

Well Operator's Report of Well Work



Well Number: Van Winkle N-17HU

API: 47 - 051 - 02350

Submission:  Initial  Amended

Notes:

RECEIVED  
Office of Oil and Gas

JAN 23 2024

WV Department of  
Environmental Protection

02/23/2024

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47-051-02350 County Marshall District Meade  
Quad Glen Easton 7.5' Pad Name Hunter Pethel Field/Pool Name \_\_\_\_\_  
Farm name XcL Midstream Operating, LLC Well Number Van Winkle N-17HU  
Operator (as registered with the OOG) EQT Production Company  
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,403,540.75 Easting 523,383.91  
Landing Point of Curve Northing \_\_\_\_\_ Easting \_\_\_\_\_  
Bottom Hole Northing \_\_\_\_\_ Easting \_\_\_\_\_

Elevation (ft) 753' GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary


Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine

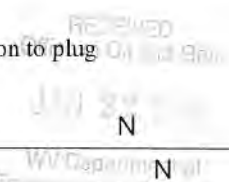
Mud Type(s) and Additive(s)  
SOBM; Base oil, osmotic inhibitor, weighting agent, viscosifier, emulsifier, hardness buffer, fluid loss additive, LCM, Shale inhibitor, de-foamer, soaping agent, coagulant, flocculant; specific additives per WSSP and Permit.

Date permit issued 5/3/2021 Date drilling commenced spud: 12/27/2021 big rig: 5/6/2022 Date drilling ceased 6/8/2022  
Date completion activities began 07/01/2023 Date completion activities ceased 10/24/2023  
Verbal plugging (Y/N) N Date permission granted NA Granted by NA

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 440' Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 895' Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 339' & 434' Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

Reviewed by:   
02/23/2024



API 47-051 - 02350 Farm name XcL Midstream Operating, LLC Well number Van Winkle N-17HU

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	38"	30"	110'	NEW	118.65#	N/A	Y
Surface	26"	20"	518'	NEW	106.5#	N/A	Y
Coal	26"	20"	518'	NEW	106.5#	N/A	Y
Intermediate 1	17 1/2"	13 3/8"	2,215'	NEW	54.5#	N/A	Y
Intermediate 2	12 3/8"	9 5/8"	10,067'	NEW	47#	N/A	Y
Intermediate 3							
Production	8 1/2"	5 1/2"	25,969'	NEW	23#	N/A	Y
Tubing							
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	A	380	15.6	1.21	459	0	8
Surface	A	956	15.6	1.18	1128	0	8
Coal	A	956	15.6	1.18	1128	0	8
Intermediate 1	A	1750	15.6	1.18	2065	0	8
Intermediate 2	A	4100	14.5	1.28	5248	0	8
Intermediate 3							
Production	A	6330	16.5	1.03	6519	0	8
Tubing							

Drillers TD (ft) 26,031' Loggers TD (ft) N/A  
 Deepest formation penetrated Utica Plug back to (ft) N/A  
 Plug back procedure N/A

Kick off depth (ft) 10,198'

Check all wireline logs run  caliper  density  deviated/directional  induction  
 neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 3 centralizers on surface casing at equal distance.  
Intermediate - 1 centralizer every other joint.  
 Production - one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

RECEIVED  
Office of Oil and Gas

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS JAN 29 2024

WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS WV Department of Environmental Protection

WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_



API 47- 051 - 02350 Farm name XcL Midstream Operating, LLC Well number Van Winkle N-17HU

PRODUCING FORMATION(S)	DEPTHS	
<u>Utica</u>	<u>10,927-11,004</u> TVD	<u>11,319-26,031</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump

SHUT-IN PRESSURE Surface 8059 psi Bottom Hole \_\_\_\_\_ psi DURATION OF TEST 4 hrs

OPEN FLOW Gas 1906 mcfpd Oil \_\_\_\_\_ bpd NGL \_\_\_\_\_ bpd Water 15.75 bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	<u>0</u>		<u>0</u>		

Please insert additional pages as applicable.

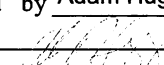
Drilling Contractor Nabors Drilling USA  
Address 505 West Greens Road, Suite 1000 City Houston State TX Zip 77067

Logging Company n/a  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Cementing Company Halliburton Energy Services, Inc.  
Address 121 Champion Way, Suite 200 City Canonsburg State PA Zip 15317

Stimulating Company ProFrac  
Address 333 Shops Boulevard City Willow Park State TX Zip 76087

Please insert additional pages as applicable.

Completed by Adam Hughey Telephone 724-579-5475  
Signature  Title Director of Completions Date 2024-01-10  
WV Department of Environmental Protection

Submission of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

02/23/2024

Well # VAN WINKLE N-17HU (L027354) Final Formations API# 47-051-02350				
Formation Name	Drill Top MD (ftKB)	Drill Top (TVD) (ftKB)	Drill Btm MD (ftKB)	Drill Btm (TVD) (ftKB)
Sand/Shale	1	1	339	339
Sewickley Coal	339	339	434	434
Pittsburgh Coal	434	434	440	440
Sand/Shale	440	440	1,477	1,477
Maxton	1,477	1,477	1,656	1,656
Big Lime	1,656	1,656	1,705	1,705
Big Injun	1,705	1,705	1,949	1,949
Weir	1,949	1,949	2,148	2,147
Berea	2,148	2,147	2,419	2,418
Gordon	2,419	2,418	2,491	2,490
Fifty Foot	2,491	2,490	3,083	3,081
Speechley	3,083	3,081	4,565	4,549
Benson	4,565	4,549	4,933	4,913
Alexander	4,933	4,913	5,580	5,553
Rhinestreet	5,580	5,553	6,019	5,987
Middlesex	6,019	5,987	6,095	6,062
Geneseo	6,095	6,062	6,122	6,089
Tully	6,122	6,089	6,158	6,125
Hamilton	6,158	6,125	6,227	6,194
Marcellus	6,227	6,194	6,277	6,243
Onondaga	6,277	6,243	6,514	6,477
Oriskany	6,514	6,477	6,636	6,597
Helderberg	6,636	6,597	7,011	6,961
Salina	7,011	6,961	8,182	8,085
Lockport	8,182	8,085	8,604	8,489
Rose Hill	8,604	8,489	8,921	8,791
Packer Shell	8,921	8,791	9,166	9,025
Clinton/Tuscarora	9,166	9,025	9,278	9,133
Juniata/Queenston	9,278	9,133	10,158	9,982
Reedsville	10,158	9,982	11,319	10,927
Utica	11,319	10,927	26,031	11,004

RECEIVED  
Office of Oil and Gas  
JAN 23 2024  
WV Department of  
Environmental Protection

02/23/2024

# Perforation Data

02/23/2024

Van Winkle N-18HU Perf Table

Data Source: EQT Corporation

Stage_Number	Perf_Date	Depth_Bottom	Depth_Top	Shot_Count	Formation
1	08/21/2023	22448	22274	48	Utica
2	08/21/2023	22250	22080	48	Utica
3	08/22/2023	22052	21878	48	Utica
4	08/22/2023	21855	21681	48	Utica
5	08/22/2023	21657	21483	48	Utica
6	08/23/2023	21459	21285	48	Utica
7	08/23/2023	21261	21087	48	Utica
8	08/23/2023	21063	20889	48	Utica
9	08/24/2023	20866	20692	48	Utica
10	08/24/2023	20668	20497	48	Utica
11	08/24/2023	20470	20296	48	Utica
12	08/24/2023	20272	20098	48	Utica
13	08/25/2023	20074	19900	48	Utica
14	08/25/2023	19877	19703	48	Utica
15	08/25/2023	19679	19505	48	Utica
16	08/26/2023	19481	19307	48	Utica
17	08/26/2023	19283	19112	48	Utica
18	08/26/2023	19085	18911	48	Utica
19	08/27/2023	18888	18714	48	Utica
20	08/27/2023	18690	18516	48	Utica
21	08/27/2023	18492	18318	48	Utica
22	08/28/2023	18291	18120	48	Utica
23	08/28/2023	18096	17922	48	Utica
24	08/28/2023	17899	17725	48	Utica
25	08/28/2023	17701	17527	48	Utica
26	08/29/2023	17503	17329	48	Utica
27	08/29/2023	17305	17131	48	Utica
28	08/29/2023	17105	16933	48	Utica
29	08/29/2023	16910	16736	48	Utica
30	08/29/2023	16712	16538	48	Utica
31	08/30/2023	16514	16340	48	Utica
32	08/30/2023	16316	16142	48	Utica
33	08/30/2023	16118	15944	48	Utica
34	08/30/2023	15921	15747	48	Utica
35	08/31/2023	15723	15549	48	Utica
36	08/31/2023	15525	15351	48	Utica
37	08/31/2023	15327	15153	48	Utica
38	08/31/2023	15129	14955	48	Utica
39	08/31/2023	14932	14758	48	Utica
40	09/01/2023	14734	14560	48	Utica
41	09/01/2023	14536	14362	48	Utica
42	09/01/2023	14338	14164	48	Utica
43	09/01/2023	14140	13966	48	Utica
44	09/01/2023	13943	13769	48	Utica

02/23/2024



45 09/02/2023	13745	13571	48 Utica
46 09/02/2023	13547	13373	48 Utica
47 09/02/2023	13349	13175	48 Utica
48 09/02/2023	13151	12977	48 Utica
49 09/03/2023	12954	12780	48 Utica
50 09/03/2023	12756	12582	48 Utica
51 09/03/2023	12558	12384	48 Utica
52 09/03/2023	12360	12186	48 Utica
53 09/03/2023	12162	11988	48 Utica
54 09/04/2023	11965	11791	48 Utica
55 09/04/2023	11767	11593	48 Utica

# Stimulation Data

02/23/2024

Stimulation_Date	Stage_Number	Avg_Pump_Rate	Avg_Treatment_Pressure	Pressure_Breakdown	ISIP	Prop_Total	Volume_Total_Calc	Proppant_Type	Proppant_Mesh_Size
7/26/2023	1	42	12883	12671	7764	10000	4859.787	Sand	100 MESH;
7/28/2023	2	77	11783	9808	7080	509280	8614	Sand	100 MESH; 40/70;
7/28/2023	3	77	11922	8973	7334	506400	8373	Sand	100 MESH; 40/70;
7/28/2023	4	74	11578	10174	7307	509410	8515	Sand	100 MESH; 40/70;
7/28/2023	5	78	11632	8800	7812	512240	8401	Sand	100 MESH; 40/70;
7/29/2023	6	79	11664	10033	7047	508660	8292	Sand	100 MESH; 40/70;
7/29/2023	7	79	11612	9657	7419	509460	8314	Sand	100 MESH; 40/70;
7/30/2023	8	79	11773	9981	7726	499620	8151	Sand	100 MESH; 40/70;
7/30/2023	9	76	11562	9496	7470	505510	8358	Sand	100 MESH; 40/70;
7/30/2023	10	80	11665	9926	7780	503680	8265	Sand	100 MESH; 40/70;
7/31/2023	11	82	11330	9284	7804	502880	8176	Sand	100 MESH; 40/70;
7/31/2023	12	85	11403	9309	8014	508360	8182	Sand	100 MESH; 40/70;
7/31/2023	13	80	10665	8540	7734	504960	8080	Sand	100 MESH; 40/70;
7/31/2023	14	80	10700	8910	7861	504170	8078	Sand	100 MESH; 40/70;
8/1/2023	15	81	10902	9310	7980	503520	8133	Sand	100 MESH; 40/70;
8/1/2023	16	81	10887	8724	8025	507260	8248	Sand	100 MESH; 40/70;
8/1/2023	17	80	11305	9183	7404	505060	8175	Sand	100 MESH; 40/70;
8/1/2023	18	80	11328	8527	7536	505460	8048	Sand	100 MESH; 40/70;
8/2/2023	19	80	11158	8695	8196	505600	8226	Sand	100 MESH; 40/70;
8/2/2023	20	80	11035	9038	7610	509060	8131	Sand	100 MESH; 40/70;
8/2/2023	21	84	11269	9217	8037	510040	7780	Sand	100 MESH; 40/70;
8/2/2023	22	85	11533	8892	7591	510880	7854	Sand	100 MESH; 40/70;
8/2/2023	23	79	11404	9000	7023	510640	7979	Sand	100 MESH; 40/70;
8/3/2023	24	80	11548	9042	7322	504700	8047	Sand	100 MESH; 40/70;
8/3/2023	25	79	11295	9532	8090	504540	8085	Sand	100 MESH; 40/70;
8/3/2023	26	80	11207	9315	7977	508580	7887	Sand	100 MESH; 40/70;
8/4/2023	27	81	11230	9334	7583	502900	7982	Sand	100 MESH; 40/70;
8/4/2023	28	80	11046	9041	7809	506760	8142	Sand	100 MESH; 40/70;
8/4/2023	29	80	11309	9259	8340	505280	7918	Sand	100 MESH; 40/70;
8/4/2023	30	80	11352	9043	7589	512320	7994	Sand	100 MESH; 40/70;
8/5/2023	31	79	11028	9140	7692	505420	8695	Sand	100 MESH; 40/70;
8/5/2023	32	80	10876	8652	8318	509420	7784	Sand	100 MESH; 40/70;
8/6/2023	33	81	11156	9432	8923	505080	8093	Sand	100 MESH; 40/70;
8/6/2023	34	81	11064	9063	8322	502820	7920	Sand	100 MESH; 40/70;
8/6/2023	35	79	11424	9269	8021	504640	7984	Sand	100 MESH; 40/70;
8/7/2023	36	80	11334	9006	7586	447100	7382	Sand	100 MESH; 40/70;
8/7/2023	37	79	11399	9177	7432	475840	7598	Sand	100 MESH; 40/70;
8/7/2023	38	80	10961	9060	8561	504440	7652	Sand	100 MESH; 40/70;
8/7/2023	39	79	11207	9136	8438	500380	7542	Sand	100 MESH; 40/70;
8/7/2023	40	79	11289	9110	7994	501120	7397	Sand	100 MESH; 40/70;
8/8/2023	41	81	11026	9747	7866	493670	7763	Sand	100 MESH; 40/70;
8/8/2023	42	82	10941	9001	8614	504360	7995	Sand	100 MESH; 40/70;
8/8/2023	43	80	10892	9647	8377	506280	8082	Sand	100 MESH; 40/70;
8/8/2023	44	81	10830	9257	8516	508500	7955	Sand	100 MESH; 40/70;
8/8/2023	45	81	11073	9652	7842	505280	7804	Sand	100 MESH; 40/70;
8/9/2023	46	81	11187	10755	7578	506680	7993	Sand	100 MESH; 40/70;
8/9/2023	47	80	10926	10281	8109	505940	7547	Sand	100 MESH; 40/70;
8/9/2023	48	80	10916	9326	8580	504460	7425	Sand	100 MESH; 40/70;
8/10/2023	49	85	11046	9355	8109	506260	7689	Sand	100 MESH; 40/70;
8/10/2023	50	85	11042	9437	8242	493440	7634	Sand	100 MESH; 40/70;
8/10/2023	51	85	11003	9623	8504	478680	7616	Sand	100 MESH; 40/70;

8/10/2023	52	79	10764	9494	8507	509080	7278 Sand	100 MESH; 40/70;
8/10/2023	53	81	10891	8635	7736	506800	7379 Sand	100 MESH; 40/70;
8/11/2023	54	83	11137	9996	7658	502020	7856 Sand	100 MESH; 40/70;
8/11/2023	55	84	11274	9783	7693	509140	8091 Sand	100 MESH; 40/70;
8/11/2023	56	85	10797	8687	8489	505940	7613 Sand	100 MESH; 40/70;
8/11/2023	57	85	10927	9882	8557	507720	7408 Sand	100 MESH; 40/70;
8/11/2023	58	84	10912	10073	8363	491660	7191 Sand	100 MESH; 40/70;
8/12/2023	59	85	10531	9200	7988	492080	7624 Sand	100 MESH; 40/70;
8/12/2023	60	85	10610	9523	8916	506880	7655 Sand	100 MESH; 40/70;
8/12/2023	61	85	10724	9167	8687	507300	7367 Sand	100 MESH; 40/70;
8/12/2023	62	85	10884	8795	7711	508000	7455 Sand	100 MESH; 40/70;
8/13/2023	63	85	10486	8439	7897	500380	7579 Sand	100 MESH; 40/70;
8/13/2023	64	85	10638	8964	7824	506740	7952 Sand	100 MESH; 40/70;
8/13/2023	65	86	10583	9226	8137	506380	7830 Sand	100 MESH; 40/70;
8/13/2023	66	84	10800	9012	7750	509280	7577 Sand	100 MESH; 40/70;
8/13/2023	67	82	10704	9119	7974	511820	7659 Sand	100 MESH; 40/70;
8/14/2023	68	85	10459	8948	7943	491600	7494 Sand	100 MESH; 40/70;
8/14/2023	69	85	10359	9382	8096	506580	7811 Sand	100 MESH; 40/70;
8/14/2023	70	81	10365	9073	8073	507840	7656 Sand	100 MESH; 40/70;
8/14/2023	71	80	10432	8831	7782	510040	7675 Sand	100 MESH; 40/70;
8/14/2023	72	80	10286	8677	7884	491040	7904 Sand	100 MESH; 40/70;

## Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	08/22/2023
Job End Date:	09/22/2023
State:	West Virginia
County:	Marshall
API Number:	47-051-02350-00-00
Operator Name:	EQT Production
Well Name and Number:	Van Winkle N-17HU
Latitude:	39.781491
Longitude:	-80.726925
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	11004
Total Base Water Volume (gal)*:	25587903.054
Total Base Non Water Volume:	0



Water Source	Percent
--------------	---------

### Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	85.34612	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	14.29504	None
MX-5-3886	Multi-Chem	Bacterial treatment					
			Calcium nitrate	13477-34-4	100.00000	0.03466	None
7.5 HCl	Profrac	Acid					
			7.5 HCl	7647-01-0	7.50000	0.01900	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Copolymer of 2-propenamamide	Proprietary	30.00000	0.00820	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					

02/23/2024

			Petroleum Distillate	64742-47-8	20.00000	0.00364	None
LD-7750W	Multi-Chem	Scale Inhibitor					
			Methanol	67-56-1	60.00000	0.00277	None
MX-8-4543	Multi-Chem	Bacterial treatment					
			Contains no hazardous substances in concentrations above cut-off values according to the competent authority	Proprietary	100.00000	0.00224	None
ProFE 105	ProFrac	Iron Control					
			Citric Acid	77-92-9	100.00000	0.00149	None
ProFE 105	Profrac	Iron Control					
			Citric Acid	77-92-9	100.00000	0.00149	None
15 HCl	Profrac	Acid					
			15 HCl	7647-01-0	15.00000	0.00118	None
ProHib 100	ProFrac	Acid Corrosion Inhibitor					
			Methanol	67-56-1	90.00000	0.00056	None
ProFE 105	ProFrac	Iron Control					
			2-hydroxypropane-1,2,3-tricarboxylic acid	77-92-9	60.00000	0.00054	None
ProFE 105	Profrac	Iron Control					
			2-hydroxypropane-1,2,3-tricarboxylic acid	77-92-9	60.00000	0.00054	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00004	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Oleic Acid Diethanolamide	93-83-4	2.00000	0.00004	None
LD-7750W	Multi-Chem	Scale Inhibitor					
			Phosphonic Acid Salt	Proprietary	5.00000	0.00002	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00001	None
ProHib 100	ProFrac	Acid Corrosion Inhibitor					

02/23/2024

			Isopropanol	67-63-0	5.00000	0.00000	None
ProHib 100	ProFrac	Acid Corrosion Inhibitor					
			Propagyl Alcohol	107-19-7	5.00000	0.00000	None
ProHib 100	ProFrac	Acid Corrosion Inhibitor					
			Alcohols, C7-ISO, C8-RICH	68526-83-0	5.00000	0.00000	None
ProHib 100	ProFrac	Acid Corrosion Inhibitor					
			Imidazoline	61790-69-0	5.00000	0.00000	None
ProHib 100	ProFrac	Acid Corrosion Inhibitor					
			Xylene	1330-20-7	5.00000	0.00000	None
ProHib 100	ProFrac	Acid Corrosion Inhibitor					
			ethylbenzene	100-41-4	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

\* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

02/23/2024