

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-051-02501 County MARSHALL District UNION
Quad MOUNDSVILLE Pad Name DAVID REINBEAU-MSH-PAD1 Field/Pool Name NORTH VICTORY FIELD WET
Farm Name SHELLY A. & DAVID W. REINBEAU Well Number DAVID REINBEAU MSH 206H
Operator (as registered with the OOG) SWN Production Company LLC
Address PO Box 12359 City Spring State TX
Zip 77391-2359

As Drilled Location NAD83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top Hole Northing 4,427,011.511 Easting 528,896.683
Landing Point of Curve Northing 4,426,739.394 Easting 528,538.738
Bottom Hole Northing 4,421,106.615 Easting 530,517.521

Elevation (ft) 1,251.0' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviate Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrill Re-Work Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other
Type of Completion Single Multiple Fluids Produce Brine Gas NGL Oil Other
Drilled with Cable Rotary
Drilling Media Surface Hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production Hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s) SOBM

See attached Mud Summary Report

Date permit issued 2023-06-23 Date drilling commenced 2023-08-02 Date drilling ceased 2023-08-15

Date Completion activities began 2024-01-01 Date Completion activities ceased 2024-02-22

Verbal Plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 426' Oprn mine(s) (Y/N) depths N
Salt water depth(s) ft 883' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 780' Cavern(s) encountered (Y/N) depth N
Is coal being mined in area (Y/N) N

APPROVED

Reviewed by: [Signature]
5/28/2024

06/14/2024

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WV Department of
Environmental Protection

WR-35
Rev. 8/23/13

API 47-051-02501 Farm name SHELLY A. & DAVID W. REINBEAU Well number DAVID REINBEAU MSH 206H

PRODUCING FORMATION(S)	DEPTHS		
<u>MARCELLUS</u>	<u>6,336'</u>	<u>TVD</u>	<u>6,754'</u> MD
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Please insert additional pages applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 2970 psi Bottom Hole _____ psi DURATION OF TEST (hrs) _____

OPEN FLOW GAS 9858 mcpd OIL 838 bpd NGL _____ bpd WATER 1743 bpd

GAS MEASURED BY Estimate Orifice Pilot

LITHOLOGY/ FORMATION TOP DEPTH IN FT NAME TVD BOTTOM DEPTH IN FT TVD TOP DEPTH IN FT MD BOTTOM DEPTH IN FT MD DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESH WATER, BRINE, OIL, GAS, H2S, ETC)

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESH WATER, BRINE, OIL, GAS, H2S, ETC)
SEE ATTACHMENT 3					RECEIVED Office of Oil and Gas APR 05 2024 WV Department of Environmental Protection

Please insert additional pages as applicable

Drilling Contractor SWN DRILLING COMPANY City SPRING State TX Zip 77391-2359
Address PO BOX 12359

Logging Company BAKER HUGHES City IE WOODLANI State TX Zip 77380
Address 9110 GROGANS MILL RD

Cementing Company SCHLUMBERGER City SUGAR LANE State TX Zip 77478
Address 110 SCHLUMBERGER DRIVE

Company SWN DRILLING COMPANY City SPRING State TX Zip 77391-2359
Address PO BOX 12359

Please insert additional pages as applicable.

Completed by Denise Grantham Telephone 832.796.6139 Date 4.4.2024
Signature Denise Grantham Title Regulatory Specialist

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

06/14/2024

WR-36
Rev. 5/08

Date: 4.3.2024
Operators Well Number: David Reinbeau MSH 206H
API Well No: 47-051 - 02501

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of
Initial Gas-Oil Ratio

Well Operator SWN PRODUCTION COMPANY LLC
Address PO BOX 12359
SPRING, TX 77391-2359

Designated Agent _____
Address _____

Geological Target Formation: MARCELLUS
Depth 6,336' TVD / 6,754' MD feet
Perforation Interval 6,879' / 26,527' feet

Guidelines for testing:

1. A minimum of gas vented or flared.
2. A 24 hour pre-flow into pipelines or tanks.
3. Uniform producing rate during the 24 hour test per test period.
4. Measurement standard/s as for Form WR-39, "Report of Annual Production" (see 35CSR4-15)
5. Separate Form WR-36 for each producing formation in a multiple completion.

TEST DATA

Start of Test Date 4/2/2024	Time 6:00am	End of Test Date 4/3/2024	Time 6:00am	Duration of Test 24 hrs
Tubing Pressure 1100	Casing Pressure 2247	Separator Pressure 425	Separator Temperature 100	
Oil Production During Test 838	Gas Production During Test 9858	Water Production During Test 1743	125,000 ppm chlorides -Salinity	
Oil Gravity 68	Producing Method (flowing, pumping, gas lift etc.) flowing up tubing			

GAS PRODUCTION

Measurement Method Flange Tap <input checked="" type="checkbox"/> Pipe Tap <input type="checkbox"/> L-10 <input type="checkbox"/>		Positive Choke <input checked="" type="checkbox"/>	RECEIVED Office of Oil and Gas APR 05 2024
Orifice diameter 3"		Positive flow prover <input type="checkbox"/>	
Differential Pressure range 102-150"	Pipe Diameter (inside) 3"	Nominal Choke Size inches 128/64ths	WV Department of Environmental Protection
Differential 130	Max. Static pressure range 437	Prover and Orifice diameter - inches 3"	
Gas Gravity (Air = 1.0) Measured	Flowing Temperature 100	Static 425	Gas Temperature 100
24 Hour Coefficient 1	Estimated 0.68	24 Hour coefficient pressure PSIA 14.65	

TEST RESULTS

Daily Oil 838	Daily Water 1743	Daily Gas 9858	Gas-Oil Ratio 11.7
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Denise Grantham

Well Operator
BY DENISE GRANTHAM

ITS: DESIGNATED REPRESENTATIVE

06/14/2024

APR 05 2024

DAVID REINBEAU MSH 206H
ATTACHMENT 1
PERF REPORT

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	12/15/2023	26,527	26,433	36
2	1/1/2024	26,397	26,220	36
3	1/2/2024	26,187	26,010	36
4	1/3/2024	25,977	25,799	36
5	1/3/2024	25,766	25,589	36
6	1/4/2024	25,556	25,379	36
7	1/4/2024	25,346	25,169	36
8	1/5/2024	25,136	24,958	36
9	1/5/2024	24,925	24,748	36
10	1/6/2024	24,715	24,538	36
11	1/6/2024	24,505	24,328	36
12	1/7/2024	24,295	24,118	36
13	1/7/2024	24,084	23,907	36
14	1/7/2024	23,874	23,697	36
15	1/8/2024	23,664	23,487	36
16	1/8/2024	23,454	23,277	36
17	1/9/2024	23,244	23,066	36
18	1/9/2024	23,033	22,856	36
19	1/11/2024	22,823	22,646	36
20	1/11/2024	22,613	22,436	36
21	1/12/2024	22,403	22,225	36
22	1/13/2024	22,192	22,015	36
23	1/13/2024	21,982	21,805	36
24	1/14/2024	21,772	21,595	30
25	1/14/2024	21,562	21,385	36
26	1/15/2024	21,352	21,174	36
27	1/15/2024	21,141	20,964	36
28	1/15/2024	20,931	20,754	36
29	1/16/2024	20,721	20,544	36
30	1/16/2024	20,511	20,333	36
31	1/17/2024	20,300	20,123	36
32	1/17/2024	20,090	19,913	36
33	1/17/2024	19,880	19,703	36
34	1/18/2024	19,670	19,493	36
35	1/18/2024	19,459	19,282	36
36	1/18/2024	19,249	19,072	36
37	1/18/2024	19,039	18,862	36
38	1/19/2024	18,829	18,652	36
39	1/19/2024	18,619	18,441	36
40	1/19/2024	18,408	18,231	36
41	1/20/2024	18,198	18,021	36
42	1/21/2024	17,988	17,811	36

APR 05 2024

DAVID REINBEAU MSH 206H
ATTACHMENT 1
PERF REPORT

WV Department of
Environmental Protection

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
43	1/21/2024	17,778	17,600	36
44	1/22/2024	17,567	17,390	36
45	1/22/2024	17,357	17,180	36
46	1/23/2024	17,147	16,970	36
47	1/24/2024	16,937	16,760	36
48	1/24/2024	16,727	16,549	36
49	1/24/2024	16,516	16,339	36
50	1/25/2024	16,306	16,129	36
51	1/25/2024	16,096	15,919	36
52	1/25/2024	15,886	15,708	36
53	1/26/2024	15,675	15,498	36
54	1/26/2024	15,465	15,288	36
55	1/27/2024	15,255	15,078	36
56	1/27/2024	15,045	14,868	36
57	1/27/2024	14,834	14,657	36
58	1/27/2024	14,624	14,447	36
59	1/28/2024	14,414	14,237	36
60	1/28/2024	14,204	14,027	36
61	1/28/2024	13,994	13,816	36
62	2/2/2024	13,783	13,606	36
63	2/2/2024	13,573	13,396	36
64	2/3/2024	13,363	13,186	36
65	2/3/2024	13,153	12,975	36
66	2/3/2024	12,942	12,765	36
67	2/4/2024	12,732	12,555	36
68	2/4/2024	12,522	12,345	36
69	2/4/2024	12,312	12,135	36
70	2/5/2024	12,102	11,924	36
71	2/5/2024	11,891	11,714	36
72	2/5/2024	11,681	11,504	36
73	2/6/2024	11,471	11,294	36
74	2/6/2024	11,261	11,083	36
75	2/6/2024	11,050	10,873	36
76	2/7/2024	10,840	10,663	36
77	2/7/2024	10,630	10,453	36
78	2/7/2024	10,420	10,242	36
79	2/8/2024	10,209	10,032	36
80	2/8/2024	9,999	9,822	36
81	2/8/2024	9,789	9,612	36
82	2/9/2024	9,579	9,402	36
83	2/9/2024	9,369	9,191	36
84	2/9/2024	9,158	8,981	36

DAVID REINBEAU MSH 206H
ATTACHMENT 1
PERF REPORT

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
85	2/10/2024	8,948	8,771	36
86	2/10/2024	8,738	8,561	36
87	2/10/2024	8,528	8,350	36
88	2/11/2024	8,317	8,140	36
89	2/11/2024	8,107	7,930	36
90	2/11/2024	7,897	7,720	36
91	2/12/2024	7,687	7,510	36
92	2/12/2024	7,476	7,299	36
93	2/12/2024	7,266	7,089	36
94	2/13/2024	7,056	6,879	36

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DAVID REINBEAU MSH 206H
ATTACHMENT 2
STIM REPORT

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STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
1	1/1/2024	72.4	8,492	1,599	4,321	193,500	6,549	0
2	1/2/2024	75	8,746	5,702	4,621	367,760	10,043	0
3	1/2/2024	83.8	8,722	5,110	5,328	367,140	10,113	0
4	1/3/2024	86	9,236	4,012	4,685	367,940	10,334	0
5	1/3/2024	85.5	9,550	5,643	4,492	368,860	9,373	0
6	1/4/2024	91.3	9,402	4,768	4,528	368,140	9,556	0
7	1/5/2024	81.8	9,449	6,801	4,438	367,940	9,707	0
8	1/5/2024	90.7	9,478	5,921	4,685	367,120	9,545	0
9	1/5/2024	83.3	9,218	6,531	4,504	365,300	9,486	0
10	1/6/2024	89.4	9,628	5,087	4,725	367,380	9,431	0
11	1/6/2024	86.1	9,107	6,304	4,386	368,780	9,346	0
12	1/7/2024	88.2	9,497	6,555	4,896	364,460	9,477	0
13	1/7/2024	90.1	9,713	6,254	4,410	368,600	9,295	0
14	1/8/2024	89.3	9,716	4,774	4,956	366,200	9,421	0
15	1/8/2024	91.2	9,428	4,678	4,489	366,300	9,189	0
16	1/8/2024	93.4	9,542	5,710	4,812	366,680	9,746	0
17	1/9/2024	82	8,047	4,719	4,582	370,260	10,107	0
18	1/9/2024	85.8	9,259	4,976	3,850	363,200	9,194	0
19	1/11/2024	95.7	9,707	5,716	4,685	367,980	10,321	0
20	1/11/2024	87.4	9,886	5,338	4,605	366,700	9,154	0
21	1/12/2024	87.9	9,872	6,931	4,469	366,180	9,366	0
22	1/13/2024	91.1	9,971	5,457	4,712	365,860	9,486	0
23	1/13/2024	90.6	9,763	5,615	4,578	366,720	9,443	0
24	1/14/2024	88.7	9,527	5,698	4,497	366,460	9,147	0
25	1/14/2024	92.2	9,843	6,405	4,487	367,080	9,049	0
26	1/15/2024	94.7	9,638	6,014	4,428	367,540	8,928	0
27	1/15/2024	95.9	9,504	6,215	4,685	367,460	8,807	0
28	1/15/2024	84.4	9,165	6,315	4,561	367,360	8,761	0
29	1/16/2024	93.5	9,461	6,260	4,538	368,980	9,240	0
30	1/17/2024	91.6	9,520	6,472	4,359	364,900	9,069	0
31	1/17/2024	82.8	8,747	5,538	5,322	367,560	8,421	0
32	1/17/2024	84.9	8,868	5,618	4,419	367,980	8,715	0
33	1/17/2024	89.2	9,057	5,725	5,614	367,020	9,463	0
34	1/18/2024	92.1	9,214	3,975	6,127	367,280	9,346	0
35	1/18/2024	85.5	8,845	4,886	4,571	366,980	8,954	0
36	1/18/2024	86.9	9,058	5,916	4,734	366,840	9,103	0
37	1/18/2024	94.4	9,433	3,635	5,124	366,280	9,124	0
38	1/19/2024	80.9	8,540	3,496	5,179	365,980	8,622	0
39	1/19/2024	92.2	8,946	3,845	5,147	372,910	8,679	0
40	1/20/2024	89.7	8,992	6,498	4,193	365,680	9,015	0
41	1/20/2024	92.1	9,131	2,618	5,179	365,540	8,380	0
42	1/21/2024	79.7	8,289	6,326	4,832	366,220	8,555	0
43	1/21/2024	99.4	9,454	2,894	5,163	368,240	8,101	0
44	1/22/2024	78.2	8,036	5,994	4,609	364,760	8,455	0
45	1/22/2024	91.7	9,153	2,985	5,347	368,800	8,099	0
46	1/23/2024	85.8	8,749	6,019	4,751	366,040	8,792	0
47	1/24/2024	96.6	9,695	2,658	4,754	365,420	8,521	0
48	1/24/2024	93.3	9,013	6,220	5,490	367,240	8,589	0
49	1/24/2024	81.9	7,670	2,547	5,284	365,640	9,600	0
50	1/25/2024	93.5	8,678	4,804	4,771	366,740	8,068	0
51	1/25/2024	93	8,512	5,034	4,892	367,180	8,273	0
52	1/25/2024	90	8,618	5,120	5,148	367,280	8,085	0
53	1/26/2024	92.5	8,645	6,438	4,012	366,120	8,347	0

**DAVID REINBEAU MSH 206H
ATTACHMENT 2
STIM REPORT**

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
54	1/26/2024	94.8	8,928	3,131	5,002	367,460	7,588	0
55	1/27/2024	82.2	8,288	4,921	5,317	366,440	7,590	0
56	1/27/2024	80.1	7,846	4,671	4,935	365,760	7,722	0
57	1/27/2024	91.8	8,578	2,351	5,167	367,700	7,450	0
58	1/28/2024	97.5	8,799	2,614	4,862	366,920	7,550	0
59	1/28/2024	94.3	8,850	6,628	5,084	368,040	7,710	0
60	1/28/2024	91.1	8,356	6,223	5,148	368,060	7,820	0
61	1/29/2024	85.8	8,079	2,537	5,331	365,540	7,569	0
62	2/2/2024	78.3	7,492	4,928	4,347	367,360	7,540	0
63	2/2/2024	89.1	7,800	6,017	4,231	365,960	7,799	0
64	2/3/2024	84.6	7,728	6,328	4,200	366,260	7,676	0
65	2/3/2024	86.4	7,420	4,422	4,302	368,400	7,650	0
66	2/3/2024	83.6	7,803	6,517	4,600	366,560	7,504	0
67	2/4/2024	79.8	6,607	3,624	4,324	365,860	7,604	0
68	2/4/2024	94.8	8,104	6,601	4,598	368,900	7,627	0
69	2/5/2024	96.7	8,198	4,431	4,585	367,540	7,596	0
70	2/5/2024	89.1	7,793	3,548	4,358	366,860	7,533	0
71	2/5/2024	93.3	7,795	4,548	4,539	364,640	7,672	0
72	2/5/2024	83.4	7,226	6,300	4,258	351,020	7,303	0
73	2/6/2024	91.3	7,648	7,034	4,218	365,760	7,509	0
74	2/6/2024	92.3	8,034	6,468	4,435	368,140	7,398	0
75	2/7/2024	94.1	7,888	6,674	3,983	365,660	7,299	0
76	2/7/2024	82.7	7,943	7,630	4,328	366,120	7,437	0
77	2/7/2024	95	7,444	5,355	4,982	364,280	7,474	0
78	2/8/2024	96.8	7,579	4,466	4,598	367,880	7,391	0
79	2/8/2024	93.6	7,400	4,561	4,657	363,700	7,339	0
80	2/8/2024	97.1	7,766	6,571	4,358	368,140	7,244	0
81	2/9/2024	97.1	7,662	6,147	4,458	367,080	7,229	0
82	2/9/2024	94.1	7,315	7,060	4,358	365,160	7,172	0
83	2/9/2024	97.1	7,084	4,471	4,789	365,580	7,211	0
84	2/10/2024	90.6	7,257	6,448	4,598	362,500	7,126	0
85	2/10/2024	94.2	7,355	3,922	4,487	368,040	7,409	0
86	2/10/2024	94.7	7,173	7,200	4,569	368,860	7,556	0
87	2/10/2024	94	6,868	4,450	4,950	370,160	7,274	0
88	2/11/2024	95.2	6,951	3,258	4,850	366,820	7,202	0
89	2/11/2024	93.9	6,566	6,398	4,843	368,720	7,212	0
90	2/12/2024	97.1	6,787	6,405	4,469	367,040	7,138	0
91	2/12/2024	90.2	6,464	6,213	4,211	367,700	6,824	0
92	2/12/2024	89.1	6,434	4,229	4,495	366,700	7,007	0
93	2/13/2024	97.4	6,978	6,153	4,356	368,400	7,159	0
94	2/14/2024	89.3	6,299	4,943	4,569	365,460	6,651	0

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Environmental Protection

Well Name: David Reinbeau MSH 206H

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LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	0.00	0.00	426.00	426.00	
Top of Salt Water	883.00	883.00	NA	NA	
Pittsburgh Coal	780.00	780.00	787.00	787.00	
Pottsville (ss)	883.00	883.00	1019.00	1018.00	
Raven Cliff (ss)	1220.00	1217.00	1466.00	1460.00	
Maxton (ss)	1466.00	1460.00	1803.00	1793.00	
Big Injun (ss)	1905.00	1893.00	2022.00	2007.00	
Berea (siltstone)	2344.00	2323.00	2367.00	2345.00	
Rhinestreet (shale)	5947.00	5760.00	6275.00	6056.00	
Cashaqua (shale)	6275.00	6056.00	6342.00	6110.00	
Middlesex (shale)	6342.00	6110.00	6402.00	6154.00	
Burket (shale)	6435.00	6179.00	6476.00	6205.00	
Tully (ls)	6476.00	6205.00	6540.00	6245.00	
Mahantango (shale)	6540.00	6245.00	6754.00	6336.00	
Marcellus (shale)	6754.00	6336.00	NA	NA	GAS

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	01/01/2024
Job End Date:	02/14/2024
State:	West Virginia
County:	Marshall
API Number:	47-051-02501-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	DAVID REINBEAU MSH 206H
Latitude:	39.992785
Longitude:	-80.661505
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6516
Total Base Water Volume (gal)*:	32827718
Total Base Non Water Volume:	122754



Water Source	Percent
Surface Water, < 1000TDS	85.00%
Produced Water	15.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Base Water	Operator	Base fluid					
Excelerate LX-15	SWN Well Services	Friction Reducer					
FE-1A	SWN Well Services	Iron Control					
HAI-501	SWN Well Services	Corrosion Inhibitor					
HCL	SWN Well Services	Solvent					
MC MX 2-2822	SWN Well Services	Scale Inhibitor					
Sand	SWN Well Services	Proppant					
Tolcide 4Frac	SWN Well	Biocide					

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APR 05 2024

WV Department of
Environmental Protection

06/14/2024

Services						
Items above are Trade Names. Items below are the individual ingredients.						
			Water	7732-18-5	100.00000	88.55783
			Crystalline Silica (Quartz)	14808-60-7	100.00000	11.08857
			Water	7732-18-5	85.00000	0.22069
			Complex Amine Compound	Proprietary	50.00000	0.03957
			Hydrochloric acid	7647-01-0	15.00000	0.03895
			Hydrotreated light petroleum distillate	64742-47-8	25.00000	0.01978
			Water	7732-18-5	18.00000	0.01425
			Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	45.00000	0.00468
			Water	7732-18-5	45.00000	0.00468
			Surfactant	proprietary	5.00000	0.00396
			Water	7732-18-5	55.00000	0.00149
			Acetic anhydride	108-24-7	65.00000	0.00085
			Alkoxylated polyhydric alcohol	proprietary	1.00000	0.00079
			Ethoxylated alcohols	proprietary	1.00000	0.00079
			Alkyl (C12-16) dimethylbenzyl ammonium chloride	68424-85-1	7.50000	0.00078
			Methanol	267-56-1	20.00000	0.00054
			Amines, polyethylenepoly-, ethoxylated, phosphonomethylated, sodiumsalts	70900-16-2	20.00000	0.00054
			Acetic acid	64-19-7	35.00000	0.00046
			Ethanol	64-17-5	2.50000	0.00026
			Methanol	267-56-1	60.00000	0.00025
			Sodium chloride	7647-14-5	5.00000	0.00014
			Modified thiourea polymer	Proprietary	30.00000	0.00013
			Propargyl alcohol	107-19-7	5.00000	0.00002
			Ethoxylated alcohols	Proprietary	5.00000	0.00002

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
 ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
 Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED
 Office of Oil and Gas
 APR 05 2024
 W/ 06/14/2024
 Environmental Protection

Latitude: 40°00'00"

SURFACE HOLE 10,228'

Latitude: 39°57'30" BOTTOM HOLE 4,990'

JACKSON SURVEYING INC.

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

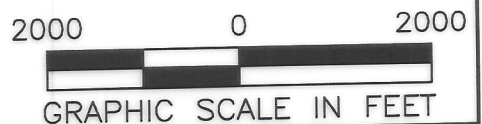
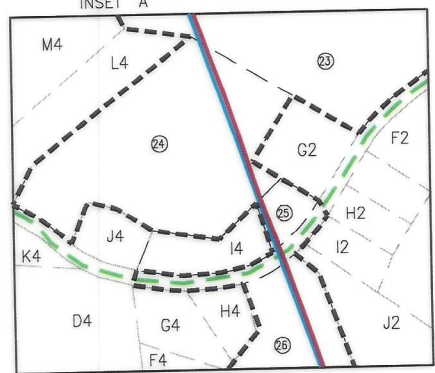
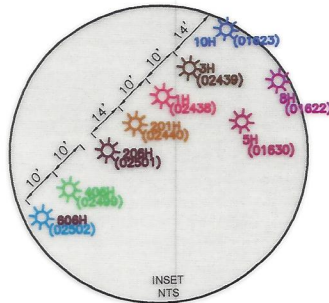
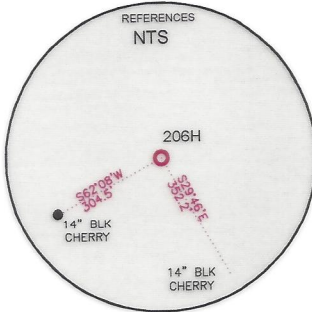
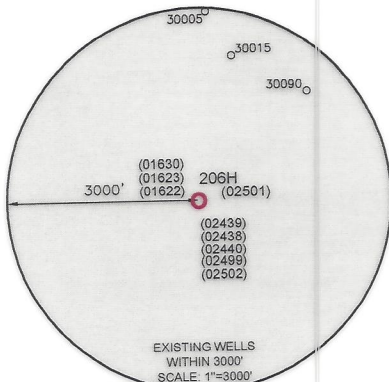
SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,427,011.511 EASTING: 528,896.683
LANDING POINT LOCATION (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,739.394 EASTING: 528,538.738
AZIMUTH LOCATION 1 (AZL1):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,711.091 EASTING: 528,546.150
AZIMUTH LOCATION 2 (AZL2):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,570.129 EASTING: 528,587.436
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,421,106.615 EASTING: 530,517.521

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,427,011.568 EASTING: 528,896.760
LANDING POINT LOCATION (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,765.469 EASTING: 528,526.897
AZIMUTH LOCATION 1 (AZL1):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,744.816 EASTING: 528,533.398
AZIMUTH LOCATION 2 (AZL2):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,562.905 EASTING: 528,592.706
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,421,110.193 EASTING: 530,520.402

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT



LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 18°09'14" W	1,055.19'	SHL TO LANDMARK	FD. FENCE CORNER
L2	N 58°40'58" W	1,272.33'	SHL TO LANDMARK	FD. FENCE CORNER
L4	S 14°40'34" E	95.99'	LP TO AZL1	
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	S 52°45'26" W	1,475.18'	2,106.54'	SHL TO LP
L5	S 16°19'28" E	481.90'	481.94'	AZL1 TO AZL2



WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

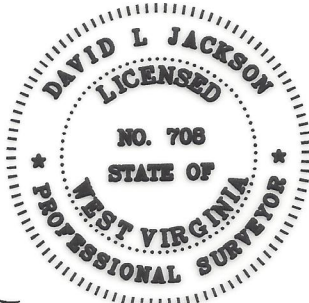
NOTES ON SURVEY

- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT)

COMPANY: **SWN** Production Company, LLC

DAVID REINBEAU MSH
OPERATOR'S WELL #: 206H
API WELL #: 47 051 02501
STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: HOLLIDAYS RUN OF WHEELING CREEK (HUC-10) ELEVATION: 1,251.0'

DISTRICT: UNION COUNTY: MARSHALL QUADRANGLE: MOUNDSVILLE, WV

SURFACE OWNER: SHELLY A. & DAVID W. REINBEAU ACREAGE: ±50.88

OIL & GAS ROYALTY OWNER: SHELLY A. & DAVID W. REINBEAU ACREAGE: ±50.88

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) ASDRILLED

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,516 TMD 26,918 TMD

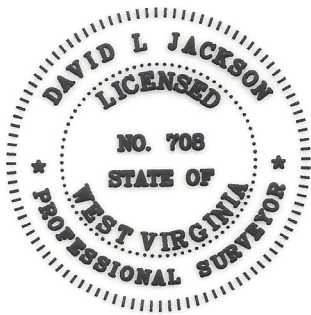
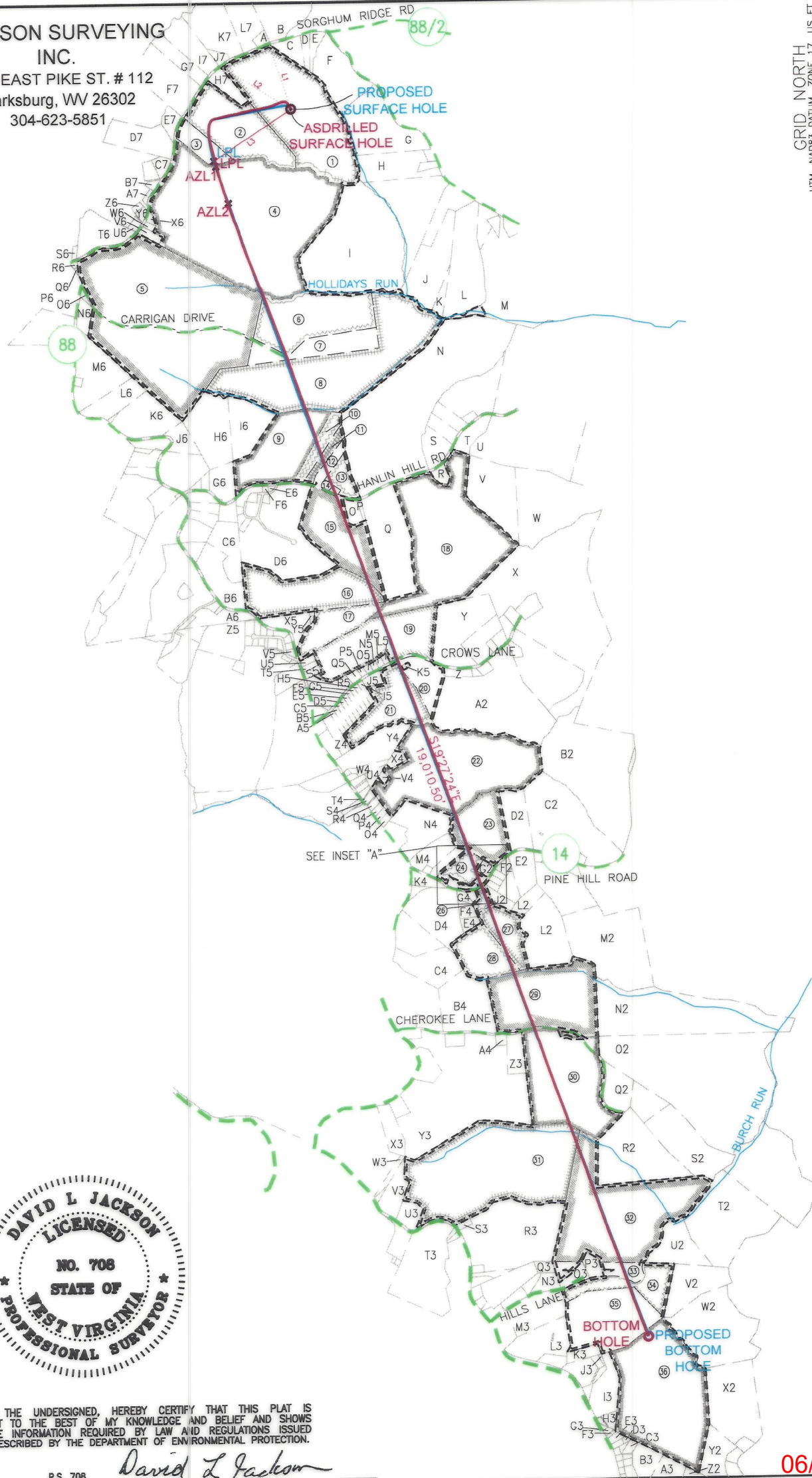
WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY
ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND:	— SURVEYED BOUNDARY	REVISIONS:	DATE: 08-28-2023
○ PROPOSED SURFACE HOLE / BOTTOM HOLE	— DRILLING UNIT		
☼ EXISTING / PRODUCING WELLHEAD	== LEASE BOUNDARY		
LPL* LANDING POINT LOCATION	— ASDRILLED PATH		DRAWN BY: J. COCKERHAM
⊙ EXISTING WATER WELL	— PROPOSED PATH		SCALE: 1" = 2000'
⊙ EXISTING SPRING			DRAWING NO:
			WELL LOCATION PLAT

**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708 *David L Jackson*

06/14/2024

REVISIONS:	COMPANY:		
	OPERATOR'S WELL #:	DAVID REINBEAU MSH 206H	API #: 47-051-02501
	DISTRICT: UNION	COUNTY: MARSHALL	STATE: WV
			DATE: 08-28-2023
			DRAWN BY: J. COCKERHAM
			SCALE: N/A
			DRAWING NO: WELL LOCATION PLAT 2



**JACKSON SURVEYING
INC.**
2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	REINBEAU SHELLY A & DAVID W (S/R)	13-8-29
TRACT	SURFACE OWNER (S)	TAX PARCEL
2	REINBEAU SHELLY A & DAVID W (S)	13-8-27
3	REINBEAU RONALD W & FREDA A (LIFE) (S)	13-7-22.2
4	MCCOMBS JOHN A SR, THOMAS E & BETH (S)	13-8-26
5	HIERONIMOUS C KEITH ET UX (S)	13-8-15
6	CONNER AMBER D & DAVID HANES JR (S)	13-8-14
7	HIERONIMUS C KEITH ET UX (S)	13-8-13
8	CONNER AMBER D & DAVID HANES JR (S)	13-8-12
9	MELNIK BRUCE A ET UX (S)	13-10-21
10	MELNIK BRUCE A ET UX (S)	13-10-21.1
11	MONTGOMERY TORIE (S)	13-10-21.2
12	RIGGLE STACY L (S)	13-10-21.9
13	GANTZER THOMAS P & JILL N (S)	13-10-21.3
14	GANTZER THOMAS P & JILL N (S)	13-10-21.5
15	JONES NICHOLAS & EVELINE J (S)	13-10-21.8
16	METS PROPERTIES LLC (S)	13-10-22
17	METS PROPERTIES LLC (S)	13-10-23
18	EDISON MARK C ET UX (S)	13-9-9
19	ELIAS GRANT THOMAS ET UX (S)	13-9-32
20	CUNNINGHAM JOHN F (S)	13-9-29.7
21	LILLEY KENNETH R & CARLOTTA J (S)	13-9-31
22	CHAMBERS DOROTHY - LIFE (S)	13-14-07
23	MCWHORTER LELAND & DEBORAH (S)	13-14-10
24	GODDARD RUSSELL E (S)	13-14-9.5
25	GAMES KOLBY (S)	13-14-9.3
26	KNUTH DAVID W JR & NICOLE L(S)	13-14-29.10
27	SNIDER LINDA ELIZABETH(S)	13-14-29.11
28	HENRY GH & JANET FAMILY TRUST (S)	13-14-29
29	FOSTER CHARLES S ET UX (S)	13-14-38.1
30	SMITH EDWARD LEE II (S)	14-5-26
31	FRANCIS LISA JANE(S)	14-5-37
32	HILL KAY F ET AL(S)	14-5-28
33	HILL KAY F ET AL(S)	14-5-29
34	HILL KAY F ET UX (S)	14-5-30
35	PETTIT DIANA LYNN (S)	14-5-31.2
36	MOORE DAVID & SHIRLEY 2018 IRREVOCABLE TRUST (S)	14-5-77

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A3	ASTON THOMAS C	14-5-78
B3	RICHMOND SALLY ANN & CHARLES R	14-5-75
C3	GUMP DAVID A & BETTY JEAN	14-5A-30
D3	SNODGRASS GARY E ET UX	14-5A-26
E3	MARRINER LEROY A	14-5A-25
F3	MASON KIERSTEN E	14-5A-19
G3	MASON ABBY LEAH	14-5A-18
H3	FERRELL CHARLES DAVID ET UX	14-5A-10
I3	FOSTER KERRY G	14-5-76
J3	LIMESTONE PRESBYTERIAN CHURCH	14-5A-5
K3	PRESBYTERIAN CHURCH	14-5-31.1
L3	HUDKINS BASIL J ET UX	14-5-31.4
M3	HILL KAY F ET UX	14-5-32.4
N3	LILLEY ROGER W & TRICIA	14-5-32.6
O3	HILL HOWARD B EST	14-5-29.2
P3	HILL KAY F ET UX	14-5-29.1
Q3	LILLEY ROGER W ET UX	14-5-32.5
R3	TATICH DANIEL EDWARD TRUST	14-5-36
S3	FRANCIS LISA JANE	14-5-36.2
T3	BISHOP PENNY S ET VIR	14-5-39.1
U3	FRANCIS LISA JANE	14-5-37.1
V3	GALLOWAY HARRY L	14-5-11
W3	J & R DEVELOPMENT LLC	14-5-11.3
X3	SMITH MARK ALLEN ET UX	14-5-23
Y3	KOONTZ CARL JR ET AL	14-5-24
Z3	FOSTER CAITLIN E	13-14-50
A4	WILSON ROBERT J & REBECCA S	14-5-24.6
B4	FOSTER CHARLES S & BRENDA	13-14-38.2
C4	GUNTO CARL M ET UX	13-14-34
D4	HENRY G H & JANET FAMILY TRUST	13-14-32
E4	NIVEN ROBERT M ET UX	13-14-29.12
F4	EBBERT JOHN D III ET UX	13-14-29.9
G4	STANFORD BETTY R & BRADLEY	13-14-30.1
H4	NORRIS THOMAS E ET UX	13-14-30
I4	MCCONNELL DAVID A	13-14-9.6
J4	SCHWING DAVID ELIETT	13-14-9.2
K4	DRAKE JASON T & DEANNA J	13-14-31.1
L4	COULTER JAMES G & SONDRRA K	13-14-9.7
M4	ROVER PIPELINE LLC	13-14-9
N4	ROVER PIPELINE LLC	13-14-8
O4	BECKNER DAVID E & DEBORAH K	13-14-7.3
P4	LEWEY CHARLES L & MARGARET A	13-14-7.1
Q4	DORAN BRIAN W ET UX	13-14-7.4
R4	COTTRELL COLE T	13-14-7.5
S4	GIVENS BRUCE E ET UX	13-14-7.2
T4	GIVENS BRUCE E ET UX	13-14-6
U4	CHAMBERS DOROTHY	13-14-6.2
V4	MURPHY MICHAEL A & BLACK AMY S	13-14-7.6
W4	FREEMAN RAYMOND CHRISTOPHER	13-14-4
X4	SUNDERHAUS TINA M & STEPHEN G	13-14-7.7
Y4	PARSONS JAY D ET UX	13-14-1
Z4	FRYE JACQUELINE L & CHARLES G	13-9-31.1

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	SAMPSON EDITH VIRGINIA EST	13-7-19
B	BONACO BRIAN F	13-3-5.1
C	NARRISH KEVIN	13-8-30
D	SOUTH CHRISTOPHER C	13-8-31
E	KOSTELECKY JOSEPH J JR & CAROLYN - TOD	13-8-31.1
F	FUNK CHARLES D ET UX	13-8-32
G	LOY EUGENE EST ET AL	13-8-1
H	LIBERTY JOHN ET UX	13-8-10
I	MCCOMBS JOHN A SR, THOMAS E & BETH	13-8-11
J	LILLEY CONSTANCE E - TOD	13-8-10.1
K	LILLEY CONSTANCE E - TOD	13-8-7.7
L	KINNEER JAMIE ET UX	13-8-7.9
M	KINNEER VERNON A JR & JAMIE	13-8-6
N	ROCKY PEARL FARM LLC	13-9-6
O	JOHNSON GARY A ET UX	13-10-21.4
P	JONES NICHOLAS & EVELINE J	13-10-21.7
Q	JONES NICHOLAS & EVELINE J	13-9-8
R	EDISON MARK C ET UX	13-9-9.1
S	LOY CHARLES E SR - TOD	13-9-5.1
T	LOY CHARLES E SR - TOD	13-9-4
U	CUNNINGHAM GEORGE A	13-9-3
V	EDISON MARK C ET UX	13-9-10
W	CUNNINGHAM BESSIE JANE	13-9-11
X	SHERMAN FAMILY TRUST	13-9-26
Y	BERTRAM BRIAN B & ADDIE L	13-9-30
Z	HUCK LAURA LEE & MARY L	13-9-29.2
A2	KELCH SCOTT EDWARD ET UX	13-9-29.5
B2	THOMPSON MICHAEL C & CRYSTAL M	13-14-13
C2	ROGERSON CHESTER ET AL - LIFE	13-14-12
D2	BRIGGS ANDREW & MAXCINE	13-14-11
E2	BENSON CHAZ M	13-14-28
F2	ANDERSON ROBERT P & BECKI L	13-14-29.1
G2	MCDIFFIT CLYDE J & KAREN - TOD	13-14-9.1
H2	MCCONNELL DAVID A	13-14-29.2
I2	CROCKARD JAMES E	13-14-29.4
J2	MASON CURTIS G ET UX	13-14-29.7
K2	D'CAGNA LINN L	13-14-29.5
L2	GRAY CAROLYN L	13-14-29.8
M2	GRAY CAROLYN L	13-14-24
N2	GRAY CAROLYN L	13-14-24.2
O2	SMITH RICHARD A	14-5-27
P2	FOSTER CHARLES S ET UX	13-14-38.5
Q2	BLED SOE DAVID R & KIMBERLY K	14-5-26.1
R2	BLED SOE BILLY JAMES SR & NORA - LIFE BLED SOE TIMOTHY & DAVID	14-5-26.2
S2	BLED SOE BILLY J JR & CLARA M	14-5-26.4
T2	ECO VRINDIBAN INC	15-2-18
U2	GORAKSHYA-SEVA & ENV EDU TRUST OF AMERICA INC	15-2-18.2
V2	GORAKSHYA-SEVA & ENV EDU TRUST OF AMERICA INC	15-7-2
W2	MILLER R CRAIG & DONITA D	15-7-2.4
X2	WIESNER GEORGE L ET UX - TOD	15-7-1.3
Y2	ISKON - NEW MATHURA VRINDABAN	15-7-1.2
Z2	WALKER JACOB M	14-5-79

06/14/2024



REVISIONS:	COMPANY:	 	
	OPERATOR'S WELL #:	DAVID REINBEAU MSH 206H	API #: 47-051-02501
	DISTRICT: UNION	COUNTY: MARSHALL	STATE: WV
			DATE: 08-28-2023
			DRAWN BY: J. COCKERHAM
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 3

**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

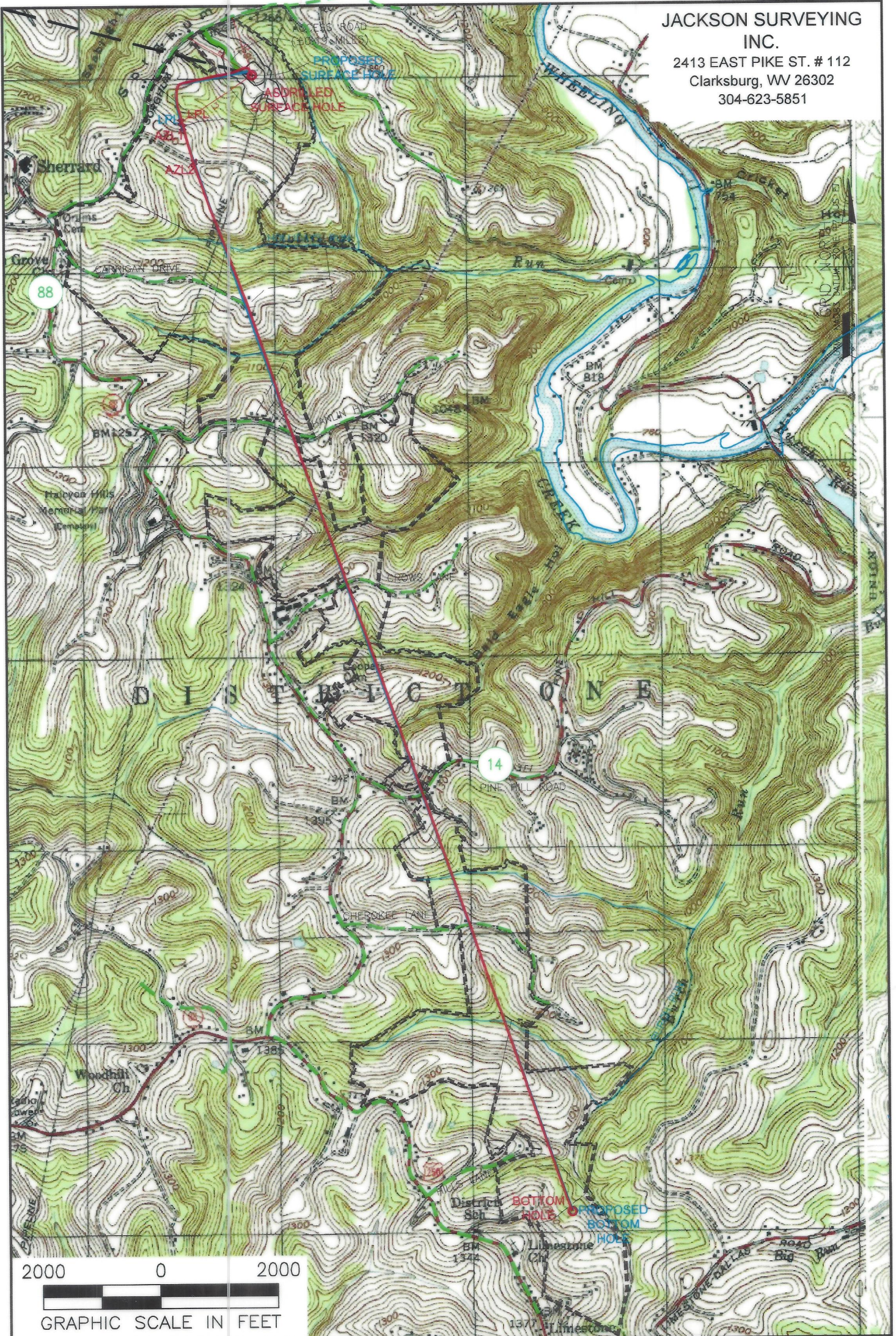
ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A5	VEMURI HOME & GARDEN LLC	13-9-34
B5	KIMBERLY JORDAN A	13-9-35
C5	HUCK MARY L ET AL	13-9-36
D5	GETCHEY RONALD D	13-9-37
E5	WEST RICHARD L & TIMBERLY A	13-9-38
F5	WEST RICHARD L & TIMBERLY A	13-9-39
G5	JARRETT JAMES M & EVELYN E	13-9-40
H5	LAUDERMILT RAY A ET UX	13-9-41
I5	FRANCIS SAMUEL E	13-9-42
J5	ROUSE PENNY L - TOD	13-9-43
K5	EAGLE LTD	13-9-30.1
L5	PHILLIPS JANET M	13-9-32.6
M5	PHILLIPS JANET M	13-9-32.8
N5	WRIGHT DAVID JAMES	13-9-32.4
O5	CRAKE ROBERT J SHELLEY S	13-9-32.7
P5	CRAKE ROBERT J SHELLEY S	13-9-32.3
Q5	BIXBY LINDA L	13-9-32.2
R5	EAGLE LTD	13-9-32.1
S5	CHAMBERS ROBIN L & DENICE E	13-9-32.2
T5	CHAMBERS ROBIN L & DENICE E	13-9-33.1
U5	MILLER KENNETH LEE - TOD	13-9-33
V5	SCHABER LESLIE B & LORI D	13-13-10
W5	SIBURT ERIC R &	13-13A-1
X5	STURGILL JULIE L & JOE D	13-10-24
Y5	METS PROPERTIES LLC	13-10-24.1
Z5	SCHABER LESLIE B & LORI D	13-13-10.1
A6	MARSH DAVID A ET UX	13-10-28
B6	THORN RONNIE L & BETH A	13-10-30.1
C6	ELLIOTT GLENN F	13-10-30
D6	MERINAR KENNETH LEE ET UX	13-10-21.6
E6	SHAW SIDNEY S & ROBIN MARIE	13-10B-1
F6	SHAW SIDNEY S & ROBIN MARIE	13-10B-2
G6	WISE CLARA L	13-10-18
H6	CARTER KELLY J	13-10-19
I6	CARTER KELLY J	13-10-20
J6	CARTER KELLY J	13-10-15.1
K6	WALTON DANIEL JR & THERESA	13-8-17
L6	WALTON DANIEL JR & THERESA	13-8-18
M6	MCCOMBS THOMAS E & BETH E	13-8-19
N6	PRESBYTERIAN CHURCH	13-8-20
O6	ALLEN GROVE PRESBYTERIAN CHURCH	13-8-15.1
P6	KAHLNAUGH DAVID W & DELORES	13-7-24
Q6	HIERONIMUS C KEITH ET UX	13-7A-23
R6	SHEPPARD CEMETERY	13-7A-22
S6	JOHNSON GILBERT	13-7A-3
T6	MCCOMBS THOMAS E & BETH E - TOD	13-8-16
U6	PATTERSON DANIEL & MICHELLE	13-7-22
V6	MCLAUGHLIN SHAWN & ELIZABETH	13-7-23
W6	PERRY JOSEPH P JR	13-7-24
X6	THORN JACLYN A & JASON K	13-8-25
Y6	SBERNA JOSEPH L JR & TAMMY	13-7E-1
Z6	SBERNA JOSEPH L JR & TAMMY	13-7E-2
A7	CRAWFORD GARY J	13-7E-7
B7	JOSEPH WILLIAM F & SUSAN L	13-7E-8
C7	CAIN ROGER L II	13-7E-10
D7	MCCLINTOCK JOSIE & LARRY	13-7-22.4
E7	SHEPHERD JAMES LEE II	13-7-23
F7	REINBEAU DAVID W & SHELLY A	13-7-22.3
G7	REINBEAU DAVID W & SHELLY A	13-7-21.1
H7	BOWMAN MICHAEL ET UX	13-8-28
I7	BOWMAN MICHAEL J & CONSTANCE G	13-7-21
J7	ALEXANDER LORRAINE	13-7-20
K7	ALEXANDER LORRAINE	13-7-18.1
L7	ALEXANDER LORRAINE	13-7-18

06/14/2024

REVISIONS:	COMPANY:	 		
	OPERATOR'S	DAVID REINBEAU MSH	API #:	DATE: 08-28-2023
	WELL #:	206H	47-051-02501	DRAWN BY: J. COCKERHAM
	DISTRICT:	UNION	COUNTY:	SCALE: N/A
			STATE:	DRAWING NO:
			WV	WELL LOCATION PLAT 4

**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- ☼ EXISTING / PRODUCING WELLHEAD
- LPL ✕ LANDING POINT LOCATION
- ⊙ EXISTING WATER WELL
- ⊕ EXISTING SPRING
- DRILLING UNIT
- == LEASE BOUNDARY
- ASDRILLED PATH
- PROPOSED PATH

06/14/2024

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	WELL (FARM) NAME: DAVID REINBEAU MSH	WELL # 206H
ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 MORGANTOWN, WV 26508	COUNTY - CODE MARSHALL - 051	DISTRICT; UNION
SURFACE OWNER: SHELLY A. & DAVID W. REINBEAU	USGS 7 1/2 QUADRANGLE MAP NAME MOUNDSVILLE, WV	API #: 47-051-02501