STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	Marshall County Co	Operator Well No.: M-1786					
	Elevation: 1177.8				meron WV,	PA	
200/1110111	District: Camero	n	County:	Ma	rshall		
	Latitude:				Min. 43.9	1 Sec.	
	Longitude:						
Well Type: 0	OIL GAS _>	<u>(</u>					
Company	West Virginia Land Reso	ources, Inc. Coal O	perator W	/est Virgini	ia Land Resou	rces, Inc.	
	1 Bridge Street or Own		ner 1 Bridge Street		eet		
	Monongah, WV 26554	4	M	onongah, '	WV 26554		
		905 DBC 65	Dperator —				
Agent	David Roddy	or Owr					
Permit Issu	ed Date 10/31/2						
		1	AFFIDAVIT	. ₩			
STATE OF W	EST VIRGINIA.	•	AFFIDAVII				
County of Mon	ongalia ss:						
Ma446 a A	Variation	Kavia C Maiaht					s Albandes Martineronaen
Matthew A.	ney are experienced in	d Kevin S. Wright	I CIII			sworn according to	
well operator,	and participated in the day of December	work of plugging a	ind filling the	e above we	ell say that	said work was con	nmenced on
TYPE FROM		ТО	PIPE	PIPE REMOVED		LEFT	
hixotropic w/ Green Dye and Ga		557'	2 3/8" Tubing - 788' Removed			0'	
Expandable Cen	nent 557'	Surface	7" Casing - 0' Removed			Unknown	
			16" Cond	uctor - 0' Re	emoved	20'	
and the west	77"	f 7" casing with company name.	well # ABI # and	data comentes			
	of monument: 7/10 of monument: 8th	day of February		23 .	and that	the work of pluggi	ng and filling
Said Well Was	completed on the	_ uu, o			~~		FICIAL SEAL
And further	deponents saith not.	Matthew	A. Yearsle	4	_ { <i>\$\$</i>	STATE O	F WEST VIRGINIA
		Zenia	S. Wright		\$ 8 5	76 S	her Andrew Willis } Starling Estates
			3. to again		- { #		n, West Virginia 26508 on Expires June 8, 2027
Sworn and	subscribe before me th	is <u>/4</u> day of <u>F</u>	ebruary	, 20 <u></u>	23	•••••••	··············
My commissis	n ovnires: T	2017	ni.	· · · · · ·	1. 11 2.6		
iviy commissio	n expires: Jure 8	+ ava i	Cul	Notary	Public		
			der G	2 anuer		2/21/2023	03/17/2023
Affidavit review	ved by the Office of Oil	and Gas:			Title	e:	

FORM WR-38 (Affidavit of Plugging)

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

WEST VIRGINA LAND RESOURCES, INC. Coal Operator or Owner 1 BRIDGE STREET MONONGAH, WV 26554 **Address** WEST VIRGINA LAND RESOURCES, INC. Coal Operator or Owner 1 BRIDGE STREET MONONGAH, WV 26554 **Address** MARSHALL COUNTY COAL RESOURCES Lease or Property Owner 1626 ENERGY ROAD MOUNDSVILLE, WV 26041 Address

WEST VIRGINA LAND RESOURCES, INC. Name of Well Operator

1 BRIDGE STREET MONONGAH, WV 26554

Complete Address CAMERON WV, PA Well Location **CAMERON** District

MARSHALL County M-1786

Well No. MARSHALL COUNTY COAL RESOURCES

Farm

STATE INSPECTOR SUPERVISING PLUGGING <u>Strader</u>

02/21/2023

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

MATTHEW A. YEARSLEY and KEVIN S. WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by West Virginia Land Resources Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 16th day of December, 2022 and that the well was plugged in the following manner:

Sand or Zone Record	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In	
Formation					
Removed 580' of 2 3/8" tubing from the surface to 580'. Drilled 2 3/8" tubing and cement with a 9 7/8" bit from 580' to 788'.		2 3/8" Tubing	788'	0'	
Cleaned a 12 1/4" hole f	from the surface to 260'. Reduced the hole ed a 9 7/8" hole from 260' to the top of the	7" Casing	0'	Unknown	
existing 7" casing at 84 Cleaned a 6 ¼" hole from existing 7" casing from but all attempts were u casing in the hole from remaining 7" casing at through the Pittsburgh conductor pipe in the h Cemented the hole from 1025' to 557' with Green Dye and a Gas Cement plug at 557'. C with 295 sacks of Expa	4'. Reduced the hole to 6 ¼" at 844'. 2m 844' to 1025'. Attempted to remove the 844' by pulling 150% of the string weight nsuccessful. Left an unknown amount of 7" 844' to an unknown depth. Cut the 963', 913' and 863'. Cleaned a 9 7/8" hole Coal Seam (757.4' – 763.1'). Left 20' of 16" ole from the surface to 20'. 2m 1025' back to the surface as follows: an 170 sacks of Thixotropic Cement with Blocker additive. Tagged top of Thixotropic cemented the hole from 557' to the surface andable Cement. Cement did circulate at sacks of cement were used to fill the hole	16" Conductor	0'	20'	
Coal Seams		Description of Monume	nt		
Pittsburgh	757.4' – 763.1'	77" of 7" casing w/ company name, well number,			
		permit number and date cemented stated on 7"			
		casing. Well marker will be attached to cement			
		plug at ground level.			

... and that the work of plugging and filling said well was completed on the 8th day of February, 2023

And further deponents saith not.

Matthew A. Nearsley Matthew A. Yearsley

Kevin S. Wright Kevin S. Wright

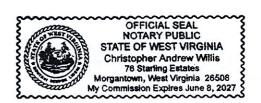
Notary Public

03/17/2023

14 day of February 2023 Sworn to and subscribed before me this

My commission expires:

June 8, 2027



Permit No. <u>47-051-02473</u>

Thurs And it has

Well No. M-1786

Latitude: 39° 49' 43.91"N Longitude: -80° 32' 10.34"W