



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 25, 2021
WELL WORK PERMIT
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC
POST OFFICE BOX 12359
SPRING, TX 773914954

Re: Permit approval for OE Burge MSH 201H
47-051-02389-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: OE Burge MSH 201H
Farm Name: Mason Dixon Farms
U.S. WELL NUMBER: 47-051-02389-00-00
Horizontal 6A New Drill
Date Issued: 8/25/2021

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

08/27/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 051-MARsha 4-Liberty 370-Glen Easton
Operator ID County District Quadrangle

2) Operator's Well Number: OE Burge MSH 201H Well Pad Name: OE Burge MS pad

3) Farm Name/Surface Owner: Mason Dixon Farms Public Road Access: CR 92/1

4) Elevation, current ground: 1342' Elevation, proposed post-construction: 1342'

5) Well Type (a) Gas Oil Underground Storage
Other

(b) If Gas Shallow Deep
Horizontal

6) Existing Pad: Yes or No Yes *Burge Stills 7-13-21*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target Formation- Marcellus, Up-Dip well to the North, Target Top TVD- 7091', Target Base TVD- 7135', Anticipated Thickness- 44', Associated Pressure- 4637

8) Proposed Total Vertical Depth: 7118'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 20,899'

11) Proposed Horizontal Leg Length: 13,236.75'

12) Approximate Fresh Water Strata Depths: 228'

13) Method to Determine Fresh Water Depths: Salinity Profile Analysis using deepest nearby water well

14) Approximate Saltwater Depths: 1188' Salinity Profile

15) Approximate Coal Seam Depths: 1091'

16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	126'	126'	CTS
Fresh Water	13 3/8"	New	H-40	48#	328'	328'	335 sx/CTS
Coal	See	interm	Casing				
Intermediate	9 5/8"	New	J-55	36#	2650'	2650'	1056 sx/CTS
Production	5 1/2"	New	P-110 HP	20#	20,899'	20,899'	Tab 3746sx/ 100' Inside Intermediate
Tubing							
Liners							

B.S. 8-3-21

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
Coal	See	interm	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 13.5

22) Area to be disturbed for well pad only, less access road (acres): 7.6

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

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*Note: Attach additional sheets as needed.

CEMENT ADDITIVES						
INTERVAL	SCHLUMBERGER PRODUCT NAME	BJ PRODUCT NAME	NEXTIER PRODUCT NAME	PRODUCT USE	CHEMICAL NAME	CAS-Number
SURFACE (FRESHWATER) <i>up to 3%</i>	XXXXXXXXXX	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
COAL PROTECTION <i>up to 3%</i>	XXXXXXXXXX	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
INTERMEDIATE	D020	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D047	FP 28L	XXXXXXXXXX	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	XXXXXXXXXX	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	CemNet	XXXXXXXXXX	XXXXXXXXXX	LOST CIRC MATERIAL	COATED FIBERGLASS FIBERS	PROPRIETARY
	SUGAR	SUGAR	CJ795	CMT RETARDER	SUCROSE	57-50-1
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
PRODUCTION	XXXXXXXXXX	XXXXXXXXXX	CJ111	ACCELERATOR	SODIUM CHLORIDE	7440-23-5
	XXXXXXXXXX	SS-11W	CJ880	SURFACTANT	NONIONIC SURFACTANT	6540-99-4
	D047	FP 28L	XXXXXXXXXX	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	XXXXXXXXXX	XXXXXXXXXX	CJX157011	SOLID ANTIFOAM AGENT	FULLERS EARTH(ATTAPULGITE)	8031-18-3
	XXXXXXXXXX	XXXXXXXXXX	CJ540	HP FLUID LOSS ADDITIVE	ALIPHATIC AMIDE POLYMER	PROPRIETARY
	D255	XXXXXXXXXX	XXXXXXXXXX	MED TEMP FLUID LOSS ADDITIVE	POLYACRILIC POLYMER	PROPRIETARY
	XXXXXXXXXX	XXXXXXXXXX	CJ213	RETARDER	CHRYSTALLINE SILICA	14808-60-7
	XXXXXXXXXX	FL-66	CJ501	LOW TEMP FLUID LOSS ADD	POWDERED POLYSACCHARIDE	PROPRIETARY
	XXXXXXXXXX	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D208	ASA-301	XXXXXXXXXX	VISCOSIFIER/ANTI- SETTLING AGENT	REFINED POLYMER/ CHRYSTALLINE SILICA	PROPRIETARY
D198	R-3		CEMENT RETARDER	LIGNIN	8068-51-6	
SUGAR	SUGAR	CJ795	CEMENT RETARDER	SUCROSE	57-50-1	

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Southwestern Energy Company

Proposed Drilling Program

Well: O E BURGE MSH 201
 Field: VICTORY FIELD WET
 County: MARSHALL
 SHL: 39.7509 Latitude -80.6318 Longitude
 BHL: 39.7767 Latitude -80.6716 Longitude
 KB Elev: 1,367 ft MSL

Re-entry Rig: TBD
 Prospect: Marcellus Shale
 State: WV



KB: 24.8 ft AGL GL Elev: 1,342 ft MSL

No COAL VOID Anticipated

Gas Storage Interval : 1,966' - 2,483' (Maxton, Big Injun)
 PROD TOC Lead @ 2,850' MD
 PROD TOC Tail @ 6,497' MD

126' to 348'
Air/Mist

348' to 2,670'
Air/Mist

10.5# Brine Mud

2,670' to 6,597'
Air/Mist

TUBULAR DETAIL

Casing String	Casing Size (in)	Weight (Min)	Grade (Min)	Planned Interval	
				From	To
Conductor	20	94.0 #	J-55	0'	126'
Surface	13.375	48.0 #	H-40	0'	328'
Intm/Coal	9.625	36.0 #	J-55	0'	2,650'
Production	5.5	20.0 #	P-110 HP	0'	20,899'

CEMENT DETAIL

	Sacks	Class	Density
Conductor:	151	A	19.3
Surface:	335	A	15.6
Intermediate:	1056	A	15.6
Production:	3746	A	15

Air
TD at 6,597'

6,597' to 7,657'
12.0-12.2 ppg

KOP at 6,597' MD

Freshwater Depth - 228' TVD
 Coal Depth - 1,091' TVD
 Saltwater Depth - 1,188' TVD
 TVD - 7,118'
 TMD - 20,899'

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TD at 20,899' MD
7,069' TVD

7,118' Target Center

7,657' to 20,899'
12.2-12.8 ppg

EOB at 7,657' MD

Onondaga 7,084' TVD

SHL Onondaga 7,133' TVD

WW-9
(4/16)

API Number 47 - 051 - 02389
Operator's Well No. O E Burge MSH 201H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494512924

Watershed (HUC 10) Laurel Run of Fish Creek Quadrangle Glen Easton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number Various Approved Facilities)
- Reuse (at API Number At the next anticipated well)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain recovery and solidification on site)

Will closed loop system be used? If so, describe: Yes- See Attachment 3A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Alt drill to KOP, full drill with SOBMM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Attachment 3B

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

JUL 29 2021

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

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-Landfill or offsite name/permit number? Meadowfill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021

Apex Sanitary Landfill Ub-08438, Brooke Co SWF-1013,

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature, Brittany Woody

Company Official (Typed Name) Brittany Woody

Company Official Title Senior Regulatory Analyst

Subscribed and sworn before me this 4th day of January, 2021

Paul Craft

Notary Public

My commission expires August 21, 2024



Attachment 3A

CLOSED LOOP SYSTEM

The closed loop system is designed to eliminate the use of reserve pits by providing a higher level of solids control processing and using steel pits for capture of drill cuttings. The cuttings are then processed to achieve landfill requirements before hauling to approved landfills. The liquids are processed to recycle into the active mud system or to transfer to onsite temporary storage as needed.

The closed loop system consists of several sets of a shale gas separator (often called a 'methana'), several banks of solids shakers, high speed centrifuges (1 or 2) used to process the fluid portion of the mud system to remove low gravity solids, low speed centrifuge used for barite recovery in high weight liquid drilling systems, a dewatering system (for air intervals and if freshwater mud systems are in use) used to further clean liquids by flocculation and additional mechanical separation, associated open top tanks for processing liquids and capturing solids for disposal, and transfer pumps to move fluids through the processes. There is an area adjacent to the cuttings tanks (Red Zone) where a track hole is utilized to recover the processed cuttings for loading into containers for hauloff. (See attached schematic of a generic closed loop system layout)

Below are discussions of the processes used when drilling the air interval or liquids interval.

AIR DRILLING INTERVALS

During air drilling operations, flow from the rig will pass down the flowline to the Shale Gas Separator (sometimes called a methane) where gas and liquids/solids are separated. Gas is sent to the flare scrubber tank and is flared at the flare stack. Solids and fluids pass across a shaker system to separate solids from liquids. Solids pass into the cuttings tanks where they are captured for drying and hauloff to an approved landfill site. Liquids fall into a shaker tank and are collected by a centrifugal pump to be processed by the high speed centrifuge to further separate liquids and solids. Solids are then dumped into the cuttings tank for drying and hauloff. Liquids are further processed to remove additional low gravity solids before being reused or transferred to onsite storage.

LIQUIDS DRILLING (FRESHWATER, BRINE, SOBM)

When drilling is converted to liquids drilling, the shale gas separator and associated shaker tank are bypassed, and the liquids system is processed over the primary and drying shaker systems. Cuttings drop into the cuttings tank for additional processing. Any recoverable associated liquids attached to the cutting are recovered out the tank and processed through the low gravity (high speed) and barite recovery centrifuges (low speed) to further remove low gravity solids and to recover barite for reuse in the mud systems.

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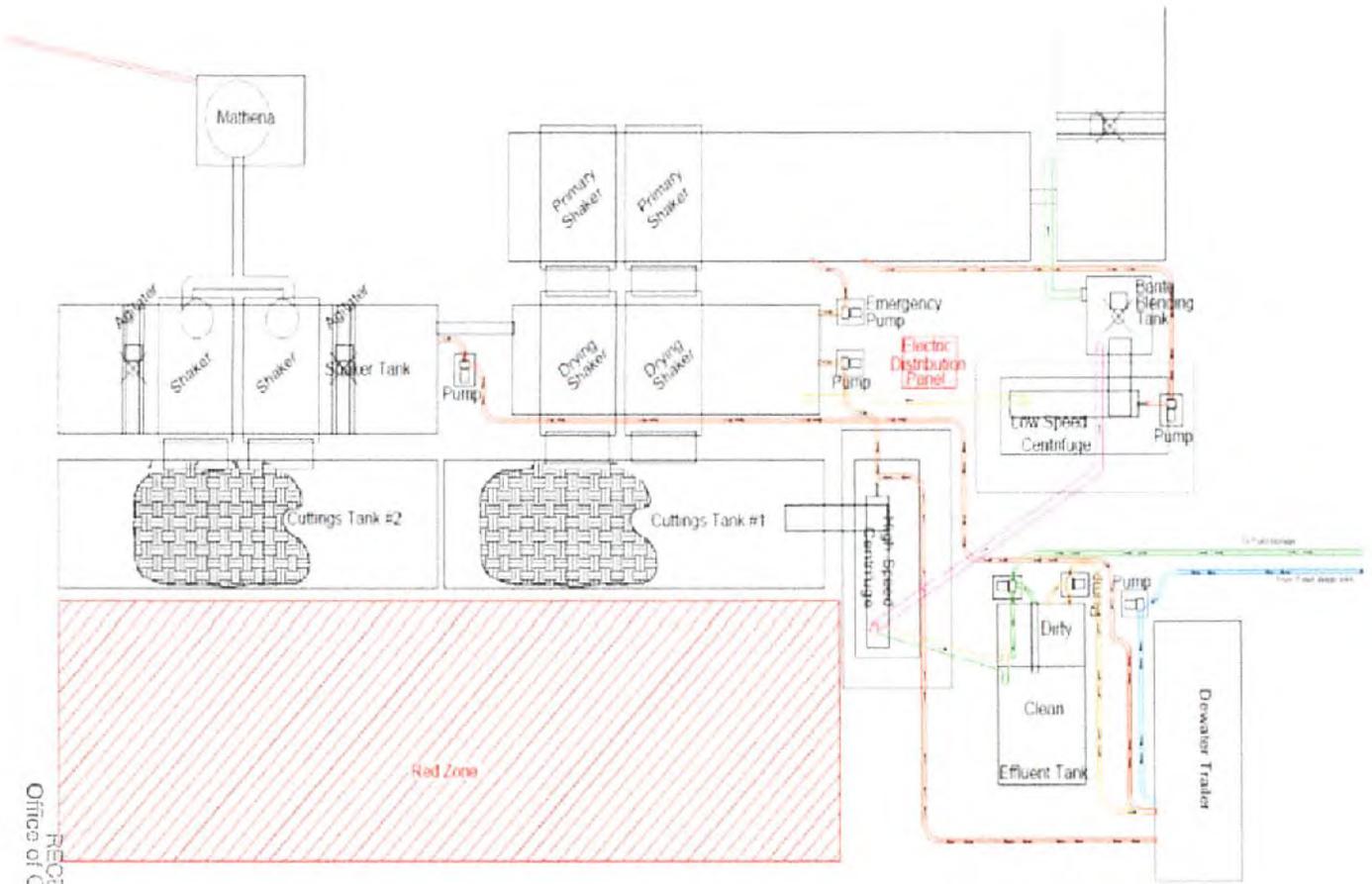
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Solids Control Layout



EXAMPLE SCHEMATIC FOR CLOSED LOOP SOLIDS CONTROL SYSTEM



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Attachment 3B

Drilling Mediums

Surface/Coal(if present)/Freshwater Intervals:

Air

Freshwater (if needed based on conditions)

Intermediate/Coal (if present):

Air

Production Hole:

Air

Synthetic Oil (Base Fluid for mud system)

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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4705102389

Form WW-9

Operator's Well No. O E Burge MSH 201H

SWN Production Co., LLC

Proposed Revegetation Treatment: Acres Disturbed 13.5 Prevegetation pH _____

Lime as determined by pH test, min. 2 Tons/acre or to correct to pH 7.6

Fertilizer type 10-20-20

Fertilizer amount 600/500 lbs/acre

Mulch Hay/Straw Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Attachment 3C

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bang Holby

Comments: _____

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Title: Oil & Gas Inspector

Date: 1-26-21

Field Reviewed? Yes No

08/27/2021



WVD Seeding Specification

R⁺
A → V⁺

To Order Seed contact Lyndsi Eddy Flippo office 570-995-4271 cell 501-269-5451 lyndsi_eddy@swn.com (please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES	
Seed Mixture: ROW Mix	SWN Supplied
Orchardgrass	40%
Timothy	15%
Annual Ryegrass	15%
Brown Top Millet	5%
Red Top	5%
Medium Red Clover	5%
White Clover	5%
Birdsfoot Trefoil	5%
Rough Bluegrass	5%
All legumes are inoculated at 5x normal rate	
Apply @ 100lbs per acre April 16th- Oct. 14th Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat	

SOIL AMENDMENTS	
10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre
*unless otherwise dictated by soil test results	

Seeding Calculation Information:

1452' of 30' ROW/LOD is One Acre
 871' of 50' ROW/LOD is One Acre
 622' of 70' ROW/LOD is One Acre

Synopsis:

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

Special Considerations:

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

ORGANIC PROPERTIES	
Seed Mixture: SWN Production Organic Mix	SWN Supplied
Organic Timothy	50%
Organic Red or White Clover	50%
OR	
Organic Perennial Ryegrass	50%
Organic Red or White Clover	50%
Apply @ 100lbs per acre April 16th- Oct. 14th Apply @ 200lbs per acre Oct. 15th- April 15th	
Organic Fertilizer @ 200lbs per Acre	Pelletized Lime @ 2 Tons per Acre

WETLANDS (delineated as jurisdictional wetlands)	
Seed Mixture: Wetland Mix	SWN Supplied
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%
Apply @ 25lbs per acre April 16th- Oct. 14th Apply @ 50lbs per acre Oct. 15th- April 15th	
NO FERTILIZER OR LIME INSIDE WETLAND LIMITS	

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O E Burge MSH 201H AOR

API	Operator	Status	Latitude	Longitude	Vertical TD	Producing Formation	Producing Zones Not Perforated	People on the ground
051-00634	Alliance Petroleum, Inc.	Active			2,770'	Gordon	Stray Sand, Big Injun	
051-30423	Unknown	Unknown			Unknown	Unknown		No well found
051-70209	Unknown	Unknown			Unknown	Unknown		No well found
051-70568	Unknown	Unknown			Unknown	Unknown		No well found
051-70684	Unknown	Unknown			Unknown	Unknown		No well found
051-70702	Unknown	Unknown			Unknown	Unknown		No well found
051-70704	Unknown	Unknown			Unknown	Unknown		No well found
051-70709	Unknown	Unknown			Unknown	Unknown		No well found

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MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC
1300 Fort Pierpont Drive, Suite 201
Morgantown, West Virginia 26508

051 02389
API NO. 47-XXX-XXXX
WELL NAME: O E Burge MSH 201H
Glen Easton QUAD
Liberty DISTRICT
MARSHALL COUNTY, WEST VIRGINIA

Submitted by:

Bany Hillye 1-26-21

Name: Brittany Woody

Date: 12/11/2019

Brittany Woody

Title: Senior Regulatory Analyst

SWN Production Co., LLC

Approved by:

Name: WVDEP Staff

Date: 8/24/21

Title: ERS's

Approved by:

Name: _____

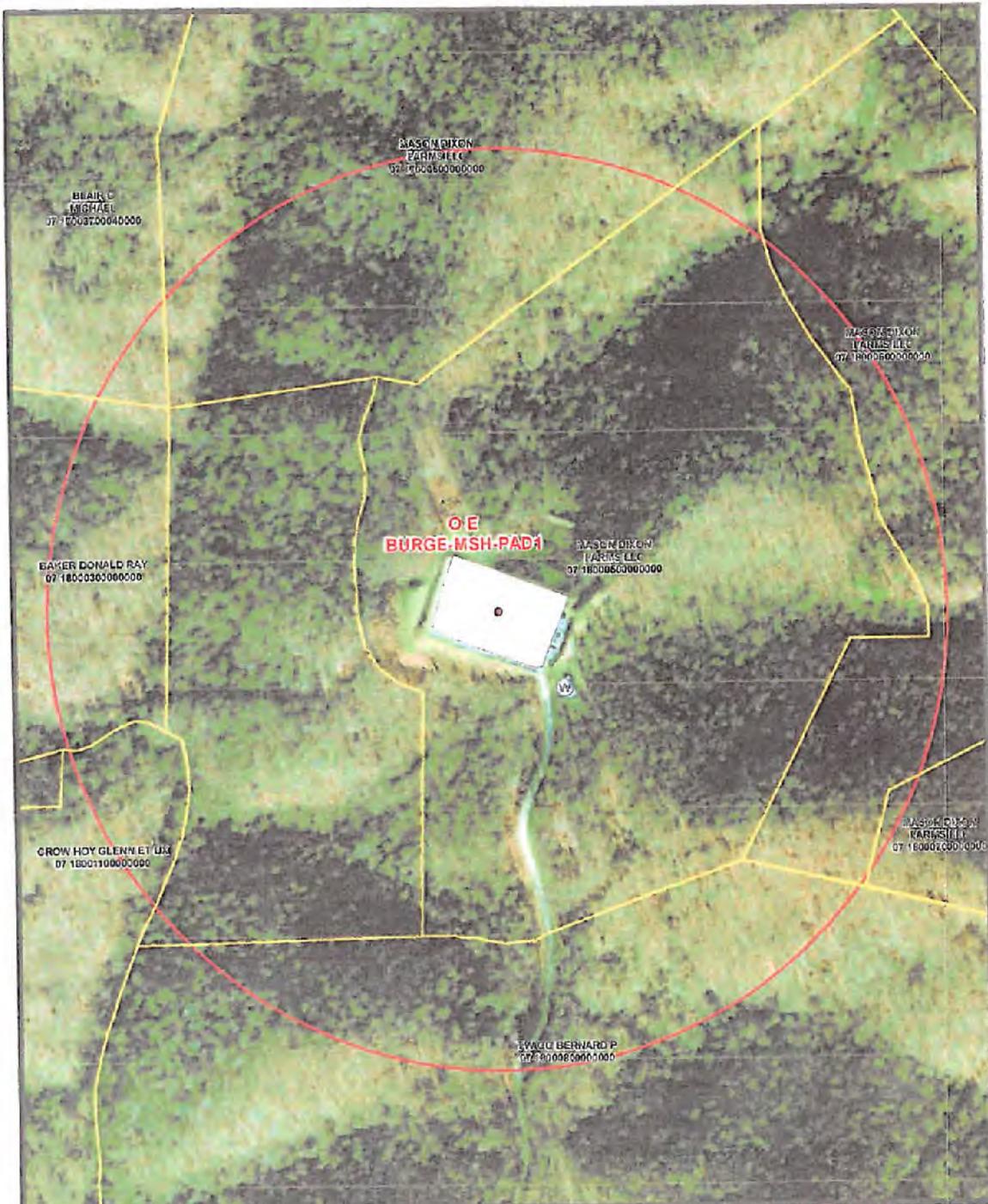
Date: _____

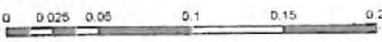
Title: _____

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 1 in = 417 ft

 Coordinate System: NAD 1983 UTM Zone 17N
 Units: Meter

 Spring  Parcel
 Water Well  1500' Buffer
 Pond

Coordinates: 39.750913, -80.631905

Water Purveyor Map
 Well Pad: OE Burge
 County: MSH

 *R-V*
 Southwestern Energy

Date: 11/10/2020 | Author: willisb

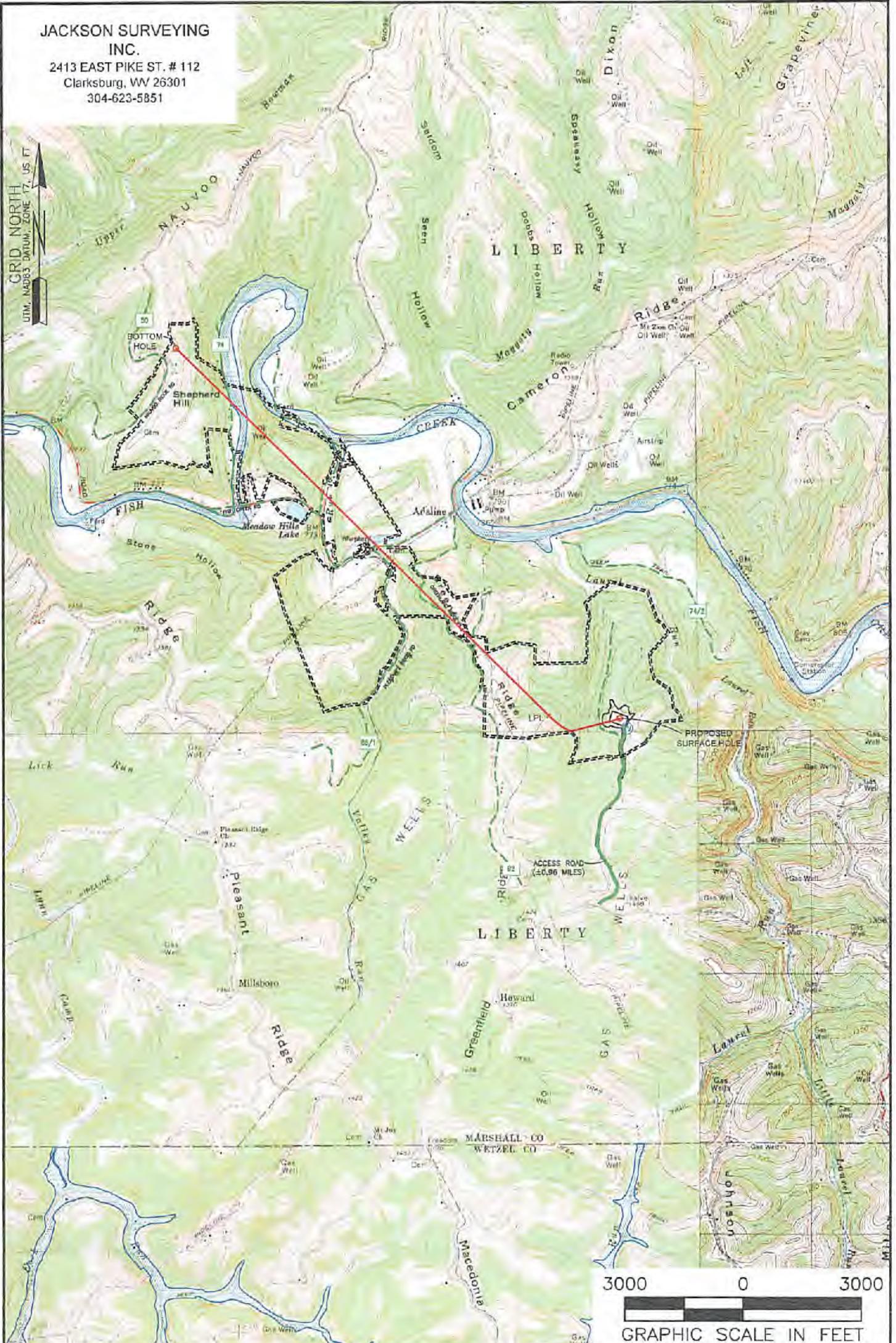
4705102389

JACKSON SURVEYING

INC.

2413 EAST PIKE ST. # 112
Clarksburg, WV 26301
304-623-5851

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

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Office of Oil and Gas

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WV Department of
Environmental Protection

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- ☼ EXISTING / PRODUCING WELLHEAD
- LPL X LANDING POINT LOCATION
- FLOOD PLAN
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- ==== LEASE BOUNDARY
- PROPOSED PATH

08/27/2021

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC		WELL (FARM) NAME: OE BURGE MSH		WELL # 201H	SERIAL #
ADDRESS: 1300 FORT PIERPONT RD., SUITE 200 MORGANTOWN, WV 26508		COUNTY - CODE MARSHALL - 051		DISTRICT; LIBERTY	
SURFACE OWNER: MASON DIXON FARMS, LLC		USGS 7 1/2 QUADRANGLE MAP NAME GLEN EASTON, WV			

Latitude: 39°47'30" SURFACE HOLE 1920'

BOTTOM HOLE 13105'

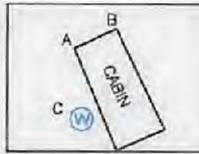
JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112
Clarksburg, WV 26301
304-623-5851

Latitude: 39°47'30"

LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	S 05°52'30" E	971.75'	SHL TO LANDMARK	30" BLACK OAK FD
L2	S 13°18'56" W	1021.84'	SHL TO LANDMARK	3/4" REBAR FOUND
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	S 87°44'21" W	1799.91'	1973.84'	SHL TO LP

201H SHL TO A 280.9'
201H SHL TO B 288.2'
201H SHL TO C 312.7'



SURFACE HOLE LOCATION (SHL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,400,177.761
EASTING: 531,543.764

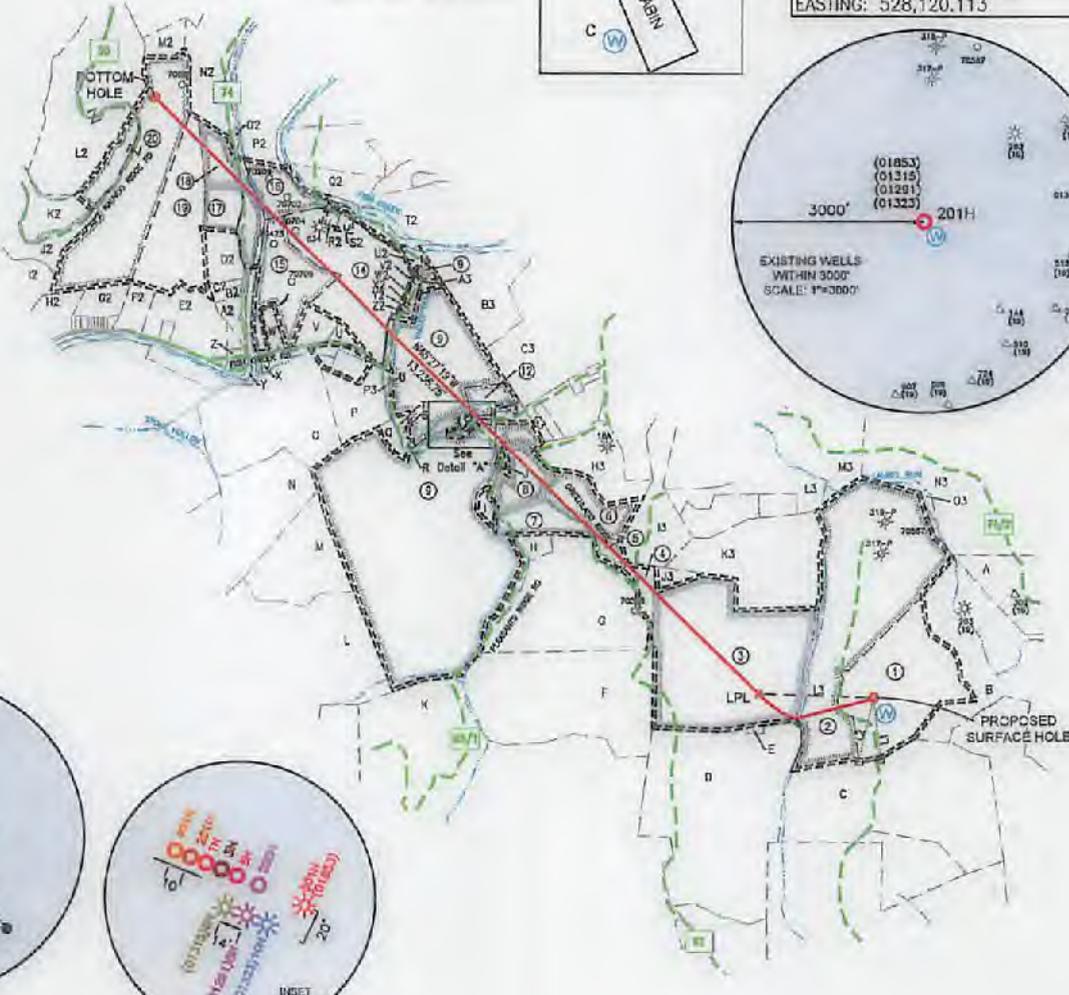
LANDING POINT (LPL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,400,199.405
EASTING: 530,995.565

BOTTOM HOLE LOCATION (BHL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,403,029.515
EASTING: 528,120.113

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT



WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

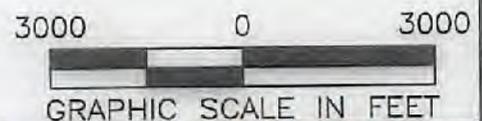
NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT)

COMPANY: **SWN** Production Company, LLC

OE BURGE MSH
OPERATOR'S WELL #: 201H
API WELL #: 47 051 02389 H6A
STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: LAUREL RUN OF FISH CREEK (HUC-10) ELEVATION: 1342.2' STAKED

DISTRICT: LIBERTY COUNTY: MARSHALL QUADRANGLE: GLEN EASTON, WV

SURFACE OWNER: MASON DIXON FARMS, LLC ACREAGE: ±66.03

OIL & GAS ROYALTY OWNER: O. E. BURGE ET AL ACREAGE: ±66.03

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 7,116 TVD 20,699 TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY
ADDRESS: 1300 FORT PIERPONT RD., SUITE 200 ADDRESS: 1300 FORT PIERPONT RD., SUITE 200
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND:	REVISIONS:	DATE:
○ PROPOSED SURFACE HOLE / BOTTOM HOLE	— SURVEYED BOUNDARY	06-17-2021
⊙ EXISTING / PRODUCING WELLHEAD	— DRILLING UNIT	
LPL LANDING POINT LOCATION	— LEASE BOUNDARY	DRAWN BY: N. MANO
⊙ EXISTING WATER WELL	— PROPOSED PATH	SCALE: 1" = 3000'
⊙ EXISTING SPRING		DRAWING NO:
		WELL LOCATION PLAT

Latitude: 80°37'30" BOTTOM HOLE 5438'

Longitude: 80°37'30" SURFACE HOLE 14841'

JACKSON SURVEYING INC.

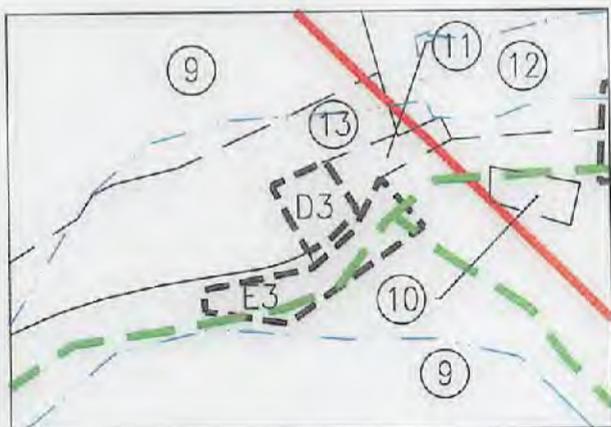
2413 EAST PIKE ST. # 112
Clarksburg, WV 26301
304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	MASON DIXON FARMS LLC (S/R)	07-0018-5
2	MASON DIXON FARMS LLC (S)	07-0017-36
3	BAKER DONALD RAY (S)	07-0018-3
4	SCOTT AARON COLE & SAMANTHA (S)	07-0017-41
5	PARKER PETER (S)	07-0017-43.1
6	MASON DIXON FARMS LLC (S)	07-0017-40
7	RUTAN DARRELL R & ASHLEY (S)	07-0017-39.5
8	RUTAN DARRELL R & ASHLEY (S)	07-0017-39.1
9	STERN FAMILY FARM LLC (S)	07-0017-1
10	SIMMONS ROX W II & BETH A (S)	07-0017-39.8
11	ROMEO NATALE FRANK & AMY F (S)	07-0017-39.2
12	STERN JERRY GLENN - LIFE (S)	07-0017-1.7
13	FOX AMANDA & CASEY (S)	07-0017-1.9
14	MASON J MONT EST (S)	09-0017-17
15	PETTIT JAMES WILLIAM (S)	09-0017-14
16	BYERS RICHARD W (S)	09-0015-23
17	HARTLEY PEGGY SUE, PATRICIA P BARNHART & RALPH E CHURCH II (S)	09-0015-25
18	VAN DYNE LOGAN R & AMANDA (S)	09-0015-24
19	MCCOY CHARLES RICHARD ET UX (S)	09-0015-29
20	MCCOY CHARLES RICHARD ET UX (S)	09-0015-18

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	MASON DIXON FARMS LLC	07-0019-1
B	MASON DIXON FARMS LLC	07-0018-6
C	MASON DIXON FARMS LLC	07-0018-8.1
D	CROW HOY GLENN ET UX	07-0018-11
E	CROW HOY GLENN ET UX	07-0018-12
F	BAKER DONALD RAY	07-0018-1
G	BAKER DONALD RAY	07-0017-43
H	SWN PRODUCTION COMPANY LLC	07-0017-1.3
I	BENLINE RUSSELL G & KELLI	07-0017-1.1
J	SIMMONS ROX W & BETH ANN	07-0017-39.9
K	YOHO SAMUEL & CRAIG A YOHO	09-0019-9
L	STERN GARY ET UX	09-0017-31
M	STERN GARY ET UX	09-0017-32
N	BAKER ROBERT F ET UX	09-0017-33
O	MASON J MONT EST	09-0017-29
P	MASON J MONT EST	09-0017-29.1
Q	KIRBY DONNA KAY	07-0017-1.4
R	BAKER CHRISTY	07-0017-1.5
S	OTTO KRISTOPHER C & HOLLY J	07-0017-1.6
T	OTTO KRISTOPHER C & HOLLY J	07-0017-1.8
U	SCOTT GABRIEL O	09-0017-17.2
V	MASON J MONT EST	09-0017-17.1
W	PETTIT JAMES WILLIAM	09-0017-13
X	MASON J MONT EST	09-0017-28
Y	MASON J MONT EST	09-0017-29
Z	YOUNG BONNIE M ET AL	09-0017-12

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A2	MERCER KAREN	09-0015-28
B2	YEATER KATHLEEN LYNN	09-0015-27
C2	YEATER KATHLEEN LYNN	09-0015-26.1
D2	HILL LAURA LEE	09-0015-26
E2	MERCER RALPH DEAN ET UX	09-0017-9
F2	JANISZEWSKI KATHLEEN ELLEN	09-15-30
G2	BERISFORD ROBERT WILLIAM	09-0015-40
H2	ALLENDER MORGAN JOSEPH	09-0015-40.1
I2	MCCOY CHARLES RICHARD ET UX	09-0015-41
J2	MASON ROBERT MATHEW	09-0015-17
K2	MASON ROBERT MATTHEW	09-0015-17.1
L2	DAVIS LEONARD F SR & LINDA K	09-0015-15
M2	VAN DYNE SUSAN	09-0015-14
N2	MILLER MARK RICHARD	09-0015-13
O2	HARTLEY PEGGY SUE, PATRICIA P BARNHART & RALPH E CHURCH II	09-0015-19
P2	BYERS RICHARD W	09-0015-12
Q2	HALL ROBERT L	09-0015-22
R2	VICKERS MARY E EST	09-0017-15
S2	TYLER WILLIAM A II	09-0017-16
T2	WILLIAMS ROBERT W & DEBRA JEAN	07-0009-5
U2	MARTIN CARLY M & MICHAEL M	09-0017-24
V2	MASON J MONT EST	09-0017-23
W2	MASON J MONT EST	09-0017-22
X2	KORTEPETER FELICIA JEAN	09-0017-21
Y2	BOSO HERBERT CARL JR	09-0017-20
Z2	BOSO HERBERT CARL JR	09-0017-19
A3	STERN FAMILY FARM LLC	09-0017-26
B3	STERN FAMILY FARM LLC	07-0017-2
C3	BLIZZARD JOANN	07-0017-3
D3	STERN STEPHEN D ET UX	07-0017-39.6
E3	CRONE JERRY J ET UX	07-0017-39.3
F3	STERN JERRY G ET UX - LIFE	07-0017-1.2
G3	STERN JERRY GLENN ET UX - LIFE	07-0017-38.5
H3	STERN FAMILY FARM LLC	07-0017-39
I3	MASON DIXON FARMS LLC	07-0017-37.5
J3	MASON DIXON FARMS LLC	07-0018-2
K3	MASON DIXON FARMS LLC	07-0017-37
L3	SCOTT AARON COLE & SAMANTHA	07-0017-37.4
M3	MASON DIXON FARMS LLC	07-0017-35
N3	MASON DIXON FARMS LLC	07-0017-33
O3	WARREN JAMES ROBERT	07-0017-34
P3	CEMETERY	LIES WITHIN 07-17-1

Detail "A"



08/27/2021

REVISIONS:	COMPANY:			DATE: 06-17-2021
	OPERATOR'S	OE BURGE MSH		DRAWN BY: N. MANO
	WELL #:	47-051-02387 201H		SCALE: N/A
	DISTRICT:	COUNTY:	STATE:	DRAWING NO:
	LIBERTY	MARSHALL	WV	WELL LOCATION PLAT 2

4705102389

WW-6A1
(5/13)

Operator's Well No. Burge MSH 201H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Exhibit "A"				

* At least 7 minerals owners in tract and at least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC
 By: Bronck Williams
 Its: Staff Landman

Exhibit "A"

470570 2389

Tract #	Tax Parcel	Lessor	Lessee	Royalty	BK/PG	% Interest Not Leased by SWN
1	7-18-5	O.E. Burge and Sarah Burge, his wife; D.E. Richmond and Mary Richmond, his wife; Nile H. Hinerman and Claudia Hinerman, his wife	The Manufacturers Light and Heat Company	12.50%	353/236	0.00%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, LLC		662/322	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
2	P/O 7-17-36	Hobson Teagarden and Ersel R. Teagarden, his wife, Focelia Teagarden Grathwell and Sam Grathwell, her husband	The Manufacturers Light and Heat Company	12.50%	272/222	0.00%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, LLC		662/322	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
3	7-18-3	Helen E. Ackerman, a widow	Chesapeake Appalachia, LLC	12.50%	683/45	0.00%
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Jo Ann Davis, a married woman dealing in his sole and separate property	Chesapeake Appalachia, LLC	12.50%	683/42	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Lavonda L. Montgomery, a widow	Chesapeake Appalachia, LLC	12.50%	683/17	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Mildred M. Laherty, a married woman dealing in his sole and separate property	Chesapeake Appalachia, LLC	12.50%	683/14	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Karen M. Wolfe, a married woman dealing in his sole and separate property	Chesapeake Appalachia, LLC	12.50%	683/11	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		R.G. Montgomery, a married man dealing in his sole and separate property	Chesapeake Appalachia, LLC	12.50%	683/7	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Betty L. Montgomery, a widow	Chesapeake Appalachia, LLC	12.50%	683/4	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Michelle L. Mayer, a married woman dealing in her sole and separate property	Chesapeake Appalachia, LLC	12.50%	685/633	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Mariah D. McCarty, a married woman dealing in his sole and separate property	Chesapeake Appalachia, LLC	12.50%	687/158	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Linda L. Montgomery-Weich, a married woman dealing in her sole and separate property	Chesapeake Appalachia, LLC	12.50%	683/329	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
Clarence Yoho and Anna Yoho, his wife	The Manufacturers Light and Heat Company	12.50%	353/35			
The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204			
Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281			
Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63			
Columbia Gas Transmission Corporation	Chesapeake Appalachia, LLC		662/322			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			

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Exhibit "A"

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4	7-17-41	Clarence Yoho and Anna Yoho, his wife	The Manufacturers Light and Heat Company	12.50%	353/87	0.00%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, LLC		662/322	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Clarence Yoho and Anna Yoho, his wife	The Manufacturers Light and Heat Company	12.50%	353/87	
The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204			
Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281			
Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63			
Columbia Gas Transmission Corporation	Chesapeake Appalachia, LLC		662/322			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			
6	7-17-40	Hazen H. Fair and Martha J. Fair, husband and wife, Roscoe Fair and Sarah E. Fair, husband and wife, Rhoda L. Brown, widow, Blaine Allen and Lucille Allen, husband and wife, Francis J. Garrett and Louise Garrett, husband and wife, Louise Garrett, Attorney In Fact for Florence Saddler and Lucille West	The Manufacturers Light and Heat Company	12.50%	353/215	0.00%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, LLC		662/322	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Christi Y. Reece, a/k/a Christi Reece, a single woman	Chesapeake Appalachia, LLC	12.50%	690/232	
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			
Elmore Yeater Haberbosch, a/k/a Elmore Yeater, a widow	Chesapeake Appalachia, LLC	12.50%	690/183			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			
Patricia A. Gultuz, a married woman dealing in her sole and separate property	Chesapeake Appalachia, LLC	12.50%	692/242			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			
Catherine Maxine Cook, a widow	Chesapeake Appalachia, LLC	12.50%	690/248			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			
Sharon L. Smith, a single woman	Chesapeake Appalachia, LLC	12.50%	692/333			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			
Donald Brooks Wesley, a married man dealing in his sole and separate property	Chesapeake Appalachia, LLC	12.50%	690/125			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			
Diana S. Grafton, a married woman dealing in her sole and separate property	Chesapeake Appalachia, LLC	12.50%	692/336			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			
Fredrick M. Yeater, a married man dealing in his sole and separate property	Chesapeake Appalachia, LLC	12.50%	691/491			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			
Page D. Hunt, a/k/a Page David Hunt, a widower	Chesapeake Appalachia, LLC	12.50%	691/481			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			
Carole G. Rosenberry, a widow	Chesapeake Appalachia, LLC	12.50%	694/67			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			

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8	7-17-39.1	Christi V. Reece, a/k/a Christi Reeca, a single woman	Chesapeake Appalachia, LLC	12.50%	690/232	0.00%
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Elmore Yeater Haberbosch, a/k/a Elmore Yeater, a widow	Chesapeake Appalachia, LLC	12.50%	690/183	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Patricia A. Gulutz, a married woman dealing in her sole and separate property	Chesapeake Appalachia, LLC	12.50%	692/242	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Catherine Maxine Cook, a widow	Chesapeake Appalachia, LLC	12.50%	690/248	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Sharon L. Smith, a single woman	Chesapeake Appalachia, LLC	12.50%	692/333	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Donald Brooks Wesley, a married man dealing in his sole and separate property	Chesapeake Appalachia, LLC	12.50%	690/125	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Diana S. Grafton, a married woman dealing in her sole and separate property	Chesapeake Appalachia, LLC	12.50%	692/336	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		Fredrick M. Yeater, a married man dealing in his sole and separate property	Chesapeake Appalachia, LLC	12.50%	691/491	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
Page D. Hunt, a/k/a Page David Hunt, a widower	Chesapeake Appalachia, LLC	12.50%	691/481			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			
Carole G. Rosenberry, a widow	Chesapeake Appalachia, LLC	12.50%	694/67			
Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110			
9	7-17-1	Hermit R. Yeater	The Manufacturers Light and Heat Company	12.50%	363/459	0.00%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, LLC		662/322	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
10	7-17-39.8	Rox W. Simmons, II and Beth Ann Simmons, husband and wife	Chesapeake Appalachia, LLC	12.50%	749/86	0.00%
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
11	7-17-39.2	Paul M. Buzzard and Darleann Buzzard, Husband and Wife	Chesapeake Appalachia, LLC	18.00%	846/166	0.00%
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
12	7-17-1.7	Hermit R. Yeater	The Manufacturers Light and Heat Company	12.50%	363/459	0.00%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, LLC		662/322	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
13	7-17-1.9	Hermit R. Yeater	The Manufacturers Light and Heat Company	12.50%	363/459	0.00%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, LLC		650/63	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, LLC		662/322	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	

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Environmental Protection

Exhibit "A"

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14	9-17-17	Nathan Shepherd	J. S. Rogers	12.50%	60/119	0.00%
		J. S. Rogers	South Penn Oil Company		60/162	
		South Penn Oil Company	South Penn Natural Gas Company		209/552	
		South Penn Natural Gas Company	South Penn Oil Company		640/535	
		Pennzoil Company	Pennzoil Products Company		530/328	
		Pennzoil Products Company	Pennzoil Exploration and Production Company		604/48	
		Devon Energy Production Company, L.P.	East Resources, Inc.		618/1	
		East Resources, Inc.	McElroy Coal Company		16/34	
		McElroy Coal Company, etal	CNX Gas Company LLC		646/293	
		CNX Gas Company LLC	SWN Production Company, LLC		46/129	
15	9-17-14	Nathan Shepherd	J. S. Rogers	12.50%	60/119	0.00%
		J. S. Rogers	South Penn Oil Company		60/162	
		South Penn Oil Company	South Penn Natural Gas Company		209/552	
		South Penn Natural Gas Company	South Penn Oil Company		640/535	
		Pennzoil Company	Pennzoil Products Company		530/328	
		Pennzoil Products Company	Pennzoil Exploration and Production Company		604/48	
		Devon Energy Production Company, L.P.	East Resources, Inc.		618/1	
		East Resources, Inc.	McElroy Coal Company		16/34	
		McElroy Coal Company, etal	CNX Gas Company LLC		646/293	
		CNX Gas Company LLC	SWN Production Company, LLC		46/129	
16	9-15-23	Nathan Shepherd	J. S. Rogers	12.50%	60/119	0.00%
		J. S. Rogers	South Penn Oil Company		60/162	
		South Penn Oil Company	South Penn Natural Gas Company		209/552	
		South Penn Natural Gas Company	South Penn Oil Company		640/535	
		Pennzoil Company	Pennzoil Products Company		530/328	
		Pennzoil Products Company	Pennzoil Exploration and Production Company		604/48	
		Devon Energy Production Company, L.P.	East Resources, Inc.		618/1	
		East Resources, Inc.	McElroy Coal Company		16/34	
		McElroy Coal Company, etal	CNX Gas Company LLC		646/293	
		CNX Gas Company LLC	SWN Production Company, LLC		46/129	
17	9-15-25	Royalty Owner	n/a	n/a	60/119	5.44%
		Nathan Shepherd	J. S. Rogers	12.50%	60/119	
		J. S. Rogers	South Penn Oil Company	60/162		
		South Penn Oil Company	South Penn Natural Gas Company	209/552		
		South Penn Natural Gas Company	South Penn Oil Company	640/535		
		Pennzoil Company	Pennzoil Products Company	530/328		
		Pennzoil Products Company	Pennzoil Exploration and Production Company	604/48		
		Devon Energy Production Company, L.P.	East Resources, Inc.	618/1		
		East Resources, Inc.	McElroy Coal Company	16/34		
		McElroy Coal Company, etal	CNX Gas Company LLC	646/293		
		CNX Gas Company LLC	SWN Production Company, LLC	46/129		
		Joni L. Dakan, married dealing in her sole and separate property	SWN Production Company, LLC	17.00%	1100/592	
		William H. Shepherd, married man dealing his sole and separate property	SWN Production Company, LLC	16.00%	1099/486	
		Lori Kay Pettit and Harry J. Pettit, her husband	SWN Production Company, LLC	17.00%	1102/46	
		Georgia Coffield, divorced	SWN Production Company, LLC	16.00%	1104/100	
		Eleanor R. Mallory, widow	SWN Production Company, LLC	16.00%	1105/193	
		Kelly Mallory, widow	SWN Production Company, LLC	16.00%	1106/41	
		David Mallory, married dealing in his sole and separate property	SWN Production Company, LLC	16.00%	1105/187	
		Jan G. Von Stein, single	SWN Production Company, LLC	16.00%	1105/172	
		Daniel Wayne Chapman, married dealing in his sole and separate property	SWN Production Company, LLC	16.00%	1104/40	
Donald Lee Shepherd and Mary T. Shepherd, his wife	SWN Production Company, LLC	16.00%	1107/276			

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		Gregory Lynn Chapman, married dealing in his sole and separate property	SWN Production Company, LLC	16.00%	1104/500	
		Richard Dufford, married dealing in his sole and separate property	SWN Production Company, LLC	16.00%	1104/118	
		Donald Wesley and Susan Wesley, as joint tenants with right of survivorship	SWN Production Company, LLC	16.00%	1101/116	
		Melissa Elaine Schroth, married dealing in her sole and separate property	SWN Production Company, LLC	17.00%	1107/296	
		Sean Alan Dufford, single	SWN Production Company, LLC	16.00%	1111/78	
		Claude Shepherd and Agnes Shepherd Trust, Agnes A. Shepherd, Trustee	SWN Production Company, LLC	16.00%	1112/110	
12	9-15-24	Royalty Owner	n/a	n/a	1100/592	0.45%
		Joni L. Dakan, married dealing in her sole and separate property	SWN Production Company, LLC	17.00%	1100/592	
		William H. Shepherd, married man dealing in his sole and separate property	SWN Production Company, LLC	16.00%	1100/610	
		Lori Kay Pettit and Harry J. Pettit, her husband	SWN Production Company, LLC	17.00%	1102/46	
		Frederick M. Yeater, married dealing in his sole and separate property	SWN Production Company, LLC	16.00%	1102/486	
		Georgia Coffield, divorced	SWN Production Company, LLC	16.00%	1104/100	
		Richard Dufford, married dealing in his sole and separate property	SWN Production Company, LLC	16.00%	1104/118	
		Patricia Gultz, married dealing in her sole and separate property	SWN Production Company, LLC	17.00%	1105/132	
		Diana S. Grafton, married dealing in her sole and separate property	SWN Production Company, LLC	16.00%	1105/211	
		Leonard Ols Haberbosch, widower	SWN Production Company, LLC	16.00%	1102/494	
		Mark D. Hunt, single	SWN Production Company, LLC	17.00%	1106/420	
		Donald Lee Shepherd and Mary T. Shepherd, his wife	SWN Production Company, LLC	16.00%	1107/276	
		Sharon L. Smith, single	SWN Production Company, LLC	17.00%	1106/434	
		Donald Wesley and Susan Wesley, as joint tenants with right of survivorship	SWN Production Company, LLC	16.00%	1101/116	
		Jan G. Von Stein, single	SWN Production Company, LLC	16.00%	1105/172	
		Eleanor R. Mallory, widow	SWN Production Company, LLC	16.00%	1105/193	
		Kally Mallory, widow	SWN Production Company, LLC	16.00%	1106/41	
		David Mallory, married dealing in his sole and separate property	SWN Production Company, LLC	16.00%	1105/187	
		Daniel Wayne Chapman, married dealing in his sole and separate property	SWN Production Company, LLC	16.00%	1104/70	
		Gregory Lynn Chapman, married dealing in his sole and separate property	SWN Production Company, LLC	16.00%	1104/500	
		Jeffrey Kingree, married dealing in his sole and separate property	SWN Production Company, LLC	17.00%	1105/120	
		Susan Dodge, married dealing in her sole and separate property	SWN Production Company, LLC	17.00%	1105/128	
		Ben Kingree, IV, married dealing in his sole and separate property	SWN Production Company, LLC	17.00%	1105/136	
		Kristen Lyle, single	SWN Production Company, LLC	17.00%	1106/416	
		Mitch Lyle, married dealing in his sole and separate property	SWN Production Company, LLC	17.00%	1106/47	
		Melissa Elaine Schroth, married dealing in her sole and separate property	SWN Production Company, LLC	17.00%	1107/296	
		Sean Alan Dufford, single	SWN Production Company, LLC	16.00%	1111/78	
		Claude Shepherd and Agnes Shepherd Trust, Agnes A. Shepherd, Trustee	SWN Production Company, LLC	16.00%	1112/112	

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19	9-15-29	H3, LLC, a West Virginia Limited Liability Company	SWN Production Company, LLC	18.00%	1112/110	0.00%
		Noble Royalty Access Fund VI LP	SWN Production Company, LLC	18.00%	1114/220	
		Noble Royalty Access Fund VIII LP	SWN Production Company, LLC	18.00%	1114/215	
20	9-15-18	Bounty Minerals, LLC	TH Exploration, LLC	20.00%	928/416	0.00%
		TH Exploration, LLC	SWN Production Company, LLC		1114/273	
		Money for Minerals, LLC	Chevron U.S.A. Inc.	16.00%	817/424	
		Chevron U.S.A. Inc.	TH Exploration, LLC		36/161	
		TH Exploration, LLC	SWN Production Company, LLC		1114/273	
<p>* At least 7 mineral owners in tract and at least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.</p>						

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SWN Production Company, LLC
1300 Fort Pierpont Dr, Ste 201
Morgantown, WV 26508
Tel: 304 894 1610
Fax: 304 471 2497
www.swn.com

July 8, 2021

Ms. Laura Adkins
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

RE: SWN's proposed New Well: O E Burge MSH 201H in Marshall County, West Virginia, Drilling under Co. Hwy 74, Pleasants Ridge Road, and Greenland Ridge Road.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Co. Hwy 74, Pleasants Ridge Road, and Greenland Ridge Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Brandi Williams, CPL
Staff Landman
SWN Production Company, LLC

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 7/19

API No. 47- 051 - 02389
Operator's Well No. OE Burge MSH 201H ✓
Well Pad Name: OE Burge MS pad ✓

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u> ✓	UTM NAD 83	Easting:	<u>531,545.764</u> ✓
County:	<u>051-Marshall</u> ✓		Northing:	<u>4,400,177.761</u> ✓
District:	<u>Liberty</u> ✓	Public Road Access:		<u>CR 92/1</u> ✓
Quadrangle:	<u>Glen Easton</u> ✓	Generally used farm name:		<u>OE Burge</u> ✓
Watershed:	<u>Laurel Run of Fish Creek</u> ✓			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 40px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

08/27/2021

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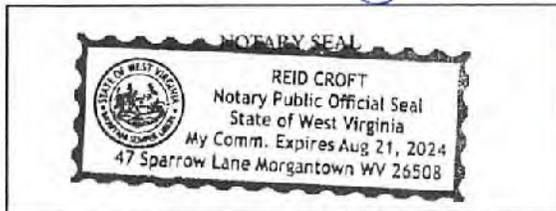
WW-6AC
(1/12)

Certification of Notice is hereby given:

THEREFORE, I Brittany Woody, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>SWN Production Co., LLC</u>	Address:	<u>1300 Fort Pierpont Dr., Suite 201</u>
By:	<u>Brittany Woody</u>		<u>Morgantown, WV 26508</u>
Its:	<u>Senior Regulatory Analyst</u>	Facsimile:	<u>304-884-1690</u>
Telephone:	<u>304-884-1610</u>	Email:	<u>Brittany_Woody@swn.com</u>

Brittany Woody



Subscribed and sworn before me this 4th day of January, 2021.

Reid Croft Notary Public

My Commission Expires August 21, 2024

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 7/19 Date Permit Application Filed: 7/19

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Mason Dixon Farms LLC

Address: PO Box 360911

Melbourne, FL 32936

Name: Zachary Blair

Address: 3 Arcadian AC

Glen Dale, WV 26038

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____

Address: _____

Name: _____

Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____

Address: _____

COAL OWNER OR LESSEE

Name: Consolidation Coal Company

Address: 1000 Consol Energy Drive

Canonsburg, PA 15317

COAL OPERATOR

Name: _____

Address: _____

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SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s) JUL 20 2021

Name: See Attachment 13A

Address: _____

WV Department of
Environmental Protection

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____

Address: _____

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a. the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (c) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

08/27/2021

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Environmental Protection

08/27/2021

WW-6A
(8-13)

API NO. 47-051 - 02389
OPERATOR WELL NO. OE Burge MSH 201H
Well Pad Name: OE Burge MS pad

Notice is hereby given by:

Well Operator: SWN Production Co., LLC
Telephone: 304-884-1610
Email: Brittany_Woody@swn.com

Brittany Woody

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 4th day of Jun, 2021.

Reid Croft Notary Public

My Commission Expires August 21, 2024

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WV Department of
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08/27/2021

4705102389

07 18000500000000	MASON DIXON FARMS LLC	PO BOX 360911	MELBOURNE, FL 32936	1
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Office of Oil and Gas
JUL 20 2021
WV Department of
Environmental Protection

08/27/2021

4705102389

WW-6A3
(1/12)

Operator Well No. O E Burge MSH

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 11/2/2020 **Date of Planned Entry:** 11/9/2020

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Mason Dixon Farms, LLC

Address: PO Box 360911
Melbourne, FL 32938

Name: Zachary Blair

Address: 3 Arcadian AC
Glen Dale, WV 26036

Name: _____

Address: _____

COAL OWNER OR LESSEE

Name: Consolidated Coal Company

Address: 1000 Consol Energy Drive
Canonsburg, PA 15317

MINERAL OWNER(s)

Name: Greenfield Resources, LLC

Address: 7828 Silver Lake Court
Westerville, OH 43082

*please attach additional forms if necessary

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Office of Oil and Gas
JUL 20 2021
WV Department of
Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>39.750760, -80.631910</u>
County: <u>Marshall</u>	Public Road Access: <u>92/1</u>
District: <u>Liberty</u>	Watershed: <u>Laurel Run</u>
Quadrangle: <u>Glen Easton</u>	Generally used farm name: <u>Mason Dixon Farms, LLC</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN PRODUCTION COMPANY, LLC

Telephone: 304-884-1610

Email: Brittany_Woody@swn.com

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508

Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/27/2021

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WW-6A3
(1/12)

Operator Well No. O E Burge MSH

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 11/2/2020 **Date of Planned Entry:** 11/9/2020

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
 REGISTERED MAIL
 METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

SURFACE OWNER(s)

Name: _____
Address: _____

Name: _____
Address: _____

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

MINERAL OWNER(s)

Name: Brenda Sue Gittings ✓
Address: 489 Rock Lick Road
Cameron, WV 26033

² please attach additional forms if necessary

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Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	<u>West Virginia</u> ✓	Approx. Latitude & Longitude:	<u>39.750760, -80.631910</u> ✓
County:	<u>Marshall</u> ✓	Public Road Access:	<u>92/1</u>
District:	<u>Liberty</u> ✓	Watershed:	<u>Laurel Run</u> ✓
Quadrangle:	<u>Glen Easton</u> ✓	Generally used farm name:	<u>Mason Dixon Farms, LLC</u> ✓

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	<u>SWN PRODUCTION COMPANY, LLC</u>	Address:	<u>1300 Fort Pierpont Dr., Suite 201</u>
Telephone:	<u>304-834-1310</u>		<u>Morgantown, WV 26508</u>
Email:	<u>Brillany_Woody@swn.com</u>	Facsimile:	<u>304-884-1690</u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/27/2021

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WW-6A3
(1/12)

Operator Well No. O E Burge MSH

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 11/2/2020 **Date of Planned Entry:** 11/9/2020

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)
 Name: _____
 Address: _____

 Name: _____
 Address: _____

 Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: _____
 Address: _____

MINERAL OWNER(s)
 Name: The William H. Deal Revocable Living Trust/William H. Deal, Trustee
 Address: 1033 Owensboro Road
Bocsville, IN 47601
 *please attach additional forms if necessary

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Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>39.750760, -80.631910</u>
County: <u>Marshall</u>	Public Road Access: <u>92/1</u>
District: <u>Liberly</u>	Watershed: <u>Laurel Run</u>
Quadrangle: <u>Glen Easton</u>	Generally used farm name: <u>Mason Dixon Farms, LLC</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: <u>SWN PRODUCTION COMPANY, LLC</u>	Address: <u>1300 Fort Pierpont Dr., Suite 201</u>
Telephone: <u>304-884-1510</u>	<u>Morgantown, WV 26508</u>
Email: <u>Brillany_Woody@swn.com</u>	Facsimile: <u>304-884-1660</u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/27/2021

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WW-6A3
(1/12)

Operator Well No. O E Burge MSH

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY**

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 11/2/2020 **Date of Planned Entry:** 11/9/2020

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
 REGISTERED MAIL
 METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: _____
Address: _____

Name: _____
Address: _____

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

MINERAL OWNER(s)

Name: Marc Richmond Cliftings
Address: 90 Leatherwood Lane
Wheeling, WV 26003

*please attach additional forms if necessary

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Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	<u>West Virginia</u>	Approx. Latitude & Longitude:	<u>39.750760, -80.631910</u>
County:	<u>Marshall</u>	Public Road Access:	<u>92/1</u>
District:	<u>Liberty</u>	Watershed:	<u>Laurel Run</u>
Quadrangle:	<u>Glen Easton</u>	Generally used farm name:	<u>Mason Dixon Farms, LLC</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN PRODUCTION COMPANY, LLC
Telephone: 304-884-1610
Email: Brillany_Woody@swn.com

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Facsimile: 304-884-1590

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/27/2021

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.
Date of Notice: 07/07/2021 **Date Permit Application Filed:** 7/19

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Mason Dixon Farms LLC Name: _____
Address: PO Box 380911 Address: _____
Melbourne, FL 32936 _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 531,543.764
County: Marshall Northing: 4,400,177.761
District: Liberty Public Road Access: CR 921
Quadrangle: Glen Easton Generally used farm name: O E Burge MSH
Watershed: Laurel Run of Fish Creek

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This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Co, LLC Authorized Representative: Justin Booth
Address: 1300 Fort Pierpont Dr., Suite 201 Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26506 Morgantown, WV 26506
Telephone: 304-884-1675 Telephone: 304-884-1675
Email: Justin_Booth@swn.com Email: Justin_Booth@swn.com
Facsimile: _____ Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/27/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

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Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Notice: 07/27/2021 **Date Permit Application Filed:** 7/19

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Zachary M. Blair
Address: 3 Arcadian AC
Glen Dale, WV 26038

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Marshall
District: Liberty
Quadrangle: Glen Easton
Watershed: Laurel Run

UTM NAD 83 Easting: 531,543.764
Northing: 4,400,177.761
Public Road Access: CR 92/1
Generally used farm name: _____

RECEIVED
Office of Oil and Gas

JUL 20 2021

WV Department of
Environmental Protection

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Company, LLC
Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Telephone: 304-884-1675
Email: Justin_Booth@swn.com
Facsimile: _____

Authorized Representative: Justin Booth
Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Telephone: 304-884-1675
Email: Justin_Booth@swn.com
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/27/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 07/07/2021 **Date Permit Application Filed:** 7/7/21

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: <u>Mason Dixon Farms LLC</u>	Name: _____
Address: <u>PO Box 360911</u>	Address: _____
<u>Melbourne, FL 32936</u>	_____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>531,556.164</u>
County: <u>Marshall</u>		Northing: <u>4,400,172.646</u>
District: <u>Liberty</u>	Public Road Access: <u>CR 021</u>	
Quadrangle: <u>Glen Easton</u>	Generally used farm name: _____	
Watershed: <u>Laurel Run</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: <u>SWN Production Company, LLC</u>	Address: <u>1300 Fort Pierpont Dr., Suite 201</u>	RECEIVED Office of Oil and Gas JUL 20 2021 WV Department of Environmental Protection
Telephone: <u>304-884-1675</u>	<u>Morgantown, WV 26508</u>	
Email: <u>Justin_Booth@swn.com</u>	Facsimile: _____	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A5
(1/12)

4705102389
Operator Well No. 0.E. Burgh MSH 201H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.
Date of Notice: 07/07/2021 Date Permit Application Filed: 7/1/21

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

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Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: Zachary M. Blair Name: _____
Address: 3 Arcadian AC Address: _____
Glen Dale, WV 26038

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 531,566.164
County: Marshall Northing: 4,400,172.846
District: Liberty Public Road Access: CR 92/1
Quadrangle: Glen Easton Generally used farm name: _____
Watershed: Laurel Run

RECEIVED
Office of Oil and Gas
JUL 20 2021
WV Department of
Environmental Protection

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: SWN Production Company, LLC Address: 1300 Fort Pierpont Dr., Suite 201
Telephone: 304-884-1675 Morgantown, WV 26508
Email: Just.n_Booth@swn.com Facsimile: _____

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08/27/2021



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III
Secretary of Transportation

November 12, 2020

Jimmy Wriston, P. E.
Deputy Secretary/
Acting Commissioner

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the O.E. Burge Pad, Marshall County
OE Burge MSH 201H Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2015-0114 issued to Southwestern Energy for access to the State Road for a well site located off Marshall County Route 92/1 SLS MP 0.10.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Brittany Woody
Southwestern Energy
CH, OM, D-6
File

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Office of Oil and Gas

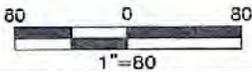
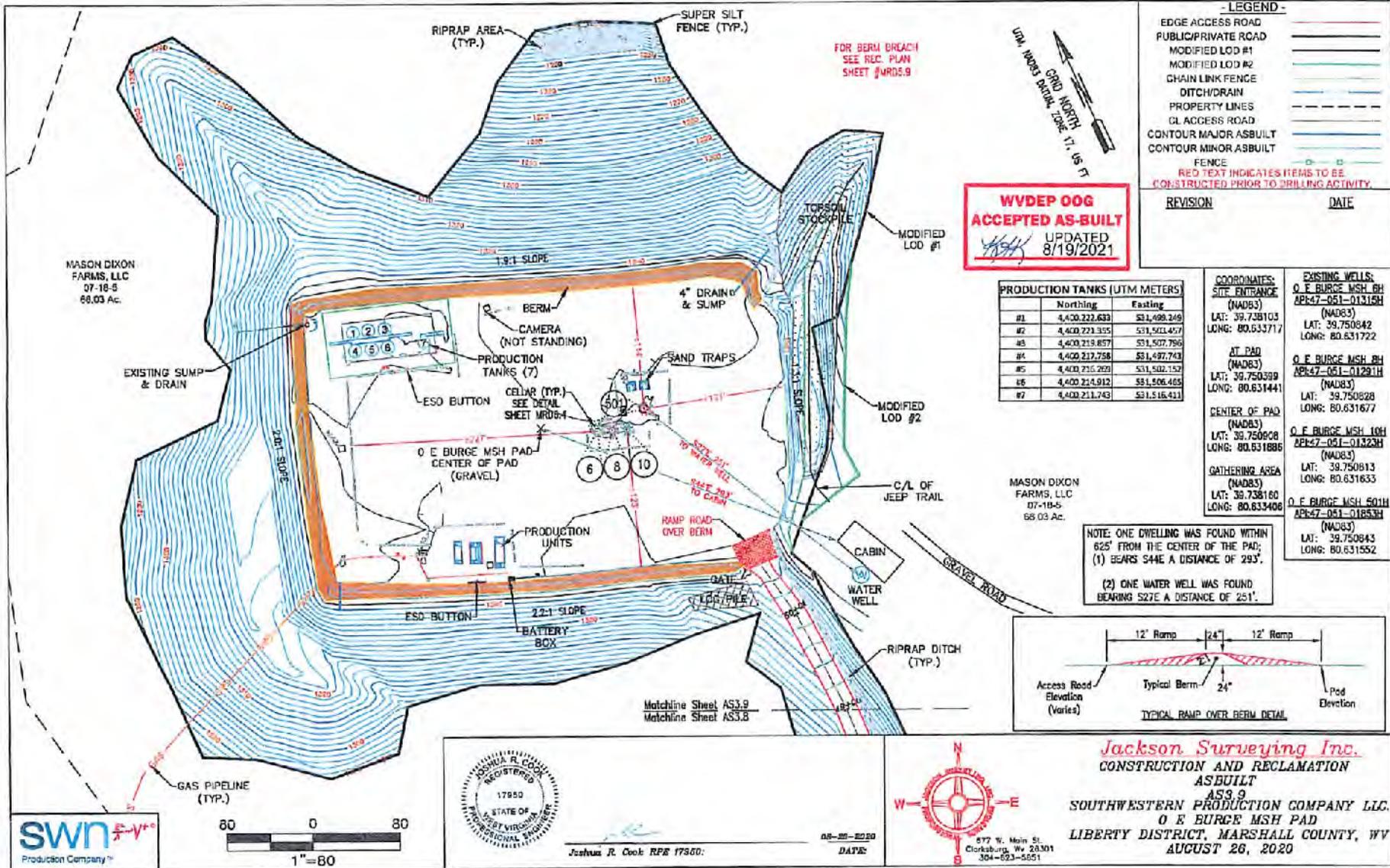
JUL 20 2021

WV Department of
Environmental Protection

Attachment VI Frac Additives

Product Name	Product Use	Chemical Name	CAS Number
AI-303 (U.S. Well Services)	Mixture	Ethylene glycol	107-21-1
		Cinnamaldehyde	104-55-2
		Butyl cellosolve	111-76-2
		Formic acid	64-18-6
		Polyether	Proprietary
		Acetophenone, thiourea, formaldehyde polymer	68527-49-1
AP ONE (U.S. Well Services)	Breaker	Ammonium persulfate	7727-54-0
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
CarboNRT	Tracer	Ceramic Proppant	66402-68-4
EC6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
EC6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7727-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
Econo-Cl200 (SWN Well Services)	Corrosion Inhibitor	Methanol	67-56-1
		Oxyalkylated fatty acid	68951-67-7
		Fatty acids	61790-12-3
		Modified thiourea polymer	68527-49-1
		Water	7732-18-5
		Hydrochloric acid	7647-01-0
		Potassium acetate	127-08-2
		Formaldehyde	50-00-0
Ecopal-FEAC (SWN Well Services)	Iron Control	Acetic Acid	64-19-7
		Citric Acid	77-92-9
		Water	7732-18-5
FDP-S1176-15 (Halliburton)	Friction Reducer	Polyacrylate	Proprietary
		Hydrotreated light petroleum distillate	64742-47-8
FLOJET DR900 LPP (SWN Well Services)	Friction Reducer	Distillates (petroleum) hydrotreated light	64674-47-8
		Ethylene Glycol	107-21-1
		Alcohols, C12-16, Exoxylated propoxylated	68213-24-1
		Fatty Alcohols ethoxylated	Proprietary
		Water	7732-18-5
FLOJET DRP 1130X (SWN Well Services)	Friction Reducer	Proprietary	Proprietary
FR-76 (Halliburton)	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Inorganic Salt	Proprietary
GYTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
HAI-150E (Halliburton)	Corrosion Inhibitor	No hazardous substance	N/A
HCL (SWN Well Services)	Hydrochloric Acid	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
LP-65 MC (Halliburton)	Scale Inhibitor	Organic phosphonate	Proprietary
		Ammonium Chloride	12125-02-9
OPTI-FLEX (U.S. Well Services)	Viscosifying Agent	Distillates, petroleum, hydrotreated light	64742-47-8
Plexslick 930	Friction Reducer	Copolymer of 2-propenamide	Proprietary
		Hydrotreated Distillate	64742-47-8
		Sodium Chloride	7647-14-5
		Alcohols, C12-16, Exoxylated	68551-12-2
		Oleic Acid Diethanolamide	93-83-4
		Ammonium Chloride	12125-02-9
Plexslick 953	Friction Reducer	Petroleum Distillate	64742-47-8
		Sodium Chloride	7647-14-5
		Ammonium Chloride	12125-02-9
		N,N-bis (2-hydroxyethyl) oleamide	93-83-4
		Petroleum Distillate	64742-47-8
Plexslick 957	Friction Reducer	Ammonium Chloride	12125-02-9
		Oleic Acid Diethanolamide	93-83-4
		Alcohols, C12-16, Exoxylated	68551-12-2
		Water	7732-15-5
		Hydrotreated light distillate (petroleum)	64742-47-8
WFRA-2000 (U.S. Well Services)	Anionic Friction Reducer	Propenoic acid, polymer with propenamide	9003-06-9
Plexaid 655 NM	Scale Inhibitor	Diethylenetriamine penta (methylene phosphonic acid)	15827-30-8
Plexslick 922	no data available	Copolymer of 2-propenamide	69418-26-4
		Distillates (petroleum), hydrotreated light	64742-47-8
		Ammonium chloride ((NH4)Cl)	12125-02-9
		Oleic Acid Diethanolamide	93-83-4
Tolcide P550A	Biocidal product	Tetrakis (hydroxymethyl) phosphonium sulphate	55566-30-8
		Acrylic acid terpolymer containing carboxylate phosphonate and sulfonate groups	397256-50-7
LD-2950	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Ethoxylated alcohol	Proprietary
Legend LD-7750W	Scale Control	Poly (oxy-1,2-ethanediyl) alpha,-tridecyl-omega,-hydroxy-, branched	69011-36-5
		Methanol	67-56-1
		Phosphonic Acid Salt	Proprietary
MC MX 8-4743	Specialty Product	Sodium Nitrate	7631-99-4

RECEIVED
Office of Oil and Gas
JUL 20 2021
WV Department of
Environmental Protection



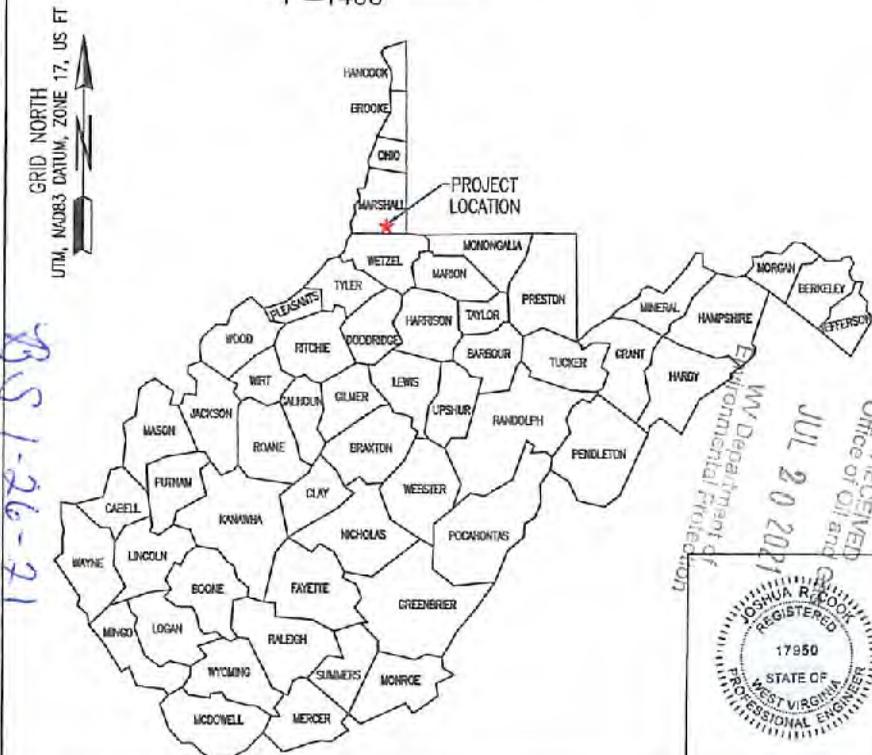
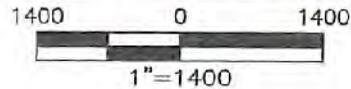
Joshua R. Cook RPE 17950

08-20-2020 DATE



577 W. Main St.
 Clarksburg, Wv 26301
 304-693-5051

Jackson Surveying Inc.
 CONSTRUCTION AND RECLAMATION ASBUILT
 AS3.9
 SOUTHWESTERN PRODUCTION COMPANY LLC.
 O E BURGE MSH PAD
 LIBERTY DISTRICT, MARSHALL COUNTY, WV
 AUGUST 26, 2020



O E BURGE MSH PAD CONSTRUCTION AND RECLAMATION PLAN AS-BUILT LIBERTY DISTRICT, MARSHALL COUNTY, WV AUGUST 2020

MODIFIED LOD #1

TOTAL DISTURBED AREA: 13.5 ACRES
ROAD DISTURBED AREA: 5.9 ACRES
PAD DISTURBED AREA: 7.6 ACRES

MODIFIED LOD #2

TOTAL DISTURBED AREA: 13.6 ACRES
ROAD DISTURBED AREA: 5.9 ACRES
PAD DISTURBED AREA: 7.7 ACRES

EXISTING WELLS:
O E BURGE MSH 6H
API:47-051-01315H
(NAD83)
LAT: 39.750842
LONG: 80.631722

O E BURGE MSH 8H
API:47-051-01291H
(NAD83)
LAT: 39.750828
LONG: 80.631677

O E BURGE MSH 10H
API:47-051-01323H
(NAD83)
LAT: 39.750813
LONG: 80.631633

O E BURGE MSH 501H
API:47-051-01853H
(NAD83)
LAT: 39.750843
LONG: 80.631552

COORDINATES:
SITE ENTRANCE
(NAD83)
LAT: 39.738103
LONG: 80.833717

AT PAD
(NAD83)
LAT: 39.750399
LONG: 80.631441

CENTER OF PAD
(NAD83)
LAT: 39.750908
LONG: 80.631886

GATHERING AREA
(NAD83)
LAT: 39.738180
LONG: 80.633408

ENGINEERING ESTIMATE OF QUANTITIES		
WELL SITE PAD DATA (DRILLING)		
RAMP ROAD OVER BERM	22	CY
ACCESS ROAD DATA (DRILLING)		
CRUSHER RUN	100	TON
GRADING DITCHES AND ROAD	1	EA
CLEAN CULVERTS	7	EA
INSTALL CULVERTS @ ST. 30-50	1	EA
WELL SITE PAD DATA (RECLAMATION)		
REMOVE SUMP	2	EA
BREACH BERM	2	EA
DISCHARGE CHANNEL(S)		
BIPRAP	60	TON
OR		
EROSION CONTROL FABRIC	90	SY
SPREAD TOPS SPREAD TOPSOIL	2280	CY
REINFORCED SILT FENCE	1500	FT
SEED & MULCH	0.5	AC

SHEET INDEX

- TS1. TITLE SHEET
- EP2.1 EVACUATION ROUTE/ PREVAILING WIND
- EP2.2 EVACUATION ROUTE/ PREVAILING WIND
- AS3.1 ASBUILT OVERVIEW
- AS3.2 ASBUILT
- AS3.3 ASBUILT
- AS3.4 ASBUILT
- AS3.5 ASBUILT
- AS3.6 ASBUILT
- AS3.7 ASBUILT
- AS3.8 ASBUILT
- AS3.9 ASBUILT
- ASR4.1 CONSTRUCTION AND RECLAMATION ACCESS ROAD PROFILE
- MRD5.1 RECLAMATION PLAN OVERVIEW
- MRD5.2 RECLAMATION PLAN
- MRD5.3 RECLAMATION PLAN
- MRD5.4 RECLAMATION PLAN
- MRD5.5 RECLAMATION PLAN
- MRD5.6 RECLAMATION PLAN
- MRD5.7 RECLAMATION PLAN
- MRD5.8 RECLAMATION PLAN
- MRD5.9 RECLAMATION PLAN
- MRD6.3 DETAILS
- MRD6.4 DETAILS

REVISION	DATE

WEST VIRGINIA 811
CALL BEFORE YOU DIG! Dial 811 or 800.245.4848
www.WV811.com

NOTE: ONE DWELLING WAS FOUND WITHIN 625' FROM THE CENTER OF THE PAD;
(1) BEARS S44E A DISTANCE OF 293'.

(2) ONE WATER WELL WAS FOUND BEARING S27E A DISTANCE OF 251'.

North Central Engineering, LLC
Joshua Cook, RPE
P.O. Box 628
Bridgeport, WV 26350
Cell: 504-299-1583
E-Mail: jcook@NorthCentralEngineering.com

Swn ^{R²}/_A ^{V+}

Production Company™



Joshua R. Cook RPE 17950:

08-26-2020
DATE:



Jackson Surveying Inc.

TITLE SHEET
TS.1
SOUTHWESTERN PRODUCTION COMPANY LLC.
O E BURGE MSH PAD
LIBERTY DISTRICT, MARSHALL COUNTY, WV
AUGUST 26, 2020

4705102384

OPERATOR: SWN Production Co., LLC

47-051-02389

PAD NAME: OE Burge MS pad WELL: OE Burge MSH 201H

PAD BUILT: YES NO DATE REVIEWED: _____ INT. _____

REVIEWED BY (APPLICANT): _____

CONTACT PHONE: _____ EMAIL: _____

APPLICANT SIGNATURE: Brittany Woody

**CHECKLIST FOR FILING A PERMIT
HORIZONTAL 6A WELL**

Please include these required elements in the Horizontal Well 6A applications, in order listed below.
Do not use staples.

First Well	Subsequent Well
\$10,150.00 <input type="checkbox"/>	\$5,150.00 <input type="checkbox"/>

Expedited
\$15,150.00 ✓

Fees

Checklist / Cover letter

WW-6B Notice of Application

7/13 ^{BS} Field Approved

RECEIVED
Office of Oil and Gas

JUL 20 2021

WV Department of
Environmental Protection

Cement Additives

Well Bore Schematic

WW-9 Fluids/Cuttings Disposal and Reclamation Plan

7/13 ^{BS} Field Approved

Site Safety Plan

1/26 Field Approved

Water Management Plan

7/23 DWWM Approval

Topographic Map w/water purveyors, showing access road

Mylar Plat (Signed and sealed) (Surface Owner matches WW-6A)

WW-6A1 Lease Information

Road Crossing Letter

WW-PN Application Notice by Publication

Public Notice (dated copy of advertisement or affidavit of publication)

CHK# 1058792
AMT \$15,150
7/13/21

- WW-6AC Notice Certifications, notarized
- WW-6A Notice of Application notarized w/ any attachments
- Topographic Map with labeled surrounding water wells
- Certified Mail receipts for WW-6A
- WW-6A3 Notice of Entry for Plat Survey
- Certified Mail receipts for WW-6A3
- WW-6A4 Notice of Intent to Drill
- Certified Mail receipts for WW-6A4
- WW-6A5 Notice of Planned Operation
- Certified Mail receipts for WW-6A5
- NA WW-6RW Well Location Restriction Waiver
- NA WW-6AW Voluntary Statement of No Objection
 - Waiver for Surface Owner at Wellhead
 - Waiver for Surface Owner for Roads or other Disturbances
 - Waiver for Coal Owner, Operator or Lessee
 - Waiver for surface owner for Impoundment or Pit
 - Waiver for Surface Owner or Water Purveyor within 1500 feet of Center of Pad
 - Waiver for Natural gas Storage Field Operator
- Road Bonding Agreement / DOH Certification
- Frac Additives List of Chemical Names & CAS #s
- Site Construction, Reclamation, Erosion & Sediment Control Plans 1/26 Field Approved
- Copy of To Scale Plans
- NA Inspector packet mailed to inspector (Plat, Topographic Map, WW-6B, WW-9, All Plans)
- Bond (\$250,000)
- Operator is registered with the SOS

RECEIVED
Office of Oil and Gas

JUL 20 2021

WV Department of
Environmental Protection

Workers Compensation / Unemployment Insurance account is OK

Professional Engineer/Company has COA

Check for Mine Data at proposed coordinates

Check for Floodplain Data at proposed coordinates

IMP-1A Associated Pit or Impoundment

WW-6A7 Well Restrictions Form w/ Signature

At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland

DEP Waiver and Permit Conditions

At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream

DEP Waiver and Permit Conditions

At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply

DEP Waiver and Permit Conditions

At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

At Least 625 Feet from an Occupied Dwelling Structure to the Center of the Pad

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad

Surface Owner Waiver and Recorded with County Clerk, OR

DEP Variance and Permit Conditions

RECEIVED
Office of Oil and Gas
JUL 20 2021
WV Department of
Environmental Protection

July 19, 2021

Mr. Taylor Brewer
Office of Oil & Gas
601 57th Street
Charleston, WV 25304

RE: Proposed New Well: Expedited

O E Burge MSII 1H
O E Burge MSH 5H
O E Burge MSH 201H
O E Burge MSH 401H

Dear Mr. Brewer

Enclosed please find the Well Work Permit Application for the above captioned well. This well is situated on the Teslovich's property, in Buffalo District, Brooke County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1613

Thank you.

Sincerely,



Brittany Woody
Senior Regulatory Analyst
Southwestern Energy Production Company, LLC

RECEIVED
Office of Oil and Gas
JUL 20 2021
WV Department of
Environmental Protection

WW-PN
(11-18-2015)

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Moundsville Daily Echo

Public Notice Date: July 9, 2021 & July 16, 2021

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads **or** utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: SWN Production Company, LLC **Well Number:** OE Burge MSH 201H

Address: 1300 Fort Pierpont Dr., Suite 201

Morgantown, WV 26508

Business Conducted: Natural gas production.

Location –

State:	<u>West Virginia</u>	County:	<u>Marshall</u>
District:	<u>Liberty</u>	Quadrangle:	<u>Glen Easton</u>
UTM Coordinate NAD83 Northing:	<u>4,400,178</u>		
UTM coordinate NAD83 Easting:	<u>531,544</u>		
Watershed:	<u>Laurel Run of Fish Creek</u>		

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

RECEIVED
Office of Oil and Gas
JUL 20 2021

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

08/27/2021



(304) 845-2660
 P.O. BOX 389
 MOUNDSVILLE
 WEST VIRGINIA
 26041

AFFIDAVIT OF PUBLICATION

STATE OF WEST VIRGINIA,
 COUNTY OF MARSHALL, to wit

I, Marlene C Myers being first duly sworn upon my oath, do depose and say:

- that I am Legal Advertising Manager of the MOUNDSVILLE DAILY ECHO, a Republican newspaper;
- that I have been duly authorized to execute this affidavit;
- that such newspaper has been published for over 119 years, is regularly published afternoons daily except Saturdays and Sundays, for at least fifty weeks during the calendar year, in the municipality of Moundsville, Marshall County, West Virginia.
- that such newspaper is a newspaper of "general circulation" as defined in Art. 3, Chap. 59 of the Code of West Virginia 1931 as amended, within Moundsville and Marshall County;
- that such newspaper averages in length four or more pages, exclusive of any cover, per issue;
- that such newspaper is circulated to the general public at a definite price or consideration;
- that such newspaper is a newspaper to which the general public resorts for passing events of a political, religious, commercial and social nature and for current happenings, announcements, miscellaneous reading matters, advertisements and other notices;
- and that the annexed notice described as follows:

Legal Advertisement

PARTY(ies)

SWN/ OE Burge 201H

NATURE (and agency if heard before one)

CERTIFY/BILL TO

Brittany Woody, Senior Regulatory Analyst
 SWN
 1300 Pierpoint Drive Suite 201
 Morgantown WV 26508

WAS PUBLISHED IN SAID NEWSPAPER AS FOLLOWS

Times	Dates
2	July 9, 16, 2021

BY WORDS	PUBLICATION CHARGES
512.5	\$103.12

(signed) *Marlene C Myers*

NOTARIZATION

OFFICIAL SEAL
 Take a sworn and subscribed affidavit in this State of West Virginia on this day of July 2021
 My Commission Expires 03/31/2023
 Notary Public
Anna M. Thompson

LEGAL ADVERTISEMENT

Horizontal Natural Gas Well Work Permit

Application Notice By Publication
 Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Moundsville Daily Echo
 Public Notice Date: July 9, 2021 & July 16, 2021

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: SWN Production Company, LLC
 Address: 1300 Fort Pierpoint Dr., Suite 201, Morgantown, WV 26508
 Well Number: OE Burge MSH 201H

Business Conducted: Natural gas production.

Location -
 State: West Virginia
 County: Marshall
 District: Liberty
 Quadrangle: Glen Easton
 UTM Coordinate NAD83 North-
 ing: 4,400,178
 UTM coordinate NAD83 Easting:
 531,544
 Watershed: Laurel Run of Fish Creek

Coordinate Conversion:
 To convert the coordinates above into longitude and latitude, visit: http://tags.dep.wv.gov/convert/llutm_conus.php

Electronic notification:
 To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

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Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx.

PUBLISH: July 9, 16, 2021.

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Consolidation Coal Company
 1000 Consol Energy Drive
 Canonsburg, PA 15317

coal

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Mason Dixon Farms, LLC
 PO Box 360911
 Melbourne, FL 32936

Surface/water

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 Glen Dale, WV 26038

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Mason Dixon Farms, LLC
PO Box 360911
Melbourne, FL 32936

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MORGANTOWN, WV 26508

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Consolidated Coal Company
1000 Consol Energy Drive
Canonsburg, PA 15317

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MAIL & MORE-CMRA
MORGANTOWN, WV 26508

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Greenfield Resources LLC
7828 Silver Lake Court
Westerville, OH 43082

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Brenda Sue Gittings
489 Rock Lick Road
Cameron, WV 26033

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The William H. Deal Recovcable Living Trust
 William H. Deal, Trustee
 1033 Owensboro Road
 Boonville, IN 47601

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Marc Richmond Gittings
 90 Leatherwood Lane
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Melbourne, FL 32936

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