

JUL 16 2025

WV Department of
Environmental Protection

Well Operator's Report of Well Work



Well Number: Breckenridge 26HM

API: 47 - 051 - 02433

Submission: ☒ Initial ☐ Amended

Notes: WR-35 & WR-34 Attached.

Flowback data included.

Frac Focus Attached.

12/19/2025

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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Office of Oil and Gas
JUL 16 2025
WV Department of
Environmental Protection

API 47 - 051 - 02433 County Marshall District Cameron
Quad Glen Easton Pad Name BRECKENRIDGE Field/Pool Name N/A
Farm name CNX LAND LLC Well Number Breckenridge 26HM (L027363)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,408,988.11 Easting 531,937.04
Landing Point of Curve Northing 4,409,630.0 Easting 533,267.8
Bottom Hole Northing 4,406,680.3 Easting 534,971.9

Elevation (ft) 1370' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☒ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☒ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.58 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 01/21/2022 Date drilling commenced 04/22/2022 Date drilling ceased 12/08/2024
Date completion activities began 02/23/2025 Date completion activities ceased 04/18/2025
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 1025' Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft 765, 952', 1037' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) Y

APPROVED

Reviewed by:

12/19/2025
7/29/2025

API 47-051 - 02433 Farm name CNX LAND LLC Well number Breckenridge 26HM (L027363)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/ N) * Provide details below*
Conductor	38"	30"	107'	NEW	BW	N/A	Y
Surface	17-1/2"	13-3/8"	1145'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3023'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	6"	21,241'	NEW	P-110 24#	N/A	N
Tubing							
Packer type and depth set							

Comment Details

Production cmt has calculated TOC of 1653'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	350 (CALCULATED)		1.2	420	0	8+
Surface	CLASS A	1200	15.6	1.18	1416	0	8
Coal							
Intermediate 1	CLASS A	1013	15.6	1.13	1145	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3335	15.0	1.19	3568	1653'	8+
Tubing							

Drillers TD (ft) 21,267'

Loggers TD (ft) N/A

Deepest formation penetrated MARCELLUS

Plug back to (ft) N/A

Plug back procedure N/A

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Kick off depth (ft) 1903'

Check all wireline logs run

☐ caliper ☐ density ☒ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☒ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No ☐ Conventional ☐ Sidewall

Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 6631', EVERY JOINT TO 52'

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED

12/19/2025

API 47-051-02433 Farm name CNX LAND LLC Well number Breckenridge 26HM (L027363)

PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

12/19/2025

DEPTHS

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[illegible]

12/19/2025

API 47- 051 - 02433 Farm name CNX LAND LLC Well number Breckenridge 26HM (L027363)

Drilling Contractor Falcon (Rig 24 & 25)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company NZone Guidance
Address PO Box 1706 City Liberty Hill State TX Zip 78642-1706

Logging Company Scientific Drilling International, Inc
Address 3475 Washington Ave City Finleyville State PA Zip 15332

Cementing Company Nextier Completion Solutions, Inc
Address 3990 Rogerdale Road City Houston State TX Zip 77042

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Well # BRECKENRIDGE 26HM Final Formations API# 47-051-02433				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	765	765
Waynesburg	765	765	771	771
Sand/Shale	771	771	952	952
Sewickley	952	952	955	955
Sand/Shale	955	955	1,037	1,037
Pittsburgh	1,037	1,037	1,043	1,043
Sand/Shale	1,043	1,043	2,336	2,331
Big Lime	2,336	2,331	2,590	2,579
Big Injun	2,590	2,579	2,645	2,633
Sand/Shale	2,645	2,633	2,920	2,897
Berea	2,920	2,897	3,336	3,297
Sand/Shale	3,336	3,297	3,338	3,299
Gordon	3,338	3,299	3,400	3,358
Sand/Shale	3,400	3,358	3,415	3,372
50F	3,415	3,372	3,533	3,484
Bayard	3,533	3,484	5,709	5,300
Alexander	5,709	5,300	6,152	5,645
Elks	6,152	5,645	8,624	6,596
Sonyea	8,624	6,596	8,950	6,706
Middlesex	8,950	6,706	9,044	6,738
Genesee	9,044	6,738	9,210	6,794
Geneseo	9,210	6,794	9,275	6,815
Tully	9,275	6,815	9,350	6,840
Hamilton	9,350	6,840	9,747	6,948
Marcellus	9,747	6,948	21,267	7,164

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BRECKENRIDGE S LEASE WELL 26HM EQT PRODUCTION CO.

LINE	BEARING	DISTANCE
L1	S 68°01' E	180.53'
L2	N 50°34' E	3416.27'
L3	S 18°51' E	210.20'
L4	S 21°15' E	447.75'
L5	S 09°11' W	1278.61'

T.H. LATITUDE 39°50'00"
B.H. LATITUDE 39°50'00"

TAG	SURFACE OWNER	PARCEL	ACRES
A	CNX LAND, LLC	3-19-76	53.25
B	CNX LAND, LLC	3-19-75	47.40
C	CNX LAND, LLC	P/O 3-18-1	P/O 30
D	CNX LAND, LLC	P/O 3-18-1	P/O 30
E	KEVIN R. EVANS	3-14-18	101.80
F	CNX LAND, LLC	3-14-15.1	10.682
G	CNX LAND, LLC	3-14-15.3	8.98
H	CNX LAND, LLC	3-14-15.2	1.15
I	CNX LAND, LLC	3-14-15	11.21
J	CNX LAND, LLC	3-14-16	6.7
K	CNX LAND, LLC	3-13-18	82.47
L	CHELSIE N & JOHN J DEANGELO	3-14-13	31.887
M	CNX LAND, LLC	3-14-17	17.08
N	CNX LAND, LLC	3-14-19	146.875
O	EUGENE AND RUTH EVANS ESTATES C/O TERRY EVANS	3-18-17	50.41
P	HENRY DONALD BRIGGS IRREVOCABLE TRUST	3-18-18	31.25
Q	EUGENE AND RUTH EVANS ESTATES C/O TERRY EVANS	3-18-22	44.50
R	MOLLY KAY HUBBS ET AL	3-18-21.1	1.45
S	MOLLY KAY HUBBS COLLINS AND OLIVIA SUZANNE HUBBS	3-18-21	17.042
T	MARSHALL COUNTY COAL RESOURCES INC	3-18-15	58.47
U	WILLIAM E. PARSONS ET UX	7-2-12	83.08
V	GATHIA M. CECIL	P/O 7-2-14.3	3.898
W	WV DOI	N/A	2.15
X	LAIKEN JANELEE BOYD	7-2-14.4	5
Y	WILLIAM E. PARSONS ET UX	7-2-17	29.312
Z	WILLIAM E. PARSONS ET UX	7-2-18	56.06
AA	CNX LAND, LLC	7-2-24	10.21
BB	CNX LAND, LLC	7-2-23	10.48
CC	CNX LAND, LLC	P/O 7-2-22	P/O 48 AC 150 P
DD	CNX LAND, LLC	7-2-14.2	2.321

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17)
NAD83 S.P.C.(FT) N. 486,518.95 E. 1,652,063.93
NAD83 GEO. LAT-(N) 39.830291 LONG-(W) 80.626776
NAD83 UTM (M) N. 4,408,988.11 E. 531,937.04
LANDING POINT
NAD83 S.P.C.(FT) N. 488,529.7 E. 1,656,472.1
NAD83 GEO. LAT-(N) 39.835962 LONG-(W) 80.611170
NAD83 UTM (M) N. 4,409,623.2 E. 533,269.8
BOTTOM HOLE
NAD83 S.P.C.(FT) N. 478,762.6 E. 1,661,886.1
NAD83 GEO. LAT-(N) 39.809332 LONG-(W) 80.591469
NAD83 UTM (M) N. 4,406,675.1 E. 534,968.9

AS DRILLED COORDINATES FOR WELL NO. S-26HM

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17)
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REFERENCES

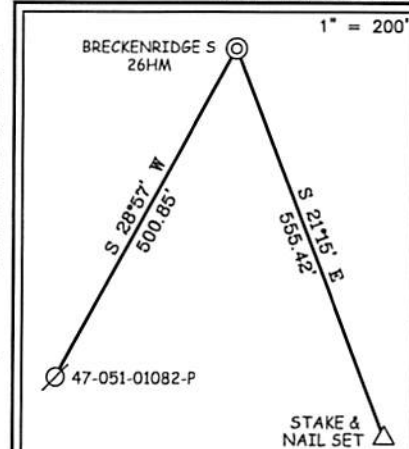
CURVE	RADIUS	ARC LENGTH	CHORD LENGTH	CHORD BEARING
C1	83.51'	83.65'	80.20'	S 36°29' E
C2	260.67'	147.15'	145.20'	S 76°38' E
C3	644.13'	277.30'	275.16'	N 72°55' E
C4	1728.59'	331.91'	331.40'	N 56°09' E
C5	591.61'	766.00'	713.61'	S 87°59' E
C6	774.61'	271.81'	270.42'	S 40°33' E
C7	1906.88'	506.27'	504.78'	S 36°36' E
C8	1913.79'	868.98'	861.53'	S 31°52' E
C9	1911.90'	79.89'	79.89'	S 20°03' E
C10	1911.35'	270.95'	270.72'	S 25°18' E

NOTES ON SURVEY

- NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS > 2500 SQ. FT. WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
- WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'
- PLAT UPDATED TO SHOW AS-DRILLED PATH. AS-DRILLED DATA PROVIDED BY EQT PRODUCTION CO.



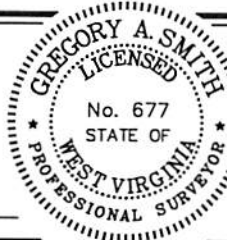
12 Vantage Drive | P.O. Box 151 | Glenview, WV 26031 | 804.462.5434
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 804.546.5952
254 East Beckley Bypass | Beckley, WV 25801 | 804.255.6296
sls.com



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677

Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

DATE OCTOBER 9, 20 24

REVISED DECEMBER 23, 20 24

OPERATORS WELL NO. BRECKENRIDGE S-26HM

API WELL NO. 47 - 051 - 02433

STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 9026EQT-P26HMR7 AD.dwg

HORIZONTAL & VERTICAL SCALE 1" = 2000'
CONTROL DETERMINED BY: DGPS (SURVEY GRADE TIE TO CORS NETWORK)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ IF "GAS" PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒

LOCATION:

ELEVATION 1,370.61' WATERSHED GRAVE CREEK (HUC 10) & LAUREL RUN

DISTRICT CAMERON COUNTY MARSHALL QUADRANGLE GLEN EASTON 7.5'

SURFACE OWNER CNX LAND LLC

ACREAGE 53.25±

ROYALTY OWNER COUNTRY ROADS MINERALS, LLC, ET AL

ACREAGE 53.25±

PROPOSED WORK:

LEASE NO. SEE WW-6A1

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF OLD

FORMATION PERFORATE NEW FORMATION ☐ PLUG AND ABANDON ☐ CLEAN CUT AND REPLUG ☐ OTHER ☐

PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION MARCELLUS

ESTIMATED DEPTH TVD: 6,977' / TMD: 21,265'

WELL OPERATOR EQT PRODUCTION COMPANY
ADDRESS 400 WOODCLIFF DRIVE
CANONSBURG, PA 15317

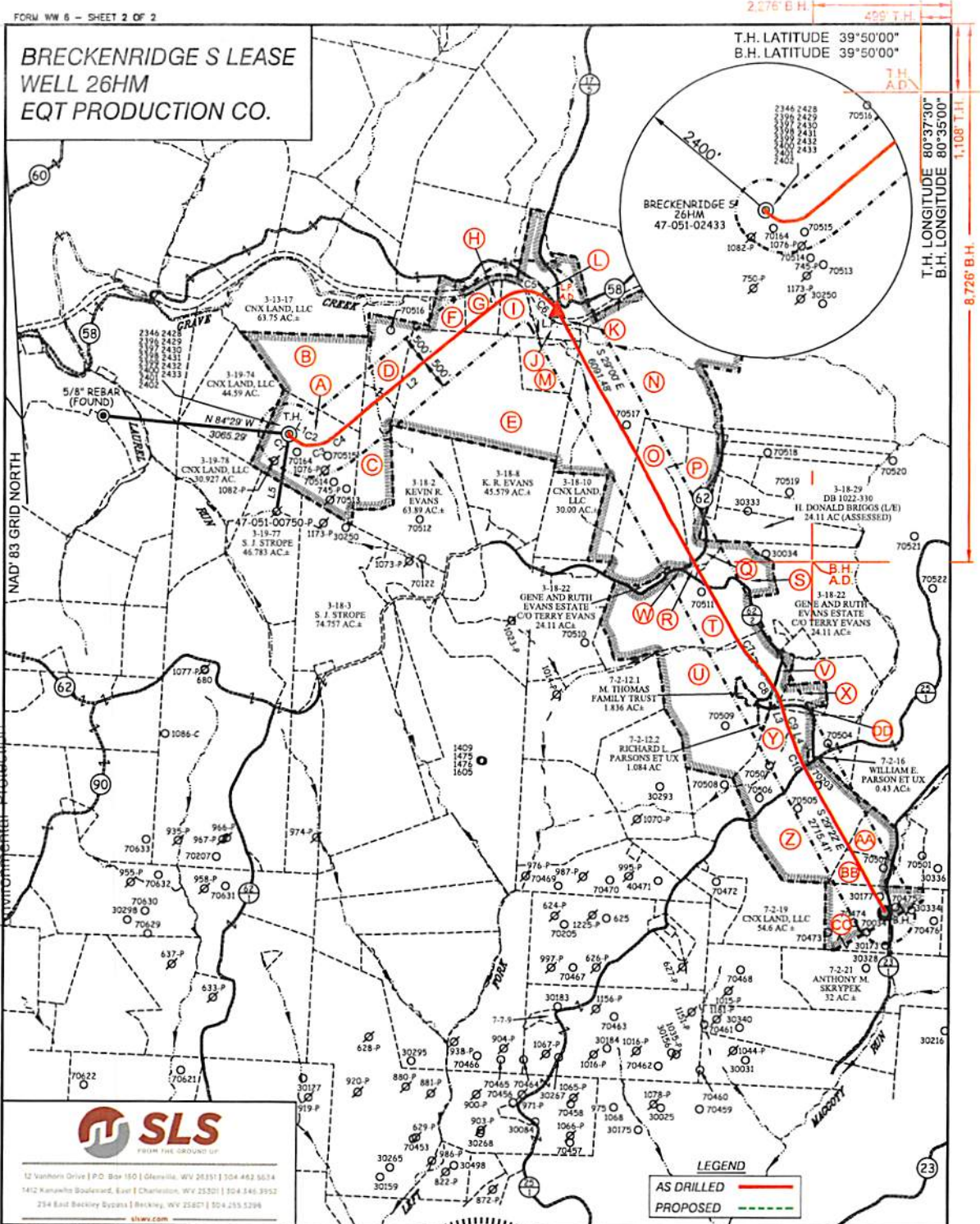
DESIGNATED AGENT JOSEPH C. MALLOW
ADDRESS 427 MIDSTATE DRIVE
CLARKSBURG, WV 26301

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**BRECKENRIDGE S LEASE
WELL 26HM
EQT PRODUCTION CO.**



12 Vashon Drive | P.O. Box 180 | Glenville, WV 26031 | 304.483.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.9952
234 East Beckley Square | Beckley, WV 26027 | 304.253.5296
www.sls.com

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17)
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SCALE 1" = 2000' FILE NO. 9026EQT-P26HMR7 AD.dwg

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API WELL NO. 47-051-02433
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WELL OPERATOR EQT PRODUCTION COMPANY
ADDRESS 400 WOODCLIFF DRIVE
CANONSBURG, PA 15317



STATE OF WEST VIRGINIA
DIVISION OF
ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

P.S. Gregory A. Smith
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LEGEND

LEASE LINE
SURFACE LINE
WELL LATERAL
OFFSET LINE
TIE LINE
CREEK
ROAD
COUNTY ROUTE
PROPOSED WELL
EXISTING WELL
PERMITTED WELL
TAX MAP-PARCEL
SURFACE OWNER (SEE TABLE)
LEASE # (SEE WW-6A1)

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Perforation Data

12/19/2025

	Stage No.	Perforation Date	Stage	Stage	# of Perforations/Stage	Formation(s)
			Perforated From TMD Ft.	Perforated To TMD Ft.		
RECEIVED Office of Oil and Gas JUL 16 2025 WV Department of Environmental Protection	2	02/24/2025	21141	20980	36	Marcellus
	3	02/25/2025	20925	20744	36	Marcellus
	4	02/25/2025	20709	20528	36	Marcellus
	5	02/25/2025	20178	20027	36	Marcellus
	6	02/25/2025	19998	19848	36	Marcellus
	7	02/26/2025	19819	19668	36	Marcellus
	8	02/26/2025	19839	19488	36	Marcellus
	9	02/26/2025	19459	19309	36	Marcellus
	10	02/26/2025	19280	19129	36	Marcellus
	11	02/26/2025	19100	18949	36	Marcellus
	12	02/27/2025	18920	18769	36	Marcellus
	13	02/27/2025	18740	18580	36	Marcellus
	14	02/27/2025	18561	18410	36	Marcellus
	15	02/27/2025	18381	18230	36	Marcellus
	16	02/28/2025	18201	18051	36	Marcellus
	17	02/28/2025	18022	17871	36	Marcellus
	18	02/28/2025	17842	17691	36	Marcellus
	19	03/01/2025	17662	17512	36	Marcellus
	20	03/01/2025	17483	17332	36	Marcellus
	21	03/01/2025	17303	17152	36	Marcellus
	22	03/02/2025	17123	16972	36	Marcellus
	23	03/02/2025	16943	16793	36	Marcellus
	24	03/02/2025	16764	16613	36	Marcellus
	25	03/02/2025	16584	16433	36	Marcellus
	26	03/02/2025	16404	16254	36	Marcellus
	27	03/03/2025	16225	16074	36	Marcellus
	28	03/03/2025	16045	15894	36	Marcellus
	29	03/03/2025	15865	15715	36	Marcellus
	30	03/04/2025	15686	15535	36	Marcellus
	31	03/04/2025	15506	15355	36	Marcellus
	32	03/04/2025	15326	15175	36	Marcellus
	33	03/04/2025	15146	14996	36	Marcellus
	34	03/05/2025	14967	14816	36	Marcellus
	35	03/05/2025	14787	14636	36	Marcellus
	36	03/05/2025	14607	14457	36	Marcellus
	37	03/06/2025	14428	14277	36	Marcellus
	38	03/06/2025	14248	14097	36	Marcellus
	39	03/06/2025	14068	13918	36	Marcellus
	40	03/07/2025	13889	13738	36	Marcellus
	41	03/07/2025	13709	13558	36	Marcellus
	42	03/07/2025	13529	13378	36	Marcellus

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43	03/08/2025	13349	13199	36	Marcellus
44	03/08/2025	13170	13019	36	Marcellus
45	03/08/2025	12990	12839	36	Marcellus
46	03/09/2025	12810	12660	36	Marcellus
47	03/09/2025	12631	12480	36	Marcellus
48	03/09/2025	12451	12300	36	Marcellus
49	03/10/2025	12271	12121	36	Marcellus
50	03/10/2025	12092	11941	36	Marcellus
51	03/10/2025	11912	11761	36	Marcellus
52	03/11/2025	11732	11581	36	Marcellus
53	03/11/2025	11552	11402	36	Marcellus
54	03/11/2025	11373	11222	36	Marcellus
55	03/12/2025	11193	11042	36	Marcellus
56	03/12/2025	11013	10863	36	Marcellus
57	03/12/2025	10834	10683	36	Marcellus
58	03/12/2025	10654	10503	36	Marcellus
59	03/13/2025	10474	10324	36	Marcellus
60	03/13/2025	10295	10144	36	Marcellus
61	03/13/2025	10115	9964	36	Marcellus
62	03/14/2025	9935	9784	36	Marcellus

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Stimulation Data

12/19/2025

Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	02/24/2025	93	8883	8700	8516	175937	4184.000	
2	02/25/2025	94	9141	7534	6277	540299	11722.000	
3	02/25/2025	99	8868	6111	4776	540301	11202.000	
4	02/25/2025	98	9042	6229	5224	540483	11166.000	
5	02/25/2025	100	9083	4930	5376	450007	9521.000	
6	02/26/2025	99	9081	5330	5037	450139	9471.000	
7	02/26/2025	100	9011	6231	6172	450847	9329.000	
8	02/26/2025	99	9049	6097	4786	450155	9240.000	
9	02/26/2025	98	8942	5857	4913	449886	9253.000	
10	02/26/2025	95	9005	5200	5222	450087	9223.000	
11	02/27/2025	99	9000	5500	4740	449970	9316.000	
12	02/27/2025	98	8797	5253	4227	450176	9257.000	
13	02/27/2025	99	8855	5634	4700	449822	9216.000	
14	02/27/2025	99	8831	5518	4260	449998	9219.000	
15	02/28/2025	100	9042	5390	4440	450085	9367.000	
16	02/28/2025	100	8889	5087	4750	450203	9281.000	
17	02/28/2025	99	9017	5385	5157	449929	9187.000	
18	03/01/2025	99	8993	5536	5330	450373	9261.000	
19	03/01/2025	99	9004	5077	4304	449944	9153.001	
20	03/01/2025	100	9113	5381	4960	450049	9050.000	
21	03/02/2025	100	9098	5229	4724	450114	9244.000	
22	03/02/2025	100	8872	5271	4464	450375	9184.000	
23	03/02/2025	100	8801	5215	4923	450284	9124.000	
24	03/02/2025	100	8998	5375	4900	450046	9125.000	
25	03/03/2025	101	8994	5688	4019	450254	9225.000	
26	03/03/2025	100	8673	5438	4186	450202	9168.000	
27	03/03/2025	100	8812	5520	4038	450077	8981.000	
28	03/03/2025	97	8940	5392	7163	450838	9067.000	
29	03/04/2025	99	8839	5362	4784	450396	9171.000	
30	03/04/2025	100	8698	5174	5769	450000	9042.000	
31	03/04/2025	100	8694	5633	4193	450012	9033.000	
32	03/04/2025	100	8879	5386	4502	450416	8960.000	
33	03/05/2025	100	8932	5880	4435	450100	9169.000	
34	03/05/2025	95	8937	5586	3918	449983	8964.000	
35	03/05/2025	100	8603	6033	4356	450328	9022.000	
36	03/06/2025	100	8603	5817	4196	450127	9038.000	
37	03/06/2025	99	8855	5937	4139	449889	8900.000	
38	03/06/2025	97	8890	6321	4629	450022	9104.000	
39	03/07/2025	99	8853	6284	5601	450210	9062.000	
40	03/07/2025	99	8754	6374	4237	450118	9008.000	
41	03/07/2025	99	8688	6225	4299	450465	9090.000	

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42	03/08/2025	100	8777	6224	4246	450037	9023.000
43	03/08/2025	100	8788	5902	4351	450102	9044.000
44	03/08/2025	99	8653	6316	4398	450308	9026.000
45	03/09/2025	99	8688	6546	4443	450142	9034.000
46	03/09/2025	99	8794	6228	4297	450087	8983.000
47	03/09/2025	98	8746	6786	5194	450258	8899.000
48	03/10/2025	99	8481	6989	4145	450163	8828.000
49	03/10/2025	98	8597	6303	4392	449930	8995.000
50	03/10/2025	100	8764	6651	4540	449960	8955.000
51	03/11/2025	99	8865	7261	4758	449895	8802.000
52	03/11/2025	100	8488	6171	4762	450072	8951.000
53	03/11/2025	100	8598	6585	4518	450105	8982.000
54	03/12/2025	99	8406	6313	4389	449907	8954.000
55	03/12/2025	100	8314	5976	4299	450059	8907.000
56	03/12/2025	100	8446	6281	4574	450047	8914.000
57	03/13/2025	100	8488	6454	4495	449856	8877.001
58	03/13/2025	100	8147	5845	4634	444394	8914.000
59	03/13/2025	100	8460	6395	5686	449928	8894.000
60	03/14/2025	100	8505	6194	5711	450043	8843.000
61	03/14/2025	100	7966	6535	4383	450191	8839.000
62	03/14/2025	100	8019	6562	4301	449542	8841.000

12/19/2025

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	02/23/2025
Job End Date:	03/14/2025
State:	West Virginia
County:	Marshall
API Number:	47-051-02433-00-00
Operator Name:	EQT Production
Well Name and Number:	Breckenridge S-26HM
Latitude:	39.830292
Longitude:	-80.626776
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7192
Total Base Water Volume (gal)*:	23721768.0669911
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	87.53500	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	12.33619	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.01113	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.01113	None
Clearal 268	ChemStream	Biocide					
			Water	7732-18-5	80.00000	0.00882	None

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StimSTREAM FR 9800	ChemStream	Friction Reducer					
			Water	7732-18-5	15.00000	0.00156	None
Enviro-Syn HCR-7000- WL	Fluid USA, Inc.	Synthenic Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00145	None
Clearal 268	ChemStream	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00055	None
Enviro-Syn HCR-7000- WL	Fluid USA, Inc.	Synthenic Acid					
			FLUID-Amine-00001	Proprietary	10.00000	0.00036	None
StimSTREAM FR 9800	ChemStream	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00017	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream	Scale Inhibitor					
			AA/Maleic Anhydride Co- polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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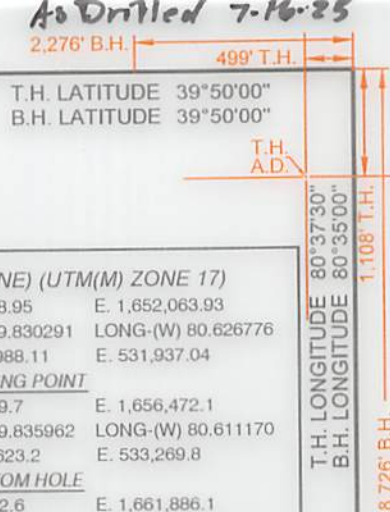
JUL 16 2025

WV Department of
Environmental Protection

12/19/2025

BRECKENRIDGE S LEASE
WELL 26HM
EQT PRODUCTION CO.

LINE	BEARING	DISTANCE
L1	S 58°01' E	180.53'
L2	N 50°34' E	3416.27'
L3	S 18°51' E	210.20'
L4	S 21°15' E	447.75'
L5	S 09°11' W	1278.61'



TAG	SURFACE OWNER	PARCEL	ACRES
A	CNX LAND, LLC	3-19-76	53.25
B	CNX LAND, LLC	3-19-75	47.40
C	CNX LAND, LLC	P/O 3-18-1	P/O 30
D	CNX LAND, LLC	P/O 3-18-1	P/O 30
E	KEVIN R. EVANS	3-14-18	101.80
F	CNX LAND, LLC	3-14-15.1	10.682
G	CNX LAND, LLC	3-14-15.3	8.98
H	CNX LAND, LLC	3-14-15.2	1.15
I	CNX LAND, LLC	3-14-15	11.21
J	CNX LAND, LLC	3-14-16	6.7
K	CNX LAND, LLC	3-13-18	82.47
L	CHIELSIE N & JOHN J DEANGELO	3-14-13	31.887
M	CNX LAND, LLC	3-14-17	17.08
N	CNX LAND, LLC	3-14-19	146.875
O	EUGENE AND RUTH EVANS ESTATES C/O TERRY EVANS	3-18-17	50.41
P	HENRY DONALD BRIGGS IRREVOCABLE TRUST	3-18-18	31.25
Q	EUGENE AND RUTH EVANS ESTATES C/O TERRY EVANS	3-18-22	44.50
R	MOLLY KAY HUBBS ET AL	3-18-21.1	1.45
S	MOLLY KAY HUBBS COLLINS AND OLIVIA SUZANNE HUBBS	3-18-21	17.042
T	MARSHALL COUNTY COAL RESOURCES INC	3-18-15	58.47
U	WILLIAM E. PARSONS ET UX	7-2-12	83.08
V	GATHA M. CECIL	P/O 7-2-14.3	3.898
W	WV DOI	N/A	2.15
X	LAIKEN JANELEE BOYD	7-2-14.4	5
Y	WILLIAM E. PARSONS ET UX	7-2-17	29.312
Z	WILLIAM E. PARSONS ET UX	7-2-18	56.06
AA	CNX LAND, LLC	7-2-24	10.21
BB	CNX LAND, LLC	7-2-23	10.48
CC	CNX LAND, LLC	P/O 7-2-22	P/O 48 AC 150 P
DD	CNX LAND, LLC	7-2-14.2	2.321

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17)		
NAD'83 S.P.C.(FT)	N. 486,518.95	E. 1,652,063.93
NAD'83 GEO.	LAT-(N) 39.830291	LONG-(W) 80.626776
NAD'83 UTM (M)	N. 4,408,988.11	E. 531,937.04
LANDING POINT		
NAD'83 S.P.C.(FT)	N. 488,529.7	E. 1,656,472.1
NAD'83 GEO.	LAT-(N) 39.835962	LONG-(W) 80.611170
NAD'83 UTM (M)	N. 4,409,623.2	E. 533,269.8
BOTTOM HOLE		
NAD'83 S.P.C.(FT)	N. 478,762.6	E. 1,661,886.1
NAD'83 GEO.	LAT-(N) 39.809332	LONG-(W) 80.591469
NAD'83 UTM (M)	N. 4,406,675.1	E. 534,968.9

AS DRILLED COORDINATES FOR WELL NO. S-26HM		
(S.P.C. NORTH ZONE) (UTM(M) ZONE 17)		
NAD'83 S.P.C.(FT)	N. 486,518.95	E. 1,652,063.93
NAD'83 GEO.	LAT-(N) 39.830291	LONG-(W) 80.626776
NAD'83 UTM (M)	N. 4,408,988.11	E. 531,937.04
LANDING POINT		
NAD'83 S.P.C.(FT)	N. 488,552.2	E. 1,656,465.9
NAD'83 GEO.	LAT-(N) 39.836023	LONG-(W) 80.611183
NAD'83 UTM (M)	N. 4,409,630.0	E. 533,267.8
BOTTOM HOLE		
NAD'83 S.P.C.(FT)	N. 478,779.5	E. 1,661,896.0
NAD'83 GEO.	LAT-(N) 39.809379	LONG-(W) 80.591434
NAD'83 UTM (M)	N. 4,406,680.3	E. 534,971.9

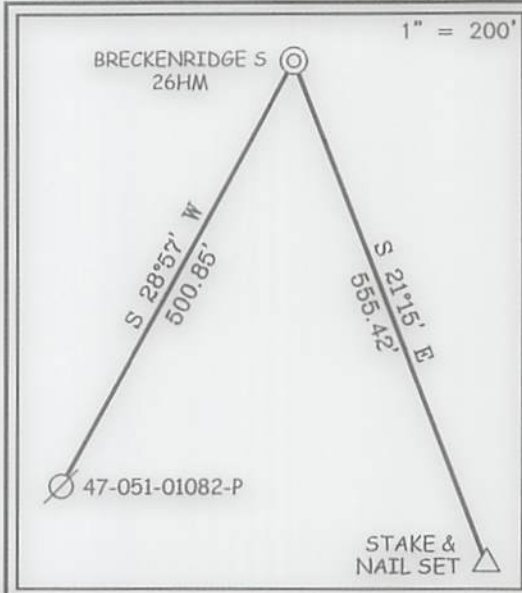
CURVE	RADIUS	ARC LENGTH	CHORD LENGTH	CHORD BEARING
C1	83.51'	83.65'	80.20'	S 36°29' E
C2	260.67'	147.15'	145.20'	S 76°38' E
C3	644.13'	277.30'	275.16'	N 72°55' E
C4	1728.59'	331.91'	331.40'	N 56°09' E
C5	591.61'	766.00'	713.61'	S 87°59' E
C6	774.61'	271.81'	270.42'	S 40°33' E
C7	1906.88'	506.27'	504.78'	S 36°36' E
C8	1913.79'	868.98'	861.53'	S 31°52' E
C9	1911.90'	79.89'	79.89'	S 20°03' E
C10	1911.35'	270.95'	270.72'	S 25°18' E

SLS
FROM THE GROUND UP

12 Vanhorn Drive | P.O. Box 150 | Glenview, WV 26351 | 304.462.5634
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

slswv.com

- NOTES ON SURVEY
- NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS > 2500 SQ. FT. WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
 - WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'.
 - PLAT UPDATED TO SHOW AS-DRILLED PATH. AS-DRILLED DATA PROVIDED BY EQT PRODUCTION CO.



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677 Gregory A. Smith



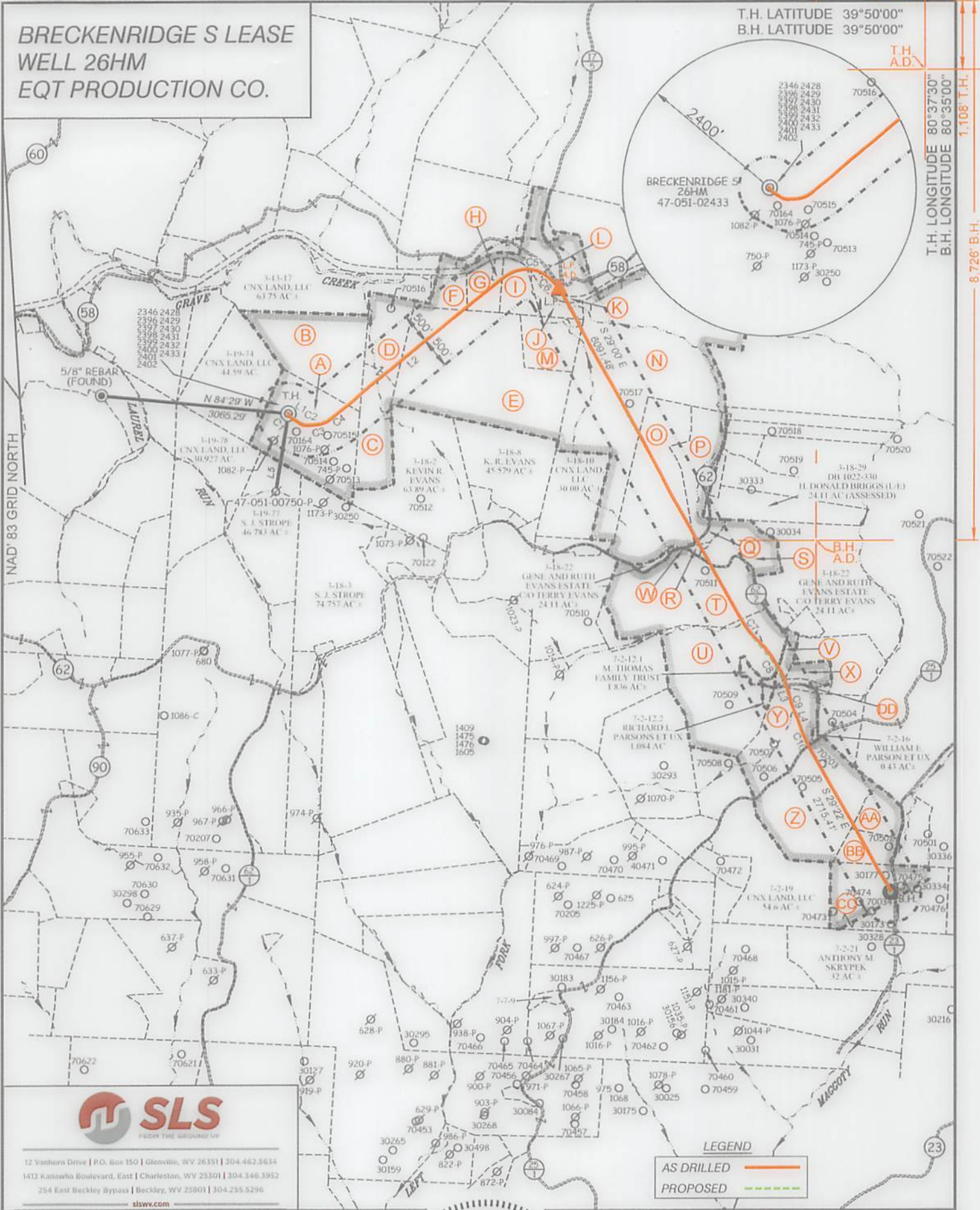
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
DATE OCTOBER 9, 20 24
REVISED DECEMBER 23, 20 24
OPERATORS WELL NO. BRECKENRIDGE S-26HM
API WELL NO. 47 — 051 — 02433
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 9026EQT-P26HMR7 AD.dwg
HORIZONTAL & VERTICAL SCALE 1" = 2000'
CONTROL DETERMINED BY: DGPS (SURVEY GRADE TIE TO CORS NETWORK)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL ☐ GAS ☒	LIQUID INJECTION ☐	WASTE DISPOSAL ☐	IF "GAS" PRODUCTION ☒	STORAGE ☐	DEEP ☐	SHALLOW ☒
LOCATION :						
ELEVATION	<u>1,370.61'</u>	WATERSHED	<u>GRAVE CREEK (HUC 10) & LAUREL RUN</u>			
DISTRICT	<u>CAMERON</u>	COUNTY	<u>MARSHALL</u>	QUADRANGLE	<u>GLEN EASTON 7.5'</u>	
SURFACE OWNER	<u>CNX LAND LLC</u>			ACREAGE	<u>53.25±</u>	
ROYALTY OWNER	<u>COUNTRY ROADS MINERALS, LLC, ET AL</u>			ACREAGE	<u>12/19/2025</u>	
PROPOSED WORK :				LEASE NO.	<u>SEE WV-6A1</u>	
DRILL ☒	CONVERT ☐	DRILL DEEPER ☐	REDRILL ☐	FRACTURE OR STIMULATE ☒	PLUG OFF OLD FORMATION ☐	
PERFORATE NEW FORMATION ☐				PLUG AND ABANDON ☐	CLEAN OUT AND REPLUG ☐	
OTHER ☐				TARGET FORMATION <u>MARCELLUS</u>		
PHYSICAL CHANGE IN WELL (SPECIFY) _____				ESTIMATED DEPTH <u>TVD: 6,977' / TMD: 21,265'</u>		
WELL OPERATOR <u>EQT PRODUCTION COMPANY</u>				DESIGNATED AGENT <u>JOSEPH C. MALLOW</u>		
ADDRESS <u>400 WOODCLIFF DRIVE</u> <u>CANONSBURG, PA 15317</u>				ADDRESS <u>427 MIDSTATE DRIVE</u> <u>CLARKSBURG, WV 26301</u>		

BRECKENRIDGE S LEASE
WELL 26HM
EQT PRODUCTION CO.



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5834
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952
25-4 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
slswv.com



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

P.S. 677 *Gregory A. Smith*

LEGEND

- LEASE LINE
- SURFACE LINE
- WELL LATERAL
- OFFSET LINE
- TIE LINE
- CREEK
- ROAD
- COUNTY ROUTE
- PROPOSED WELL
- EXISTING WELL
- PERMITTED WELL
- TAX MAP-PARCEL
- SURFACE OWNER (SEE TABLE)
- LEASE # (SEE WW-6A1)

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17)
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DIVISION OF
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OFFICE OF OIL AND GAS



WELL OPERATOR EQT PRODUCTION COMPANY
ADDRESS 400 WOODCLIFF DRIVE
CANONSBURG, PA 15317
DESIGNATED AGENT JOSEPH C. MALLOW
ADDRESS 427 MIDSTATE DRIVE
CLARKSBURG, WV 26301

COUNTY NAME
PERMIT