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JUL 16 2025

WV Department of
Environmental Protection

Well Operator's Report of Well Work



Well Number: Breckenridge 25HM

API: 47 - 051 - 02432

Submission: ☒ Initial ☐ Amended

Notes: WR-35 & WR-34 Attached.

Flowback data included.

Frac Focus Attached.

12/19/2025

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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JUL 16 2025

WV Department of
Environmental Protection

API 47 - 051 - 02432 County Marshall District Cameron
Quad Glen Easton Pad Name BRECKENRIDGE Field/Pool Name N/A
Farm name CNX LAND LLC Well Number Breckenridge 25HM (L017803)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,408,988.93 Easting 531,933.48
Landing Point of Curve Northing 4,409,126.7 Easting 533,202.5
Bottom Hole Northing 4,406,546.0 Easting 534,694.0

Elevation (ft) 1370' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☒ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☒ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.59 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 01/21/2022 Date drilling commenced 04/20/2022 Date drilling ceased 12/03/2024
Date completion activities began 02/24/2025 Date completion activities ceased 04/18/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 1025' Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft 765, 952', 1037' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) Y

Reviewed by:


12/19/2025
7/29/2025

API 47-051 - 02432 Farm name CNX LAND LLC Well number Breckenridge 25HM (L017803)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/ N) * Provide details below*
Conductor	38"	30"	107'	NEW	BW	N/A	Y
Surface	17-1/2"	13-3/8"	1137'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2609'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	6"	18,579'	NEW	P-110 24#	N/A	N
Tubing							
Packer type and depth set							

Comment Details

Production cmt has calculated TOC of 1336'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	350 (CALCULATED)		1.2	420	0	8+
Surface	CLASS A	1202	15.6	1.18	1418	0	8
Coal							
Intermediate 1	CLASS L	963	15.6	1.13	1088	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	2990	15.0	1.19	3558	1336'	8+
Tubing							

Drillers TD (ft) 18,603'

Loggers TD (ft) N/A

Deepest formation penetrated MARCELLUS

Plug back to (ft) 2639'

Plug back procedure Air Plug: Pump 2 BBL water, pump 43 BBL 17 PPG, 3% CaCl₂ class H cement, 1.01 yield, 3.79 gal/sk isolation plug. Slurry temperature 87 , install wiper ball and pump 10 BBL water, CIP at 16:03 hours

Kick off depth (ft) 1209'

Check all wireline logs run

☐ caliper ☐ density ☒ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☒ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No ☐ Conventional ☐ Sidewall

Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 8874', EVERY JOINT TO 49'

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WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS

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WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED

12/19/2025

API 47- 051 - 02432 Farm name CNX LAND LLC Well number Breckenridge 25HM (L017803)

PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

12/19/2025

API 47- 051 - 02432 Farm name CNX LAND LLC Well number Breckenridge 25HM (L017803)

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>
Marcellus	6,982-7,171 TVD 8,619-18,603 MD

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Please insert additional pages as applicable.

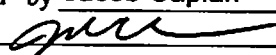
GAS TEST ☐ Build up ☒ Drawdown ☒ Open Flow OIL TEST ☐ Flow ☐ Pump
SHUT-IN PRESSURE Surface 2712 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs
OPEN FLOW Gas 10690 mcfpd Oil 0 bpd NGL 83 bpd Water 818 bpd GAS MEASURED BY
☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		

Please insert additional pages as applicable.

Drilling Contractor Patterson UTI (294)
Address 207 Carlton Drive City Eighty Four State PA Zip 15330
Logging Company Baker Hughes
Address 400 Technology Dr Suite 100 City Canonsburg State PA Zip 15317
Cementing Company Halliburton
Address 121 Champion Way Suite 110 City Canonsburg State PA Zip 15317
Cementing Company American Cementing
Address 1717 S Boulder Ave City Tulsa State OK Zip 74119

Please insert additional pages as applicable.

Completed by Jacob Caplan Telephone 412-215-2723
Signature  Title Mgr Completions Engr Date 06-25-2025

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

12/19/2025

API 47- 051 - 02432 Farm name CNX LAND LLC Well number Breckenridge 25HM (L017803)

Drilling Contractor Falcon (Rig 24 & 25)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company NZone Guidance
Address PO Box 1706 City Liberty Hill State TX Zip 78642-1706

Logging Company Scientific Drilling International, Inc
Address 3475 Washington Ave City Finleyville State PA Zip 15332

Cementing Company Nextier Completion Solutions, Inc
Address 3990 Rogerdale Road City Houston State TX Zip 77042

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Well # BRECKENRIDGE 25HM Final Formations API# 47-051-02432				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	765	765
Waynesburg	765	765	771	771
Sand/Shale	771	771	952	952
Sewickley	952	952	955	955
Sand/Shale	955	955	1,037	1,037
Pittsburgh	1,037	1,037	1,043	1,043
Sand/Shale	1,043	1,043	2,336	2,312
Big Lime	2,336	2,312	2,590	2,552
Big Injun	2,590	2,552	2,645	2,604
Sand/Shale	2,645	2,604	2,920	2,865
Berea	2,920	2,865	3,336	3,234
Sand/Shale	3,336	3,234	3,338	3,235
Gordon	3,338	3,235	3,400	3,286
Sand/Shale	3,400	3,286	3,415	3,298
50F	3,415	3,298	3,533	3,390
Bayard	3,533	3,390	5,709	4,996
Alexander	5,709	4,996	6,152	5,321
Elks	6,152	5,321	7,908	6,618
Sonyea	7,908	6,618	8,081	6,733
Middlesex	8,081	6,733	8,135	6,766
Genesee	8,135	6,766	8,241	6,825
Geneseo	8,241	6,825	8,285	6,847
Tully	8,285	6,847	8,334	6,871
Hamilton	8,334	6,871	8,619	6,982
Marcellus	8,619	6,982	18,603	7,171

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**BRECKENRIDGE S LEASE
WELL 25HM
EQT PRODUCTION CO.**

TAG	SURFACE OWNER	PARCEL	ACRES
A	CNX LAND, LLC	3-19-76	33.25
B	CNX LAND, LLC	3-19-75	47.40
C	CNX LAND, LLC	P.O. 3-18-1	P.O. 30
D	CNX LAND, LLC	P.O. 3-18-1	P.O. 30
E	KEVIN R. EVANS	3-14-18	101.80
F	CNX LAND, LLC	3-14-19	146.875
G	CNX LAND, LLC	3-18-10	30
H	EUGENE AND RUTH EVANS ESTATES C/O TERRY EVANS	3-18-17	50.41
I	EUGENE AND RUTH EVANS ESTATES C/O TERRY EVANS	3-18-16	2.37
J	WYDOH	N.A.	2.15
K	MARSHALL COUNTY COAL RESOURCES INC	3-18-15	58.47
L	WILLIAM E. PARSONS ET UX	7-2-12	83.08
M	WILLIAM E. PARSONS ET UX	7-2-17	29.312
N	WILLIAM E. PARSONS ET UX	7-2-18	56.06
O	CNX LAND, LLC	7-2-19	54.6
P	CNX LAND, LLC	P.O. 7-2-22	P.O. 48 AC 150 P
Q	CNX LAND, LLC	3-14-17	17.08

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17)			
NAD83 S.P.C. (FT)	N. 486,521.83	E. 1,652,052.28	
NAD83 GEO.	LAT-(N) 39.830299	LONG-(W) 80.626818	
NAD83 UTM (M)	N. 4,408,988.93	E. 531,933.48	
LANDING POINT			
NAD83 S.P.C. (FT)	N. 486,944.0	E. 1,656,207.8	
NAD83 GEO.	LAT-(N) 39.831600	LONG-(W) 80.612041	
NAD83 UTM (M)	N. 4,409,138.7	E. 533,197.3	
BOTTOM HOLE			
NAD83 S.P.C. (FT)	N. 478,347.6	E. 1,660,972.8	
NAD83 GEO.	LAT-(N) 39.808162	LONG-(W) 80.594701	
NAD83 UTM (M)	N. 4,406,544.0	E. 534,692.8	

**AS DRILLED COORDINATES
FOR WELL NO. S-25HM**

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17)			
NAD83 S.P.C. (FT)	N. 486,521.83	E. 1,652,052.28	
NAD83 GEO.	LAT-(N) 39.830299	LONG-(W) 80.626818	
NAD83 UTM (M)	N. 4,408,988.93	E. 531,933.48	
LANDING POINT			
NAD83 S.P.C. (FT)	N. 486,904.5	E. 1,656,224.1	
NAD83 GEO.	LAT-(N) 39.831492	LONG-(W) 80.611981	
NAD83 UTM (M)	N. 4,409,126.7	E. 533,202.5	
BOTTOM HOLE			
NAD83 S.P.C. (FT)	N. 478,354.1	E. 1,660,972.8	
NAD83 GEO.	LAT-(N) 39.808160	LONG-(W) 80.594688	
NAD83 UTM (M)	N. 4,406,546.0	E. 534,694.0	

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LINE	BEARING	DISTANCE
L1	N 10°34' W	8.66'
L2	N 79°37' E	2423.61'
L3	S 08°39' W	1279.65'

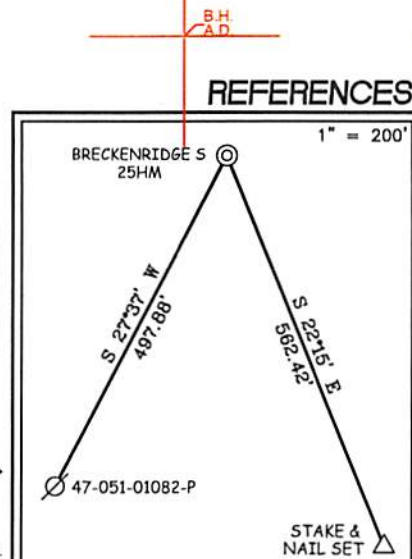
CURVE	RADIUS	ARC LENGTH	CHORD LENGTH	CHORD BEARING
C1	1317.32'	256.05'	255.65'	N 64°07' E
C2	1096.70'	330.69'	329.43'	N 68°15' E
C3	13900.59'	657.65'	657.59'	N 78°58' E
C4	422.54'	290.43'	284.74'	S 78°30' E
C5	840.39'	456.99'	451.38'	S 43°50' E



12 Vannoy Drive | P.O. Box 150 | Glenville, WV 26031 | 804.482.5654
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 804.246.3952
254 East Beckley Bypass | Beckley, WV 25801 | 804.255.5296
www.sls.com

NOTES ON SURVEY

- NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS > 2500 SQ. FT. WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
- SEE REFERENCES FOR DWELLINGS LOCATED WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
- PLAT UPDATED TO SHOW AS-DRILLED PATH. AS-DRILLED DATA PROVIDED BY EQT PRODUCTION CO.



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677 Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

DATE OCTOBER 9, 20 24

REVISED DECEMBER 11, 20 24

OPERATORS WELL NO. BRECKENRIDGE S-25HM

API WELL NO. 47-051-02432
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 9026EQT-P25HMR7 AD.dwg

HORIZONTAL & VERTICAL SCALE 1" = 2000'
CONTROL DETERMINED BY: DGPS (SURVEY GRADE TIE TO CORS NETWORK)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL ☐ GAS ☒ LIQUID WASTE IF INJECTION ☐ DISPOSAL ☐ "GAS" PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒

LOCATION: ELEVATION 1,370.61' WATERSHED GRAVE CREEK (HUC 10) & LAUREL RUN
DISTRICT CAMERON COUNTY MARSHALL QUADRANGLE GLEN EASTON 7.5'

SURFACE OWNER CNX LAND LLC ACREAGE 53.25±

ROYALTY OWNER COUNTRY ROADS MINERALS, LLC, ET AL ACREAGE 53.25±

PROPOSED WORK: LEASE NO. SEE WW-6A1

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐ OTHER ☐

PHYSICAL CHANGE IN WELL (SPECIFY) MARCELLUS TARGET FORMATION

ESTIMATED DEPTH TVD: 6,977' / TMD: 18,604'

WELL OPERATOR EQT PRODUCTION COMPANY
ADDRESS 400 WOODCLIFF DRIVE
CANONSBURG, PA 15317

DESIGNATED AGENT JOSEPH C. MALLOW
ADDRESS 427 MIDSTATE DRIVE
CLARKSBURG, WV 26301

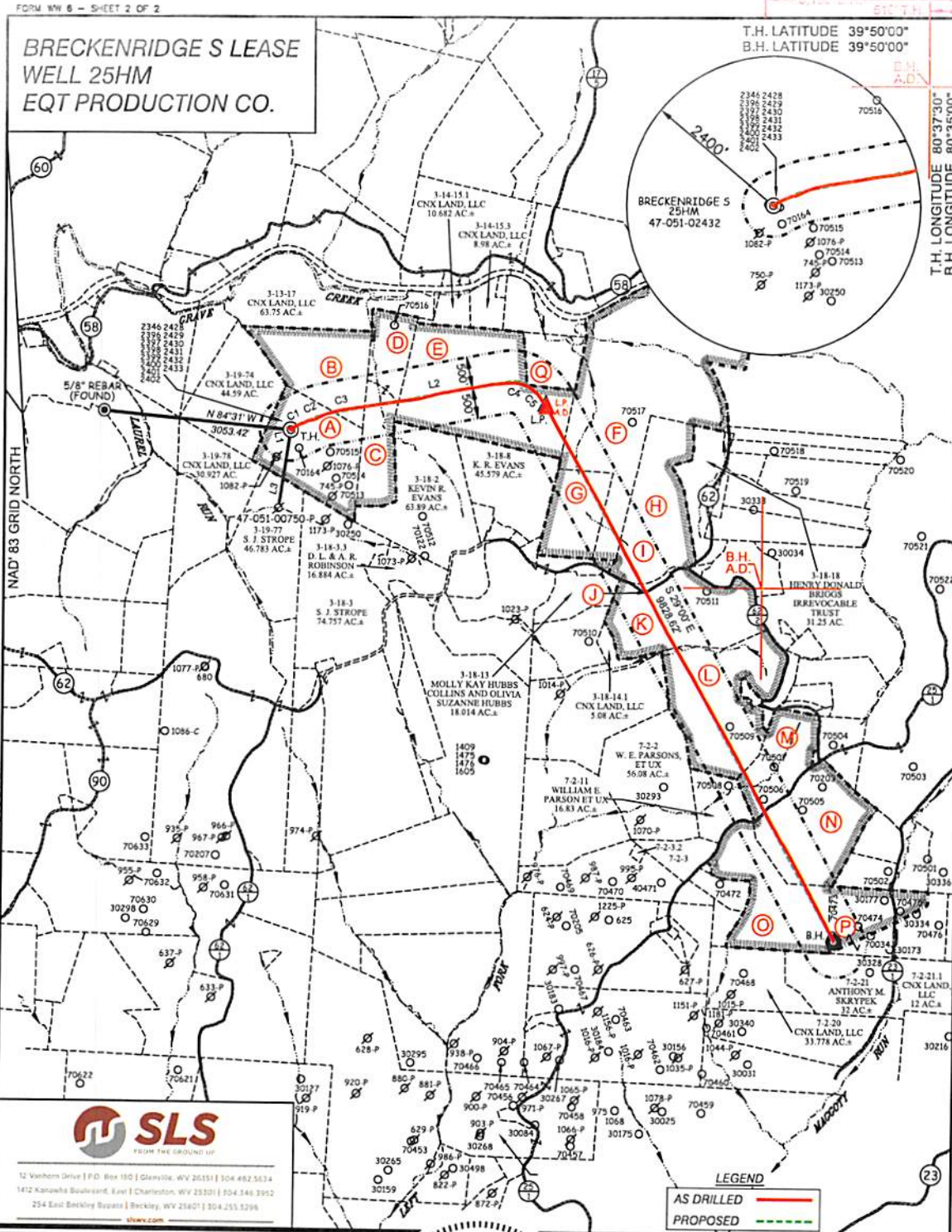
12/19/2025

**BRECKENRIDGE S LEASE
WELL 25HM
EQT PRODUCTION CO.**

T.H. LATITUDE 39°50'00"
B.H. LATITUDE 39°50'00"

BRECKENRIDGE S
25HM
47-051-02432

T.H. LONGITUDE 80°37'30"
B.H. LONGITUDE 80°35'00"



12 Vanhorn Drive | P.O. Box 180 | Glenville, WV 26031 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3902
254 East Beckley Square | Beckley, WV 25801 | 304.255.5296
sls.com

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17)
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NAD83 GEO. LAT-(N) 39.808162 LONG-(W) 80.594701
NAD83 UTM (M) N. 4,406,544.0 E. 534,692.8

SCALE 1" = 2000' FILE NO. 9026EQT-P25H-MR7 AD.dwg

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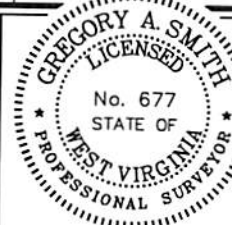
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OPERATORS WELL NO. BRECKENRIDGE S-25HM

API WELL 47-051-02432

NO. STATE COUNTY PERMIT

WELL OPERATOR EQT PRODUCTION COMPANY
ADDRESS 400 WOODCLIFF DRIVE
CANONSBURG, PA 15317



STATE OF WEST VIRGINIA
DIVISION OF
ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

P.S.
677

Gregory A. Smith

LEGEND

LEASE LINE
SURFACE LINE
WELL LATERAL
OFFSET LINE
TIE LINE
CREEK
ROAD
COUNTY ROUTE
PROPOSED WELL
EXISTING WELL
PERMITTED WELL
TAX MAP-PARCEL
SURFACE OWNER (SEE TABLE)
LEASE # (SEE WW-6A1)

COUNTY NAME PERMIT

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Perforation Data

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Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
2	02/28/2025	18483	18333	36	Marcellus
3	02/28/2025	18304	18154	36	Marcellus
4	02/28/2025	18125	17974	36	Marcellus
5	03/01/2025	17946	17795	36	Marcellus
6	03/01/2025	17767	17616	36	Marcellus
7	03/01/2025	17587	17437	36	Marcellus
8	03/01/2025	17408	17258	36	Marcellus
9	03/02/2025	17229	17079	36	Marcellus
10	03/02/2025	17050	16900	36	Marcellus
11	03/02/2025	16871	16721	36	Marcellus
12	03/02/2025	16692	16542	36	Marcellus
13	03/03/2025	16513	16363	36	Marcellus
14	03/03/2025	16334	16183	36	Marcellus
15	03/03/2025	16155	16004	36	Marcellus
16	03/03/2025	15976	15825	36	Marcellus
17	03/04/2025	15796	15646	36	Marcellus
18	03/04/2025	15617	15467	36	Marcellus
19	03/04/2025	15438	15288	36	Marcellus
20	03/04/2025	15259	15109	36	Marcellus
21	03/05/2025	15080	14930	36	Marcellus
22	03/05/2025	14901	14751	36	Marcellus
23	03/06/2025	14722	14572	36	Marcellus
24	03/06/2025	14543	14392	36	Marcellus
25	03/06/2025	14364	14213	36	Marcellus
26	03/06/2025	14185	14034	54	Marcellus
27	03/07/2025	14005	13855	36	Marcellus
28	03/08/2025	13826	13676	36	Marcellus
29	03/08/2025	13647	13497	36	Marcellus
30	03/08/2025	13468	13318	36	Marcellus
31	03/08/2025	13289	13139	36	Marcellus
32	03/08/2025	13110	12960	36	Marcellus
33	03/09/2025	12931	12781	36	Marcellus
34	03/09/2025	12752	12601	36	Marcellus
35	03/09/2025	12573	12422	36	Marcellus
36	03/10/2025	12394	12243	36	Marcellus
37	03/10/2025	12214	12064	36	Marcellus
38	03/10/2025	12035	11885	36	Marcellus
39	03/11/2025	11856	11706	36	Marcellus
40	03/11/2025	11677	11527	36	Marcellus
41	03/11/2025	11498	11348	36	Marcellus
42	03/12/2025	11319	11169	36	Marcellus

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43	03/12/2025	11140	10990	36	Marcellus
44	03/12/2025	10961	10810	36	Marcellus
45	03/13/2025	10782	10831	36	Marcellus
46	03/13/2025	10603	10452	36	Marcellus
47	03/13/2025	10423	10273	36	Marcellus
48	03/14/2025	10244	10094	36	Marcellus
49	03/14/2025	10065	9915	36	Marcellus
50	03/14/2025	9886	9736	36	Marcellus
51	03/14/2025	9707	9557	36	Marcellus
52	03/15/2025	9528	9378	36	Marcellus
53	03/15/2025	9349	9199	36	Marcellus
54	03/15/2025	9170	9019	36	Marcellus
55	03/15/2025	8991	8840	36	Marcellus
56	03/16/2025	8812	8661	36	Marcellus

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Stimulation Data

12/19/2025

Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	02/24/2025	81	8836	8998	4265	176388	4068.000	
2	02/28/2025	99	8787	6512	4963	450457	13440.000	
3	02/28/2025	95	8967	5966	4594	449910	9170.000	
4	03/01/2025	97	8893	5748	5041	450604	9186.000	
5	03/01/2025	98	8886	6071	5304	450477	9045.000	
6	03/01/2025	96	8884	5858	4880	449984	9130.000	
7	03/01/2025	99	8874	5489	4658	450119	9235.000	
8	03/02/2025	97	8988	5678	4788	450085	9133.000	
9	03/02/2025	93	8940	5385	4872	450391	9133.000	
10	03/02/2025	98	8841	5196	4873	450453	9039.000	
11	03/02/2025	89	9040	5668	5119	450228	9086.001	
12	03/03/2025	97	8543	5735	5113	450006	9185.000	
13	03/03/2025	91	8971	5669	4793	450107	8931.000	
14	03/03/2025	98	8757	5660	5196	449986	9041.000	
15	03/03/2025	99	8422	5642	5013	450595	8959.000	
16	03/04/2025	96	8869	5694	5203	450357	8896.000	
17	03/04/2025	99	8768	5722	5014	449980	8889.000	
18	03/04/2025	98	8992	5492	5322	450291	8997.000	
19	03/05/2025	98	8837	5619	5195	450328	9118.000	
20	03/05/2025	97	8915	5562	4306	450104	9110.000	
21	03/05/2025	97	8872	5636	4988	450036	8860.000	
22	03/06/2025	100	8608	5787	4925	450345	8869.000	
23	03/06/2025	98	8975	5428	4817	449819	9031.000	
24	03/06/2025	98	8919	5415	5009	450196	9141.000	
25	03/07/2025	98	8749	5706	5829	450598	9071.000	
26	03/07/2025	99	7982	6022	4718	450361	13052.000	
27	03/08/2025	99	8264	5925	4295	450495	9043.000	
28	03/08/2025	100	8543	5110	4934	449919	9007.000	
29	03/08/2025	89	8704	6440	4703	450035	9021.000	
30	03/08/2025	97	8383	5396	4856	450085	9018.000	
31	03/09/2025	97	8530	5350	5007	450220	9007.000	
32	03/09/2025	98	8499	5437	5130	450049	9005.000	
33	03/09/2025	98	8261	5439	4505	450193	8867.000	
34	03/09/2025	97	8456	6261	4946	450177	8887.000	
35	03/10/2025	98	8134	6111	5019	449868	8713.000	
36	03/10/2025	98	8167	5244	4476	450129	8940.000	
37	03/10/2025	97	8446	6223	4256	450214	8968.000	
38	03/11/2025	97	8582	5990	4537	450283	8701.000	
39	03/11/2025	98	8341	5807	4724	449974	8907.000	
40	03/11/2025	98	8496	6479	5392	450091	8934.999	
41	03/12/2025	98	8503	6032	4474	450021	8917.000	

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42	03/12/2025	97	8450	5904	4088	450016	8868.000
43	03/12/2025	96	8843	6292	4416	450148	8888.000
44	03/13/2025	97	8573	6547	4342	449961	8846.000
45	03/13/2025	96	8372	6886	5109	450124	8832.000
46	03/13/2025	97	8803	6608	5851	449805	8885.000
47	03/14/2025	97	8701	6756	6031	450020	8833.000
48	03/14/2025	96	8525	7111	4632	450110	8825.000
49	03/14/2025	97	8332	6634	5125	450146	8826.000
50	03/14/2025	99	8283	6151	5634	450187	8802.000
51	03/15/2025	98	8092	6008	4702	449935	8792.000
52	03/15/2025	99	7920	6430	4939	450232	8774.000
53	03/15/2025	98	8154	6390	4453	450016	8830.000
54	03/15/2025	98	8114	6728	5053	449918	8792.000
55	03/16/2025	97	7901	6969	4659	450318	8757.000
56	03/16/2025	86	8269	6585	4448	450052	10511.000

12/19/2025

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	02/24/2025
Job End Date:	03/16/2025
State:	West Virginia
County:	Marshall
API Number:	47-051-02432-00-00
Operator Name:	EQT Production
Well Name and Number:	Breckenridge S-25HM
Latitude:	39.830298
Longitude:	-80.626819
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7199
Total Base Water Volume (gal)*:	21285263.9812039
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	87.54914	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	12.29008	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.01151	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.01151	None
Clearal 268	ChemStream	Biocide					
			Water	7732-18-5	80.00000	0.00882	None

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Enviro-Syn HCR-7000- WL	Fluid USA, Inc.	Synthetic Acid	JUL 16 2025 WV Department of Environmental Protection				
			FLUID-Acid-00001	Proprietary	20.00000	0.00261	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Water	7732-18-5	15.00000	0.00162	None
Enviro-Syn HCR-7000- WL	Fluid USA, Inc.	Synthetic Acid					
			FLUID-Amine-00001	Proprietary	10.00000	0.00065	None
Clearal 268	ChemStream	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00055	None
NanoPTP 20	Halliburton	Pipe On Pipe					
			Distillates (petroleum), hydrotreated light paraffinic	64742-55-8	90.00000	0.00047	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00018	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
NanoPTP 20	Halliburton	Pipe On Pipe					
			Distillates (petroleum), hydrotreated light	64742-47-8	5.00000	0.00000	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			AA/Maleic Anhydride Co- polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(f) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

12/19/2025

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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BRECKENRIDGE S LEASE
WELL 25HM
EQT PRODUCTION CO.

T.H. LATITUDE 39°50'00"
B.H. LATITUDE 39°50'00"

3,190' B.H. 510' T.H.

B.H.
A.D.

T.H. LONGITUDE 80°37'30"
B.H. LONGITUDE 80°35'00"

1,105' T.H.

9,163' B.H.

TAG	SURFACE OWNER	PARCEL	ACRES
A	CNX LAND, LLC	3-19-76	53.25
B	CNX LAND, LLC	3-19-75	47.40
C	CNX LAND, LLC	P/O 3-18-1	P/O 30
D	CNX LAND, LLC	P/O 3-18-1	P/O 30
E	KEVIN R. EVANS	3-14-18	101.80
F	CNX LAND, LLC	3-14-19	146.875
G	CNX LAND, LLC	3-18-10	30
H	EUGENE AND RUTH EVANS ESTATES C/O TERRY EVANS	3-18-17	50.41
I	EUGENE AND RUTH EVANS ESTATES C/O TERRY EVANS	3-18-16	2.37
J	WVDOH	N/A	2.15
K	MARSHALL COUNTY COAL RESOURCES INC	3-18-15	58.47
L	WILLIAM E. PARSONS ET UX	7-2-12	83.08
M	WILLIAM E. PARSONS ET UX	7-2-17	29.312
N	WILLIAM E. PARSONS ET UX	7-2-18	56.06
O	CNX LAND, LLC	7-2-19	54.6
P	CNX LAND, LLC	P/O 7-2-22	P/O 48 AC 150 P
Q	CNX LAND, LLC	3-14-17	17.08

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17)			
NAD'83 S.P.C.(FT)	N. 486,521.83	E. 1,652,052.28	
NAD'83 GEO.	LAT-(N) 39.830299	LONG-(W) 80.626818	
NAD'83 UTM (M)	N. 4,408,988.93	E. 531,933.48	
LANDING POINT			
NAD'83 S.P.C.(FT)	N. 486,944.0	E. 1,656,207.8	
NAD'83 GEO.	LAT-(N) 39.831600	LONG-(W) 80.612041	
NAD'83 UTM (M)	N. 4,409,138.7	E. 533,197.3	
BOTTOM HOLE			
NAD'83 S.P.C.(FT)	N. 478,347.6	E. 1,660,972.8	
NAD'83 GEO.	LAT-(N) 39.808162	LONG-(W) 80.594701	
NAD'83 UTM (M)	N. 4,406,544.0	E. 534,692.8	

AS DRILLED COORDINATES
FOR WELL NO. S-25HM

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17)			
NAD'83 S.P.C.(FT)	N. 486,521.83	E. 1,652,052.28	
NAD'83 GEO.	LAT-(N) 39.830299	LONG-(W) 80.626818	
NAD'83 UTM (M)	N. 4,408,988.93	E. 531,933.48	
LANDING POINT			
NAD'83 S.P.C.(FT)	N. 486,904.5	E. 1,656,224.1	
NAD'83 GEO.	LAT-(N) 39.831492	LONG-(W) 80.611981	
NAD'83 UTM (M)	N. 4,409,126.7	E. 533,202.5	
BOTTOM HOLE			
NAD'83 S.P.C.(FT)	N. 478,354.1	E. 1,660,972.8	
NAD'83 GEO.	LAT-(N) 39.808180	LONG-(W) 80.594688	
NAD'83 UTM (M)	N. 4,406,546.0	E. 534,694.0	

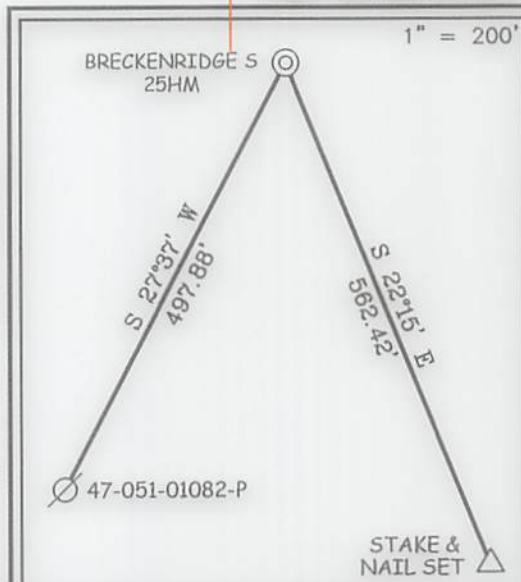
LINE	BEARING	DISTANCE
L1	N 10°34' W	8.66'
L2	N 79°37' E	2423.61'
L3	S 08°39' W	1279.65'

CURVE	RADIUS	ARC LENGTH	CHORD LENGTH	CHORD BEARING
C1	1317.32'	256.05'	255.65'	N 64°07' E
C2	1096.70'	330.69'	329.43'	N 68°15' E
C3	13900.59'	657.65'	657.59'	N 78°58' E
C4	422.54'	290.43'	284.74'	S 78°30' E
C5	840.39'	456.99'	451.38'	S 43°50' E

NOTES ON SURVEY

- NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS > 2500 SQ. FT. WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
- SEE REFERENCES FOR DWELLINGS LOCATED WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
- PLAT UPDATED TO SHOW AS-DRILLED PATH. AS-DRILLED DATA PROVIDED BY EQT PRODUCTION CO.

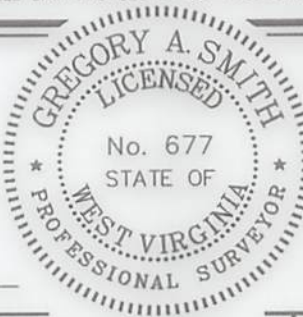
REFERENCES



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
slswv.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
DATE OCTOBER 9, 20 24
REVISED DECEMBER 11, 20 24
OPERATORS WELL NO. BRECKENRIDGE S-25HM
API WELL NO. 47 — 051 — 02432
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 9026EQT-P25HMR7 AD.dwg
HORIZONTAL & VERTICAL CONTROL DETERMINED BY: DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 2000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



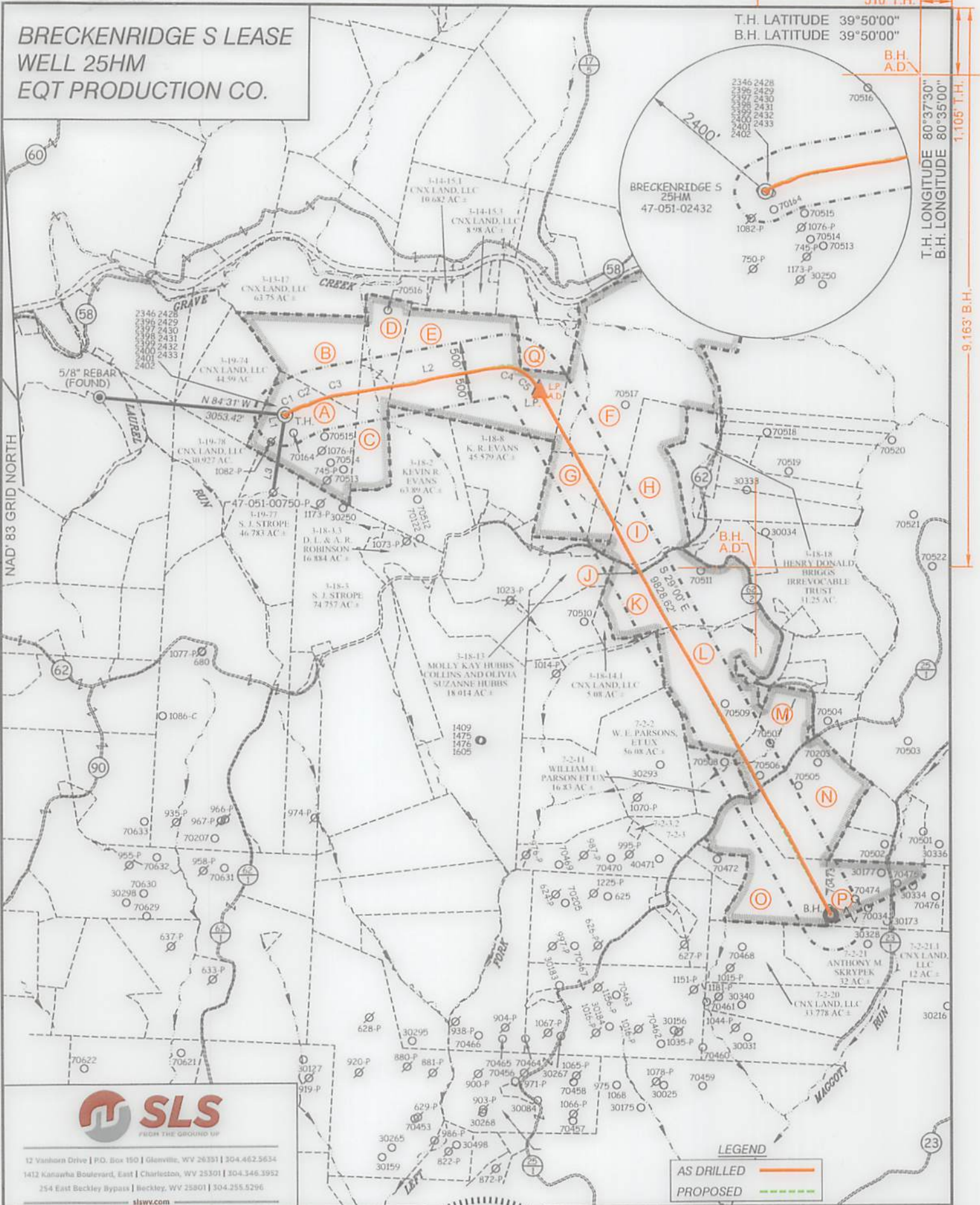
WELL TYPE: OIL ☐ GAS ☒	LIQUID INJECTION ☐	WASTE DISPOSAL ☐	IF "GAS" PRODUCTION ☒	STORAGE ☐	DEEP ☐	SHALLOW ☒
LOCATION :						
ELEVATION	<u>1,370.61'</u>	WATERSHED	<u>GRAVE CREEK (HUC 10) & LAUREL RUN</u>			
DISTRICT	<u>CAMERON</u>	COUNTY	<u>MARSHALL</u>	QUADRANGLE	<u>GLEN EASTON 7.5'</u>	
SURFACE OWNER	<u>CNX LAND LLC</u>			ACREAGE	<u>53.25±</u>	
ROYALTY OWNER	<u>COUNTRY ROADS MINERALS, LLC, ET AL</u>			ACREAGE	<u>12.25±</u>	
PROPOSED WORK :				LEASE NO.	<u>SEE WW-6A1</u>	
DRILL ☒	CONVERT ☐	DRILL DEEPER ☐	REDRILL ☐	FRACTURE OR STIMULATE ☒	PLUG OFF OLD FORMATION ☐	
PERFORATE NEW FORMATION ☐				PLUG AND ABANDON ☐		
CLEAN OUT AND REPLUG ☐				OTHER ☐		
PHYSICAL CHANGE IN WELL (SPECIFY) _____				TARGET FORMATION <u>MARCELLUS</u>		
				ESTIMATED DEPTH <u>TVD: 6,977' / TMD: 18,604'</u>		
WELL OPERATOR <u>EQT PRODUCTION COMPANY</u>				DESIGNATED AGENT <u>JOSEPH C. MALLOW</u>		
ADDRESS <u>400 WOODCLIFF DRIVE</u> <u>CANONSBURG, PA 15317</u>				ADDRESS <u>427 MIDSTATE DRIVE</u> <u>CLARKSBURG, WV 26301</u>		

COUNTY NAME

PERMIT

12/19/2025

BRECKENRIDGE S LEASE
WELL 25HM
EQT PRODUCTION CO.



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
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SCALE 1" = 2000' FILE NO. 9026EQT-P25HMR7 AD.dwg

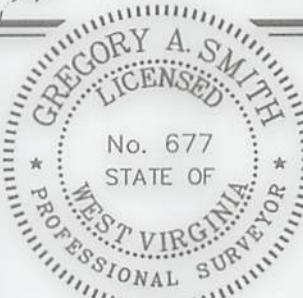
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API WELL NO. 47 — 051 — 02432
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WELL OPERATOR EQT PRODUCTION COMPANY
ADDRESS 400 WOODCLIFF DRIVE
CANONSBURG, PA 15317



STATE OF WEST VIRGINIA
DIVISION OF
ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

P.S. 677 Gregory A. Smith

LEGEND

LEASE LINE
SURFACE LINE
WELL LATERAL
OFFSET LINE
TIE LINE
CREEK
ROAD
COUNTY ROUTE
PROPOSED WELL
EXISTING WELL
PERMITTED WELL
TAX MAP-PARCEL
SURFACE OWNER (SEE TABLE)
LEASE # (SEE WW-6A1)

12/19/2025

COUNTY NAME

PERMIT