.86	39.78212550	-80.79700511
	19,800.00	91.00	330.251	11,077,91	8,125.06	-2,721.85	14,447,549,51	1.697,396.25	39.78236420	-80.79718101
	19,900.00 20,000.00	91.00	330.251	11,076,16	8,211.87	-2,771.46	14,447,636.32	1.697,346.64	39,78260291	-80.79735690
	20,000.00	91.00 91.00	330.251	11,074.42	8,298.68	-2,821.08	14,447,723,13	1,697,297.02	39.78284161	-80.79753280
11	20,200.00	91.00	330,251 330,251	11,072.68 11,070.94	8,385.49 8,472.29	-2,870.69	14,447,809.93 14,447,896.74	1,697,247,41 1,697,197.80	39.78308032 39.78331902	-80.79770870 -80.79788460

COMPASS 5000.14 Build 85



### 4705102333

B) RECEIVED Office of Oil and Gas DB\_Aug1919\_v14 Tug Hill Operating LLC Well McMasters N-14 HU (slot B) Local Co-ordinate Reference: Database: GL @ 1206.00ft Company: **TVD Reference:** Marshall County, West Virginia GL @ 1206.00ft Project: MD Reference: JUN 2 9 2020 McMasters Shields Grid North Reference: Site: McMasters N-14 HU (slot B) Survey Calculation Method: Minimum Curvature Well: WV Dependent of Environmental Protagilon Wellbore: Original Hole rev2 Design:

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
20,300.00	91.00	330.251	11,069.19	8,559.10	-2.969.91	14,447,983.55	1,697,148.19	39.78355773	-80.7980605
20,400.00	91.00	330.251	11,067.45	8,645.91	-3,019.53	14,448,070.36	1,697,098.57	39.78379643	-80.7982364
20,500.00	91.00	330.251	11,065.71	8,732.72	-3.069.14	14,448,157.16	1,697,048,96	39.78403514	-80.7984123
20,600.00	91.00	330.251	11,063.96	8,819.52	-3,118.75	14,448,243,97	1,696,999.35	39.78427384	-80.7985882
20,700.00	91.00	330.251	11,062.22	8,906.33	-3,168.37	14,448,330.78	1,696,949,74	39.78451254	-80.798764
20,800.00	91.00	330 251	11,060.48	8,993.14	-3,217.98	14,448,417.58	1,696,900 12	39,78475125	-80,7989400
20,900.00	91.00	330.251	11,058.73	9,079.95	-3,267.59	14,448,504.39	1,696,850,51	39,78498995	-80.7991159
21,000,00	91.00	330.251	11,056.99	9,166.75	-3,317.20	14,448,591.20	1,696,800.90	39,78522865	-80,7992918
21,100.00	91.00	330.251	11,055.25	9,253,56	-3.366.82	14,448,678.01	1,696,751.29	39,78546735	-80,799467
21,200,00	91.00	330.251	11,053.51	9,340.37	-3,416.43	14,448,764.81	1,696,701.67	39.78570606	-80.799643
21,300.00	91.00	330.251	11,051.76	9,427.18	-3,466.04	14,448,851.62	1,696,652.06	39.78594476	-80,799819
21,400.00	91.00	330.251	11,050.02	9,513.99	-3,515.65	14,448,938,43	1,696,602.45	39.78618346	-80.7999954
21,500.00	91.00	330.251	11,048.28	9,600.79	-3,565.27	14,449,025.24	1,696,552.84	39.78642216	-80.800171-
21,600.00	91.00	330.251	11,046.53	9,687.60	-3,614.88	14,449,112.04	1,696,503.22	39.78666086	-80.800347
21,700.00	91.00	330.251	11,044.79	9,774.41	-3,664.49	14,449,198.85	1,696,453.61	39,78689956	-80.800523
21,800.00	91.00	330.251	11,043.05	9,861.22	-3,714.10	14,449,285.66	1,696,404.00	39.78713826	-80.800699
21,900.00	91.00	330.251	11,041.30	9,948.02	-3,763.72	14,449,372.47	1,696,354.38	39.78737696	-80.800875
22,000.00	91.00	330.251	11,039.56	10,034.83	-3,813.33	14,449,459.27	1,696,304.77	39.78761566	-80.8010510
22,100.00	91.00	330.251	11,037.82	10,121.64	-3.862.94	14,449,546.08	1,696,255.16	39.78785436	-80.8012269
22,200.00	91.00	330.251	11,036.08	10,208.45	-3,912.56	14,449,632.89	1,696,205.55	39.78809306	-80.801402
22,300.00	91.00	330.251	11,034.33	10,295.25	-3,962.17	14,449,719.69	1,696,155.93	39.78833176	-80.801578
22,400.00	91.00	330.251	11,032.59	10,382.06	-4,011.78	14,449,806.50	1,696,106.32	39.78857046	-80,801754
22,500.00	91.00	330.251	11,030.85	10,468,87	-4,061.39	14,449,893.31	1,696,056.71	39,78880916	-80.801930
22,548.53	91.00	330.251	11,030.00	10,511.00	-4.085.47	14,449,935,44	1,696,032.63	39.78892500	-80.8020160

PBHL/TD 22548.53 MD/11030.00 TVD

#### **Design Targets**

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
McMasters N-14 HU PB - plan hits target cen - Point	0.00 ter	0.000	11,030.00	10,511.00	-4,085.47	14,449,935.44	1,696,032.63	39.78892500	-80.80201600
McMasters N-14 HU LP - plan misses target - Point	0.00 center by 0.01	0.000 Ift at 11819.	11,217.00 75ft MD (112	1,197.61 17.00 TVD, 11	1,237.36 197.61 N, 123	14,440,622.07 7.36 E)	1,701,355.45	39,76331400	-80.78314800

#### Plan Annotations

Measured	Vertical	Local Coor	dinates	
Depth (ft)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment
1,400.00	1,400.00	0.00	0.00	KOP Begin 2°/100' build
1,550.00	1,549,93	1.02	3.79	Begin 2°/100' build/turn
1,651.34	1,651.02	3.23	10.50	Begin 5.00° tangent
2,905.09	2,900.00	40.60	113.18	Begin 2°/100' build/turn
3,202.50	3,194.42	52.23	152.61	Begin 10.91° tangent
10,431,95	10,293.19	401.83	1,475.57	Begin 6°/100' build/tum
11,293.30	11,044.56	758.75	1,443,66	Begin 8°/100' build/turn
11,819.75	11,217.00	1,197.61	1,237.36	Begin 91.00° lateral
22,548,53	11,030.00	10,511.00	-4.085.47	PBHL/TD 22548.53 MD/11030.00 TVD

### Area of Review

### Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

Data Sources Reviewed:

1. IHS Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases

- 2. Farm Maps
- 3. Topo Maps: Recent and older (contact WVGES)

4. Check with DPS

Contacted Devin Ducoeur 724-705-0444, <u>dducoeur@dpslandservices.com</u> DPS GIS (06/02/2020) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it as the best publicly available. See attached map he provided.

Request maps for:

1. Wellbore with IHS All Wells Layer

2. Map with Farm lines overlain and any well spots identified on Farm Maps

3. More recent (1970s vintage) topos and older topos

Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some locations aren't great due to vintage and manipulation of maps through time
- 30000 series any well drilled prior to 1929 APIs were not assigned to original wells
- 70000 series Well spots pulled from old Farm line maps that the WVGES has access to
- 90000 series Any sources that the WVGES has access that shows a well spot but has no additional supporting information. DEP does not have 90000 series on their maps.
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their planned well and using that for permits

JUN 2 9 2020

WV Demorrant of c Environmental Fire of

Page 1 of 9

Permit well - McMasters N-14HU Wells within 500' Buffer Note: Well spots depicted on Area of Review map are derived from State held coordinates. The spots may differ from those depicted on the Well Plat because the Plat locations represent actual field surveyed locations. Please refer to the Plat for surveyed well spots.

tions represent	nt actual field surveye	d locations. Ple	ease refer to t	ne Plat for surv	eyea weil spots.	
API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit i would assign to wells that might be within in range of fracture propagation	Comments
4705101533	Tug Hill Operating, LLC	6509' TVD, 9961' MD	Marcellus	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Producing Marcellus horizontal well.
4705101534	Tug Hill Operating, ILC	6514' TVD, 9890' MD	Marcellus	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Producing Marcellus horizontal well.
4705101535	Tug Hill Operating, LLC	6519' TVD, 9890' MD	Marcellus	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation, Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Producing Marcellus horizontal well.
4705101536	Tug Hill Operating, LLC	6526' TVD, 10185' MD	Marcellus	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Producing Marcellus horizontal well.
4705101537	Tug Hill Operating, LLC	6527' TVD, 10560' MD	Marcellus	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Producing Marcellus horizontal well.
4705101538	Tug Hill Operating, LLC	6494' TVD, 9541' MD	Marcellus	Unknawn	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Producing Marcellus horizontal well.
4705101539	Tug Hill Operating, LLC	6488' TVD, 11480' MD	Marcellus	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbare.	Producing Marcellus horizontal well.
4705101540	Tug Hill Operating, LLC	6490' TVD, 12101' MD	Marcellus	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Producing Marcellus horizontal well.
4705101541	Tug Hill Operating, LLC	6485' TVD, 9612' MD	Marcellus	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Producing Marcellus horizontal well.
4705101542	Tug Hill Operating, LLC	6487' TVD, 11281' MD	Marcellus	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Producing Marcellus horizontal well.
4705101564	Gastar Exploration USA, Inc.		None	None	No, cancelled permit.	Not drilled.
4705101565	Gastar Exploration USA, Inc.		None	None	No, cancelled permit.	Not drilled.
4705101566	Gastar Exploration USA, Inc.		None	None	No, cancelled permit.	Not drilled.

RECEIVED Office of Oil and Gas

JUN 2 9 2020

WV/Econd Protection

Page 2 of 9

4705101567	Tug Hill Operating, LLC	6603' TVD, 11852' MD	Marcellus	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Producing Marcellus horizontal well.
4705101568	Tug Hill Operating, LLC	6601' TVD, 11932' MD	Marcellus	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Producing Marcellus horizontal well.
4705101569	Gastar Exploration USA, Inc.	-	None	None	No, cancelled permit.	Not drilled.
4705101570	Gastar Exploration USA, Inc.	-	None	None	No, cancelled permit.	Not drilled.
4705102138	Tug Hill Operating, LLC	6689' TVD	None	None	No, existing Marcellus permit. The well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Currently a permit.
4705102139	Tug Hill Operating, LLC	6689' TVD	None	None	No, existing Marcellus permit. The well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Currently a permit.
4705102140	Tug Hill Operating, LLC	6689' TVD	None	None	No, existing Marcellus permit. The well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Currently a permit.
4705102141	Tug Hill Operating, LLC	6689' TVD	None	None	No, existing Marcellus permit. The well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Currently a permit.
4705102160	Tug Hill Operating, LLC	6665' TVD	None	None	No, existing Marcellus permit. The well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Currently a permit.
4705102161	Tug Hill Operating, LLC	6481' TVD	None	None	No, existing Marcellus permit. The well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Proper casing and cement should further prevent migration of fluids from new wellbore to existing wellbore.	Currently a permit.

Page 3 of 9

RECEIVED Office of Oil and Gas

JUN 2 9 2020

WV Day animent of Environmental Protection

m Sanges Filmmer Line Line Stand and Stand Stand Stand and Stand Stand Stand and Stand Stand Stand and Stand Stand Stand and Stand	Agent (m) - Samter sam of 2000 - mod the
Konn hal strengt and a strength of the strengt	
The State Statement State     Well: County = \$11 Perst = \$1024     State Statement State     Well: County = \$11 Perst = \$1024     Statement S	Look Teen Tarrier Land D 300 117 68-94
Name and a state of the second	
Near In Indiane (Bioglash Dhaw) Thear An Physical Dhaw Near Indiane (Bioglash Dhaw)	
n: Seagui Lanam Lear Teatra Innovier - Lana San Teatra Innovier - Lana San Teatra Innovier - Lana San San San San San San San San San	supplier foren orall Michilder
Aperlementaria andre And	
He make address of the second second second second second line at the second	
Construction and Constr	
Contract on Section Device Server and the Antonian Section Sec	

There is no History (C-Log) data to the There is no Flugging calls for this wet There is no Sample data for this wet Office of Oil and Gas

## JUN 2 9 2020

Wy Dis-selfmani at Environius nul Frotection



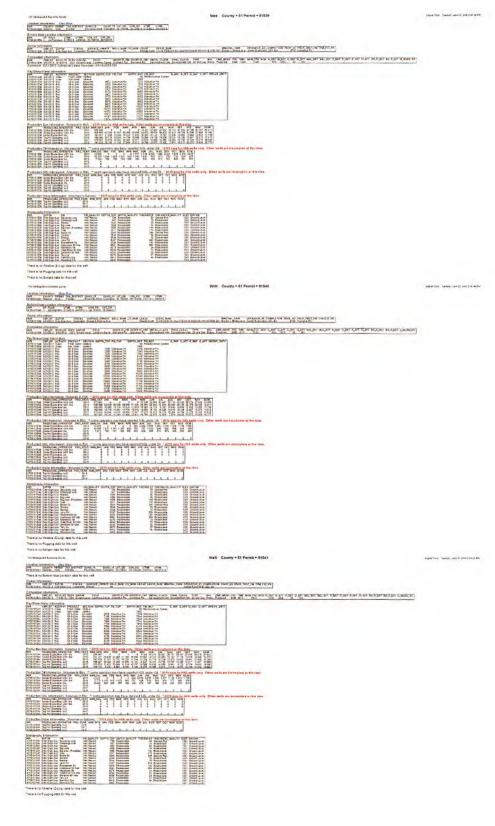
Thirry is no Wholkie (# Ling) data for it There is no Pulgging nate for risk call There is no Surgin data for this well.

Office of Call and Gas

JUN 2 9 2020

Environment of Freedom

Page 4 of 9



Office of Oil and Gas

JUN 2 9 2020

BV Department of Environments, Provisition

Page 5 of 9

Page 6 of 9

West: County + \$1 Parmit - 01642 August time - Lawrencement and Discount Instant information (Contract Operation (Contract Operation (Contract Operation)) Carrier Hole I or adore (Ployman Dr. 1999) Carrier Car Annu strategie Me Sector and East Sector East well will be a sector and the sect Tender Henner Mar 1997 Der Hart son der State Berner ander Berner ander Berner ander Berner ander State Sta A ME LOW A ME COT MILLS Tell Mandala Fre And a second sec There is no Whelms (E-Log) data for Here is no Pupping data for the well There is no Surgive data for the well Well: County = 61 Perril = \$1554 Ange Tree Tomory and 41,0020 200 40 PM All and the second seco Constructions of the state of Control regions and the second with the method and the cost for the cost of the method and the second of the secon UNDER COMPARING AND A DECOMPANY AND A DECOMPAN There a no dample caraltor the wet Welt County = \$1 Parmit = 01665 Asserting Lance Arent Mill Friday Locate information West Mark State T Gamping Condition and Condition and The State State and The State Property Condition in This Condition and State Dellan Hele Longing, Price and Street, 1006, 10 107, 20 10 107, 20 100 STREAM DEVICES Continue 1: a sufficiency of the CPU Discover constraints Than a sufficiency of the anti-Than a sufficiency of the anti-than a sufficiency of the sufficiency of the sufficiency of the sufficiency of Than a sufficiency of the sufficiency of the sufficiency of the sufficiency of Than a sufficiency of the sufficiency of the sufficiency of the sufficiency of Than a sufficiency of the sufficiency of the sufficiency of the sufficiency of Than a sufficiency of the sufficiency of th WHE County - 61 Parent - 01555 Amonthese Summer and State 100 20 Per Lingston information: View Mile Construction and Milestonic Construct operation operation in the Information of the Annual Construction of the Annual Const Anton Hole junction internation (2) 20 0.42 200 0144 Clarate Drives (2010) 1 20 0.42 200 0140 0140 0140 0140 01400 соннимания Имп. 2003 года полно казально матема и на и полно при см малани полно полно казально матема и полно при см малани полно полно казально матема и полно при см аланын аралан 1998 жыл дагаан таагын арагын алагын алагын алагын атарыкта жана алагын топ сагасагасы жолгоог сагасаган болгоот сарагырат сараг 1998 жыл таарын алагын алагын алагын алагын алагын 1999 жыл таарын алагын алагын алагын алагын Addenie für Produit Leas neue sonne Henne an Arkynisk für Ansatz There an Arkynisk für Ansatz There an Arkynisk für Ansatz Henne an Arkynisk für Ansatz Henne and Franzen angesten mag neuer reporter Mal, weber Gr There an Arkynisk für Ansatz Henne and Franzen gestent mag neuer reporter Hell, weber Gr There and Production Mala and he Mark and These is to Sharp and Sharp Mass has been by the web These is no Sharp angle gata for the web These is no Sharp and the sharp and the sharp These is no Sharp and the the well These is no Sharp a sharp for the well Well: County + 61 Permit = 01567 Sealfire Tasky Level 200101 6 Pd Landard Advantage (See Final Advantage Control (See Final Advantage Advantag Change | miner, bein; miner, biefer, biefer Contemplation and the second s Section 1998 Section 2015 Secti Constructions The Table of this load that any service service service service the service of the service of the table of the service of the Personal and the second second

Office of Off and Gas

JUN 2 9 2020

WV D ---- Imeni ci Environmunici Protection There is no Progong Cath for this well There is no Bangle data for this well

There is no Wholese (E-Leg) dece for There is no Plugging cate for this we There is no Revenue data for the weat there is no Revenue data for the sector the s

Page 7 of 9

August Terro Turnetan June 62, 2220 5 62 52 44 Well: County = 61 Permit = 01668 Anton Dieber Heine Hannesen with the incomplete at the tan There is no Wheilos (E-Log) data to There is no Purgang data to tols or There is no Ranges data for the we Welk: County + \$1 Permit + 01569 Ameri Tree, Tuesda Ar Location whereason where the Day to the state of the sta Setten here Lagran Manuscret 20 Charles Filler Uniter Low So 141 00 Charles 1 Annuary (chief escal) 4478752 577051 Anar Primetor Anar Primetor Anar Ingen (Ingen Contra Contra California) Denna (Ingen Contra California) Denna (Ingen Contra California) Denna Anar Ingen (Ingen Contra California) Denna (Ingen Contra California) Denna (Ingen Contra California) Denna (Ingen Contra California) Anar Ingen Contra Contra California) Denna (Ingen Contra California) Denna ihara is na Pay ésta fer tina wal ihara is na Praducata Gas sata ter tina wal There is a Production Color and for the well. There is an Production Col data for Colo well — electic approximation that have reported HOL under Col There is an Broduction Filliant data for the well. There is an Broduction Filliant data for the well. There is no Stratgraphy data lee this we There is no Weeken (L.L.og) data lee the There is no Pagging title for this well There is no Sample cata for this well. Well: County = 51 Permit = 01570 Barra Long Longer av Lection information When Used annex' Callo ye Callo ye Lav Do Low Eo Wind Window Din Callow Fallow Data Doctor Decision In Callo year and the United Section In Callo years and the Unit Contraction in the second seco There's de Program for Can will There's de Production CO data for the well There's de Production CO data for the well " asses againston may have regioned HOL undar CO There's de Production CO data for the well " asses againston may have regented HOL undar CO There's de Production CO data for the well i mora da no revolución tende occa del tambié There is no léostgrephy doca for très wol There is no theines (filleg) doca for the wol There is no **Sengung case for the wol** There is no **Sengung case for the wol** Well: County + 51 Permit + 02138 Report Total Typescale Jac LEVELAN INFORMATION FOR AND AN AND A CARD A Contraction of the state of the Criterios que se a la construcción de la construcci • •• same operators may have reported NGL under C2 •• same operators may have reported NGL under C8 Well: County = 51 Parmit = 02139 feper Tree Tuescou Ar AND REPORT OF THE PARTY OF THE en is no Pay data for this woll ro is no Production Gas data for this woll Then is a primaction case and a two in well. Then is a primaction of data for the set of the set o

RECEIVED Office of Oil and Gas

### JUN 2 9 2020

WV Danadesated Environmental Protection

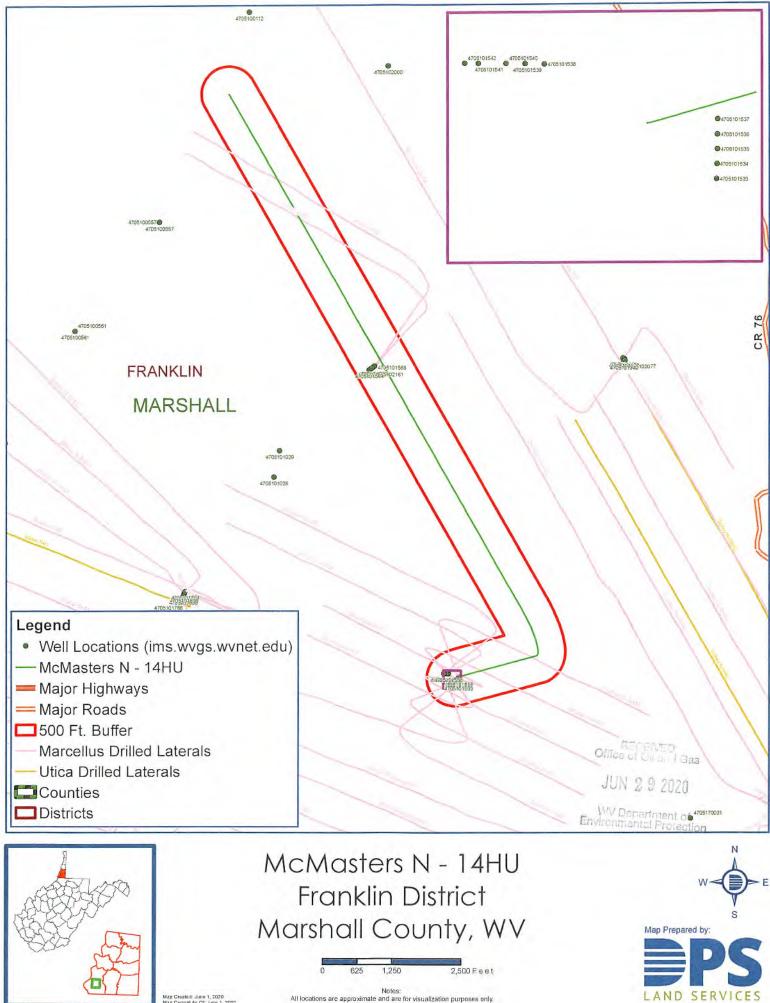
Repart Text Torstory An Well: County = 61 Permit = 02140 The Gardege of & Bar LASSING MANY MARK MARK MARK AND A Contern Hitte Laugeben Winnetert. Description of the probability o e is no Plugging data for this well a far this web Page 8 of 9 Well: County = 61 Permit = 02141 August Turner, Turners, and ------LOCENS MEMORANDO MICH WER TAL MITHENT GLAD IS GAUD IN LAT DO LON DO WINH WINH COUNT PENNET DAL MITHENT GLAD IS GAUD IN LAT DO LON DO WINH WINH MITHININ LOWIN 2011 Fritten Produce Test Derekt RITHIL (1)/1144 4521021 Bettern Hole Lectrics Information An International Control Contr באריקאר אייראלי אייראלי אייראלי איירא אייראלי איירא אייראלי איירא אייראליא אייראליא אייראליגע אייראליגע אייראלי אייראליגע אי אייראליגע א Unimities 2 de la facture de la moi There as e Productes Cas des la facture de There as e Productes Cas des la facture " some sperson as, have reported NOL union CB There as in Productes Cast de la facture " some sperson may have reported NOL union CB There as in Productes CRE cast in this main of " some spectrum ray have reported NOL union CB There as in Productes NRE: cast in this main of the There is no Stangergary data for this well There is no Stangergay data for this well There is no Wetten (E-Log) data for this well There is no Plugging data for this well There is no Sample data for this well Well: County + 61 Permit + 02160 Barrar Tana Tanana an LOCEDIN HERRENDON VITTE DUCTORET GUILD Y L'AURUL AL LATER DUCE DU THE DESTRUME VOIR DUCTORET DUCTORET DUCTORE DUCTORE DUCTORE DUCTORE VOIR DUCTORE DUCTORE DUCTORE DUCTORE DUCTORE DUCTORE DUCTORE VOIR DUCTORE DUCTORE DUCTORE DUCTORE DUCTORE DUCTORE D Person Hits Legense mit motors Ander Honester. Der Смеринан манилан Им Бару Таку или пала имирун имирун имирун ман долг нас долг на кајака на таку ка сул сул сул сул сул тур тур тур тур кури кури сурој Пакан на — Их бронан Weth: County = \$1 Permit = 02161 Augustum Contract Index and the March State Contract Contract of Carl State Contract Vision (Vision Contract Vision Con Betten Hole Lection Westerden LAN 19 HULL UNIN USING LONGO LATIO LININGTON 1 AND ADDRESS AND MAN ADDRESS Owne trivenche DR 2017 BART BART BART BART GART WILL DA TO DA MARTIN - DA DA TO DA 

Page 9 of 9

RECEIVED Office of Oir and Gas

JUN 2 9 2020

BV Department of Environmental Protection



Map Created: June 1, 2020 Map Current As Of: June 1, 2020

WW-9 (4/16)		API Number 47 - 051 - Operator's Well No. McMasters N-	1440
	DEPARTMENT OF ENVIR	EST VIRGINIA ONMENTAL PROTECTION OIL AND GAS	Office of Office of Other
	FLUIDS/ CUTTINGS DISPO	SAL & RECLAMATION PLAN	JUN 2 9 2020
Operator Name Tug Hill C	Operating, LLC	OP Code 494510851	11-5/14
Watershed (HUC 10) Fi	sh Creek	Quadrangle Powhatan Point 7.5'	Environmental Prolection
Will a pit be used? Ye If so, please des	cribe anticipated pit waste:AST Tanks with	n proper containment will be used for staging fresh water for frac an No	nd flow back water
	sal Method For Treated Pit Wastes:		
	Land Application Underground Injection (UIC Permit N Reuse (at API Number Off Site Disposal (Supply form WW-9 Other (Explain	JumberUIC 2459, UIC 965, UIC 359, UIC 2D0732540, 9 for disposal location)	UIC 2D0732523 )

Will closed loop system be used? If so, describe: Yes - For Vertical and Horizontal Drilling

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air for vertical / Oil for Horizontal

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? \_\_\_\_\_ Barite for weight

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All drill cuttings to be disposed of in a Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jomes A. Concates	
Company Official (Typed Name) Jim Pancake	
Company Official Title VP Geosciences	;
$a_1$ $a_2$ $b_1$ $b_2$ $b_1$ $b_2$ $b_1$ $b_2$ $b_1$ $b_2$	
Notary Puplic MAUREEN A STE Washing	nnsylvania - Notary Seal AD - Notary Public Iton County
	xpires Jan 28, 2023 Number 1259926

Form WW-9

### Operator's Well No. McMasters N-14HU

Tug Hill Operating, LLC

Proposed Revegetation Treatment: Acres Disturbed 17.76 Prevegetation pH 6.0

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch\_\_\_2.5\_\_\_\_\_Tons/acre

Seed Mixtures

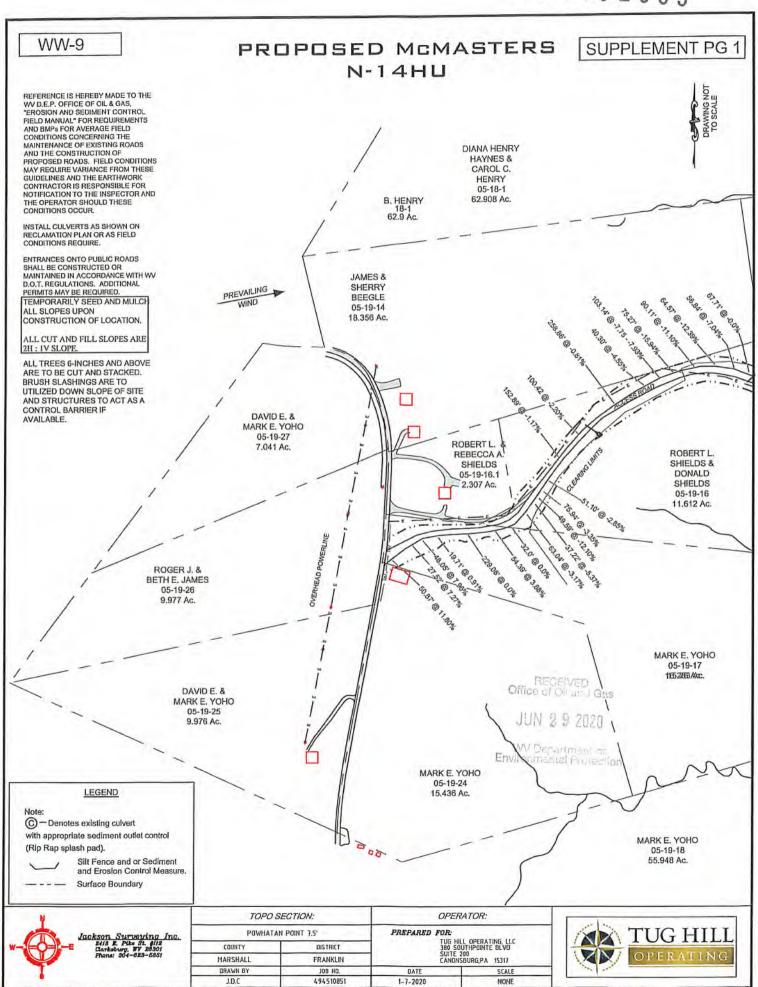
orary	Perma	nent
lbs/acre	Seed Type	lbs/acre
40	Orchard Grass	12
96	Ladino	3
	White Clover	2
	lbs/acre 40	Ibs/acreSeed Type40Orchard Grass96Ladino

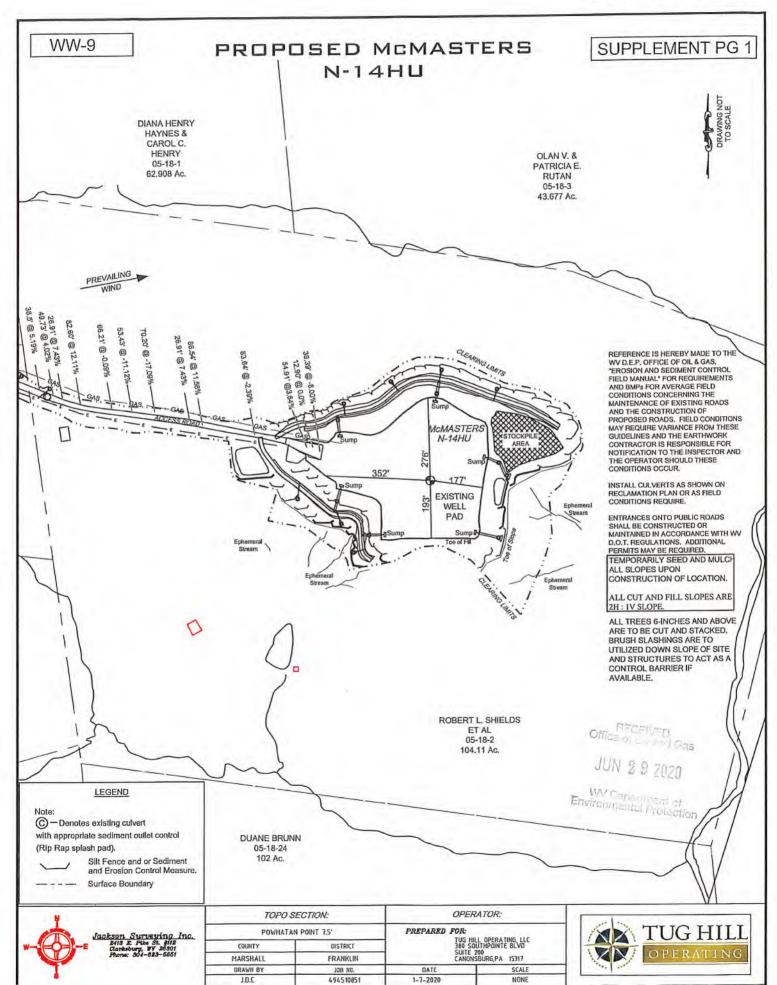
### Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions ( $L \times W \times D$ ) of the pit, and dimensions ( $L \times W$ ), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

1	
lan Approved by:	
Comments:	
itle: WVDEP Oil and Gas Inspector Date: 11/2020	
ield Reviewed? () Yes () No	







### Well Site Safety Plan Tug Hill Operating, LLC

Ju 6/6/2020

Well Name: McMasters N-14HU

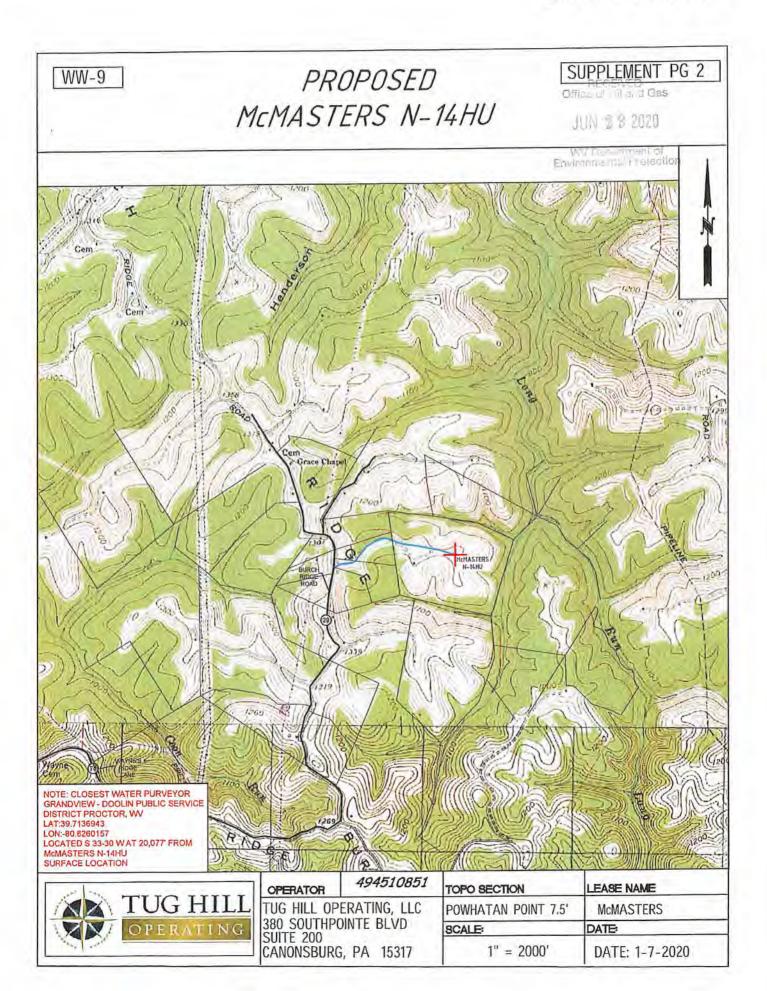
Pad Location: Shields Pad Marshall County, West Virginia UTM (meters), NAD83, Zone 17: Northing: 4,401,145.38 Easting: 518,197.03

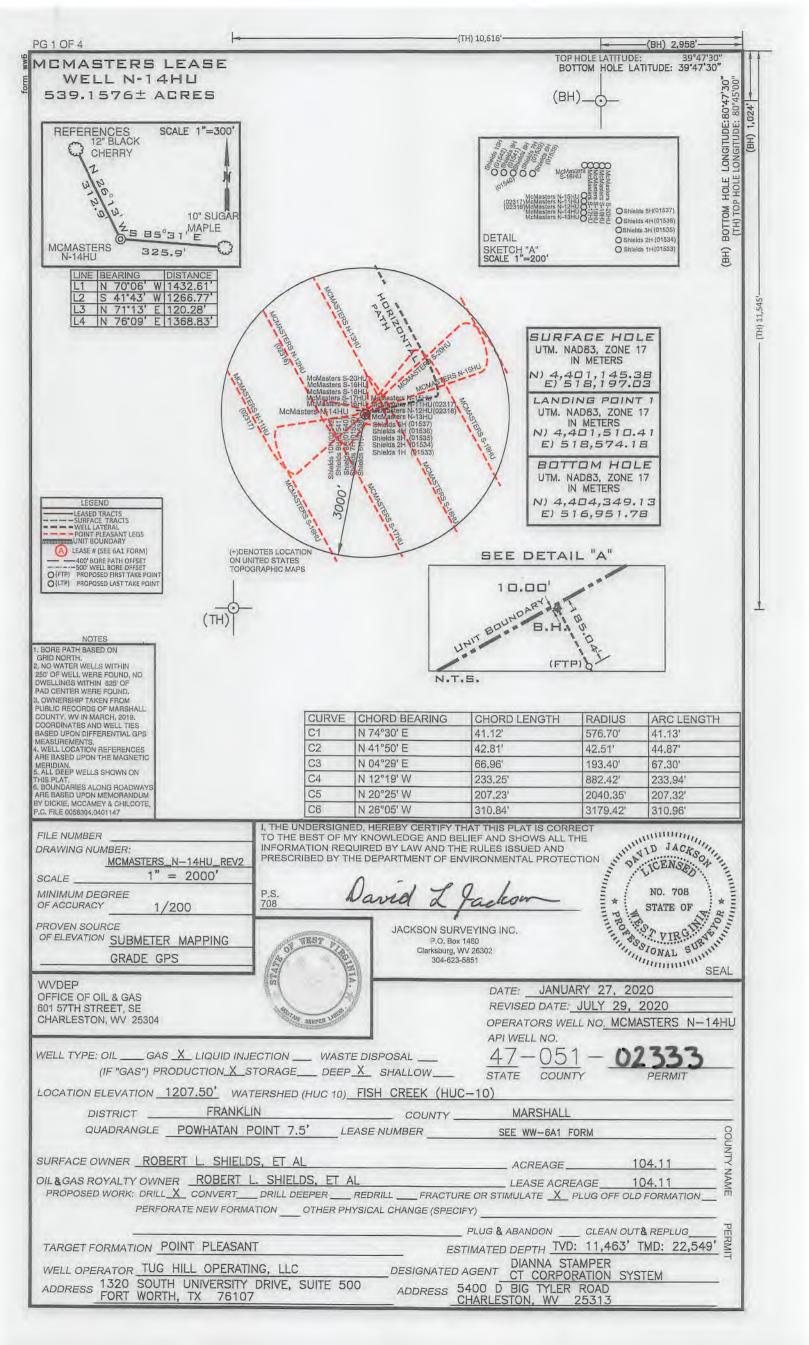
June 2020

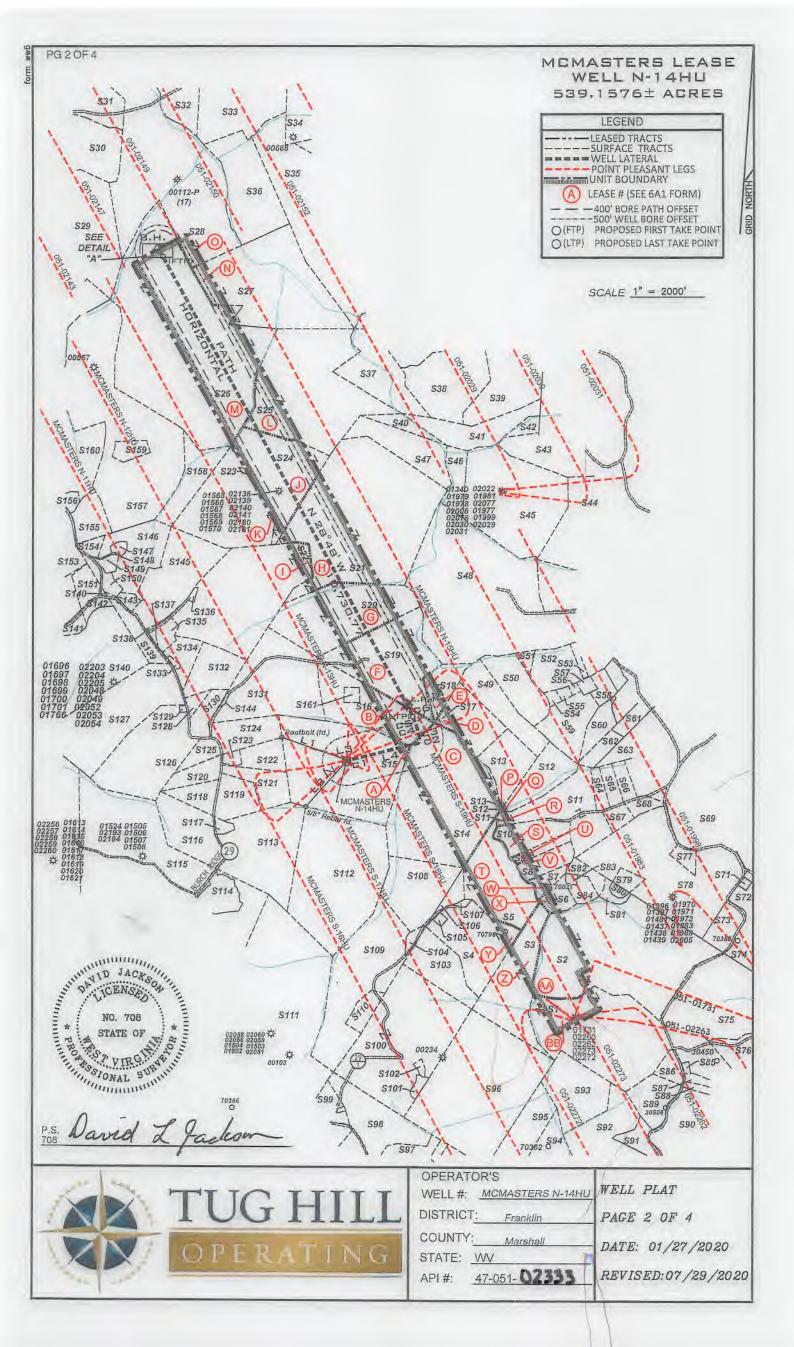
Office of Cil and Gas

JUN 2 9 2020

WV Denartment or Environmental Protection







### PG 3 OF 4

NWB

LUIO

### MCMASTERS LEASE WELL N-14HU 539.1576± ACRES

Number	TAX MAP -PARCEL		ACRES	Number	TAX MAP -PARCEL	ADJOINER OWNER	ACRES
S1 BB	05-23-07	Terry E, Simms Et Ux	123.09	S66	05-18-13.6	Glenn Eugene Whisler Et Ux	5.384
S2 AA	05-17-11	Kenneth N. Corley Et Ux	120.0	S67	05-18-33	Sandra & Glenn Whisler	5.343
S3 Z	05-23-06	James A. Channing Et Al	48.0	S68	05-18-48	Marvin Dean Roberts Et Ux & Brad & Bridget	2.92
S4 Y	05-18-21	Curtis E, & Michelle J, Hall	43.119	S. 14. 18.		Williams	1.20
S5 T	05-18-20	Wayne E. Channing Et Al	75.60	S69	05-17-10.3	James A. & Jill C. Corley	37.39
S6 X	05-18-31	Kenneth E. Rastall	6.94	S70	05-17-09	Lloyd Richard Oliver Et Ux	61.6
S7 W	05-18-29	Carl G. Berg	5.319	S71	05-17-9.1	Jeri J. White	1.0
S8 V	05-18-13.10	2	10.88	S72	05-17-9.2	Jeri J. White	7.136
59 U	05-18-30	Mary & Daniel Robinson	5.46	\$73			
S10 S	05-18-59	Southern Country Farms Inc.			05-17-9.3	James A. Corley Et Ux	12.47
S11 R			15.79	S74	05-17-9.4	Vick L. Bowen	60.3
	05-18-13	Southern Country Farms Inc.	11.054	S75	05-17-11.1	Randy W. Francis Et Ux	67.0
S12 Q	05-18-16	Charles Yeater	17.768	S76	05-24-01	Linda L. Hendrickson	175.0
S13 P	05-18-07	Charles Yeater	24.22	S77	05-17-10.1	James A. & Jill C. Corley	4.51
S14 C	05-18-23	XCL Midstream Operating LLC	110.0	S78	05-17-10	James A. Corley Et Al	92.61
S15 A	05-18-02	Robert L, Shields Et Al	104.11	S79	05-17-10.5	Williams Ohio Valley Midstream LLC	4.24
S16 B	05-18-03	Olan V, & Patricia E, Rutan	43.677	S80	05-17-12.1	Williams Ohio Valley Midstream LLC	1.67
S17 D	05-18-06	Charles Yeater	26.0	S81	05-17-12	James A. & Jill C. Corley	3.33
S18 E	05-18-05	Terry Melott	8.14	S82	05-18-13.8	Lori D. Carpenter	5.545
S19 F	05-18-04	Olan & Patricia Rutan	65.89	S83	05-18-32.1	Lori D. Carpenter	5.545
S20 G	05-15-11	Diana Henry Haynes & Carol Henry	65.59	S84			
S21 H	05-15-12				05-18-32	Kenneth E. Rastall	5.335
521 11	00-10-12	John David Petrock & Thomas Andrew Petrock	150.23	S85	05-23-7.1	Florella Lou Weigand	0.549
000 1	05 40 13		01000	S86	05-23-7.2	Florella Lou Weigand	6.354
S22	05-19-13	Rona Lee Rice & Charles Franklin McCardle	94.925	S87	05-24-5.1	James D. Watkins Et Ux	4.60
S23 K	05-14-15	Robert L. Shields Et Al	53.0	S88	05-24-5.2	James D, Watkins Et Ux	3.151
S24 J	05-15-15	Robert L. Shields Et Al	49.0	S89	05-24-5.5	Sonny & Linda Lou Tagg	17.19
S25 L	05-15-01	Marcus Sharp & Anglea R. Schlabach	121.0	S90	05-24-05	Robert C. Francis, Et Ux-Life	145.7
S26 M	05-14-13	Ralph D. & Sally Jane Hoyt	222.18	S91	05-24-3.1	T.H. Exploration II LLC	5.50
S27 N	05-11-15	Lionel L. Persinger Et Ux	93.0	592	05-24-5.4	Thomas V. Tuttle Et Ux	38.22
S28 0	05-12-12.1	Lionel L. Persinger Et Ux	148.09	S93			
					05-23-8.1	William & Virginia Roupe	34.0
S29	05-12-14	Linda Hamilton Et Al	117.495	S94	05-23-9.3	Linda D. Greathouse	17.5
530	05-12-13	Linda Hamilton Et Al	41.887	S95	05-23-08	Carl David & Suzzanne L . Guseman	29.5
S31	05-12-08	Anita Ray Miller-Life	100.35	S96	05-23-05	Daniel D. Rhyand	118.5
S32	05-12-12	Lionel L. Persinger Et Ux	45.0	S97	05-23-16	Roy Friend Yoho Sr.	18.03
S33	05-11-21	Karen Reed Et Al	112.67	S98	05-23-18	Abe J. Hochstetler	35.38
S34	05-11-17	Kevin Corley Et Ux	36.13	S99	05-23-18.1	Mark A, Yoho	7.8
S35	05-11-14	Hirams Estate Family LTD LLP	158.054	S100	05-23-04	Abe J. Hochstetler	100.7
S36	05-12-11	Wesley R. Bryan & Wesley R. Bryan II	52.478	S101	05-23-4.1	XCL Midstream Operating LLC	2.16
537	05-15-03	Joseph J. Kramer Et Ux	36.10	S102	05-23-4.2	XCL Midstream Operating LLC	1.17
S38	05-15-05	Joseph J. Kramer Et Ux	35.0	S102		Abe J. Hochstetler	50.0
	the second se			and the second se	05-23-03		
S39	05-15-06	Joseph J. Kramer Et Ux	42.5	S104	05-23-2.1	William L. & Janice M, Wayne	2.364
S40	05-15-02	John David Petrock & Thomas Andrew	5.0	S105	05-18-21.2	David P. Lassan	1.0
		Petrock	·	S106	05-18-21.1	Rodney & Rhonda Jackson	5.47
S41	05-15-6.1	Joseph J. Kramer Et Ux	39.40	S107	05-18-21.3	Hilda M. Gilberson-Wayt - Life	0.811
S42	05-15-07	XCL Midstream Operating LLC	4.5	S108	05-18-22	Rodney & Rhonda Jackson	30.34
S43	05-15-08	XCL Midstream Operating LLC	77.11	S109	05-23-02	Danielle D. Lilley	77.63
S44	05-16-23.5	Marshall County Coal Company	15.09	S110	05-23-2.2	Jessica N. & Andrew L. Jones	7.636
S45	05-15-09	CNX Land Resources Inc.	81.98	S111		Patricia Accettolo Et Al	146.6
					05-23-01		
S46	05-15-13	CNX Land Resources Inc.	11.0	S112	05-18-24	Duane Brunn	102.0
S47	05-15-14	John David Petrock & Thomas Andrew	25.0	S113	05-19-18	Mark E. Yoho Et Ux	55.94
	A second second second	Petrock		S114	05-22-5.1	Williams Ohio Valley Midstream LLC	12.87
S48	05-15-10	Mark Stanley Ruckman	153.75	S115	05-22-05	CNX Gas Company LLC	134.42
S49	05-18-15.3	Charles Yeater	26.44	S116	05-19-18.2	Paul V. & Carol Neely	32.67
S50	05-18-15.4	Edward Lee Burge Jr.	22.34	5117	05-19-18.1	Mark E. Yoho Et Ux	2.57
S51	05-18-15	Edward Lee Burge Jr.	2.495	S118	05-19-25	David E. Yoho & Mark E. Yoho	9.976
S52	05-18-11.1	Edward Lee Burge Jr.	18.0	S119	05-19-24	Mark E. Yoho	15.43
S53		Edward Lee Burge Jr.	2.0	S120			
	05-18-11.2				05-19-26	Roger J. & Beth E. James	9.977
S54	05-18-10.1	David V, Anderson Et Ux	1.65	S121	05-19-17	Mark A. Yoho	15.26
S55	05-18-10.2	David Anderson Et Ux	1.377	S122	05-19-16	Robert L, Shields & Donald Shields	11.61
S56	05-18-10	David & Nancy Anderson	0.907	S123	05-19-16.1	Robert L. & Rebecca A. Shields	2.307
S57	05-18-12	William L. Wayne Et Ux	2.270	S124	05-19-14	James & Sherry Beegle	18.35
S58	05-18-15.1	Jason Blair	5.948	S125	05-19-27	David E. Yoho & Mark E. Yoho	7.041
S59	05-18-15.5	Teresa South	23.547	S126	05-19-28	David E. Yoho & Mark E. Yoho	56.89
S60	05-18-13.3	Robert G. Closterman	9.813	S127	05-19-19	Russell Blake Et Ux	66.4
S61		Michael Fincham & Kezia Winters					
	05-18-14		6.386	S128	05-19-30.1	Eric R.W. & Ashley A. Huggins	2.91
	05-18-17	Michael Fincham & Kezia Winters	6.555	S129	05-19-32	Jaspern Burch, Et Al Trustees	0.397
S62			9100	S130	05-19-31	Charles F. & Diana L. Haynes	8.779
S62 S63	05-18-13.1	Cory A. Holt	9.248				
S62	05-18-13.1 05-18-34 05-18-13.13	Jodi & Gary Hall	5.002	5131	05-18-01	Diana Henry Haynes & Carol C. Henry	62.90



P.S. David L Jacksom



and the second sec	
OPERATOR'S	
WELL #: MCMASTERS N-14HU	WELL PLAT
DISTRICT: Franklin	PAGE 3 OF 4
COUNTY: Marshall	DATE: 01/27/2020
STATE: WV	DAID. 01/21/2020
API#: <u>47-051-</u>	REVISED:07/29/2020

### PG 4 OF 4

WWB

MCMASTERS LEASE WELL N-14HU

539.1576± ACRES

	Number	TAX MAP -PA		ADJOINER OWNER	ACRES		
	S133	05-19-		Carly Herran	0.72		
	S134 S135	05-19-2		Ernie L. & Tammy L. Anderson Ernie L. Anderson Et Ux	10.961 5.33		
	S136	05-14-		Donald Shields	0.8		
	S137	05-19-		Ernie L. Anderson Et Ux	0.08		
	S138	05-19-		Ernie L. Anderson Et Ux	0.8125		
	S139 S140	05-19-0		Penny Elaine Ashcraft	10.44		
	S140	05-19-	_	Wilbert H. Bungard Et Ux Sidney Harmon	3.715		
	S142	05-19-3		John J. Ebert-Life	3.848		
	S143	05-19-		Adam T. & Jesse L. Robinson	2.64		
	S144	05-18-		Charles F. & Diana L. Haynes	0.392		
	S145	05-19-0		CNX Gas Company LLC	40.0		
	S146 S147	05-14-0		Olan V. Rutan Et Ux Olan V. Rutan Et Ux	32.4801		
	S148	05-19-		Olan V, Rutan Et Ux	0.341		
	S149	05-19-		Olan Rutan	2.783		
	S150	05-19-	_	Robert L. Shields Et Ux	3.399		
	S151	05-19-2		Casandra L. Harmon	7.448		
	S153 S154	05-19-0		Margirene Keefe Belinda Kay Meadows, Rebecca Ann Shields	126.03 5.1099		
	S155	05-14-	11	& Olan V. Rutan Dale R. Gallaher Et Al	12.0		
	S156	05-14-		Adam R. & Jesse L. Robinson	3.343		
	S157	05-14-	12	Dale R. Gallaher Et Al	135.10		
	S158	05-14-		Robert L. Shields Et Al	29.05		
	S159	05-14-	_	Henry Wilson Plunkert Jr.	5.0		
	S160 S161	05-14-	-	Wanda P. Rine-Life Nikki L. & Jonathan Stevens	107.372		
Lease No.	Tags	Parcel	Lesso		2.223	Book	Page
				and the			1.000
10*14116	A	5-18-2	DONA	LD SHIELDS		669	367
10*14109	В	5-18-3	MART	HA M RUTAN		668	636
10*14030	С	5-18-23	LOIS	/ YOHO		665	551
10*17454	D	5-18-6	MARG	ARET A BONNETT	_	940	431
10*19140	E	5-18-5	5-18-5 TERREL L MELOTT		704	26	
10*19032	F	5-18-4	5-18-4 JAN I ARNOLD AND MARSHA A ARNOLD		813	111	
10*19018	G	5-15-11	5-15-11 BENJAMIN FRANKLIN HENRY FREDRICK ALLEN HENRY		746	5	
10*19337	н	5-15-12 JACK PETROCK HATTIE PETROCK		741	68		
10*14110	1.5	5-19-13	5-19-13 RONA LEE MCCARDLE		670	472	
10*25631	1	5-19-13	CHEST	NUT HOLDINGS LLC		1034	550
10*14116	L	5-15-15	DONA	LD SHIELDS		669	367
10*14117	1	5-15-15	ROBE	RT L SHIELDS AND REBECCA A SHIELDS		669	360
10*14116	к	5-14-15	DONA	LD SHIELDS		669	367
10*14042	L	5-15-1	RALPH	B TAYLOR		665	487
10*14067	м	5-14-13	REVA	FRANZE		666	51
10*16913	N	5-11-15	LIONE	L L AND MARY LEE PERSINGER		976	626
10*16918	0	5-12-12.1	LIONE	L L AND MARY LEE PERSINGER		976	617
10*14503	Р	5-18-7	IMAL	EE YOHO		756	85
10*14503	Q	5-18-16	IMAL	EE YOHO		756	85
10*14099	R	5-18-13	SOUTH	HERN COUNTRY FARMS INC		666	489
10*14099	s	5-18-59	SOUT	HERN COUNTRY FARMS INC		666	489
10*21147	т	5-18-20	1	A CHANNING & ALICE E CHANNING		951	634
10*14099	U	5-18-30	1	HERN COUNTRY FARMS INC		666	489
10*14099	v	5-18-13.10	SOUT	HERN COUNTRY FARMS INC		666	489
10*17431	w	5-18-29	11.5	IERN COUNTRY FARMS INC		938	448
10*17780	x	5-18-31	11.	TH E RASTALL		932	448
10*22169	Y	10000		E. C. Stand			
		5-18-21	1.7			954	641
10*17186	Z	5-23-6	1.000	RT J HENRY		708	51
10*14126	AA	5-17-11	1	DN MIDCAP		697	152
10*14140	BB	5-23-7	TERRY	E SIMMS AND DEBORAH L SIMMS		666	529



P.S. David I Jacksom

X	TUG HILL OPERATING	0 W DI
V	OPERATING	C S Al

OPERATOR'S	
WELL #: MCMASTERS N-14HU	WELL PLAT
DISTRICT: Franklin	PAGE 4 OF 4
COUNTY: Marshall	DATE: 01/27/2020
STATE: WV	
API #: <u>47-051-</u>	REVISED:07/29/2020
	a construction of the second sec

WW-6A1 (5/13) Operator's Well No. McMasters N-14HU

### INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
--------	-----------------------	-----------------------	---------	-----------

\*See attached pages

\*Co-tenancy utilization – At least 7 mineral owners in tract. At least 75% of the royalty owners have executed a lease on the tract. The interests of the remaining co-tenants were acquired pursuant to the Co-tenancy Modernization and Majority Protection Act.

### Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

WV Division of Water and	Waste Management	
the second se		

WV Division of Natural Resources WV Division of Highways

- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	Tug Hill Operating, LLC
By:	Amy L. Miller
Its:	Permitting Specialist - Appalachia Region

Office of On a

WV Department in Environment, ()

JUN 2 9 2020

### WW-6A1 Supplement

Operator's Well No. <u>McMasters N-14HU</u>

10-14140	_
8	
5-23-7	
DEBORNHL SIMMS	TERRY E SAMAS AND
TRIENERGY HOLDINGS, LLC	
¥44	
\$	
529	
NA	
NA	
Resources LLC	Y INC B AS
	21/491 AB Resources LLC to 21/491 AB Resources LLC to Dark Exploration & Development LLC and Rediter 2000 Unitted
Resources USA	2479 46 Buscares LLC to (55,440 Chef Esperator) 21479 46 Buscares LLC to (55,440 Chef Esperator) 21479 46 Buscares LLC to (55,440 Chef Esperator) 21470 46 Buscares LLC to (55,440 Chef Esperator) 21470 47 Buscares LLC to (54,440 Chef Esperator)
Attrum Marcellus I LLC	24/39 AB Resources, Chief Exploration & Development LLC, Rediter 2000 Limited Petmenthy and Everptes Resources USA to catelor Exploration USA inc and
Exploration the mergar	24/22 A& Russen, Cide 20 (25)AD Chef Esperation 20 (25)AD Chef Esperat
to TH Exploration II LLC	34/9 Gutter Extension Inc

WV Department of Environmental Protection

RECEIVED Office of Oil and Gas

### WW-6A1 Supplement

### Operator's Well No. <u>McMasters N-14HU</u>

100 19337	fication for
I	۵
5-13-12	
JACK PETROCK HAITTE	BENNAMIN FRANKLIN HENNY FREDROC ALLIN
TRIENERGY, INC.	GASTAR EXPLORATION USA
7/8+	10+
741	746
8	
NA NA	2
3	ž
3	2)/35 Gatar Exploration USAInc to Asthum Maroetius ( LLC
AV/15 AB Resources Chef Escherston & Chef Escherston & Development LL Development LL Resources Inc Performitig	20 (24) Gainer Espinentiden Udalons per diskumm Minandan LLIC Chair Espinationa & Development LLIC Chair Espinationa & Development Espinationa & Development Statuschilder and Statuschilder Personnik per Garning Personnik per Garning Resources Ubin Carp
24/719 AB Resources LLC to 24/719 AB Resources LLC to Chief Explorestion & Development LLC end Development LLC end Redler 2000 Limited Partnership	2/1 Chail Espiration & Development LLC Chail O Conventionent LLC Chail Conventionent LLC Reality 2000 Luchtad Researching and Conventionent USA Inte Conv to Charron USA Inte
N13 A Reserver LCC & Davis Leverson & N13 A Reserver LCC & Davis Leverson & Charl Explorations & Casture 2000 Davis Leverson LCC and LCC Assider 2000 Davis Leverson LCC and LCC Assider 2000 Davis Leverson LCC and LCC Assider 2000 Long Lack 2000 LLCC and LCC Assider 2000 Long Lack Resoration LCC Assider 2000 Lack Resoration LCC	201/ Chel Espineton & 201/20 Chel Espineton & Development LL: Chel Col R Banut, Chell 200 R Banut, Chell 200 R Banut, Chell 200 Limited Forewarbs and Limited Forewarbs and Limi
53/ Chell Expension & Sal Chell Expension & Result, Chell CO Result, Chell CO Re	in the second se
40/57 Chevron USA (nr. to TH Exploration LLC	40/137 Chevron USA Inc to TH Exploration LLC

WV Department of Environmental Protection

RECEIVED Office of Oil and Gas

10°14148	10*14147	10*14146	10"14145	10*14144	10*14143	10*14109	10*14126	470 E	1 <sup>10</sup> 0 2	8 <b>3</b> 8
œ	σ	σ	œ	œ	œ	œ	AA	Þ	Þ	Tags
5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-17-11	5-18-2	5-18-2	Parcel
HAZEL L RITCHIE	INEZ DORNON	JO ANNE BARRETT	JAMES DONALD BARRETT	RHONDA BARRETT	LOIS BARRETT	MARTHA M RUTAN	SHARON MIDCAP	ROBERT L SHIELDS AND REBECCA A SHIELDS	DONALD SHIELDS	Lessor
GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	Lessee
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	Royalty
760	760	760	760	760	758	668	697	669	669	Book
381	378	375	372	366	435	636	152	360	367	Page
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Assignment
NA	A	NA	M	NA	M	NA	NA	NA	NA	Assignment
NA	NA NA	NA	NA	NA	Ň	NA	NA	NA	NA	Assignment
NA	NA	N	NA	NA	NA	NA	Z		ECEIVED of Gil and Ga 29 2020	Assignme
AN	2	N.	NA	NA	NA	NA	NA	<sup>≸</sup> WV D Environm	epartment of lental Prolect	f tion Assignment
27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	Assignment
1 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	23/353 Gastar Exploration USA Inc to Atinum Marcellus I LLC	23/353 Gastar Exploration USA Inc to Atinum Marcellus I LLC	1 23/353 Gastar Exploration USA Inc to Atinum Marcellus I LLC	23/353 Gastar Exploration USA Inc to Atlnum Marcellus I LLC	Assignment
36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	on 36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	on 36/9 Gastar Exploration Inc to TH Exploration II LLC	Assignment

### WW-6A1 Supplement

10*14158	10°14157	10*14156	10°14155	10°14154	10*14153	10*14152	10*14151	470	5 1 0 2 3 3
σ	œ	σ	œ		6	67	œ	œ	σ
5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3
JAMES HOLLAND	HARLAN BARRETT	JODIE JOHNSON	GUY MCCORT	JANICE BROWN	RICHARD LINN	REBECCA LINN	RICHARD D LEASURE	ARLENE MCCORT	MINNE PFAZGRAF
GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+
765	765	765	765	762	762	762	762	762	760
421	π	8	74	92	8	98	451	448	369
NA	NA	NA NA	Ŋ	NA	X	NA	NA	NA	Ă
MA	NA	NA NA	NA	NA	NA	NA	NA	NA	A
NA	NA	<u>x</u>	NA NA	NA	NA	NA	NA	NA	NA
Å	NA	A	A	M	MA	NA	NA		FECEIVED Diffice of Oil and Gas
NA	NA	A	N N	NA	NA	NA	NA		WV Bepartment of ironmental Protection
27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC
1 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	1 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	1 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	121/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger
36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC

Operator's Well No. <u>McMasters N-14HU</u>

10*14168	10*14167	10°14166	10*14165	10*14164	10*14163	10*14162	10*14161	10*14160	10°14159	ww-ovr addience
œ	œ	œ		ω			œ	σ.		
5-118-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	
JUDITH HANNAHS	KAREN YEATER JONES	TERI LEE YEATER PARRISH	RACHEL A YEATER	BARBARA YEATER PERSINGER	MARGARET WILSON FITZSIMMONS	ALLEN L YEATER	JANICE DODD	KATHY BECHTLE	ROSS BARRETT	
GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	-
770	768	768	768	768	768	768	765	765	765	
468	565	563	559	557	567	555	427	436	424	
NA	Ň	A	NA	NA	NA	NA	NA	NA	N	
NA	NA	NA	NA	NA	NA	NA	Å	NA	5	
NA	NA	NA	NA	NA	NA	NA	NA	NA	A	
NA	NA	NA	NA	NA	NA	NA	NA	NA	BECEIVE Office of Cillian	D Gas (20
NA	NA NA	NA	NA	NA	NA	NA	NA	¥ Er	Wy Department nviroarnental Pro	
27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration 2 USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration 2 USA Inc to Athum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atlnum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	
n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	27/639 Gastar Exploration 21/41 Gastar Exploration USA Inc to Alinum USA Inc and Gastar Marcellus I LLC Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	27/639 Gastar Exploration 21/41 Gastar Exploration USA Inc to Athum USA Inc and Gastar Marcellus I LLC Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	12/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	_
n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	_

	10*14177 B	10*14176 B	10°14175 B	<u>10°14174</u> B	10*14173 B	10*14172 B	10°14171 B	10°14170	1. 0 2 3 3 	
	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	
	CAROLYN LOWE WELLER	CONRAD S YEATER	JANE LYNN SWINGLE	CHARLES E YEATER JR	BARBARA L YEATER	JOHN R & LINDA WILSON	MICHAEL GALE AIF JOSEPHINE GALE	JAMES C KLINE	LENA G BLOHM	
GASTAR EXPLORATION	GASTAR EXPLORATION R USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	
	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
	775	775	775	775	775	775	775	772	770	
	366	3 <b>3</b> 68	19	29	27	25	23	405	471	
	NA	NA	NA	NA	NA	NA	NA	NA	MA	_
	NA	NA	NA	NA	NA	NA	NA	NA	NA	_
	X	NA	NA	NA	NA	NA	NA	NA	NA	
	NA	NA	Ŋ	NA	N	N.	NA	NA	Diffice of O JUN 2 { Environmental	9 2020
	NA	M	NA	NA	NA	NA	NA	NA	<u> </u>	Froteci
28/499 Gastar Exploration USA Inc to Atinum	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	
n 21/41 Gastar Exploration USA Inc and Gastar	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	121/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	1/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	on 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	
- 36/9 Gastar Exploration	- 36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	1 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	

L4HU

10°14188	10*14187	10*14186	10*14185	10*14184	10°14183	10*14182	10*14181	10*14180	10*14179
œ	00	07	67	œ	œ	ω	œ	œ	œ
5-18-3	5-18-3	5-18-3	5.18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3
WILMA M MILLER	GERALD E YEATER	WILLIAM GLENN YEATER	NICOLE WEEKLY	HESTER LORETTA DUGAN	NANCY J FOTT	RICK WEEKLY	DONALD BROOKS WESLEY	DIANA S GRAFTON	VERA SHIRLENE & ARTHUR WORKMAN
GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	R GASTAR EXPLORATION USA INC
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+
776	776	776	776	776	776	776	776	776	775
321	323	311	905	TOE	299	307	305	303	361
NA	NA	NA	NA	NA	NA	NA	NA	NA	\$
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MA	NA	NA	NA	N	NA	Å	NA	NA	<u>s</u>
	NA	NA	NA	NA	NA	NA	NA	₹	UN 292020 W Denastrish nvironmental Project
NA	NA	NA A	NA	NA	NA	NA	NA	NA	S
28/499 Gastar Exploration USA Inc to Atinum Marcellus   LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atihum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploratio USA Inc to Atinum Marcellus I LLC
n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	USA Inc and Gastar USA Inc and Gastar Exploration Inc merger	USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	28/499 Gastar Exploration 21/41 Gastar Exploration USA Inc to Athum USA Inc and Gastar Marcellus I LLC Exploration Inc merger
36/9 Gastar Exploration	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC

WW-6A1 Supplement

10*14198	10*14197	10*14196	10*14195	10*14194	10*14193	10*14192	10*14191	10*14190	10*14189	WW-6A1 Supplement
œ	σ	67	œ		œ	œ	6	œ	σ	pplement
5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	
MARY J YEATER EARNSHAW	PHYLLIS YEATER GREGO	ROSEMARY AGNES YEAT LUNEMANN	FREDERICK MAXWELL YEATER	SANDRA REID CUMPSTON	SONDRA R KING	MYRA HEWITT	LARRY W. YEATER	ELIZABETH LOUISE YEATER MORAN	BILLIE JO BETHEL	_
GASTAR EXPLORATION	GASTAR EXPLORATION PHYLLIS YEATER GREGOSKY USA INC	ROSEMARY AGNES YEATER GASTAR EXPLORATION LUNEMANN USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	ER GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
777	777	777	777	777	777	m	776	776	776	
590	585	587	583	574	579	581	315	317	319	
NA	ž	X	NA	NA A	NA	NA A	NA	MA	Ž	
N >	X	2	Å	NA	A	NA	NA	M	2	
NA	A	NA	NA	NA	NA	NA	NA	NA	NA NA	
Z	A	Ŋ	NA	NA	NA	NA	NA	Ŋ	office of On ₹ JUN 2 9	2020
NA	M	N	NA	NA	NA	NA	NA	N	W Departy Environmental ≩	illent of Protection
28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus 11LC	28/499 Gastar Exploration USA Inc to Athum Marcellus   LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus 1 LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus 11LC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA.Inc.to Atinum Marcellus I LLC	29/499 Gastar Exploration USA Inc to Athum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Alinum Marcellus I LLC	Opera
21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	on 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Explorati USA Inc and Gastar Exploration Inc merger	Operator's Well No.
36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	1 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	on 36/9 Gastar Exploration Inc to TH Exploration II LLC	McMasters N-14H

_
ົ
Þ
1
ŝ
_

WW-6A1 Supplement	ement		-				-		_	_	2020	-	Operat	Operator's Well No. <u>McMasters N-14</u>	McMaste
10*14199	œ	5-18-3	MARY MARGARET WELLMAN BURLEY	GASTAR EXPLORATION	1/8+	779	488	M	NA	NA	Diffice of Oil a JUN 292 W Department ronmental Pr	NA	28/499 Gastar Exploration USA Inc to Athum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
													28/499 Gastar Exploration	21/41 Gastar Exploration	
10*14200	œ	5-18-3	RANDALL D MORRIS	USA INC	1/8+	779	490	NA	NA	NA	NA	NA	Marcellus I LLC	USA Inc and Gastar Exploration Inc merger	Joy 9 Gastar Exploration Inc to TH Exploration II LLC
		о 0 2 0	WILLIAM J VEST TRUST AGMT LARRY W YEATER	GASTAR EXPLORATION	1/8+	786	490	Z	NA	ZA ZA	NA	2	28/499 Gastar Exploration USA Inc to Attnum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merrer	36/9 Gastar Exploration
													28/499 Gastar Exploration	21/41 Gastar Exploration	
10*14202	œ	5-18-3	MAY H RUCKMAN	USA INC	1/8+	779	486	NA	NA	NA	NA	NA	Marcellus I LLC	Exploration Inc merger	Inc to TH Exploration II LLC
10*14203	σ	5-18-3	LINDA KAY MORRIS WILSON	GASTAR EXPLORATION USA INC	1/8+	781	541	NA	NA	NA	N A	NA	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
	2	л 2 2	FAMETTE SOUTH	GASTAR EXPLORATION	1/8+	781	537	A A A A A A A A A A A A A A A A A A A	8	NA	8	N.	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration
		n 1 0	ANN LOUISE YEATER	GASTAR EXPLORATION	1/8+	781	22 2	2	N.	2	2	Z	28/499 Gastar Exploration USA Inc to Atium Marcellus 111	21/41 Gastar Exploration USA Inc and Gastar Folloration Inc mercor	36/9 Gastar Exploration
10*14000	2	5-18	COTTEEN WCCTVIN WOO	COLLEEN MCCLAIN MOORE GASTAR EXPLORATION	1/8+	781	535	Z	M	ZA	M	NA	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14207	σ	5 18 3	FREDRIC & BETTY RICHTER	GASTAR EXPLORATION ER USA INC	1/8+	781	612	NA	NA	NA NA	NA	NA	28/499 Gastar Exploration USA Inc to Athum Marcellus   Lic	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
	9	П 2- 0 9			1/8+	787	202	2	2	Z	2	2	28/499 Gastar Exploration USA Inc to Athum Marcellus 11 C	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc moreon	36/9 Gastar Exploration

10*14218	10*14217	10°14216	10*14215	10*14214	10*14213	10*14212	10*14211	10*14210	10*14209	WW-6A1 Supplement
0	œ	σ.	σ		œ	œ	œ	œ	œ	plement
7 22 20 20	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5.18-3	5-18-3	
MICKEYL PORTER	DONNA S AND DONALD S KIRCH	DOUGLAS I GAMBLE	SCOTT K & KATHIE J RICHTER	SIDNEY F YOHO JR	SHIRLEY E GBUR	MARTHA ANN GAMBLE & DAN MIGLIORINI	STEPHEN L YEATER	JANET E PERSONS	MARY JANE BUNGARD	
GASTAR EXPLORATION	S GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	& GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
783	783	783	782	782	782	782	782	782	782	
505	497	493	607	605	611	609	206	204	210	
NA	NA	NA	NA	N	NA	NA	NA	N	NA	
NA	A	NA	NA	NA	NA	NA	NA	NA	NA	
NA CONTRACTOR	NA	NA	NA	NA	NA	NA	NA	NA	NA A	
NA	NA	NA	NA	NA NA	NA	NA	NA	NA	Diffice of C	Silen Silend Gau 9 2020
NA	NA	NA	Å	NA	NA	NA	NA	NA	WV Depary Fortronmental ≸	Prin of Protectio
29/157 Gastar Exploration USA Inc to Atinum Marcellus LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Athrum Marcellus I LLC	29/157 Gastar Exploration USA.Inc to Alinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Mancellus I LLC	28/499 Gastar Exploration USA Inc to Alinum Marcellus I LLC	28/499 Gastar Exploration USA Inc to Atinum Marcellus I LLC	
n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	121/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	121/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n. 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	1/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	
1 36/9 Gastar Exploration inc to TH Exploration II LLC	1 36/9 Gastar Exploration Inc to TH Exploration II LLC	1 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	IVICIVIASIEI'S N-14HO

10*14228	10*14227	10*14226	10*14225	10*14224	10*14223	10*14222	10°14221	10*14220	10*14219	WW-6A1 Supplement
0	02	œ	σ	σ	6	œ	œ	œ	œ	pplement
5.18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	
KALFUS T DOUGHMAN	HUBERT D MORRIS	MONICA ANN RENN	THOMAS FRANCIS YOHO	SAMUEL E ZUGARO	SARAH E HOLT	ORVILLE V & MADONNA BLANTON	DEANNA R LAMBERT	JANIS L & ROY T MILLER	SUSAN J BROWN	
GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	ORVILLE V & MADONNA R GASTAR EXPLORATION BLANTON USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
786	784	784	784	784	783	783	783	783	783	
392	199	197	195	193	510	512	500	502	504	
NA	NA	Å	NA NA	NA NA	NA	NA	Å	NA	N.	
NA	NA	NA	NA NA	M	NA	NA	NA	NA	N.	
NA	NA	NA	NA	NA	NA	NA	NA	NA	A	-
NA	NA	Ň	M	A	A	NA	NA	NA	Strice of Oil a JUN 292 Environmantal Parts	Е <u>р</u> Са G <sub>as</sub> 2020
NA	NA	N	Ň	NA NA	NA	NA	NA	NA	s	tection
29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Athum Marcellus I LLC	, 29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Athum Marcellus   LLC	29/157 Gastar Exploration USA Inc to Athum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	
21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	on 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	on 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	on 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	0n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	0n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	0 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc metger	ion 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	
36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	1 36/9 Gastar Exploration Inc to TH Exploration II LLC	a 36/9 Gastar Exploration Inc to TH Exploration II LLC	INICIAIQUELS IN-THU

WW-6A1 Supplement

10°14238	10°14237	10*14236	10*14235	10*14234	10*14233	10*14232	10*14231	10*14230	10*14229
	σ	67	0	Ģ	œ	σ		œ	σ
5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3
LYNN C LAMBERTSEN	KELLY KERN	RODNEY C LOWE	JOHN C WILSON	WILLIAM D ADAMS	THOMAS E PORTER	SANDRA L KELLY	YVONNE MARIE SMITH	JOSEPH P & BARBARA A WILSON	JEFFREY H WILSON & PRISCILLA S WILSON
GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+
789	787	786	786	785	786	786	786	786	786
283	566	367	386	373	381	400	379	377	375
Å	NA	NA	2	2	2	NA	NA	NA	Ň
NA	NA	Ŋ	Ŋ	\$	NA NA	NA	NA	NA	
NA	NA	NA	NA	X	NA	NA	NA	A	8
NA	2	Ň	NA	NA	NA	NA	NA	Fnu	Office Strict RECEIVED JUN 2 9 2020 AV Department of renmented Protection S
Ϋ́	N	NA	NA NA	NA	NA	A	NA	NA	renmental Protection \$
29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Athum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Warcellus I LLC
1 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	1 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	121/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	1 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger
36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC

# Operator's Well No. McMasters N-14HU

10*14248	10°14247	10°14246	10*14245	10*14244	10*14243	10*14242	10*14241	4 70 5	1 0 2 3 3
æ	œ	σ	87	σ	œ	œ	σ	œ	σ
n 1 9 9	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3
TEDDY WY VEATER	RICKEY ALLEN YEATER	SANDRA M WINSLOW	ODETTE YEATER	ANN M MARTINO SIMONE	JANET HILPERT	PATTI J WILSON	CAROLJUDY LANCH	SHARON L YEATER	JAMES S WILSON & ANN WILSON
GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	JAMES S WILSON & ANN D WILSON USA INC
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+
760	790	790	790	790	789	789	789	785	789
515	513	517	503	580	579	581	305	287	281
2	NA	MA	NA	NA NA	NA	NA	NA	NA	R.
2	NA	NA	NA	NA	NA	NA	Ň	NA	5
2	X	A	A	NA	A	NA	A	NA	FICENED
X	NA NA	NA	NA	NA	NA	M	NA	₹ Envir	Office CEIVED of Cill and G UIV 29 2020 W Department of onmental Protect
NA	NA	M	M	NA	NA	NA	NA	NA	NA NA
29/157 Gastar Exploration USA Inc to Atinum Marcelluc 11LC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	25/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Athum Marcellus I LLC
on 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	01 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	01 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	on 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	on 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger
n 36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC

# Operator's Well No. <u>McMasters N-14HU</u>

10*14258	10*14257	10*14256	10°14255	10°14254	10°14253	10°14252	10*14251	10*14250	10°14249
	œ	œ	σ	σ	œ	œ	σ	σ	
5. <u>118</u> .3	5-18-3	5-18-3	Ş-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3
MARGUERITE HARBISON	KATHRYN L MILLER	MICHAEL JOHNSON	RUSSELL BARRETT	PATRICIA A GULUTZ	PAGE D HUNT	THELMA VIRGINIA WHIPKEY YEATER	ELLEN IONA GORBY HEA	DONALD REX QUIGLEY	CAROL VAN SCYOC
GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION	ELLEN IONA GORBY HEATH USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	+8/1	1/8+	1/8+
799	799	799	797	796	264.	794	792	790	790
532	534	55	193	72	152	519	108	533	5 5
NA	NA	NA	Ň	NA	NA	NA	NA	NA	MA
ZA	NA	NA	NA	NA	A	NA	M	NA	NA .
2	N N	2	NA	NA	NA A	X	NA	NA	Ā
NA .	NA NA	X	NA	NA	N	8	NA	₹	Office of OIL
NA	NA	Ň	ž	X	Å	X	Z	NA NA	NA
806/1 Gastar Exploration USA Inc to Atinum Marcellus I LLC	806/1 Gastar Exploration USA Inc to Atinum Marcellus I LLC	806/1 Gastar Exploration USA Inc to Atinum Marcellus I LLC	806/1 Gastar Exploration USA Inc to Atinum Marcellus I LLC	805/1 Gastar Exploration USA Inc to Atinum Marcellus I LLC	806/1 Gastar Exploration USA Inc to Alinum Marcellus I LLC	805/1 Gastar Exploration USA Inc to Athum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC	29/157 Gastar Exploration USA Inc to Atinum Marcellus I LLC
1 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc. and Gastar Exploration Inc.merger
36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC

	WW-6A1 Supplement
--	-------------------

Operator's	
Well No.	
McMasters N-14HU	

10*14268	10*14267	10*14266	10*14265	10*14264	10*14263	10*14262	10*14261	10*14260	10*14259	WW-6A1 Supplement
σ.	σ	œ	œ	σ	σ.	œ	σ.	σ	6	plement
5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	
JACQUELINE M CASILLAS- DUKE	NANCY WILKOFF SHEBISH	GREGORY STEINHART	EDWARD F & KAREN SIMS	WILLIAM LEWIS OTTO	LAURIE ANN SHEPARD	MICHAEL B SHEPARD	JEAN MARIE SHEPARD	JOHN KOTTO	GEORGE MARTINO JR	
S- GASTAR EXPLORATION INC	H GASTAR EXPLORATION INC	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
839	833	818	816	809	804	804	804	803	803	
530	523	564	12	533	243	251	249	160	146	
NA	AN	N	Ă	NA NA	NA	A	NA A	Å	2	
NA	NA	Z	NA	NA	NA	NA	NA	NA	2	
NA	NA	2	NA							
MA	NA	8	M	NA	M	X	A	₹ E	UN 292 WV Departmen NV Departmen nvirenmental Proj	D G Gas 920 t of
NA	NA	Z,	NA	NA NA	NA	NA	NA	NA	sinai Proi ≸	ection
NA CONTRACT	NA	21/41 Gastar Exploration U5A Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	
A	NA	31/184 Gastar Exploration Inc to Atinum Marcellus I LLC	1 31/184 Gastar Exploration Inc to Attnum Marcellus I LLC							
36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	n 1 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 1 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 1 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 1 36/9 Gastar Exploration Inc to TH Exploration II LLC	nn   36/9 Gastar Exploration   Inc to TH Exploration II LLC	on 1 36/9 Gastar Exploration Inc to TH Exploration II LLC	on 1 36/9 Gastar Exploration Inc to TH Exploration II LLC	on 1 36/9 Gastar Exploration Inc to TH Exploration II LLC	

WW-6A1 Supplement

Operator's
Well No.
McMasters N-14HU

DAVID GALE GASTAR EXPLORATION INC	KATHLEEN L YEATER GASTAR EXPLORATION INC	IORRIS		-	MARY ANNE YEATER MACHANNER GASTAR EXPLORATION INC	ROBERT CLARK ASPLEY GASTAR EXPLORATION INC			SHARON D SMITH GASTAR EXPLORATION INC
1/8+ 854	1/8+ 854	1/8+ 854	1/8+ 852		1/8+ 852	1/8+	1/8+ 745	1/8+ 734	1/8+ 840
591 NA	593 NA	595 NA	247 NA NA	245 NA	258 NA	85 NA	582 NA	457 NA NA	160 NA
A	NA	NA NA	NA	NA	NA	MA NA	≩ Offic	₹ RECEIVED e of Oil and t	इ इग्र इग्र इग्र
NA NA	NA NA	NA NA	NA NA	NA NA	NA	NA NA	J∪ WV Enviren; ≩	¥ 9 202 N 2 9 202 Nepartment c Neptol Protec ¥	f tion ≩
35/119 Gastar Exploration Inc to Atinum Marcellus I LLC	35/119 Gastar Exploration Inc to Atinum Marcellus I LLC	35/119 Gastar Exploration Inc to Athum Marcellus I LLC	35/119 Gastar Exploration Inc to Atlnum Marcellus I LLC		MA	82	NA	N	NA
n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 1 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 1 36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC

Operator's
Well No.
. McMasters N-14HU

		luc	NA	NA		NA	NA	NA	NA	519	864	+8/T	GASTAR EXPLORATION INC	REBECCA LYNN LASH	5-18-3	B	10*14288
a         s	35/119 Gastar Exploration Inc to Atinum Marcellus I					1		1	1	1							
R     S     E     I     I     I       R     R     R     I     I     I       R     R     R     I     I     I       R     R     R     I     I     I       R     R     R     I     I     I       R     R     R     I     I     I       R     R     R     R     I     I       R     R     R     R     R     R     R       R     R     R     R     R     R     R       R     R     R     R     R     R     R       R     R     R     R     R     R     R       R     R     R     R     R     R     R       R     R     R     R     R     R     R       R     R     R     R     R     R     R       R     R     R     R     R     R     R       R     R     R     R     R     R     R       R     R     R     R     R     R     R       R     R     R     R     R     R     R <th>35/119 Gastar Exploration Inc to Atinum Marcellus I LLC</th> <th></th> <th>NA</th> <th>N.</th> <th></th> <th>3</th> <th>\$</th> <th>NA</th> <th>NA</th> <th>317</th> <th>854</th> <th></th> <th>GASTAR EXPLORATION INC</th> <th>LAWRENCE AUGUSTIN MCPEEK</th> <th>5-18-3</th> <th>œ</th> <th>10*14287</th>	35/119 Gastar Exploration Inc to Atinum Marcellus I LLC		NA	N.		3	\$	NA	NA	317	854		GASTAR EXPLORATION INC	LAWRENCE AUGUSTIN MCPEEK	5-18-3	œ	10*14287
B       B	35/119 Gastar Exploration Inc to Atinum Marcellus I LLC		NA	Å		M	N	NA	NA	315	864		GASTAR EXPLORATION INC	EMMA LEE NEWHOUSE	5-18-3	œ	10*14286
x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x       x     x     x     x     x     x     x <t< td=""><td>35/119 Gastar Exploration Inc to Atinum Marcellus I LLC</td><td></td><td>NA</td><td>NA</td><td></td><td>NA</td><td>NA NA</td><td>NA</td><td>NA</td><td>432</td><td>862</td><td></td><td>GASTAR EXPLORATION INC</td><td>EARL BARRETT JR</td><td>5-18-3</td><td>œ</td><td>10*14285</td></t<>	35/119 Gastar Exploration Inc to Atinum Marcellus I LLC		NA	NA		NA	NA NA	NA	NA	432	862		GASTAR EXPLORATION INC	EARL BARRETT JR	5-18-3	œ	10*14285
a       a       a       a       a       a       a       a         a       a       a       b       b       b       b       b       b         a       a       b <td>35/119 Gastar Exploration Inc to Atinum Marcellus I LLC</td> <td></td> <td>NA</td> <td>NA</td> <td></td> <td>NA</td> <td>NA</td> <td>NA</td> <td>NA</td> <td>435</td> <td>862</td> <td></td> <td>GASTAR EXPLORATION INC</td> <td>JULIE BRIGGS</td> <td>5-18-3</td> <td>σ</td> <td>10°14284</td>	35/119 Gastar Exploration Inc to Atinum Marcellus I LLC		NA	NA		NA	NA	NA	NA	435	862		GASTAR EXPLORATION INC	JULIE BRIGGS	5-18-3	σ	10°14284
S     S     S     S     S     S       S     S     S     S     S     S       S     S     S     S       S     S     S <td>35/119 Gastar Exploration Inc to Atinum Marcellus I</td> <td></td> <td>NA</td> <td>NA</td> <td></td> <td>NA</td> <td>NA</td> <td>NA</td> <td>NA</td> <td>438</td> <td>862</td> <td>1/8+</td> <td>GASTAR EXPLORATION INC</td> <td>MARY JO BARRETT</td> <td>5-18-3</td> <td>σ.</td> <td>10*14283</td>	35/119 Gastar Exploration Inc to Atinum Marcellus I		NA	NA		NA	NA	NA	NA	438	862	1/8+	GASTAR EXPLORATION INC	MARY JO BARRETT	5-18-3	σ.	10*14283
Image: Solution of the second seco	35/119 Gastar Exploration Inc to Atinum Marcellus I LLC		NA	NA		NA	NA	NA	NA	428	860		GASTAR EXPLORATION INC	CHERVL VAN PELT	5-18-3	σ	10*14282
B       B         S132       S132         PAULEDWARD VEATER       S132         PAULEDWARD VEATER       S132         PAULEDWARD VEATER       S132         S132       S132         PAULEDWARD VEATER       S132         S133       S132         PAULEDWARD VEATER       S132         S134       S134         S135       S14         S14       S14         S15       S14         <	35/119 Gastar Exploration Inc to Atinum Marcellus I LLC		NA	NA		NA	NA	NA	NA	426	860	1/8+	GASTAR EXPLORATION INC	DAWN MCPEEK WREZINSKI	5-18-3	œ	10*14281
MULLAM BERNARD YEATER GASTAR EXPLORATION INC 1/2+ 854 589 NA NA NA NA NA NA NA NA NA	35/119 Gastar Exploration Inc to Atinum Marceflus I LLC		NA	NA	WV Depr Environment	Office of <b>F</b> JUN S	NA	NA	NA	587	854	1/8+	GASTAR EXPLORATION INC	PAUL EDWARD YEATER	5-18-3	σ	10°14279 10°14280
	35/119 Gastar Exploration Inc to Atinum Marcellus I LLC		NA	NA	ULUZU	Cilland Gas	NA	MA	NA	589	854	1/8+	GASTAR EXPLORATION INC	WILLIAM BERNARD YEATER	5-18-3	2	

10*16061	10*15060	10*16059	10*15697	10*14294	10*14293	10*14292	10*14291	10*14250	10*14289
œ	œ	σ	σ.	60	œ	œ	œ	œ	Ø
5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3
GAIL L YEATER AND JUDITH A YEATER	JOSEPH LEROY KITTLE AND BARBARA G KITTLE	CAROL SUE BLACKWELL AND TERRY LEE BLACKWELL	JILL A STANLEY AND WILLIAM D STANLEY	MARY ELLEN EVANS	LEONARD O HABERBOSCH	JOHN BARRETT	MARK DAVID HUNT	MELISSA ELAINE SCHROTH	MARYANN RACHEL VANCE
TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	GASTAR EXPLORATION INC	GASTAR EXPLORATION INC	GASTAR EXPLORATION INC	GASTAR EXPLORATION INC	MELISSA ELAINE SCHROTH GASTAR EXPLORATION INC	MARYANN RACHEL VANCE GASTAR EXPLORATION INC
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+
908	806	908	806	88 85	878	875	872	872	864
595	593	591	587	585	647	603	215	213	321
NA	A	NA	NA	NA	NA	NA	NA	NA	8
NA NA	2	NA	NA	NA A	NA	NA	M	NA	M
NA	NA	NA	NA	MA	NA	NA	A	NA NA	FECEIVED
Å	N N	NA	NA	NA	NA	NA	Å	₹ Env	Office RECEIVED JUR 2 9 2020 WV Department of Incrimental Protectic
MA	NA NA	Ą	NA	NA NA	NA	NA	NA	N N	NA
NA .	MA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	A	NA	NA	NA	NA	35/119 Gastar Exploration Inc to Atinum Marcellus I LLC	35/119 Gastar Exploration In to Atinum Marcellus I LLC	35/119 Gastar Exploration Inc to Atinum Marcellus I LLC
NA	NA	Å	NA	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	nn   36/9 Gastar Exploration   Inc to TH Exploration II LLC	nn 1 36/9 Gastar Exploration Inc to TH Exploration II LLC	nn 1 36/9 Gastar Exploration Inc to TH Exploration II LLC

Operator's Well No. McMasters N-14HU

<u>10*16196</u> 10*1 <u>6197</u>	10"16164	10-100 2010-00	10° TO 10'		10***6067 10***6067	AD LOUGH		7051	02333
σ. σ.	c	29	9 9	σ.	œ t	77		27 C	
5-18-3 5-18-3		5-18-3	5 2 2						۲. ۵۰ ۵
JAMES M EDWARDS REBECCA ANN HALEY AND RUSSELL HALEY	MARILYN S EDWARDS AND	JENNIFER VEATER BRECKENNIDGE	CHRISTINA CAIN	MACKIE R ROBERTS AND CHERVL A ROBERTS	HOWARD DWIGHT	CHARLES ARTHUR ANDERSON AND CORRINE	GENE O JOHNSON AND KATHIE L JOHNSON	EDWARD D YEATER	TERRY WAYNE KITTLE AND DEBORALS KITTLE
TH EXPLORATION, LLC TH EXPLORATION, LLC		TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC
1/8+ 1/8+	1184	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+
90 90 80 90	908 2018	806	806	800	908	806	806	806	806
1 649	5	647	<b>94</b> 5	£43	641	639	601	599	597
NA NA	2	NA	MA	A	N.	2	A	NA	NA
NA	2	NA	NA	NA	N A	2	2	NA	MA
NA NA	2	NA	NA	M	Å	NA	NA A		NA
NA NA	2	MA	NA	M	Å	ž	2	₹ Offic JUi Envire	PECSIVED of Cilland Gas N 2 9 2020 Persitment of Protection
3	5	Å	NA	N	8	8	5	<u>Environn</u> ≩	<del>≩ntal Protec</del> tion
5 5	2	MA	MA	2	\$	Ž	λ λ	A	MA
5 5	2	MA	MA	4	\$	Υ.	Z,	A	MA
NA NA	Z	A	NA	A	8	A	2	A	М

Operator's Well No. <u>McMasters N-14HU</u>

10*	10*	10*	10*	10*	10*	10*:	10*)	10*1	10*1
10*16302	10°16300	10*16255	10°16254	10°16253	10*16252	10*16250	10*16249	10*16248	10*16198
5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3 3
LYNN M HELINSKI AND THOMAS A HELINSKI	TIMOTHY WAYNE ANDERSON AND SUSAN A ANDERSON	MAX D YEATER	DNU DAVID D JOHNSON AND TAMMY JO JOHNSON	KYLAND MICHAEL EVANS	GEORGE W YEATER II	MICHAEL E LAUSIN AND SHARON G LAUSIN	SANDRA CAROL KOONTZ	DAVID ELLIS LOWE AND SHARON K LOWE	TERRIE L LAUSIN
TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+
925	909	909	925	925	909	909	909	909	909
243	61	59	235	235	57	55	7	ſſ	ω
NA	NA	NA	Å	NA	NA	N N	NA	N.	NA
NA	NA	NA	Å	A	ž	ž	Å	×	NA
NA	Å	NA	\$	NA NA	2	Z	NA NA	Ž	FECEIVED office of Oil and Gas
NA	Å	A A	N N	NA NA	₹ A	NA NA	NA	NA	JUNF 2 9 2020 WV Deportment of dironniental Protection
NA	NA	NA	Å	A	8	2	<b>X</b>	\$	Å
NA	NA	NA	A	A	5	5	NA	Ŋ	A
NA	A	NA	8	M	Ş	2	× ×	NA NA	M
NA	N N	NA	>	NA	NA	X	A	NA	N
L									

Operator's Well No. <u>McMasters N-14HU</u>

-
~
5
_
_
÷.
5
- C
-
- <b>L</b>
S
•••
~
~
-
0
_
5
_
_
<b>D</b>
_
_
_
-
(D
-
_

10*16458	10*16457	10°16456	10*16455	10*16453	10*16452	10°16434	10°16433	10*16401	10°16303	WW-6A1 Supplement
σ	œ	œ	œ	œ	œ	œ	œ	œ	σ	plement
5-18-3	5-18-3	5-18-3	5-18-3	5.18-3	5.18-3	5-18-3	5. 18-3 3	5-18-3	5-18-3	
NANCY JANE HOLLOWAY AND CHESTER K HOLLOWAY	LISA ANN MARQUART AND GREGORY F MARQUART	EMILY K RULONG AND WILLIAM F RULONG SR	CARLENE KAY CUNNINGHAM AND JAMES HOWARD CUNNINGHAM T	THE ESTATE OF JOHN E YEATER, DECD AND SHARON L YEATER, INDIV. & AS EXECUTRIX	BEATRICE JOAN YEATER KNIGHT	TERRY V STONE	LAUREL I AND PAUL J DUBECK, JR	TIMOTHY RUSSELL HINKLE AND SHANNON L HINKLE	PATRICK T WELLS AND DEBORAH S WELLS	
TH EXPLORATION, LLC	D TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
909	925	925	925	925	925	925	945	908	925	
54	331	249	271	245	247	239	241	589	237	
NA	NA	NA	A	N	NA	A	NA	NA	Å	
MA	A	NA	2	NA	NA	NA NA	N.	NA	\$	
NA	M	NA	N N	NA	NA	NA	N	2	₹ Office o	CEI/ED
NA	NA	NA	ž	NA	NA	NA	NA	×,	<sup>₿</sup> JUN 2 Environman	CEIVED foil and Ga 2 9 2020 artment of tel Freesto
NA	NA	NA	×	NA	NA	A	NA	×	A A	
NA	NA	NA	5	NA	NA	NA	NA	N	Å	Opera
NA	A	NA	5	NA	NA	A	NA	Ż	NA A	Operator's Well No. <u>McMasters N-14H</u>
NA	MA	NA	2	NA	NA	Ă	NA	NA NA	×	. <u>McMasters I</u>

Operator's Well No. McMasters N-14HU

10*16521	10*16500	10*16499	10 <b>*</b> 16498	10*16497	10*16496	10*16495	10*15494	10*16493	10*16492	WW-6A1 Supplement
œ	σ	œ	œ	œ	œ	σ	œ		Ø	olement
5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	
FREDA F QUIGLEY	JOHN E KLINE DO NOT USE TH EXPLORATION, LLC	SCOTT C HARRIS AND CAROLYN R HARRIS	SHELLEY YEATER	MARY B JONES	GERALD B JONES	JAMES W AND NANCY C SHEPARD	SUSAN Y INCLAN AND JOSEPH C INCLAN	JAMES JEFFREY YEATER AND DONNA L VEATER	ELIZABETH JANE SNYDER AND HARRY B SNYDER	
TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
925	925	925	925	925	925	925	925	925	925	
251	285	287	283	289	281	279	277	275	273	
NA	NA	NA	NA	NA	NA	N	NA	NA	NA	
NA A	A	Å	NA	NA	NA	X	NA	NA	NA	
NA	A	×	NA	NA	NA	Z	NA	NA	₹ Offi <sub>C</sub>	SCENED Colorand Gas 29 2020
NA	A	Ă	NA	NA A	NA	N	A	NA	₹ Environms	292020
NA	N A A	X	NA	NA	A	N	NA	NA	X	
NA	NA	5	NA	NA	NA NA	2	NA	NA	ž	Operat
NA	NA	NA	NA	NA	N.	N)	NA	NA	Å	tor's Well No.
MA	NA	Ž	NA	NA	NA	NA	NA	NA	NA	Operator's Well No. <u>McMasters N-14H</u>

<u>14HU</u>

10*16717	10*16705	10*16704	10*16703	10*16707	10*16660	10°16654	10*16564	10*16547	WW-6
									WW-6A1 Supplement
σ	0	<del></del>	œ	œ	σ	62	Ø	9	ment
5-18-3	5-18-3	5 1 8 3	5-18-3	5.18.3	5-18-3	5-18-3	5-18-3	5-18-3	
JAMES L REID AND SHERRY	LINDA SUE FRAIL AND TODD E FRAIL	COREENA A JOHNSON AND	YOHNA J MCDEEK	HAROLD P AND DONNA SUE RICHMOND	RUTH ANN YEATER	BRETT J LAUSIN SR	JEFFREY A LAUSIN AND KATHLEEN R LAUSIN	ANGELA D HARTON	
			TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
925	925	925	925	925	925	925	909	925	
265	259	257	255	333	297	253	8	231	
NA	NA	NA	NA	NA	NA	NA	NA	NA	
 NA	NA	NA	NA	NA	2	N A	NA	NA	
 NA	Å	NA	NA	NA	Ž	Ă	Š	₹ Office of Oi	VED and Gas
 NA A	N A	AA	MA	NA	\$	Å	<u></u> ≩ E≀	<sup>≸</sup> JUN 2 9 WV Departr Vironmental ;	2020
 8	2	A	NA	NA	\$	A	N.	\$	
 NA NA	N.	N.	Ş	AN A	NA A	NA A	N.	N N	Opera
 NA	NA NA	NA A	NA NA	NA NA	Å	A A	4M	22	Operator's Well No. <u>McMasters N</u>
 8	2	NA A	NA NA	2	Å	NA	A A	Z	McMasters N

10\*16723

5-18-3

KATHY N HAWKINS ALBRIGHT AND GEOFFREY A ALBRIGHT

TH EXPLORATION, LLC

1/8+

925

263

N

N

/N

s N-14HU

	10*16901	10*16816	10*16776	10*16775	10*15774	10*16773	10*16727	10 5 1	b 2 3 3	WW-6A1 Supplement
œ	02	σ	α	œ	σ	σ	07	œ	0	ıpplement
بر م	5.18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	
RUTH ARLENE AND	BRIAN LEE STONE	BETH ANN AND CHRISTOPHER D ZINKEN	MARTHA C GRIMES	WILLIAM CHARLES AND VANITA G ATWELL	KIM L HAWKINS	CASEY L COUCH AND MARIAN BLAIR COUCH	JOHN C FRAME	RICHARD J LEASURE	ROBERT W MOCK	
	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
4	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	J/8+	
3	925	925	925	925	925	925	925	925	925	
2 2 7	301	299	295	303	293	267	269	261	291	
5	NA	2	NA A	NA	NA	NA	NA	NA	NA	
	NA	N	N	NA	M	NA	NA	NA	NA	
	NA	NA	NA	NA	NA NA	NA	NA	NA	₹ Office	CEIVER
	MA	NA	Å	NA	MA	NA	NA	NA	Office of JUN 2 Environment	011 and 6 8 9 2023 11 FR:1. 91
	NA	NA	NA A	M	Å	NA	NA	NA	A	
	NA	MA	NA	Å	X	NA	N	NA	NA	Operat
	NA	NA	M	NA	2	NA	X	MA	A	Operator's Well No. <u>N</u>
	NA	NA	NA	Å	X	NA	Å	NA	NA	No. <u>McMasters N-14HU</u>

10*28158	10*27959	10*27684	1019138633	10 * 1 2 6 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	10*18631	10,12,130	47	0510	2333	WW-6A1 Supplement
Ø	σ	σ	σ	<b>6</b>	σ	67	œ	œ	27	lement
5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	5-18-3	<b>5-18-3</b>			5-18-3	
STONE HILL MINERALS HOLDINGS LLC	STONE HILL MINERALS	VICTORIA MCPEEK ET AL	BREYLINN LEE SPAIN	RICHARD HOLLAND	LINDA K STARR AND GEORGE E STARR	GEORGE T GALE JR AND CARDLE A GALE	THOMAS V HAUCK	IRENE HOLLAND AND	ANNETTE M JOHNSON ANNETTE M JOHNSON	
TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
1068	1063	1060	927	927	927	925	925	927	925	
140	594	233	96	155	153	335	310	151	307	
MA	NA	NA	Ă	A	Ă	NA	2	Å	A	
NA	NA	NA	8	\$	Å	NA NA	N N	ž	Å	
NA	NA	NA	N N	2	Ă	M	No.	AV A	AN	
MA	NA	NA	8	8	κ.	NA	NA NA	₹ F	JUN 2 JUN 2 nvironmental	1VED 11 and Gas 9 2020
MA	NA	NA	2	Υ. Υ.	NA	Ň	NA	2	Finirenmentaj ≸	Prolection
NA	NA	NA	NA	NA	Å	M	NA	¥	NA	Oper
X	NA	NA	8	NA	Å	MA	NA	X	N	Operator's Well No
NA	NA	NA	24	NA	X	ž	NA	M	NA	No. <u>McMasters N-14</u>

14HU

WW-6A1 Supplement	lent						47	0510	2333		Officiand Gas Officiand Gas 9 2020 Protection	an Protection	Operat	or's Well No. <u>N</u>	Operator's Well No. <u>McMasters N-14HU</u>
10*14140	88	5-23-7	TERRY E SIMMS AND DEBORAH L SIMMS	TRIENERGY HOLDINGS, LLC	1/8+	666	529	NA	20/348 TriEnergy Inc to AB Resources LLC		CLAST CONTRACTOR CONTR	685/643 Chief Exploration & Development LLC and Radler 2000 Limited Partnership to Enerplus Resources USA	Exploration & Exploration & Development LLC, Radler 2000 Limited Partnership and Enerplus Resources USA to Gastar Exploration USA the and Athrum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14030	n	5-18-23	LOIS V YOHO	GASTAR EXPLORATION USA INC	1/8+	655	551	NA	NA	NA	NA	NA	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	23/353 Gastar Exploration USA Inc to Atinum Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14031	0	5-18-23	CHARLES H BASSETT JR & WIFE RUBY D BASSETT	GASTAR EXPLORATION USA INC	1/8+	665	491	MA	NA	NA	NA	NA	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	23/353 Gastar Exploration USA Inc to Atinum Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14032	n	5-18-23	WILBER E AND BARBARA KAY EWING	GASTAR EXPLORATION USA INC	1/8+	665	481	Å	NA	NA	X	NA	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	23/353 Gastar Exploration USA Inc to Athum Marcellus I LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC
10°17454		5-18-6	MARGARET A BONNETT	тн ехрьоратіон, шс	1/8+	940	431	NA	NA	NA	NA	NA	NA	NA	NA
10*17492		5-18-6	DIANA L WELLMAN	TH EXPLORATION, LLC	1/8+	940	434	NA	NA	NA	NA	NA	NA	NA	NA
10*26995	Ū	5-18-6	STONE HILL MINERALS HOLDINGS LLC	TH EXPLORATION, LLC	1/8+	1046	145	NA	NA	A	NA A	A	NA	NA	NA
10*19140	m	5-18-5	TERREL L MELOTT	TRIENERGY HOLDINGS, LLC	1/8+	704	26	NA	24/180 TriEnergy Holdings LLC to NPAR LLC	24/466 NPAR LLC and AB Resources LLC to Chief Exploration & Development LLC and Radler 2000 Limited Partnership	25/105 Chief Exploration & Development LLC, Radler 2000 Umited Partnership and Enerplus Resources USA Corp to Chevron USA Inc	756/332 NPAR LLC to Chevron USA Inc	28/284 TriEnergy Holdings LLC and TriEnergy Inc to WPP LLC	1 28/356 TriEnergy Holdings LLC and TriEnergy Inc to Chevron USA Inc	40/127 Chevron USA Inc to TH Exploration LLC
10*19032	71	5-18-4	JAN I ARNOLD AND MARSHA A ARNOLD	CHEVRON USA INC	1/8+	813	111	A	NA	NA	NA	NA	NA	NA	40/127 Chevron USA Inc to TH Exploration LLC
10*19033	<b>TI</b>	5-18-4	MARTHA J TAMBLYN	CHEVRON USA INC	1/8+	811	637	NA	NA	Ă	NA	NA	NA	NA	40/127 Chevron USA Inc to TH Exploration LLC

Image: Constraint of the second sec	40/127 Chevron USA Inc to TH Exploration LLC	25/105 Chief Exploration & Development LLC, Chief Oll & Gas LLC, Radier 2000 Limited Partnership Enerplus Resources USA 4 Core to Chevron USA Inc. 1	24/490 AB Reources LLC and NPAR LLC to Chief Exploration & Development LLC and Radler 2000 Limited	24/382 AB Resources LLC to Chief Exploration & Development LLC and Radler 2000 Limited								_				
-     -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -       -     -     -     -     -     -     -     -       -     -     -     -     -     - <td>40/127 Chevron USA Inc to TH Exploration LLC</td> <td>25/105 Chief Exploration &amp; Development LLC, Chief Oil &amp; Gas LLC, Radier 2000 Limited Partnership, Enerplus Resources USA Corp to Chevron USA Inc</td> <td></td> <td>n n</td> <td>A</td> <td>NA</td> <td>NA</td> <td>NA</td> <td>447</td> <td>692</td> <td>1/8+</td> <td>AB RESOURCES LLC</td> <td>A. J. CHASE AND BETSY R. CHASE, HUSBAND AND WIFE</td> <td></td> <td>-T-</td> <td>10°19106</td>	40/127 Chevron USA Inc to TH Exploration LLC	25/105 Chief Exploration & Development LLC, Chief Oil & Gas LLC, Radier 2000 Limited Partnership, Enerplus Resources USA Corp to Chevron USA Inc		n n	A	NA	NA	NA	447	692	1/8+	AB RESOURCES LLC	A. J. CHASE AND BETSY R. CHASE, HUSBAND AND WIFE		-T-	10°19106
Image: Control of the second secon	40/127 Chevron USA Inc to TH Exploration LLC		Z,	NA	NA	NA	NA	A	344	837	1/8+	CHEVRON USA INC		5-18-4	T1	10 <b>*</b> 19100
4         70 5 1         0 2 3           1         1         1         1         1           1         1         1         1         1         1           1         1         1         1         1         1         1           1         1         1         1         1         1         1         1           1         1         1         1         1         1         1         1         1         1           1	40/127 Chevron USA Inc to TH Exploration LLC		NA	NA	NA	NA	M	2	437	829	1/8+	CHEVRON USA INC		5-18-4	T	10*19078
4       7 0 5 1       0 2 3         *       *       *       *       *       *       *         *       *       *       *       *       *       *         *       *       *       *       *       *       *         *       *       *       *       *       *       *         *       *       *       *       *       *       *         *       *       *       *       *       *       *       *         *<	40/127 Chevron USA Inc to TH Exploration LLC		N	NA NA	ž	NA	NA	NA	467	817	1/8+	CHEVRON USA INC		518-4	7	10*19065
4       7       0       5       1       0       2       3         1	40/127 Chevron USA Inc to TH Exploration LLC		NA	NA	NA	ž	NA	NA NA	T	818	1/8+	CHEVRON USA INC		5-18-4	77	10*19058
4       7       5       1       0       2       3         1       1       1       1       1       1       1         1       1       1       1       1       1       1       1         1 </td <td>40/127 Chevron USA Inc to TH Exploration LLC</td> <td></td> <td>NA</td> <td>NA</td> <td>NA</td> <td>\$</td> <td>NA</td> <td>Ą</td> <td>140</td> <td>815</td> <td>1/8+</td> <td>CHEVRON USA INC</td> <td></td> <td>5-18-4</td> <td></td> <td>10°19053</td>	40/127 Chevron USA Inc to TH Exploration LLC		NA	NA	NA	\$	NA	Ą	140	815	1/8+	CHEVRON USA INC		5-18-4		10°19053
4       7       0       1       0       8       8         1       1       7       1       0       8       8         1       1       1       1       0       8       8         1       1       1       1       1       1       1         1       1       1       1       1       1       1       1         1 <td< td=""><td>40/127 Chevron USA Inc to TH Exploration LLC</td><td></td><td>NA</td><td>NA</td><td>Ā</td><td>M</td><td>X</td><td>2</td><td>600</td><td>8113</td><td>1/8+</td><td>CHEVRON USA INC</td><td></td><td>5-18-4</td><td></td><td>10*19051</td></td<>	40/127 Chevron USA Inc to TH Exploration LLC		NA	NA	Ā	M	X	2	600	8113	1/8+	CHEVRON USA INC		5-18-4		10*19051
	40/127 Chevron USA Inc to TH Exploration LLC		NA	NA	NA	Å	NA NA	2	367	814	1/8+	CHEVRON USA INC		5-18-4	7	470
	40/127 Chevron USA Inc to TH Exploration LLC		Z	Ă	A	Environims!	s office JUN	NA	346	81 14	1/8+	CHEVRON USA INC		5-18-4		5 1 0 8 8

10*14117	10°14116	10*25631	30*14110	10*19337	10*19018	10*24312	10*24311	10*24308	10*19111	WW-6A1 Supplement
L.	-	-	-	т	G	T	T	71	m	lement
5-15-15	5-15-15	5-19-13	5-19-13	5-15-12	5-15-11	5-18-4	5-18-4	5-18-4	5-18-4	
ROBERT L SHIELDS AND REBECCA A SHIELDS	DONALD SHIELDS	CHESTNUT HOLDINGS LLC	RONA LEE MCCARDLE	JACK PETROCK HATTIE PETROCK	BENJAMIN FRANKLIN HENRY FREDRICK ALLEN HENRY	JILL CRAEMER	KATE CRAEMER ALDEN AND NOEL ALDEN	BARBARA ELLIS AND JEFFREY ELLIS	MARIORIE L CHASE	
GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	C TH EXPLORATION, LLC	GASTAR EXPLORATION USA INC	TRIENERGY, INC.	GASTAR EXPLORATION	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	AB RESOURCES LLC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	4
669	669	1034	670	741	746	1017	1019	1017	692	70510
360	367	550	472	8	un	448	485	449	453	2333
MA	M	NA	A	NA NA	Å	NA	Ą	NA	Å	
NA	NA	NA	A	NA	23/353 Gastar Exploration USA Inc to Atinum Marcellus I LLC	NA	NA	NA	₹ Offic	
NA	NA	NA	MA	20/252 TriEnergy Inc to AB Resources Inc	USA Inc. and Atinum Marcellus I LLC to AB Resources LLC, Chief Exploration & Development LLC, Radler 2000 Limited Partnership and Enerplus Resources		NA	NA	Environni	V 2 9 2020
A	NA	Ă	NA		22/636 AB Resources LLC, Chief Exploration & Development LLC, Radier 2000 Limited Partnership and Enerplus Resources USA Corp to TriEnergy Holdings LLC	NA	A	A	NA	-
NA	NA	NA	Å	24/319 AB Resources LLC to Chief Exploration & Development LLC and Radler 2000 Limited Partnership	25/1 Chief Exploration & Development LLC, Chief Oil & Gast LLC, Radler 2000 Limited Partnership and Enerplus Resources USA Corp to Chevron USA Inc	NA	NA	MA	24/382 AB Resources LLC to Chief Exploration & Development LLC and Radier 2000 Limited Partnership	-
21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	NA A	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	25/1 Chief Exploration & Development LLC, Chief Oil & Gas LLC, Radier 2000 Limited Partneship and Enerplus Resources USA Corp to Chevron USA Inc	25/105 Chief Exploration & Dil Development LLC, Chief Oil & Gas LLC, Radler 2000 Limited Partnership and Enerplus Resources USA Corp to Chevron USA Inc	NA	NA	NA	24/490 AB Reources LLC Exploration & Development LLC and Radie 2000 United Partnership corrective	Operat
23/353 Gastar Exploration USA Inc to Atinum Marcellus I LLC	23/353 Gastar Exploration USA Inc to Atinum Marcellus I LLC	NA NA	23/353 Gastar Exploration USA Inc to Athum Marcellus I LLC	3) 28/356 TriEnergy Holdings LLC and TriEnergy Inc to Chevron USA Inc	& 756/397 AB Resources LLC to Chevron USA Inc	N	NA	NA	25/105 Chief Exploration & Development LL, Chief Oil & Gas LLC, Radier 2000 Limited Partnership, Enerplus Resources USA Corp to Chevron USA Inc	Operator's Well No.
36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	Å	36/9 Gastar Exploration Inc to TH Exploration II LLC	s 40/57 Chevron USA Inc to TH Exploration LLC	C 40/127 Chevron USA Inc to TH Exploration LLC	NA	M	M	8. 40/127 Chevron USA Inc to TH Exploration LLC	o. McMasters N-14H

L4HU

	23/353 Gastar Exploration	21/41 Gastar Exploration USA Inc and Gastar								;	GASTAR EXPLORATION				
36/9 Gastar Exploration Inc to TH Exploration II LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	32/428 Gastar Exploration USA Inc to Athum Marcellus I LLC	NA	NA	NA	NA	NA	94	836	1/8+	GASTAR EXPLORATION INC	BETSY & STOLTZFUS	5-14-15	~	10*14124
36/9 Gastar Exploration Inc to TH Exploration II LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	32/428 Gastar Exploration U.S.A.Inc. to Atinum Marcellus I LLC	NA	NA	NA	NA	Ŋ	96	836	1/8+	GASTAR EXPLORATION INC	TEESHA L HOLMES	5-14-15	*	10*14123
36/9 Gastar Exploration Inc to TH Exploration II LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	32/428 Gastar Exploration USA Inc to Atinum Marcellus I LLC	NA	NA	N	N	NA	525	833	1/8+	GASTAR EXPLORATION INC	ERIC L STOLTZFUS	5-14-15	*	10*14122
36/9 Gastar Exploration Inc to TH Exploration II LLC	31/184 Gastar Exploration Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	NA	NA	Ň	N N	NA	446	813	1/8+	GASTAR EXPLORATION	JACK D & GRETA A SNYDER USA INC	5-14-15	*	10*14121
36/9 Gastar Exploration Inc to TH Exploration II LLC	31/184 Gastar Exploration Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	NA	N	NA NA	NA	NA	448	813	1/8+	GASTAR EXPLORATION USA INC	CAROL D & ABRAM HABERLE	5-14-15	*	10°14120
36/9 Gastar Exploration Inc to TH Exploration II LLC	31/184 Gastar Exploration Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	NA	NA	NA	NA	NA	452	813	1/8+	GASTAR EXPLORATION USA INC	CHARLES W & JUDITH A SNYDER	5-14-15	~	10°14119
1 36/9 Gastar Exploration Inc to TH Exploration II LLC	31/184 Gastar Exploration Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc. and Gastar Exploration Inc. merger	NA	NA	NA	A	NA NA	450	813	1/8+	GASTAR EXPLORATION USA INC	RITA A RUSH	5-14-15	~	10*14118
36/9 Gastar Exploration Inc to TH Exploration II LLC	23/353 Gastar Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc. and Gastar Exploration Inc.merger	NA	NA	NA	N	NA	360	669	1/8+	GASTAR EXPLORATION	ROBERT L SHIELDS AND REBECCA A SHIELDS	5-14-15	~	4705
n 36/9 Gastar Exploration Inc to TH Exploration II LLC	23/353 Gastar Exploration USA nc to Athum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	NA	Å	Environ	S	Ň	367	669	1/8+	GASTAR EXPLORATION USA INC	DONALD SHIELDS	5-14-15	*	1 0 2 3
No. <u>McMasters N-14HU</u>	Operator's Well No. <u>N</u>	Operat	_		UN 292(	mc CECEIVE or Silver UN 292(								olement	WW-6A1 Supplement

10°*14055	10*140 <u>51</u>	10*14050 r	10*14049	10*14048	10°14047 L	10*14046	10*14045 L	10*14044	10*14043	WW-6A1 Supplement
5-15-1	5-15-1	5-15-1	5-15-1	5-15-1	5-15-1	5-15-1	5-15-1	5-15-1	5-15-1	
MAY ELIZABETH G BROWNING	AMANDA L SMITH	JUDITH L CHAMBERS	WILDA WINTERS	BRYANNA FLYNN RANKIN	LESLIE ANN BLYTHE	CHARLES THOMPSON GALLAHER II	LAMOYNE BAKER	JOSEPH WESLEY GALLAH	PATRICK R WALSH	
GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	IDSEPH WESLEY GALLAHER GASTAR EXPLORATION	GASTAR EXPLORATION	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
727	727	726	726	727	726	724	724	724	725	
568	572	647	643	ω	645	234	236	232	566	
NA	N	NA	NA							
M	NA									
Å	NA	Office JUN Environmen	29 2020							
NA	Environinan	tal peni of tal proiocti								
A	NA									
735/263 Gastar Exploration USA Inc to Atinum Marcellus I LLC	735/263 Gastar Exploration USA Inc to Atinum Marcellus 1 LLC	735/263 Gastar Exploration USA Inc to Atinum Marcellus I LLC	735/263 Gastar Exploration USA Inc to Atinum Marcellus I LLC	735/263 Gastar Exploration USA Inc to Atinum Marcellus I LLC	735/263 Gastar Exploration USA Inc to Attnum Marcellus I LLC	735/263 Gastar Exploration USA Inc to Atinum Marcellus I LLC	735/2E3 Gastar Exploration USA Inc to Atinum Marcellus I LLC	735/263 Gastar Exploration USA Inc to Atinum Marcellus I LLC	735/263 Gastar Exploration USA Inc to Atinum Marcellus LLLC	Opera
21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	ator's Well No.
36/9 Gastar Exploration	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	Operator's Well No. <u>McMasters N-14</u>

-14HU

10*14062	10*14061	10*14060	10*14059	10*14058	10*14057	10*140 <u>5</u> 6	10*14055	30*34054	10*14053	WW-6A1 Supplement
-	-	-	-	-	<b>-</b>	-	-	-	-	ıpplement
5-15-1	5-15-1	5-15-1	5-15-1	5-15-1	5-15-1	5-15-1	5-15-1	5-15-1	5-15-1	
REBECCA MCMILLAN	LINDA TAYLOR	SUSAN E GORE	LAURA BERRY MCGLYNN	NANCY HOFSTATTER	THE SAMUEL MILTON SHEETS TRUST PAULINE RUTH SHEETS TRUSTEE	WALLACE T BERRY	VICTOR PEDDICORD	RUDOLPH RAUKAR JR	LARRY D MCWHORTER	
GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	•
803	770	768	732	732	732	731	730	730	727	•
482	476	488	622	628	624	156	193	189	570	
NA	NA	2	NA	NA	NA	NA	NA	NA	NA	
NA	NA	NA	NA	NA	MA	MA	MA	NA	Å	
NA	NA	NA	NA	NA	¥	M	A	A	<mark>≩ O</mark> mco JUN	ECEIVED of Oil and Gas 2 9 2020 antimant of al Procection
NA	NA	NA	NA	M	MA	NA	M	A	Environman \$	artinant of Cal Procection
NA	NA	NA	NA	Å	NA .	NA	NA	NA	NA	
21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	27/639 Gastar Exploration USA Inc to Athum Marcellus I LLC	26/183 Gastar Exploration USA Inc to Athum Marcellus I LLC	26/183 Gastar Exploration USA Inc to Athum Marceillus I LLC	26/183 Gastar Exploration USA Inc to Athum Marcellus I LLC	735/263 Gastar Exploration USA Inc to Atinum Marcellus I LLC	735/263 Gastar Exploration USA Inc to Atinum Marcellus I LLC	735/263 Gastar Exploration USA Inc to Atinum Marcellus I LLC	735/263 Gastar Exploration USA Inc to Atinum Marcellus I LLC	Opera
31/184 Gastar Exploration Inc to Atinum Marcellus I LLC	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	n 21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	Operator's Well No. <u>I</u>
36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC	36/9 Gastar Exploration Inc to TH Exploration II LLC				36/9 Gastar Exploration Inc to TH Exploration II LLC	o. McMasters N-14

<u>-14HU</u>

10*19642	10*18174	10*18045	10°1/329	10*16913	10°14911	10*14067	10*47051.331.1	4705	10 <sup>-14065</sup>	
z	z	z	z	z	z	2	F	-	-	
5-11-15	5-11-15	5-11-15	5-11-15	5-11-15	5-11-15	5-14-13	5-15-1	5-15-1	5-15-1	
NOEL A PARKS	THE ESTATE OF ROY JOSEPH LEACH	KLOVA ANN MORRIS	JOHN P ICARD AND REVA J ICARD	LIONEL L AND MARY LEE PERSINGER	FORREST MILLER	REVA FRANZE	LEEANN M LEMONOVICH	CIRRUS MINERALS LLC	DAVID D BURKETT	
TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	J TH EXPLORATION, LLC	TH EXPLORATION, LLC	GASTAR EXPLORATION USA INC	GASTAR EXPLORATION USA INC	TH EXPLORATION, LLC	GASTAR EXPLORATION INC	GASTAR EXPLORATION USA INC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
944	927	927	9 8 8	976	819	666	016	843	803	
92	647	114	524	626	316	51	136	452	480	
NA	2	NA	NA NA	NA	NA	NA	NA	N	2	
NA	8	NA	Š	N	NA	NA	NA	MA	A	
NA	N.	NA	NA A	2	NA	N	NA	NA	WV Department a	.J
N.	NA	NA	NA	Å	NA A	NA	NA	Z E	nvirenmental Preter	ot ctior
ZA	Å	NA	NA	NA A	NA	NA	M	NA	A	
N A	NA	NA	NA	2	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	NA	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	
NA A	A	NA	NA	NA	31/184 Gastar Exploration Inc to Atinum Marcellus LLC	23/353 Gastar Exploration USA Inc to Atinum Marcellus I LLC	NA	33/308 Gastar Exploration Inc to Atinum Marcellus I LLC	31/184 Gastar Exploration Inc to Atinum Marcellus I LLC	
MA	M	5	NA	A	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	NA	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	n 36/9 Gastar Exploration Inc to TH Exploration II LLC	

Operator's Well No. <u>McMasters N-14HU</u>

10*22311	10°22309	10*22134	10*21939	01612,01	10*21906	10*21905	10*21904	10*21903	10*21455	WW-6A1 Supplement
z	z	z	z	z	z	z	z	z	z	oplement
5-11-15	5-11-15	5-11-15	5-11-15	5-11-15	5-11-15	5-11-15	5-11-15	5-11-15	5-11-15	
WILLIAM L LITMAN AND VICKIE L LITMAN	AARON D LITMAN AND BETTY J LITMAN	JACK MICHAEL FOREMAN	ULA F NELSON	J THOMAS VOLTZ AND NANCY VOLTZ	MICHAEL P VOLTZ	DAVID F VOLTZ AND LINDA VOLTZ	MARY S MAGERS AND WILLIAMS MAGERS	WILLIAM R VOLTZ AND SHARON VOLTZ	MELISSA MILLER GIBSON AND JAMES GIBSON	
TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	ΤΗ ΕΧΡΙΟΒΑΤΙΟΝ, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
1/8+	+8/T	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
963	963	961	036	036	960	961	960	960	953	
404	408	449	96	179	164	444	158	182	306	
NA	\$	Å	NA	NA	NA	\$	NA	NA	M	
N	Å	NA	NA	NA	NA	Å	NA	NA	M	
NA	\$	NA	NA	NA	A	\$	NA	NA	JUN 9	CENED Oil and Gas 9 2020
NA A	NA NA	NA	NA	NA	MA	X	NA	NA	Environment	artment of Clection
NA	M	NA	NA	NA	M	M	NA	NA	NA	
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Ope
NA	NA	NA	NA	NA	NA	NA	N	N	NA	Operator's Well No.
NA	NA	NA	NA	NA	NA	NA	N	NA	NA	lo. <u>McMasters N-14</u>
										N-1

I-14HU

	WW-6A1 Supplement	_									9 2020	tment of Protection		Opera	Operator s well no. <u>McMasters N-14HU</u>	
	10*22312	2			TH EXPLORATION, LLC	1/8+	962	528	NA	A	JUN 29	<u>IV Departin</u> Entriantel P	\$	NA	AN	
	102											Envi				
	4 70	2	5-11-15			10		5	5	3	5		, MA	NA	M	
	10°22559	Z	5-11-15		TH EXPLORATION, LLC	1/8+	966	94	NA	NA	NA	NA	Ă	NA	NA	1
	10*27959	z	5-11-15	STONE HILL MINERALS HOLDINGS LLC	TH EXPLORATION, LLC	1/8+	1063	594	NA	A	4	NA	NA	NA	NA	
N         P         Status         Mail         Mai	10°16918	0	5-12-12.1	LIONEL L AND MARY LEE PERSINGER	TH EXPLORATION, LLC	1/8+	976	617	NA	MA	MA	NA	NA	NA	NA	NA
N         CONTREMICUNITY         GUINEERI CONTRY	10*14503	۳ 	5-18-7		GASTAR EXPLORATION USA INC	1/8+	756	8	NA	NA	NA	M	16/134 Gastar Exploration USA Inc and Atinum Marcellus I LLC operating agreement	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration II Inc to TH Exploration II LLC LLC to TH Exploration LLC	E 8
n       r       rstatistic       rstat	10*14503		5-18-16		GASTAR EXPLORATION USA INC	1/8+	756	8	Å	NA	NA	Ň	16/134 Gastar Exploration USA Inc and Atinum Marcellus I LLC operating agreement	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC	40/552 TH Exploration II
R S-18-13 CHESTNUT HOLDINGS INC USA INC SOUTHERN COUNTRY FARMS INC FARMS INC TH EXPLORATION, LIC 1/8+ SOUTHERN COUNTRY THE EXPLORATION, LIC 1/8+ SOUTHERN COUNTRY SOUTHERN COUNTRY THE EXPLORATION, LIC 1/8+ SOUTHERN COUNTRY SOUTHERN COUNTRY SO	10*14099	22	5-18-13		GASTAR EXPLORATION USA INC	1/8+	666	489	NA	NA	M	NA		23/353 Gastar Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
R 5-18-13 FARMS INC TH EXPLORATION, LLC 1/8+ 938 448 NA NA NA NA NA NA	10*14914	∞	5-18-13		GASTAR EXPLORATION	1/8+	827	548	NA	NA	NA	NA			32/428 Gastar Exploration Inc to Atinum Marcellus I ILC	36/9 Gastar Exploration Inc to TH Exploration II LLC
				SOUTHERN COUNTRY		1/8+	۵ œ	448 8	26	2	2	5				

10*18330	10*18178	10*18173	10*18037	10*18035	10*17988	10°17987	10*17986	10*17826	10*17812	WW-6A1 Supplement
77	77	77	77	27	<i>σ</i> .	27	27	77	77	lement
5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	
COLLEEN HAGERTY	REBECCA A HAGERTY	DONALD'S BOBOVNIK AND DOLORES J BOBOVNIK	LINDA K OTT	FRANCIS DWAIN OTT AND ANITA ROTT	TWILA C COFFIELD	DELORES C OTT	ALFRED EARL EMERY AND KAREN SUE EMERY	ALLDALE MINERALS II LP	POTOMAC MINERAL GROUP LLC	
TH EXPLORATION, LLC			TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
929	928	927	927	927	925	925	925	940	940	
564	Ŧ	645	119	8	426	424	421	439	437	
N	NA	2	Z	2	2	MÀ	M	Ň	NA	
Å	N	Å	A	Z,	NA A	NA A	Z	AN A	Å	-
Ă	Z	NA	N	A	2	8	\$	Å	<sup>₹</sup> Office of C JUN 2	MED i abd Gas
ž	N	NA	NA	NA	R	N	8	₹ [	Nironmanic	ment of Protection
X	NA	NA	NA	A	NA	22	N.	Z,	NA	
N	NA	NA	NA	NA	NA	NA	NA	NA NA	ž	Ope
M	M	NA	M	Å	NA	NA	NA	AN	NA	erator's Well N
NA	Z	Ž	Ž	AN	NA	NA	NA	NA	NA	Operator's Well No. <u>McMasters N-14</u>

-14HU

10*19660		10° 19659						4705	1 0 2 3 3
	σ.	φ.	<del>γ</del>	<i>γ</i> .	22 φ	σ γ	<del>γ</del>	φ	
	5-18-13 MARY CA				5-18-13 SHIRLEY /	5-18-13 HOMER	5-18-13 ROBYN HAGERTY		5-18-13 RENEE HAGERTY
	MARY CATHERINE THOMS OTT TH EX	Ŧ		2 2		HOUSE		~	
	TH EXPLORATION, LLC	TH EXPLORATION, LLC	ТН ЕХРЬОВАТІОН, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC
	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+
	944	944	944	944	940	946	933	929	626
	126	124 NA	128 NA	103 NA	143 NA	427 NA	77 NA	578 NA	566 NA
	AA.	NA	2	MA	AN AN	NA AN	N	2	8
	NA	NA	AN	M	NA	NA	NA	ž	5
	A	NA	Ň	NA	Ā	A	NA	₹ En∵	BEOFINED affice of Oil and JUN 2 9 202 WV Department of contraction of the
	Å	N	2	NA A	NA	NA	NA	NA	<b>8</b>
	A	A	\$	Ň	Å	NA	MA	Ă	Å
	AA	NA	\$	\$	Å	N N	NA	AN A	4
	Å	NA	2	ž	NA	NA	NA	NA	2

10*21075	10°21005	10*21004	10°19960	10 <b>°</b> 19959	10*19958	10*19957	10°19956	470	102	WW-64ª Supplement
77	7	æ	20	Z	70	77	22	70	7	vlement
	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	
JAMES GARCAR AND	ROBERT GORDON AND TWYLA GORDON	ALVERETTA M SHIMP	GREGORY A LEMONS	CHRISTY MURPHY AND FRANK MURPHY	MARION DAVID OTT & JANICE L OTT	KEITH JAY FISCHER AND DAWN M FISCHER	CAROL OWENS	LINDA CARNEY	PATRICK HAGERTY AND DALANE HAGERTY	
	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	-
16.	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
2	951	951	947	947	947	947	947	944	944	
6	574	570	585	583	581	579	577	476	471	
5	\$	NA A	Ă	Å	NA	NA	NA	NA A	N A	
	A	NA	NA	8	NA	NA	NA	N A	2	
5	NA	NA	M	NA	A	M	NA	NA	₹ Office of O	VED
	NA	MA	ž	N	M	NA	NA	<u>₹</u>	Office of S <b>JUN 2 (</b> WV Depart Wirchmentel	Pana G 2020 Ment of Protect
	NA	\$	Z,	NA	AN A	X	X	Å	NA	
	MA	Z	NA	NA	AN	NA	N	NA	NA	Op
	Z	AN	NA	NA	NA A	NA	NA	NA	N	Operator's Well N
	M	NA	NA	NA	NA	NA	NA	NA	N	No. <u>McMasters N-14</u>

10°21319	10*21240	10°21127	10*21126	10*21125	10*21124	10*21123	10*21081	10*21080	10°21077	WW-6A1 Supplement
20	22	<i>7</i>	Z	π	Z	20	20	72	7	olement
5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	
SARA FULTON	RICHARD RICH AND KAREN	RAYMOND R MILLER AND LOIS A MILLER	ROBERT R DARROW	BRUCE HUNTER AND VICKI	RITA WINEMAN	LORETTA BARKER	CINDY GREEN AND LARRY GREEN	TERRI JEAN BROCK AND STEVEN E BROCK SR	PATRICIA A GARCAR	
TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
953	952	952	952	952	952	952	951	156	951	
315	638	215	213	211	209	207	572	565	568	
NA	NA	NA	M	N	M	NA	NA	NA	NA	
NA		NA	NA	A	NA	NA	NA	NA	NA	
NA	NA	NA	NA	Ň	NA	NA	A	NA	s Ofilce of (	EMED Oll and Gas
	NA	NA	NA	NA	A	NA	NA	NA	Office of S JUN 2 Environmunic	9 2020 Iment of Fratection
NA	NA	NA	2	NA NA	NA	NA	NA	NA		
5	NA NA	NA		NA	NA NA	A	NA		20	Operat
7	NA	NA		NA	NA	NA A	2	NA NA	NA	Operator's Well No. <u>McMasters N-14HU</u>
NA	8	2	NA	NA	NA	NA	NA	NA	NA	<u>McMasters N-:</u>
							L			<u>14HU</u>

				10°21426	10*21424	10°21423	10*21373	27612*01	WW-6A1 Supplement
20	æ	77	70	77	7	77	20	7	ement
5-18-13	5-18-13	5-18-13	518-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	
MOLLY D ASTON & HOWARD PRIOR	MAGGY D ASTON AND ROBERT H RICHARDS	KIMBERLY COX	GARY FOBLOY AND DENUSE LOBLOY	CRYSTAL M HOOKER AND JAMES HOOKER	JOANN HAGERTY	ORIE N YOUNG AND BERNIE A YOUNG	BONNIE LOU GRUBER	SHELLI LYNN WHEELER & ANTHONY R WHEELER	
TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
954	954	953	957	957	957	957	954	957	-
131	125	536	193	198	191	189	318	195	
M	M	NA	M	M	NA	NA	NA	Š	-
NA	NA	NA	M	NA	NA	N	NA	X	
NA	NA	NA	M	M	NA	NA	NA	š	-
NA	NA	NA	Å	Å	NA	NA	NA	JUN 2 Emvironmento	51 <sup>9</sup> 9 2026 Montos
NA	NA	NA	2	X	NA	Ä	NA	\$	Protect
NA	NA	NA	Ň	R.	NA	NA	A	NA	Ope
×>	× ×	NA	NA	NA	NA	NA	NA NA	NA	Operator's Well No. <u>McMasters N-14HU</u>
×>	N	NA	NA	NA	NA	NA	NA	NA	o. <u>McMasters</u>
	MOLLY D ASTON & HOWARD PRIOR THE EXPLORATION, LLC 1/8+ 954 131 NA	MAGGY D ASTON AND ROBERT H RICHARDS TH EXPLORATION, LLC 1/8+ 954 125 NA	NUMBERIVCOX       THEDRIORATION, LLC       1/8+       953       536       NA       NA <td>INDUCTO AND DENSE LOBICY MODENT AND AND INDERIVICAN MODENT AND INDERIVICAN MODENT INDER</td> <td>ORDER HANDERS         THE DECONTION LIC         1/b         SS1         153         NA         NA</td> <td></td> <td></td> <td></td> <td>Note         Note         <t< td=""></t<></td>	INDUCTO AND DENSE LOBICY MODENT AND AND INDERIVICAN MODENT AND INDERIVICAN MODENT INDER	ORDER HANDERS         THE DECONTION LIC         1/b         SS1         153         NA         NA				Note         Note <t< td=""></t<>

	10°21824	10*21669	10°21668	10*21667	10*21666	10°21665	10*21664	4705	10721661	WW-6A1 Supplement
o	7	<del>ت</del>	π	π	77	20	77	77	7	lement
	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	
	MARY LOU HLINKA AND RICHARD G HLINKA SR	KATHLEEN ROBERTSON	DAVID DEAN DRAKE AND VICKI LYNN DRAKE	CLARENCE RANDALL EMERY AND PAULA JEAN EMERY	JOHN ARLES EMERY	JAMES NEAL EMERY AND RENEE R EMERY	JOHN OBLOY AND JANET L OBLOY	FRANK E COMINOTTI AND MARILYN COMINOTTI	VICKY STRAUSS AND DENNIS A STRAUSS	
	TH EXPLORATION, LLC	TH EXPLORATION, LLC		TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	L TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
2	960	836	968	958	958	958	958	958	958	
3	208	370	198	366	364	442	440	409	405	
	N A	Ă	Å	Ă	Ă	A	NA A	NA	Å	
:	×	NA	NA A	A N	X	NA	NA	NA	M	
	Å	₩	2	X	NA	NA	NA	M	5	
5	2	N	44	\$	M	NA	NA	\$ E	Cmcourt JUN 2	21VED <sup>311 and</sup> G <b>2020</b> Pent at
	A	2	R .	N >	Å	Å	NA	×	<u>∽ 421</u>	Terectio
	NA	N A	× ×	NA	NA	Ă	A	*	Å	Oper
	M	NA	NA	24	NA NA	NA A	Ă	Å	M	Operator's Well No
:	M	N	M	NA	MA	\$	A	Å	NA	No. McMasters N-14HU

WW-6A1	WW-6A1 Supplement	, nt	5-18-13	CHARLES DOUGLAS LANE	TH EXPLORATION, LLC	1/8+	960	103	NA		5	NA NA	NA NA	S S OMOGINED	NA NA
A 140-A 14 17	4705	7	5-18-13	RICHARD E MILLER	TH EXPLORATION, LLC	1/8+	960	64	NA	1	NA	NA		NA	NA
10*21985	4		5-18-13	CHRISTOPHER CLARK AND REBEKAH CLARK	TH EXPLORATION, LLC	1/8+	9960	62	X		A	NA		NA	MA
10*21994		יג	5-18-13	MELISSA L DARROW	TH EXPLORATION, LLC	1/8+	954	328	NA		NA	NA		NA	NA
10*22024		<i>π</i>	5-18-13	BRIAN FISH AND COURTNEY FISH	TH EXPLORATION, LLC	1/8+	954	326	NA		NA	NA		NA	NA
10°22028		77	5-18-13	STEPHEN C EMERY AND CATHY J EMERY	TH EXPLORATION, LLC	1/8+	954	320	NA		NA	NA		A	AN A
10*22095		π	5.18-13	TOOD LEARN AND KENDA		1/8+	954	324	NA		M	NA NA		ž	AN A
10*22162		77	5-18-13	DEBRA L LYSESKI AND GERALD A LYSESKI		1/8+	954	322	NA		¥	NA		NA	NA
10*22272		æ	5-18-13	LARRY LONCHAR AND MOLLIE LONCHAR	TH EXPLORATION, LLC	1/8+	961	324	NA		NA	NA		86	AN
10*22275		2	5-18-13	JERRY LONCHAR AND TINA	A TH EXPLORATION, LLC	1/8+	961	326	Å		2	NA		AN	NA

	10*22812	10*22642	10*22598	10*22508	10*22507	10*22506	10*22499	4705	0233
	22	77	2	77	70	72	77	×	R
	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13
WILLIAM KOTSON AND	JOSEPH F GOBLOWSKY	SHIRLEY LEMONS	KEN MALGAY AND MARCIA MALGAY	THOMAS LEMONS AND PATTY LEMONS	JAMES LEMONS AND	OKEY GILBERT AND ELLA GILBERT	JAMES D DRAKE AND DONNA K DRAKE	TESSEAN FAMILY REVOCABLE LIVING TRUST TH EXPLORATION, LLC	REGINA KAY LEVINE & KENNETH WRIGHT AIF REGINA KAY LEVINE
	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC
	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+
	968	965	965	965	965	965	965	962	196
	428	473	57	S	477	479	475	190	415
	MA	A		NA	MA	MA	A	Å	¥
	Å	Å	N	8	M	NA	Ż	A	Å
	NA	NA	NA A	AN A	NA A	NA CONTRACTOR	ž		S Omconication
	AN	A	×	M	M	Å	Ž	₹ Envin	Office of Office UN 29202 UDepartment c Department c phinismal Protect
	Å	NA	AN	Ä	A	Ň	A	M	M Creci
	N	NA	NA	NA	Å	NA	NA	NA	NA
	22	NA	NA A	N	N	22	NA	NA	NA
	NA	Ă	NA	X	ž	NA	NA	NA	NA

	10°17431	10*14099	10°26996	10*26899	10*26898	10°23505			10*23160	WW-6A
							4	7051	0233	ww-bAI supplement
	v	٥	22	22	22	22	22	עק	π.	nent
	5-18-59	5-18-59	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	5-18-13	
ALFRED EARL EMERY AND	SOUTHERN COUNTRY FARMS INC	SOUTHERN COUNTRY FARMS INC	STONE HILL MINERALS	GASTON FAMILY INVESTMENTS LLC	DWG OIL & GAS ACQUISITIONS LLC	RENEE KELLAR	GENERAL RECEIVER OF MARSHALL COUNTY ATTN: BERNIE TWIGG	GENERAL RECEIVER OF MARSHALL COUNTY ATTN: BERNIE TWIGG	BETTY J ANDERSON	
	TH EXPLORATION, LLC	GASTAR EXPLORATION	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	It TH EXPLORATION, LLC	1: TH EXPLORATION, LLC	TH EXPLORATION, LLC	
	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
	93.8	666	1046	1041	1041	971	976	ю 88	965	
	448	489	142	139	141	633	609	146	S.	
	NA	A	X	NA	NA	M	A	N A	NA	
	2	Ň	NA A	Å	NA	8	X	M	N N	
	NA NA	NA	NA	Å	2	×.	\$	NA	AN	
	8	A	AN	N	8	NA	NA A	₹ En <sub>Vir</sub>	Orno Control SJUN 2 9 2 W Descentment Orniental Prod	125 <sup>ens</sup> Qu 020
	A	N	N	N.	22	Υ.	ΔA.	NA	¥	<sup>eor</sup>
	NA	23/353 Gastar Explorati USA. Inc to Atinum Marcellus I LLC	NA	A	A	NA	NA	NA	NA	Oper
	NA	23/353 Gastar Exploration 23/353 Gastar Exploration USA Inc to Atinum Marcellus I LLC Exploration Inc merger	NA	NA	AN	M	NA	NA	NA	Operator's Well No.
			NA	NA	NA	NA	Ş	NA	¥	NO. <u>MICMASTERS N-14HU</u>

10*18436	10*18332	10*18331	10*18330	10*18178	10°18173	10*18037	10*18035	10*17988	10*17987	NV-
σ	2	4		us i	Ű	7	0	ŭ		WW-6A1 Supplement
										ppleme
s	ω	s	v	, n	ν	ν	ν	v	w	ent
										-
5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	
ROBYN HAGERTY	MEGAN HAGERTY	RENEE HAGERTY	COLLEEN HAGERTY	REBECCA A HAGERTY	DONALD S DOLORES J	LINDA K OTT	FRANCIS D ANITA R O	TWILA C COFFIELD	DELORES C OTT	-
GERTY	IGERTY	SERTY	AGERTY	HAGERTY	DONALD S BOBOVNIK AND DOLORES J BOBOVNIK		FRANCIS DWAIN OTT AND ANITA R OTT	OFFIELD	ОП	
TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC						
NTION, LLC	ATION, LLC	TION, LLC	TION, LLC	ITION, LLC	TION, LLC	ATION, LLC	ATION, LLC	ATION, LLC	ATION, LLC	
<u>ц</u>		<u> </u>		4						
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
9	929	929	9	9	9	9	9	9	ų	
933	iă	3	929	928	927	927	927	925	925	
77	578	566	564	ц	645	119	98	426	424	
NA	NA	NA	NA	NA	NA	NA	NA	× ×	NA	
7	7									
NA	NA	NA	NA	NA	NA	NA	ZA	NA	NA	
NA	A	NA	2		2				~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
Þ	A	A	NA	NA	NA	NA	NA	NA	₹ Ofao <sup>T</sup>	
NA	NA	NA	NA	NA	N N	NA	NA	NA	JUN	Ψ Gi/200 and Cas ₽ 9 2000
					4	P	₽	Þ	Environmen	Cillenci Ons Cillenci Ons 2 9 2020 enment of bi Protection
NA	NA	NA	NA	NA		X	NA	NA	N	
NA	Ň	NA	NA	NA	NA	NA	NA	NA	NA	-
										ор
NA	NA	NA	NA	NA	NA	NA	N	NA	NA	Operator's Well No. <u>McMasters N-14</u>
										s Well N
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	Vo. Mc
										Masters
										N-14

14HU

10*13956	10*19848	10*19735	10*19734	10*19660	10*19659	10°19654	10*19653	10*18997	10*18898	WW-6A1 Supplement
ω	v	σ	v	v	v	ν	v	v	ν	ement
5-18-59	5-18-59	5-18-59	5 18 59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	
CAROLOWENS	LINDA CARNEY	PATRICK HAGERTY AND DALANE HAGERTY	DOROTHY HLINKA DUKE	MARY CATHERINE THOMS	STUART WHITE AND BETTY WHITE	RONALD L MAYER AND DEBRA A MAYER	ROBERT DAVID BARNES AND RHONDA BARNES	SHIRLEY ANN DRAKE	COLBY ANN FLOUHOUSE HOMER	
TH EXPLORATION, LLC	TH EXPLORATION, LLC	тн ехрьоратіон, шс	TH EXPLORATION, LLC	TH EXPLORATION, LLC	тн ехрьоватюм, шс	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
947	944	944	944	944	944	944	944	940	940	
577	476	471	474	126	124	128	103	143	427	
NA	NA	NA	NA	NA	NA	NA	NA	M	Å	
NA	NA	NA	МА	M	M	A	M	NA	Å	-
NA	NA	NA	NA	M	M	NA	NA	NA	S Ora Rite	
NA	NA	NA	NA	X	M	Å	NA	₿ E	CMCOOT JUN 2 WV Darom, Wronmanial	Silver 9 2020 Ventor
NA	NA	NA	A	A	¥	M	Å	M	MA	on on
NA	NA	NA	Å	A	X	NA .	NA .	NA	Ň	Open
NA	NA	NA	A	8	NA .	Å	NA	NA	NA	ator's Well No.
NA	NA	M	Ň	MA	NA	N	M	NA	N	Operator's Well No. <u>McMasters N-14</u>

<u>14HU</u>

Operator's
Well I
<u>No. 1</u>
AcMasters N-14HU

10*21081	10*21080	10*21077	10*21075	10*21005	10*21004	10*19960	10*19959	10*19958	10*19957
	ò	7	σ	G	4	Ō	<b>ک</b>	œ	7
σ	v	ν	v	ω	ω	v	v	v	v
5-18-59	5.18-59	5-18-59	5.18-59	5-18-59	5-18-59	5.18-59	5.18-59	5-18-59	5-18-59
CINDY GREEN AND LARRY GREEN	TERRI JEAN BROCK AND STEVEN E BROCK SR	PATRICIA A GARCAR	JAMES GARCAR AND MELISSA GARCAR	ROBERT GORDON AND TWYLA GORDON	ALVERETTA M SHIMP	GREGORY A LEMONS	CHRISTY MURPHY AND FRANK MURPHY	MARION DAVID OTT & JANICE L OTT	KEITH JAY FISCHER AND DAWN M FISCHER
TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	J/8+	1/8+	1/8+	1/8+
951	951	951	951	951	951	947	947	947	947
572	565	568	563	574	570	585	583	581	579
NA	NA	M	NA	NA	NA	NA	NA	NA	Ž
NA	NA	M	NA	\$	NA	NA	NA	NA	AA
NA	NA	NA	NA A	2	NA	NA	NA	NA	BEAR
NA	NA	NA	NA	NA NA	NA	NA	NA	₹ Envir	Office of Chi and . JUN 292321 V Department of Comunical Protoct
NA	NA	M	NA	2	NA	NA	NA	NA	<b>₹</b>
NA	NA	A	A	A	NA	NA	NA	NA	A
NA	NA NA	NA NA	NA	NA .	NA	NA	NA	NA	X
NA	NA	A	NA	N	NA	NA	NA	NA	Å

10°21423	10°21373	10*21372	10°21319	10°21240	10°21127	10°21126	10°21125	7051	02333
σ	υ	v	v	ſſ	v	ſſ	w	ν	v
5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59
ORIE N YOUNG AND BERNIE A YOUNG	BONNIE LOU GRUBER	SHELLI LYNN WHEELER &	SARA FULTON	RICHARD RICH AND KAREN	RAYMOND R MILLER AND LOIS A MILLER	ROBERT R DARROW	BRUCE HUNTER AND VICKI	RITA WINEMAN	LORETTA BARKER
TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	N TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	d TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+
957	954	957	556	952	952	952	952	952	952
189	318	195	315	638	215	213	211	209	207
NA	NA	NA	Ā	2	X	2	Å	8	A.M.
NA	NA	Ă	M	\$	Ă	Ž	\$	3	Å
M	NA	8	NA	2	2	A	5	2	NA
N	M	Å	24	NA	×.	NA	Å	š Oj J∂	Too of Of and Ga W 292020 Decompone of Schedul Protection
NA	NA	\$	NA A	NA	NA NA	NA	NA	Environ, ₹	Daradiment of Sental Protection
MA	NA	NA A	M	NA	NA	NA	NA	NA	Å
M	NA	N	NA	NA	NA	NA	NA	NA	M
2	X	Ą	NA	M	NA	NA	NA NA	NA	NA

Operator's Well No. <u>McMasters N-14HU</u>

	10°21665	10°21664	10*21663	10*21661	10*21657	10*21454	10*21427	10°21426	10*21424
n	ω	v	ν	ω	ν	ν	v	ω	σ
	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-8-59
	JAMES NEAL EMERY AND RENEE R EMERY	JOHN OBLOY AND JANET L OBLOY	FRANK E COMINOTTI AND MARILYN COMINOTTI	VICKY STRAUSS AND DENNIS A STRAUSS	RONALD J SALKOVICK JR &	KIMBERLY COX	GARY F OBLOY AND DENISE I OBLOY	CRYSTAL M HOOKER AND JAMES HOOKER	JOANN HAGERTY
	TH EXPLORATION, LLC			TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	тн ехриоватном, шс
	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+
1	958	856	958	958	958	953	957	957	957
	442	440	409	405	373	536	193	198	191
	Å	NA	Å	2	NA	MA	A	Å	Š
	8	X	×	X	NA	NA	NA	Ž	2
	8	\$	2	A	NA A	NA	NA	NA	ŝ
:	× >	NA	2	NA	Å	Ă	X	*	Smoe of Oil and G JUN 29 2020 W Dancet ment of Chimenet Protection
	M	Å	Å	NA	A	Å	M	Envij B	* Decorrigent of christeric Protectio ≸
	MA		NA	NA	2	Å	A	N	NA
	M	Å	NA	NA	M	NA A	Z,	MA	M
	NA	M	NA	NA	N	NA NA	44	NA	M

10*22024	10°21994	10*21985	10°21946	10*21945	10*21833	10°21824	10"21669	10"21668	10*21667	WW-6A1 Supplement
,	ω	v	σ	s	ω	ω	ω	ν	v	lement
	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	
BRIAN FISH AND	MELISSA L DARROW	CHRISTOPHER CLARK AND REBEKAH CLARK	RICHARD E MILLER	CHARLES DOUGLAS LANE	MARQUITA CLYBURN	MARY LOU HLINKA AND RICHARD G HLINKA SR	KATHLEEN ROBERTSON	DAVID DEAN DRAKE AND VICKI LYNN DRAKE	CLARENCE RANDALL EMERY AND PAULA JEAN EMERY	
	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
	954	960	960	960	960	960	958	968	95	
	328	62	£	103	202	208	370	198	366	
	NA	NA	NA	A	NA	NA	Ň	N	NA	
	NA	M	NA	NA	A	NA	A	Å	Å	_
	NA	MA	NA	M	NA	NA	NA	R	NA	
	NA	N	NA	M	NA	NA	NA	NA	Office JUN Environman	2 9 2020
	NA	NA	A	NA	N	NA	NA	A	<u> </u>	ter Bro.com
	NA	NA	NA	MA	NA	NA	NA	NA	NA	Ope
	NA	NA	NA	A	NA	NA	NA	NA	X	Operator's Well No. <u>McMasters N-14HU</u>
	Ň	NA	NA	NA	NA	NA	NA	NA	ž	3. <u>McMasters</u>

0
pe
erator
ğ
s.
Š
Well
N
S −
N
ast
ie n
N S
÷
4
Ē

10*22507	10*22506	10°22499	10*22435	10*22431	10*22275	10°22272	10°22162	10*22095	82022,01	
v	'n	υ	v	v	σ	v	v	v	μ	
5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	
JAMES LEMONS AND	OKEY GILBERT AND ELLA GILBERT	JAMES D DRAKE AND DONNA K DRAKE	TESSEAN FAMILY REVOCABLE LIVING TRUST TH EXPLORATION, LLC	REGINA KAY LEVINE & KENNETH WRIGHT AIF REGINA KAY LEVINE	JERRY LONCHAR AND TINA LONCHAR	LARRY LONCHAR AND MOLLIE LONCHAR	DEBRA L LYSESKI AND GERALD A LYSESKI	TODD LEARN AND KENDA LEARN	CATHY J EMERY AND	
TH EXPLORATION LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
97	965	236	962	961	961	961	954	954	954	
A777	479	475	190	415	326	324	322	324	320	
2	A	NA	X	NA	Å	NA	NA	NA	NA	
2	NA	NA	NA	NA	M	A	Å	NA	NA	
2	NA	N	NA	NA	A	NA	A	NA	NA	
2	NA	NA	M	M	A	NA	A	NA	UN 2	9 2020
5	A	NA	M	NA	A	NA	A	A A	- Wing Garanta Boning F	<del>Cont</del> or Torectic
2	NA	NA	NA	NA	~	NA	NA	NA	NA	
5	X	NA	NA	A	Å	NA	A	NA	NA	
2	NA	NA	NA	NA	NA	NA T	NA	Ň	NA	

10*26898	10*23505	10°23365	10°23221	10*23160	10*22860	10*22812	10*22642	10*22598	10*22508	WW-6A1 Supplement
v	v	v.	»	v	v	μ	v.	w	v	oplement
5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	5-18-59	
DWG OIL & GAS ACQUISITIONS LLC	RENEE KELLAR	GENERAL RECEIVER OF MARSHALL COUNTY ATTN: BERNIE TWIGG	GENERAL RECEIVER OF MARSHALL COUNTY ATTN: BERNIE TWIGG	BETTY J ANDERSON	WILLIAM KOTSON AND DEBRA KOTSON	JOSEPH F GOBLOWSKY	SHIRLEY LEMONS	KEN MALGAY AND MARCIA MALGAY	THOMAS LEMONS AND PATTY LEMONS	
TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	LE TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	IA TH EXPLORATION, LLC	TH EXPLORATION, LLC	
1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
1041	971	976	99 88 89	. 965	971	968	395	965	965	
141	633	609	146	53	637	428	473	57	55	
NA	M	NA	NA	M	NA	NA A	NA	NA	NA	
M	A	Å	A	A	A	Å	A	NA	Å	
M	M	NA	Ž	A	Ă	A	Ă	Z	Ă	
NA	NA	NA	AN	NA	NA	M	A	₹ Envir	Omberner B JUN 292 M Department Promonial Pro- B	70, <sub>Ceo</sub> 020
A	NA	Å	×	NA	M	NA	X	Z	****** Front	ection
M	A	Ă	N A	A	M	M	MA	NA	Ă	Opera
A	NA	NA	Å	NA	NA	M	N	A	Ň	Operator's Well No. <u>McMasters N-14</u>
M	A	M	Å	A	Å	M	8	NA	λ λ	McMasters N-1

2 Ś 2 -14HU

5A	lement	5- 	GASTON FAMILY INVESTMENTS LLC	TH EXPLORATION, LLC	1/8+	1041	139	5	5 M	<u>z z</u>				Office of State Galance Galan	Office of Strand Ga JUN 2 2 2020 Inv Department of Protection S Operate
10°26396	σ	5-18-59	STONE HILL MINERALS HOLDING	TH EXPLORATION, LLC	1/8+	1046	142	A		NA	NA NA		R.	N	NA NA
10°17145	-	5-18-20	JAMES J. CAMPBELL AND BETTY J CAMPBELL	ID CHESAPEAKE APPALACHIA	AL 1/8+	685	458	Å		Ň	NA		23/127 Chesapeake Appalachia LLC to Statoli NA Onshore Properties Inc	23/127 Chesapeake 33/110 Chesapeake Onshore Properties Inc to Appalachia LLC to Statoli USA Save SWN Exchange Titleholde NA Onshore Properties Inc Production Company LLC LLC	23/127 Chesapeake 33/110 Chesapeake Appaiachia LLC to Statoil Appaiachia LLC to SWN NA Onshore Properties Inc Production Company LLC
10°17146	7	5-18-20	CAROLYN CAMPBELL BRITTON AND ROBERT C. BRITTON	C. CHESAPEAKE APPALACHIA	AL 1/8+	685	464	NA		NA	MA		23/127 Chespeake Appalachia LLC to Statoil NA Onshore Properties Inc	33/127 Chesapeake 33/110 Chesapeake 33/124 Statoil USA Appalachia LLC to Statoil Appalachia LLC to SWN SWN Exchange Titleholder NA Onshore Properties Inc Production Company LLC LLC	23/127 Chesapeake 33/110 Chesapeake Appalachia LLC to Statoii Appalachia LLC to SWN NA Onshore Properties Inc Production Company LLC
10*17147	7	5-18-20	JOANN J PARSONS AND GARY D PARSONS	CHESAPEAKE APPALACHIA	1/8+	685	470	A		NA	NA	NA	23/127 Chesapeake 33/127 Chesapeake Appalachia LLC to Statoli Appalachia LLC to SWN Onshore Properties Inc Production Company LLC	32/127 Chesapeake     33/110 Chesapeake     33/424 Statoil USA       Appalachia LLC to Statoil     Appalachia LLC to SWN     SWN Exchange Titleholder       NA     Onshore Properties Inc     Production Company LLC     LLC	23/127 Chesapeake Appalachia LLC to Statoil Appalachia LLC to SWN NA Onshore Properties Inc Production Company LLC
10°17148	4	5-18-20	DONALD E. CAMPBELL JUNE L. CAMPBELL	СНЕЅАРЕАКЕ АРРАЈАСНІА	AL 1/8+	685	476	NA		NA	NA	23/127 Chesapeake Appalachia LLC to Statoli NA Onshore Properties Inc	23/127 Chesapeake Appalachia LLC to Statoli Appalachia LLC to SWN Onshore Properties Inc Production Company LLC	22/127 Chesspeake     33/110 Chesspeake     33/424 Statoil USA       Appalachia LLC to Statoil     Appalachia LLC to Statoil     SWN Exchange Titleholder       NA     Onshore Properties Inc     Production Company LLC     LLC	23/127 Chesapeake Appalachia LLC to Statoli Appalachia LLC to SVN NA Onshore Properties Inc Production Company LLC
10*17149	-	5-18-20	WANDA M. BLAKE	СНЕЗАРЕАКЕ АРРАЛАСНІА	AL 1/8+	685	482	M		NA	NA NA		ž	23/127 Chesapeake Appalachia LLC to Satoii NA Onshore Properties Inc	23/127 Chesapeake Appalachia LLC to Statoil Appalachia LLC to SWN NA Onshore Properties Inc Production Company LLC
10*17150	-	5-18-20	IDA L CAMPBELL	CHESAPEAKE APPALACHIA	A L 1/8+	685	488	Å		M	NA	23/127 Chesapeake Appalachia LLC to Statoil NA Onshore Properties Inc	23/127 Chesapeake Appalachia LLC to Statoil Appalachia LLC to SWN NA Onshore Properties Inc Production Company LLC	23/127 Chesapeake Appalachia LLC to Statoil Appalachia LLC to SWN NA Onshore Properties Inc Production Company LLC	23/127 Chesapeake 23/127 Chesapeake 23/110 Chesapeake 23/110 Chesapeake 23/110 Chesapeake 23/110 Chesapeake Appalachia LLC to SWN Onshore Properties Inc Production Company LLC
10*21147	-1	5-18-20	JAMES A CHANNING & ALICE E CHANNING	TH EXPLORATION, LLC	1/8+	951	634	NA		NA	NA		NA	NA	NA NA NA
	4	5-18-20	WAYNE E CHANNING AND	IND TH EXPLORATION, LLC	1/8+	953	84	NA		NA	MA		NA NA	NA	NA NA NA

10*17780	10°17431	10°18898	10°17431	10*14099	10*18898	10°17431	10*14099	10°21435	10"21149	ww-oAt addbienteric
×	٤	<	<	<	c	c	c	-	-	
5-18-31	5-18-29	5-18-13.10	5-18-13.10	5-18-13.10	5-18-30	5-18-30	5-18-30	5-18-20	5-18-20	
	SOUTHERN COUNTRY FARMS INC	COLBY ANN FLOUHOUSE HOMER	SOUTHERN COUNTRY FARMS INC	SOUTHERN COUNTRY FARMS INC	COLBY ANN FLOUHOUSE HOMER	SOUTHERN COUNTRY FARIMS INC	SOUTHERN COUNTRY FARMS INC	XILEY J RADESKI AND TODD A CARR	DARALD L CHANNING & PATRICIA A CHANNING	
	TH EXPLORATION, LLC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	GASTAR EXPLORATION USA INC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	GASTAR EXPLORATION USA INC	TH EXPLORATION, LLC	TH EXPLORATION, LLC	
	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
	838	940	938	666	940	938 8	666	957	952	
	448	427	448	489	427	448	489	25	186	
	NA	A	Å	NA	NA	NA	N	N	ž	
	A	Å	A	NA	NA	NA	Å	A	×	
:	NA	X	NA NA	X	NA	NA	NA	AN	NA NA	_
	NA	X	2	NA	M	NA	N N	NA NA	Omeo s JUN Environirioni s	29202
	NA	N	2	NA	NA	Ă	NA	NA NA	<u> </u>	<u>a</u> Protec
	NA	A	Ň	23/353 Gastar Exploration USA Inc to Atlnum Marcellus I LLC	NA	X	23/253 Gastar Exploration USA Inc to Atinum Marcellus LLLC	NA	NA NA	
:	NA	Å	2	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	NA	NA	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	A	2	
	NA	Z A	N	36/9 Gastar Exploration Inc to TH Exploration II LLC	NA	A	36/9 Gastar Exploration Inc to TH Exploration II LLC	NA	NA	

10*17186	10*22169	10*17150	10*17149	10*17148	10*17147	10*17146	10*17145	10*17829	ž
8	69	150	149	148	147	146	470	-	WW-6A <b>tt</b> opplement
7	×	~	~	~	<	4	<	×	plement
л 53 54	5-18-21	5-18-21	5-18-21	518-21	5-18-21	5-18-21	5-18-21	5-18-31	
	BARBARA KITTLE	IDA L CAMPBELL	WANDA M. BLAKE	DONALD E. CAMPBELL JUNE L. CAMPBELL	JOANN J PARSONS AND GARY D PARSONS	CAROLYN CAMPBELL BRITTON AND ROBERT C. BRITTON	JAMES J. CAMPBELL AND BETTY J CAMPBELL	PAMELA S VANHESE AND JAMES W VANHESE	
CHESAPEAKE APPALACHIA	TH EXPLORATION, LLC	СНЕЅАРЕАКЕ АРРАЈАСНІА (	CHESAPEAKE APPALACHIA L	CHESAPEAKE APPALACHIA L	CHESAPEAKE APPALACHIA L	CHESAPEAKE APPALACHIA (	CHESAPEAKE APPALACHIA L	D TH EXPLORATION, LLC	
1/04	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	1/8+	
- And	954	685	685	685	685	685	685	943	
2	641	488	482	476	470	464	458	532	
	NA	Å	A	X	Å	M	NA	NA	
2	NA	NA	NA	NA	NA	MA	NA	X	
29/325 Chesapeake Appalachia LLC to Statoil USA Onshore Properties	NA	N	MA	NA	NA	M	NA	NA	
s Appalachia LLC to SWN	NA NA	23/127 Chesapeake Appalachia LLC to Statoil Onshore Properies Inc	23/127 Chesapeake Appalachia LLC to Statoil Onshore Properties Inc	23/127 Chesapeake Appalachia LLC to Statoil Onshore Properties Inc	23/127 Chesapeake Appalachia LLC to Statoli Onshore Properties Inc	23/127 Chesapeake Appalachia LLC to Statoil Onshore Properties Inc	23/127 Chesapeake Appalachia LLC to Statoil Onshore Properties Inc	S Omeo JUN 2 Environmente S	9 2020
33/424 Statoil Onshore Properties Inc to SWN Exchange Titleholder LLC	NA	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	<u>Envire" Mara</u> S	Int <sub>an</sub> i of Frotection					
19/624 SWN Exchange Titleholder LLC and SWN Production Company LLC merger	NA	33/424 Statoil USA Onshore Properties inc to SWN Exchange Titleholder LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	33/424 Statoll USA Onshore Properties Inc to SWN Exchange Titleholder LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	5	Operat
41/238 Statoil USA Onshore Properties Inc to TH Exploration LLC	NA	19/624 SWN Exchange Titleholder LLC to SWN Production Company LLC	19/624 SWN Exchange r Titleholder LLC to SWN Production Company LLC	19/624 SWN Exchange Titleholder LLC to SWN Production Company LLC	19/624 SWN Exchange r Titteholder LLC to SWN Production Company LLC	19/624 SWN Exchange r Titteholder LLC to SWN Production Company LLC	19/624 SWN Exchange r Titleholder LLC to SWN Production Company LLC	ž	Operator's Well No. <u>N</u>
41/256 SWN Production Company LLC to TH Exploration LLC	Å	41/256 SWN Production Company LLC to TH Exploration LLC	N	No. <u>McMasters N-14HL</u>					

## MR0034 ME0277

## 4705102333

## MEMORANDUM OF OPERATING AGREEMENT AND FINANCING STATEMENT

This Memorandum of Operating Agreement and Financing Statement (hereinafter referred to as "Memorandum") is executed to be effective concurrently with that certain Operating Agreement (the "Operating Agreement") by and between TH Exploration, LLC, as Operator, and Atimum Marcellus I LLC and TH Exploration II, LLC, as Non-Operators, covering, among other things, the development and production of crude oil, natural gas and associated substances from the leases (hereinafter called the "Contract Area") described on Exhibit "A", Exhibit "A-1" and Exhibit "A-2" attached hereto and owned by Operator and Non-Operator in the respective percentages of shares indicated on Exhibit "A" to the Operating Agreement.

The Operating Agreement contains an Accounting Procedure, along with provisions giving the parties hereto mutual liens and security interests where one or more parties hereto are or may become Debtors to one or more other parties hereto. This Memorandum incorporates by reference all of the terms and conditions of the Operating Agreement, including but not limited to the lien and security interest provisions.

The purpose of this Memorandum is to place third parties on notice of the Operating Agreement, and to secure and perfect the mutual liens and security interests of the parties hereto.

The Operating Agreement specifically provides and the parties do hereby confirm and agree that:

- The Operator shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of, the Operating Agreement.
- The liability of the parties under the Operating Agreement shall be several, not joint or collective. Each party shall be responsible only for its obligations and shall be liable only for its proportionate share of costs.
- 3. Each Non-Operator grants to Operator a lien upon its oil and gas rights, oil and gas leases and mineral interests in the Contract Area, and a security interest in its share of oil and/or gas when extracted and its interest in all fixtures, inventory, personal property and equipment located on or used on the Contract Area and in all its contract rights and receivables related thereto and arising therefrom to secure payment of its present and future share of costs and expenses, together with interest thereon at the rate provided in the Accounting Procedure referred to above. To the extent that Operator has a security interest under the Uniform Commercial Code ("Code") of the state or states in which the Contract Area is located, Operator without prejudice and in addition to all other legal, equitable and contractual remedies which are expressly reserved, shall be entitled to exercise the rights and remedies of a secured party under the Code;. The bringing of a suit and the obtaining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the rights or security interests for the payment thereof.
- 4. The Operator grants to Non-Operator a lien and security interest equivalent to that granted to Operator as described in Paragraph 3 above, to secure payment by Operator of its own share of costs and expenses when due.

As reflected above, either or both Operator and Non-Operator may become Debtors if they default in their payment obligations under the terms of the Operating Agreement. On default, the non-defaulting party(ies) will be considered secured party(ies).

RECEIVED Office of Oil and Gas

SEP 17 2020

WV Department of Environmental Protection

Jan Pest MARSHALL County 01:22:38 PM Instrument No 1403489 Date Recorded 04/27/2016 Document Type ASN Pages Recorded 77 Book-Page 36-9 Recording Fee \$77.00 Additional \$13.00

**Execution Version** 

### ASSIGNMENT AND BILL OF SALE

STATE OF WV	Ş 8	KNOW ALL MEN BY THESE PRESENT
COUNTY OF MARSHALL	ş	

WHEN RECORDED RETURN TO:

1320 South University Drive, Suite 500

TH Exploration II, LLC

Fort Worth, Texas 76107

Attn: David Kalish

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated April 7, 2016, but effective as of 7:00 A.M. Houston time on January 1, 2016 (the "Effective Time"), is between Gastar Exploration Inc., a Delaware corporation, whose address is 1331 Lamar Street, Suite 650 Houston, Texas 77010 ("Assignor"), and TH Exploration II, LLC, a Texas limited liability company, whose address is 1320 South University Drive, Suite 500, Fort Worth, Texas 76107 ("Assignee"). Assignor and Assignee are each, individually, referred to herein as a "Party" and, collectively, as the "Parties".

Capitalized terms used but not defined herein shall have the respective meanings set forth in that certain Purchase and Sale Agreement (the "*Purchase Agreement*"), dated as of February 19, 2016, by and between Assignor and Assignee (as successor-in-interest).

Section 1. <u>Assignment</u>. The conveyance and assignment herein shall be deemed effective as of the Effective Time.

For Ten Dollars (\$10.00) and other good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged), Assignor does hereby forever GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee, all of Assignor's right, title and interest in and to the following interests and properties (such right, title and interest described in *subsections (a)* through (k) of this <u>Section 1</u>, less and except the Excluded Assets, collectively, the "Conveyed Interests"):

(a) all oil, gas and/or mineral leases of Assignor, together with any and all other right, title and interest of Assignor in and to the leasehold estates created thereby, including subleases, royalties, overriding royalties, net profits interest, carried interests or similar rights or interests in such leases, and together with all rights, privileges, benefits and powers conferred upon Assignor with respect to the use and occupation of the lands covered thereby that may be necessary, convenient or incidental to the possession and enjoyment of such leases, located in Marshall, Wetzel, Doddridge, Harrison, Lewis, Marion, and Monongalia Counties, West Virginia and Greene, Butler, Fayette, Somerset, and Clearfield Counties, Pennsylvania, including those described on Exhibit A—Part 1 attached hereto (subject to any reservations, limitations or depth restrictions described on Exhibit A—Part 1), (Assignor's interest in such leases and other right, title and interest as so limited, the "Leases");

(b) all rights and interests in, under or derived from all unitization agreements in effect with respect to any of the Leases and the units created thereby, including those described Office CEIVED

US 4080690

Office of Oil and Gas

J.

Environment Freedom

1

Environmental molection

6000 TOWN CENTER BOULEVARD, SUITE 145 CANONSBURG PA 15317-5841

#### ASSIGNMENT AND CONVEYANCE

This Assignment and Conveyance (this "Assignment") is from SWN PRODUCTION COMPANY, LLC, a Texas limited liability company ("Assigner"), to TH Exploration, LLC, a Texas limited liability company ("Assignee"), and is executed on December 18, 2017 (the "Effective Date"). Assignor and Assignee may be referred to herein collectively as the "Parties," or individually as a "Party." Capitalized terms used herein but not otherwise defined herein (including in Section 3.7) shall have the meanings given such terms in that certain Acreage Trade Agreement between the Assignor and the Assignee dated August 24, 2017 (the "Acreage Trade Agreement").

#### ARTICLE 1 ASSIGNMENT OF ASSETS

Section 1.1 <u>Assignment</u>. For good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby GRANTS, BARGAINS, ASSIGNS, CONVEYS AND TRANSFERS unto Assignee all of Assignor's right, title and interest in and to (i) the oil and gas leases described in more detail on <u>Exhibit A</u> attached hereto (the "Leases") INSOFAR AND ONLY INSOFAR as they cover those lands described on <u>Exhibit A</u> (the "Leasehold Rights") and (ii) any surface use agreements that relate to such Leasehold Rights (collectively with the Leasehold Rights, the "Conveyed Assets").

TO HAVE AND TO HOLD the Conveyed Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee, its successors and assigns, forever, subject, to the terms and conditions of this Assignment.

Section 1.2 <u>Assignment Subject to Acreage Trade Agreement</u>. This Assignment is made in accordance with and is subject to the terms, covenants and conditions contained in that certain Acreage Trade Agreement. In the event of a conflict between the provisions of the Acreage Trade Agreement and this Assignment, the provisions of the Acreage Trade Agreement shall control. The execution and delivery of this Assignment by Assignor, and the execution and acceptance of this Assignment by Assignee, shall not operate to release or impair any surviving rights or obligations of either Party with respect to the other under the Acreage Trade Agreement.

#### ARTICLE 2

### SPECIAL WARRANTY OF TITLE AND DISCLAIMERS

Section 2.1 <u>Special Warranty of Title</u>. Assignor hereby agrees to warrant and defend Defensible Title to the Leases unto Assignee, its successors and assigns, against every Person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor or any of its Affiliates, but not otherwise.

#### Section 2.2 <u>Disclaimers of Warranties and Representations</u>.

(a) EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN <u>SECTION</u> <u>VI</u> OF THE ACREAGE TRADE AGREEMENT OR THIS ASSIGNMENT, ASSIGNOR MAKES NO, AND HEREBY EXPRESSLY DISCLAIMS, ANY REPRESENTATION OR

RECEIVED Office of Cill and Gas

1

JUN 2 9 2020

WV Department of Environmental Protection

#### Michael Moran Brighton Resources 5851 Ellsworth Avenue, #1. Pittsburgh pa 15232-1707

§

δ

### BOK 0040 ME0127

STATE OF WEST VIRGINIA

COUNTY OF MARSHALL

#### ASSIGNMENT AND CONVEYANCE

Marshall County Jan Pest, Clerk Instrument 1428356 08/16/2017 @ 12:08:49 PM ASSIGNMENTS Book 40 @ Page 127 Pages Recorded 25 Recording Cost \$ 33.00

.

THIS ASSIGNMENT AND CONVEYANCE (the "<u>Assignment</u>") is made and entered into this day of <u>AUQUSE</u>, 2017 (the "<u>Effective Date</u>"), by and between CHEVRON U.S.A. INC. (hereinafter "<u>Assignor</u>") and TH EXPLORATION, LLC (hereinafter "Assignee") pursuant to the terms of that certain Acreage Trade Agreement between the Assignor and the Assignee dated the 1st day of August, 2017 (the "Acreage Trade Agreement"). Capitalized terms used but not defined herein and defined in the Acreage Trade Agreement shall have the meanings given to such terms in the Acreage Trade Agreement.

#### WITNESSETH:

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to those certain Oil and Gas Leases situated in Marshall County, West Virginia, as described in Exhibit "A", attached hereto and made a part hereof (hereinafter the "Leases"), less and except certain overriding royalty interests and exclusions; and

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases as described below, subject to certain overriding royalty interests and less and except certain exclusions.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

1. <u>Assignment</u>. Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, all of Assignor's right, title and interest in and to the Leases, and the lands covered thereby, together with all rights incident thereto and appurtenances thereon, except that Assignor excepts and reserves from this Assignment the following:

A. The Chevron ORRI previously conveyed to Assignor and as described in that certain Memorandum of Assignment of Oil and Gas Lease Interests dated November 6, 2012 by and between Cornell Holdings Incorporated and Chevron U.S.A. Inc., which is recorded at Book 0028, Page 0239 in the Office of the County Clerk of Marshall County, West Virginia, and

B. As to each of the Leases and all oil, gas, and associated hydrocarbons produced, saved and sold thereunder, an overriding royalty interest equal to the difference between 82% and the

> Gffice of Oil and Gas JUN 2 9 2020 WV Department of Environmental Protection

# BOOK O O 4 O PAGE O 5 5 2.

DPS LAND SERVICES CORP 6000 TOWN CENTER BOULEVARD, SUITE 145 CANONSBURG PA 15317-5841

#### ASSIGNMENT OF OIL AND GAS LEASES

This ASSIGNMENT OF OIL AND GAS LEASES (the "Assignment") is made and entered into this 29th day of November, 2017 (the "Effective Date"), from TH Exploration II, LLC, a Texas limited liability company, having an address at 1320 S. University Drive, Suite 500, Fort Worth, TX 76107 (hereinafter "Assignor"), and TH Exploration, LLC, a Texas limited liability company, having an address at 1320 S. University Drive, Suite 500, Fort Worth, TX 76107 (hereinafter "Assignee").

#### WITNESSETH:

WHEREAS, Assignor is the owner of the right, title, and interest in those certain Oil and Gas Leases situated in Marshall County, West Virginia, which are described in Exhibit "A" and Exhibit "A-1" attached hereto and made a part hereof (hereinafter the "Leases"); and

WHEREAS, subject to the exceptions and reservations herein contained, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

1. <u>Assignment</u>. Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, subject to the terms, reservations, waivers and provisions as hereinafter set forth, an undivided interest of all of Assignor's right, title and interest in and to the Leases and all oil, natural gas, natural gas liquids, condensate, casinghead gas and other liquefied or gaseous hydrocarbons or products ("<u>Hydrocarbons</u>") thereby held, in any and all depths and formations ("<u>Assigned Formations</u>"), together with any and all other rights that are reasonably necessary or convenient to explore for and produce Hydrocarbons from the Assigned Formations, including, but not limited to, the right of surface access, use and occupancy, the right of ingress and egress, the right to conduct geophysical and other exploratory activities, the right to lay pipeline, the right to drill through, but not perforate or stimulate, all other depths and formations necessary for the purpose of reaching the Assigned Formations and to conduct operations therein.

TO HAVE AND TO HOLD such right, title and interest in and to the Leases unto Assignees or their designee, and their respective successors and assigns, forever, in accordance with the provisions of this Assignment.

 <u>Representations and Warranties</u>. Assignor represents and warrants that such Assignor has not conveyed or otherwise encumbered its interest in the Leases since the time that Assignor obtained its interests in the Leases.

Assignor represents and warrants that, as to its interests in the Leases, Assignor has paid all royalties, overriding royalties, and other payments required by the Leases which were due for the period in which Assignor held its interests in the Leases, including, but not limited to, the interests assigned hereunder, and that Assignor has fully performed all conditions necessary to maintain the Leases in full force and effect during such period.

Assignor represents and warrants that, as to its interests in the Leases, Assignor shall not, by virtue of this Assignment or otherwise, retain any interest in the Assigned Formations, including, without limitation, any overriding royalty interest or working interest therein or with respect thereto.

3. <u>Successors and Assigns</u>. The terms of this Assignment shall be binding upon and inure to the benefit of the parties hereto and each of their respective successors

Office of Offand Gas

W/ Department of Environmental Protection



June 24, 2020

WV Department of Environmental Protection Office of Oil & Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304 Attention: Laura Adkins

RE: McMasters N-14HU

Subject: Road Crossing Letter

Dear Laura:

Tug Hill Operating, LLC will not be drilling, extracting or producing any minerals under any WV County or State Routes in the area reflected on the McMasters N-14HU well plat.

If your office has any questions or concerns regarding the contents of this letter, please do not hesitate to contact me directly at 304-376-0111, or by email at amiller@tug-hillop.com.

Sincerely,

Julle anus

Amy L. Miller Permitting Specialist – Appalachia Region

Office of Oil and Gas

Environmental Profession

WW-6AC (1/12)

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

Date of Notice Certification: 06/24/2020

API No. 47- 051 Operator's Well No. McMasters N-14HU Well Pad Name: Shields

#### Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	518,197.03	
County:	Marshall	UTWINAD 83	Northing:	4,401,145.38	
District:	Franklin	Public Road Ace	cess:	Burch Ridge Road (CR 29)	_
Quadrangle:	Powhatan Point 7.5'	Generally used	farm name:	Robert L. Shields, et al	
Watershed:	Lower Fish Creek				

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article by the applicant.

Pursuant to West Virginia Code § 22-6A <sub>3</sub> the Operator has attached proof to this Notice that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY	Certification OOG OFFICE USE ONLY
□ 1. NOTICE OF SEISMIC ACTIVITY OF ■ NOTICE NOT REQUIRED BECA SEISMIC ACTIVITY WAS CONDUC	AUSE NO
■ 2. NOTICE OF ENTRY FOR PLAT SURVEY of $\Box$ NO PLAT SURVEY WAS (	CONDUCTED RECEIVED
3. NOTICE OF INTENT TO DRILL OF NOTICE NOT REQUIRED BEC/ NOTICE OF ENTRY FOR PLAT SUP WAS CONDUCTED OF	Contraction of the second seco
WRITTEN WAIVER BY SURFA	ACE OWNER
4. NOTICE OF PLANNED OPERATION	RECEIVED
5. PUBLIC NOTICE	RECEIVED
6. NOTICE OF APPLICATION     ETVIC	RECEIVED

#### **Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

WW-6AC (1/12)

#### Certification of Notice is hereby given:

THEREFORE, I <u>Amy L. Miller</u>, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	Tug Hill Operating, LLC	Address:	380 Southpointe Boulevard, Plaza II, Suite 200	
By:	Amy L. Miller any Shill		Canonsburg, PA 15317	
Its:	Permitting Specialist - Appalachia Region	Facsimile:	724-338-2030	
Telephone: 724-749-8388		Email:	amiller@tug-hillop.com	
My cor	onwealth of Pennsylvania - Notary Seal ster Arthur West IV, Notary Public Washington County nmission expires February 10, 2024 Commission number 1267179	Subscribed and swo My Commission Ea	prin before me this 24 day of June 2020. Notary Public Repires 2-10-2024	
Membe	r, Pennsylvania Association of Notaries			

#### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.

RECEIVED Office of Oil and Gas

JUN 2 9 2020

WV Deportment in Environmental Protection WW-6A (9-13)

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE OF APPLICATION</u>

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 6/23/2020	Date Permit Application Filed: 6/24/2020
Notice of:	

$\checkmark$	PERMIT FOR ANY WELL WORK		CATE OF APPROVAL FOR THE RUCTION OF AN IMPOUNDMENT OR PIT
Deli	very method pursus	ant to West Virginia Co	ode § 22-6A-10(b)
	PERSONAL SERVICE	REGISTERED MAIL	METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
			n the filing date of the application, the applicant for a permit for any well work or for a

certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice □ WSSP Notice □ E&S Plan Notice □ Well Plat Notice is hereby provided to:

$\square$ SURFACE OWNER(s) /	COAL OWNER OR LESSEE
Name: Donald Shields (Pad and Access Road)	Name: CONSOL Energy
Address: 231 Lonesome Ln.	Address: 1000 Consol Drive
Proctor, WV 26055	Canonsburg, PA 15317
Name: Robert and Rebecca Shields (Pad and Access Road)	COAL OPERATOR
Address: 2756 Burch Ridge Road	Name: CONSOL Energy
Proctor, WV 26055	Address: 1000 Consol Drive
SURFACE OWNER(s) (Road and/or Other Distu	rbance) Canonsburg, PA 15317
Name: Mark A. Yoho	SURFACE OWNER OF WA
Address: 6701 Burch Ridge Road	AND/OR WATER PURVEYO
Proctor, WV 26055	Name: Nikki L. & Jonathan Stevens
Name: Mark E. Yoho	Address: 757 Weeping Willow Lane
Address: 3998 Burch Ridge Road	Proctor, WV 26055
Proctor, WV 26055	OPERATOR OF ANY NATL
SURFACE OWNER(s) (Impoundments or Pits)	Name: n/a
Name: n/a	Address:
Address:	
	*Please attach additional forms

JCOULC		
Name: CO	NSOL Energy	
Address:	000 Consol Drive	
Canonsburg,	PA 15317	
COAL C	PERATOR	
Name: CO	SOL Energy	
Address:	1000 Consol Drive	
Canonsburg,	PA 15317	
J SURFA	CE OWNER OF WATER WELL	
AND/OR	WATER PURVEYOR(s)	
Vame: Nik	ki L. & Jonathan Stevens	
Address:	757 Weeping Willow Lane	
Proctor, WV	26055	
] OPERA'	FOR OF ANY NATURAL GAS STOR.	AGE FIELD
Name: _n/a		Office of Oil and Gus
Address:		
		JUN 2 9 2020
Please att	ach additional forms if necessary	110.0
		MA/ Danautra

WV Department of Environmental Procession

API NO. 47-051 -OPERATOR WELL NO. McMasters N-14HU Well Pad Name: Shields

#### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

#### This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <u>www.dep.wy.gov/oil-and-gas/pages/default.aspx</u>.

#### Well Location Restrictions

#### JUN 2 9 2020

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items WW-6A (8-13)

# 4705102838

API NO. 47-051 OPERATOR WELL NO. McMasters N-14HU Well Pad Name: Shields

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

#### Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

#### Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

#### Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

#### Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the RECEIVED location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57<sup>th</sup> St. SE Charleston, WV 25304 (304) 926-0450

Office of Oil and Gas JUN 2 9 2020

WV Department of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13)

#### Time Limits and Methods for Filing Comments.

API NO. 47-051 -OPERATOR WELL NO. McMasters N-14HU Well Pad Name: Shields

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

#### **Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-

<u>Permits/Pages/default.aspx</u> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

#### Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Office of On a Const

JUN 2 9 2020

Environmental /

WW-6A (8-13) API NO. 47-051 -OPERATOR WELL NO. McMasters N-14HU Well Pad Name: Shields

#### Notice is hereby given by:

Well Operator: Tug Hill Operating, LLC Telephone: 724-749-8388 Email: amiller@tug-hillop.com Address: 380 Southpointe Boulevard, Plaza II, Suite 200 Canonsburg, PA 15317 Facsimile: 724-338-2030

#### **Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.

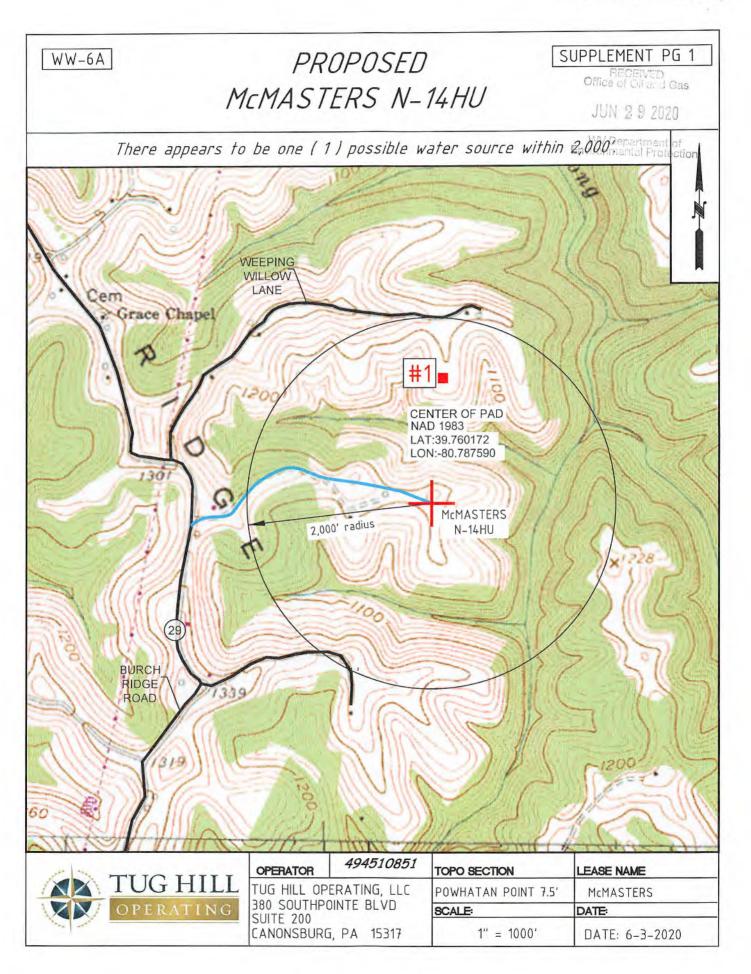
Commonwealth of Pennsylvania - Notary Seal MAUREEN A STEAD - Notary Public Washington County My Commission Expires Jan 28, 2023 Commission Number 1259926

Subscribed and sworn before me thi	is 12 day of Jug	UE 2020.
Janaurt.	Flank	_Notary Public
My Commission Expires	1/28/23	

Office of Oil and Gas

JUN 2 9 2020

WV Department of Environmental Protection



WW-6A

Supplement Pg. 1A

Tug Hill Operating, LLC 380 Southpointe BLVD, Suite 200 Canonsburg, PA 15317

# WATER WELL REPORT

Well: MCMASTERS N-14HUDistrict: FranklinCounty: MarshallState: WV

There appears to be One (1) possible water source within 2,000 feet of the above referenced well location.

Topo Spot # 1 (House/Cabin) TM 5-18-3.1 Nikki L. & Jonathan Stevens 757 Weeping Willow Ln. Proctor, WV 26055	
304-771-0630 © 740-255-3620 © 336-239-2605 ©	

RECEIVED Office of Oil and Gas

JUN 2 9 2020

WV Department of Environmental Proceeding WW-6A3 (1/12)

ontry

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to

errer j		
Date of Notice:	6/23/2020	Date of Planned Entry: 6/30/2020

#### Delivery method pursuant to West Virginia Code § 22-6A-10a

D PERSONAL	□ REGISTERED	METHOD OF DELIVERY THAT REQUIRES A
SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

#### Notice is hereby provided to:

SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name: Mark A. Yoho	Name: CONSOL Energy
Address: 6701 Burch Ridge Rd.	Address: 1000 Consol Dr.
Proctor, WV 26055	Canonsburg, <sup>1</sup> PA 15317
Name: Mark E. Yoho	
Address: 3998 Burch Ridge Rd.	MINERAL OWNER(s)
Practor, WV 26055	Name: Robert & Rebecca Shields
Name: Donald Shields	Address? 2756 Burch Ridge Rd.
Address: 231 Lonesome Ln.	Proctor, WV 26055
Proctor, WV 26055	*please attach additional forms if necessary

#### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	39.760262; -80.788083	
County:	Marshall	Public Road Access:	Burch Ridge Road (County Route 29)	
District:	Franklin	Watershed:	Lower Fish Creek	
Quadrangle:	Powhatan Point 7.5	Generally used farm name:	Robert L. Shields, et al	

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting <u>www.dep.wv.gov/oil-and-gas/pages/default.aspx</u>.

Notice is here Well Operator:		Address:	380 Southpointe Boulevard, Plaza II, Suite 200	JUN 2 9 2020
Telephone:	724-749-8388		Canonsburg, PA 15317	WV Dareinment of
Email:	amiller@tug-hillop.com	Facsimile:	724-338-2030	Lower sold for sol

#### **Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.

ADDITIONAL PARTIES TO NOTICE McMasters Pad WW-6A3

Additional Surface Owner:

Robert and Rebecca Shields 2756 Burch Ridge Road Proctor, WV 26055

Additional Mineral Owner: Donald Shields 231 Lonesome Ln. Proctor, WV 26055

-

RECEIVED Office of Oil and Gas

JUN 2 9 2020

WV Department of Environmental Protection

#### WW-6A5 (1/12)

Environmental mines

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 06/24/2020 Date Permit Application Filed: 06/25/2020

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL	□ HAND
RETURN RECEIPT REQUESTED	DELIV

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

VERY

#### Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

ddress: 2756 Burch Ridge Road
Proctor, WV 26055

#### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	518.197.03	
County:	Marshall	UTM NAD 83	Northing:	4,401,145.38	
District:	Franklin	Public Road Acc	ess:	Burch Ridge Road (CR 29)	
Quadrangle:	Powhatan Point 7.5	Generally used f	arm name:	Robert L. Shields, et al	
Watershed:	Fish Creek (HUC 10)				

#### This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <u>www.dep.wv.gov/oil-and-gas/pages/default.aspx</u>.

Well Operator:	Tug Hill Operating, LLC	Address:	380 Southpointe Boulevard, Plaza II, Suite 200	Office of Children Gts
Telephone:	724-749-8388	and the second	Canonsburg, PA 15317	HULLIND TODA
Email:	amiller@tug-hillop.com	Facsimile:	724-338-2030	dury b a Luch

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.

### ADDITIONAL PARTIES TO NOTICE McMasters Pad WW-6A5

Additional Surface Owner:

Mark A. Yoho 6701 Burch Ridge Road Proctor, WV 26055

Mark E. Yoho 3998 Burch Ridge Road Proctor, WV 26055

> RECEIVED Office of Oil and Gas

JUN 2 9 2020

WV Department of Environmental Protection



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

# **Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

January 28, 2020

Byrd E. White, III Secretary of Transportation/ Commissioner of Highways

> Jimmy Wriston, P. E. Deputy Secretary/ Deputy Commissioner

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57<sup>th</sup> Street, SE Charleston, WV 25304

Subject: DOH Permit for the Shields Pad, Marshall County

McMasters N-11HU McMasters N-14HU McMasters S-17HU McMasters S-20HU McMasters N-12HU McMasters N-15HU McMasters S-18HU

McMasters N-13HU McMasters S-16HU McMasters S-19HU

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2012-0250 which has been transferred to Tug Hill Operating for access to the State Road for a well site located off Marshall County Route 29 SLS.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

Very Truly Yours,

Yary K. Clayton Gary K. Clayton, P.E.

Cary K. Clayton, P.E. Regional Maintenance Engineer Central Office O&G Coordinator Office of Oil al J Cas

JUN 2 9 2020

WV Department of Environmental Proventing

Cc: Amy Miller Tug Hill Operating CH, OM, D-6 File



### PLANNED ADDITIVES TO BE USED IN FRACTURING OR STIMULATION

Well No. McMasters N-	-14HU		
PRODUCT NAME:	CHEMICAL DESCRIPTION:	PRODUCT USE:	HAZARDOUS COMPONENT:
GBW-20C	Hemicellulase Breaker	Breaker - Water	None
ALPHA 1427		Biocide	Glutaraldehyde – CAS#000111-30-8 Quatemary ammonium chloride CAS# 007173-51-5 Alky dimethyl benzyl ammonium Chloride (C12-16) – CAS#068424-85-1 Ethanol – CAS# 000064-17-5 Water – CAS# 007732-18-5
FRAC SAND	Silica Sand (various Mesh sizes)	Proppant	Crystalline silica (quartz) CAS# 14808-60-7
S-8C, Sand	Silica Sand (100 mesh)	Sand	Silica – CAS# 14808-60-7
GW-3LDF		Gellant - Water	Petroleum Distillate Blend – Proprietary, (Not Associated with Diesel Fuel) Guar gum – CAS# 009000-30-0
FRW-18		Friction Reducer	Hydrotreated light distillate CAS# 064742-47-8
Scaletrol		Scale Inhibitor	Ethylene glycol – CAS# 000107-21-1 Diethylene glycol – CAS# 000111-46-6

Office of Oil al Gas

JUN 2 9 2020

WV Departure Environmental WW-6A7 (6-12)

OPERATOR:	Tug Hill	Operating,	LLC
OPERATOR:	rugiim	oporating,	

WELL NO: McMasters N-14HU

PAD NAME: Shields

REVIEWED BY: Amy L. Miller

	A 101 - A 1 - A 4	
SIGNATURE:	anyshille	_
	0.1	

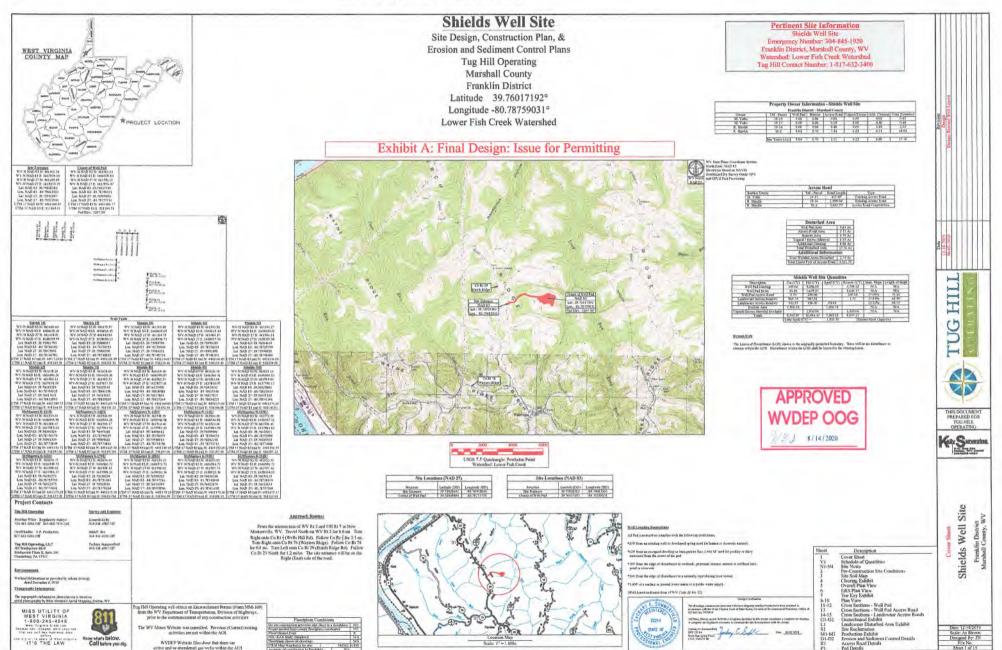
# WELL RESTRICTIONS CHECKLIST

### HORIZONTAL 6A WELL

## Well Restrictions

$\checkmark$	At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to Perennial Stream, Lake, Pond, Reservoir or Wetland; OR	any
	DEP Waiver and Permit Conditions	
$\checkmark$	At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to Naturally Producing Trout Stream; OR	any
	DEP Waiver and Permit Conditions	
$\checkmark$	At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to Groundwater Intake or Public Water Supply; OR	o any
	DEP Waiver and Permit Conditions	
$\checkmark$	At Least 250 Feet from an Existing Water Well or Developed Spring to Well E Drilled; OR	Being
	Surface Owner Waiver and Recorded with County Clerk, OR	
	DEP Variance and Permit Conditions	
$\checkmark$	At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; O	OR
	Surface Owner Waiver and Recorded with County Clerk, OR	
	DEP Variance and Permit Conditions	
$\checkmark$	At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to of the Pad; OR	o the Center
		Office of Office
	Surface Owner Waiver and Recorded with County Clerk, OR	JUN 2 9 2020
	DEP Variance and Permit Conditions	Bringer and Locu

HTV Denart non Environmanial Fridesson



0

0

0-

0-

