



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, January 8, 2024
WELL WORK PERMIT
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC
POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for Serafin Ortiz MSH 1H
47-051-02508-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: Serafin Ortiz MSH 1H
Farm Name: Frank J & Lori A Longwell
U.S. WELL NUMBER: 47-051-02508-00-00
Horizontal 6A New Drill
Date Issued: 1/8/2024

Promoting a healthy environment.

01/12/2024

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 051-Marshall 13-Union 486-Moundsville
Operator ID County District Quadrangle

2) Operator's Well Number: Serafin Ortiz MSH 1H Well Pad Name: Serafin Ortiz

3) Farm Name/Surface Owner: Frank & Lori Longwell Public Road Access: Grand View Road

4) Elevation, current ground: 1279' Elevation, proposed post-construction: 1279'

5) Well Type (a) Gas Oil Underground Storage
Other

(b) If Gas Shallow Deep
Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target Formation- Marcellus, Up-Dip well to the North, Target Top TVD- 6241', Target Base TVD- 6298', Anticipated Thickness- 57', Associated Pressure- 4094

8) Proposed Total Vertical Depth: 6286' ✓

9) Formation at Total Vertical Depth: Marcellus ✓

10) Proposed Total Measured Depth: 22162' ✓

11) Proposed Horizontal Leg Length: 16,292.87' ✓

12) Approximate Fresh Water Strata Depths: 414' ✓

13) Method to Determine Fresh Water Depths: Salinity Profile

14) Approximate Saltwater Depths: 1168' Salinity Profile ✓

15) Approximate Coal Seam Depths: 763' ✓

16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of.

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

Strader Gower
10/31/2023

18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20"	New	J-55	94#	136'	136' ✓	CTS
Fresh Water	13 3/8"	New	J-55	54.4#	793'	793' ✓	913 sx/CTS
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	2087'	2087' ✓	802 sx/CTS ✓
Production	5 1/2"	New	P-110 HP	20#	22162'	22162' ✓	Tail 4074sx/ 100' inside intermediate
Tubing							
Liners							

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing							
Liners							

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Office of Oil and Gas

DEC 05 2023

WV Department of
Environmental Protection

PACKERS

Kind:				
Sizes:				
Depths Set:				

Serafin Ortiz
7/20/2023

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 12,500 psi @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 8.2

22) Area to be disturbed for well pad only, less access road (acres): 3.87

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

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25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

*Note: Attach additional sheets as needed.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494512924

Watershed (HUC 10) Upper Ohio South Quadrangle Moundsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Undergound Injection (UIC Permit Number Various Approved Facilities)
- Reuse (at API Number At the next anticipated well)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain recovery and solidification on site)

Will closed loop system be used? If so, describe: Yes- See Attachment 3A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOBM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Attachment 3B

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Meadowfill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021

Apex Sanitary Landfill 06-08438, Brooke Co SWF-1013, FMS 353100
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

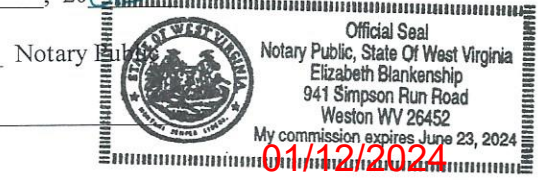
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Brittany Woody*
Company Official (Typed Name) Brittany Woody
Company Official Title Staff Regulatory Specialist

Subscribed and sworn before me this 22 day of June, 2023

Elizabeth Blankenship
My commission expires 6/23/2024



01/12/2024

SWN Production Co., LLC

Proposed Revegetation Treatment: Acres Disturbed 8.2 Prevegetation pH _____

Lime as determined by pH test min. 2 Tons/acre or to correct to pH 3.87

Fertilizer type 10-20-20

Fertilizer amount 600/500 lbs/acre

Mulch Hay/Straw Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Attachment 3C

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

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DEC 05 2023
WV Department of
Environmental Protection

Title: Oil & Gas Inspector

Date: 7/10/2023

Field Reviewed? Yes No

MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC
1300 Fort Pierpont Drive, Suite 201
Morgantown, West Virginia 26508

API NO. 47-XXX-XXXXX
WELL NAME: Serafin Ortiz MSH 1H
Moundsville QUAD
Union DISTRICT
MARSHALL COUNTY, WEST VIRGINIA

Submitted by:

Name: Brittany Woody

Brittany Woody

Date: 6/19/2023

Title: Staff Regulatory Specialist

SWN Production Co., LLC

Approved by:

Name: STRADER LEWIS

Date: 7/20/2023

Title: Oil & Gas Inspector

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DEC 05 2023
WV Department of
Environmental Protection

Approved by:

Name: _____

Date: _____

Title: _____

SWN PRODUCTION COMPANY, LLC – CONFIDENTIAL

01/12/2024

LATITUDE: 40°00'00"

SURFACE HOLE 11,348'

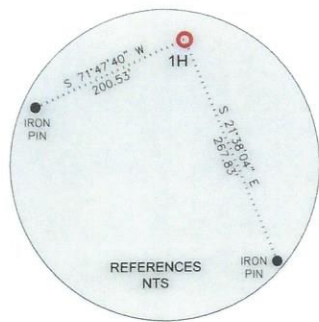
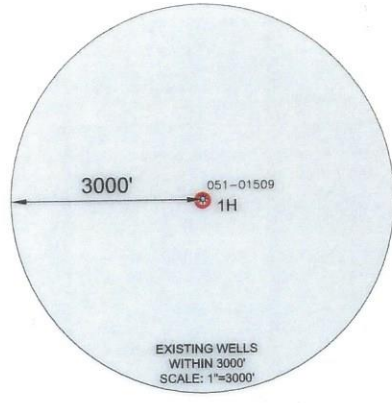
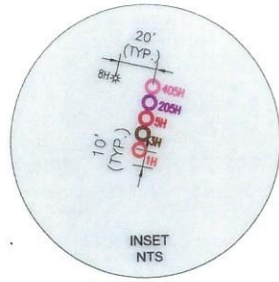
LATITUDE: 40°02'30"

BOTTOM HOLE 6,811'



SURVEYOR/ENGINEER: 1-304-933-3463
1700 ANMOORE RD,
BRIDGEPORT, WV 26330

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,763.890 EASTING: 524,998.546
LANDING POINT (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,660.712 EASTING: 524,559.374
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,430,974.540 EASTING: 522,810.355



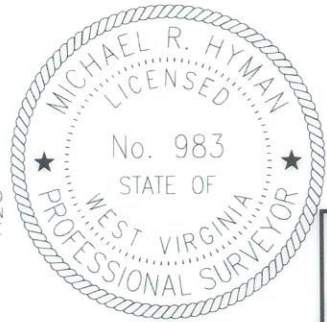
LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 28°34'19" W	339.11'	SHL TO MONUMENT	IRON ROD
L2	N 00°40'13" W	681.78'	SHL TO MONUMENT	IRON ROD
L3	S 76°46'44" W	1,480.08'	SHL TO LPL	SHL TO LPL
L3	N 22°04'11" W	15,271.98'	LPL TO BHL	LPL TO BHL

WELL RESTRICTIONS

1. NO OCCUPIED DWELLINGS > 2500 SQ. FT. WITHIN 625 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS > 2500 SQ. FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON UTM, NAD83 DATUM, ZONE 17, US FT.
2. WELL LAT./LONG ESTABLISHED BY DIRECT GPS NAD '83.
3. BOUNDARIES SHOWN ARE TAKEN FROM TAX MAPS, DEEDS, AND FIELD SURVEY. THIS DRAWING IS NOT REPRESENTATIVE OF A FULL BOUNDARY SURVEY.
4. SURFACE OWNER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF OHIO COUNTY IN OCTOBER OF 2021.
5. WELLS SHOWN ARE TAKEN FROM RECORDS OF WVDEP.



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Michael R. Hyman

10-30-2023

COMPANY: **SWN** Production Company, LLC **SWN** Production Company™

	(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS	MINIMUM DEGREE OF ACCURACY: 1/200	OPERATOR'S WELL #: 1H
	WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034	PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT)	API WELL #: 47 STATE 51 COUNTY 02508 PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: UPPER OHIO-WHEELING ELEVATION: 1278.67

DISTRICT: UNION COUNTY: MARSHALL QUADRANGLE: MOUNDSVILLE 7.5', WV

SURFACE OWNER: FRANK J. & LORI A. LONGWELL ACREAGE: ±44.949

OIL & GAS ROYALTY OWNER: SERAFIN T. ORTIZ, AS TRUSTEE OF THE SERAFIN T. ORTIZ TRUST AGREEMENT DATED JULY 31, 1996 ACREAGE: ±44.949

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): **01/12/2024**

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,286 TVD 22,162 TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY

ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201 ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201

CITY: MORGANTOWN STATE: WV ZIP CODE: 26508 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

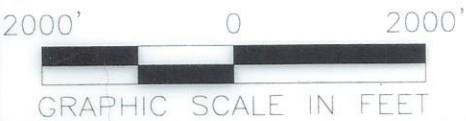
LEGEND:	— SURVEYED BOUNDARY	REVISIONS:	DATE: 10/30/2023
● PROPOSED SURFACE HOLE / BOTTOM HOLE	— DRILLING UNIT		FILE NO:
⊙ EXISTING / PRODUCING WELLHEAD	== LEASE BOUNDARY		DRAWN BY: TMF
⊙ EXISTING WATER WELL	— PROPOSED PATH		SCALE: 1" = 2000'
⊙ EXISTING SPRING			DRAWING NO: ACE-3048
			WELL LOCATION PLAT 1



SURVEYOR/ENGINEER: 1-304-933-3463
 1700 ANMOORE RD,
 BRIDGEPORT, WV 26330



GRID NORTH
 US FT
 UTM, NAD83 DATUM, ZONE 17,
 (A)



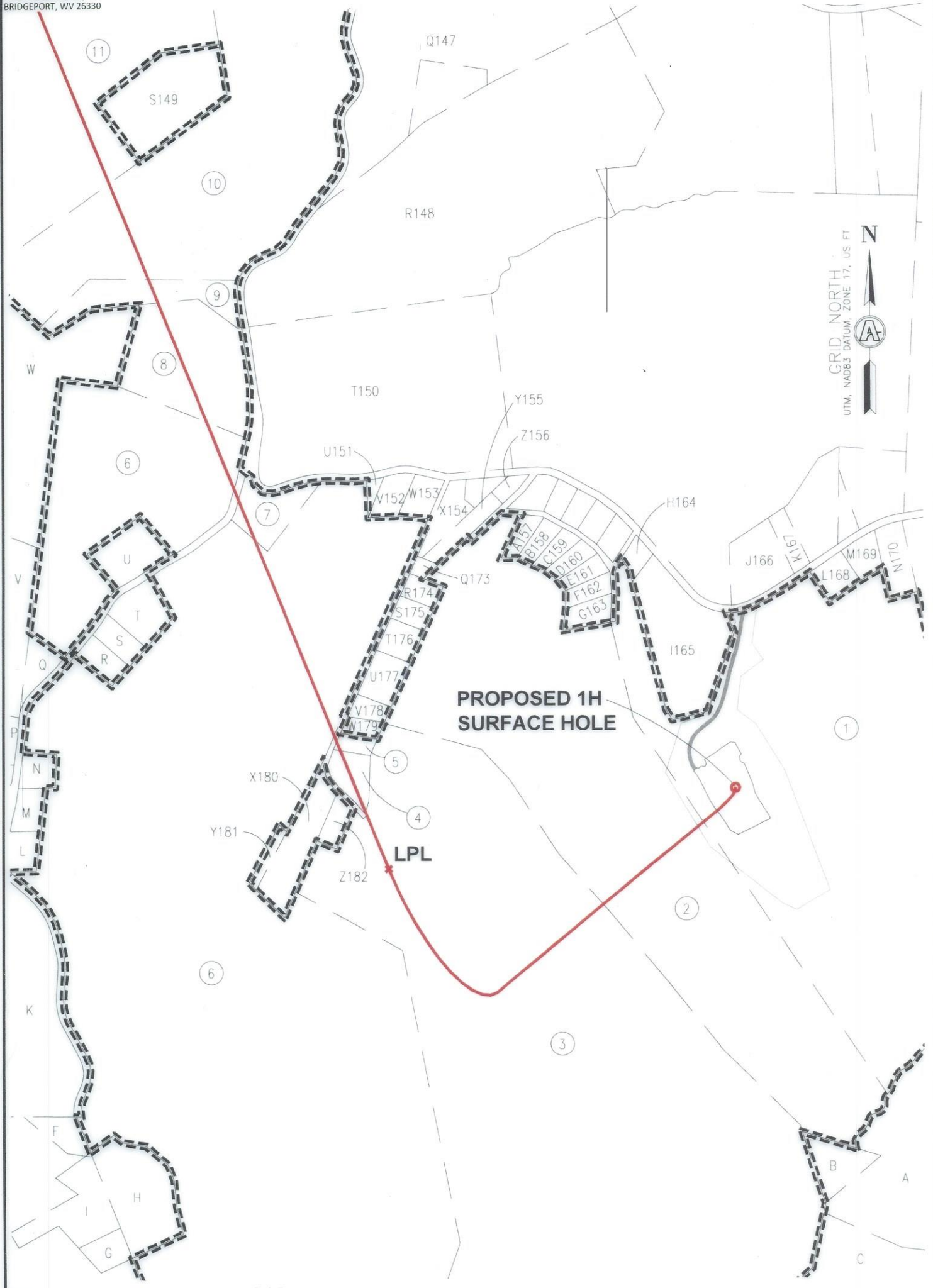
INSET "A"

01/12/2024

REVISIONS: 4705102508		COMPANY: SWN Production Company, LLC		SWN ^{R-V+} _A Production Company™	
OPERATOR'S: SERAFIN ORTIZ MSH		DATE: 10/30/2023		DRAWN BY: TMF	
WELL #: 1H		COUNTY: MARSHALL		SCALE: 1"=2000'	
DISTRICT: UNION		STATE: WV		DRAWING NO: ACE-3048	
				WELL LOCATION PLAT 2	



SURVEYOR/ENGINEER: 1-304-933-3463
 1700 ANMOORE RD,
 BRIDGEPORT, WV 26330



GRID NORTH
 UTM, NAD83 DATUM, ZONE 17, US FT



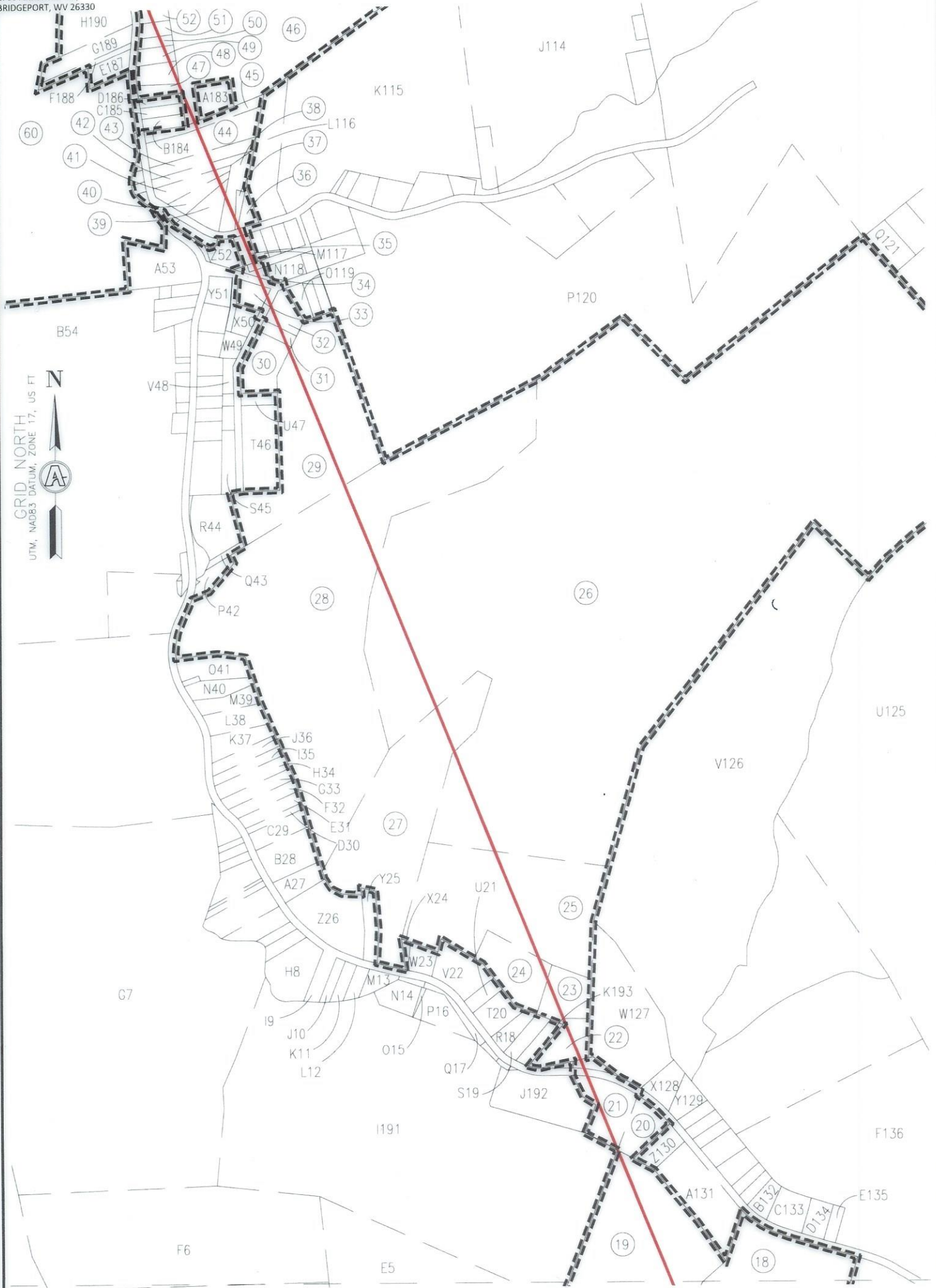
INSET "A"

01/12/2024

REVISIONS: 4705102508	COMPANY:			
	OPERATOR'S		SERAFIN ORTIZ MSH	
	WELL #:		1H	
	DISTRICT:	COUNTY:	STATE:	DATE: 10/30/2023
	UNION	MARSHALL	WV	DRAWN BY: TMF
				SCALE: 1"=500'
				DRAWING NO: ACE-3048
				WELL LOCATION PLAT 3



SURVEYOR/ENGINEER: 1-304-933-3463
 1700 ANMOORE RD,
 BRIDGEPORT, WV 26330



GRID NORTH
 UTM, NAD83 DATUM, ZONE 17, US FT



INSET "B"

01/12/2024

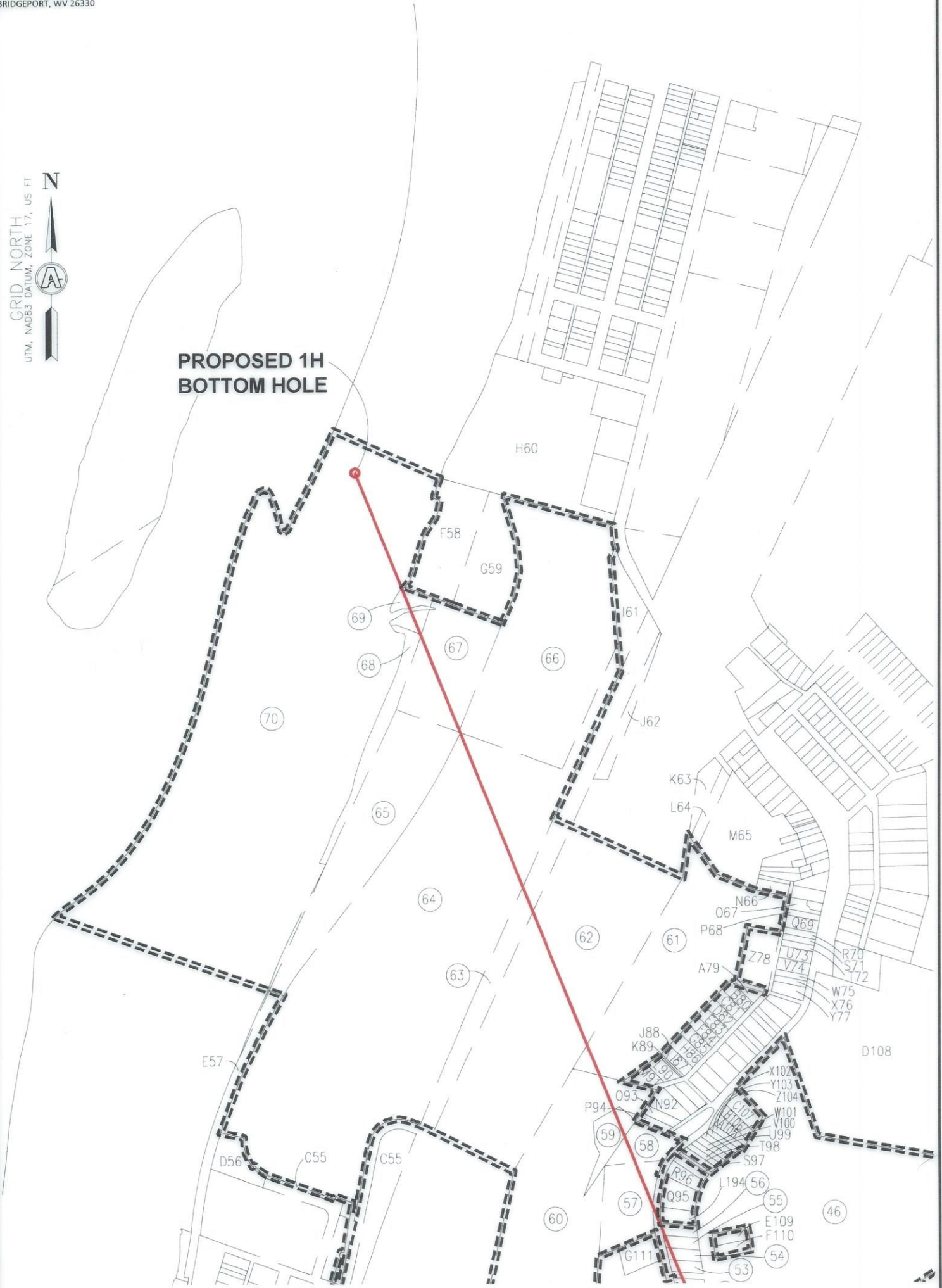
REVISIONS: 47 05102508 	COMPANY: <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: center;"> SWN Production Company, LLC </div> <div style="text-align: center;"> SWN Production Company™ </div> </div>
OPERATOR'S SERAFIN ORTIZ MSH	DATE: 10/30/2023
WELL #: 1H	DRAWN BY: TMF
DISTRICT: UNION	SCALE: 1"=500' DRAWING NO: ACE-3048 WELL LOCATION PLAT 4
COUNTY: MARSHALL	STATE: WV



SURVEYOR/ENGINEER: 1-304-933-3463
 1700 ANMOORE RD,
 BRIDGEPORT, WV 26330



**PROPOSED 1H
 BOTTOM HOLE**



INSET "C"

01/12/2024



REVISIONS: 47 051 02508	COMPANY:			
	OPERATOR'S		SERAFIN ORTIZ MSH	
	WELL #:		1H	
	DISTRICT:	COUNTY:	STATE:	DATE: 10/30/2023
	UNION	MARSHALL	WV	DRAWN BY: TMF
				SCALE: 1"=500'
				DRAWING NO: ACE-3048
				WELL LOCATION PLAT 5



SURVEYOR/ENGINEER: 1-304-933-3463
 1700 ANMOORE RD.
 BRIDGEPORT, WV 26330

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	LONGWELL FRANK J & LORI A(S) / SERAFIN T. ORTIZ, AS TRUSTEE OF THE SERAFIN T. ORTIZ TRUST AGREEMENT DATED JULY 31, 1996 (R)	13-6-49
TRACT	SURFACE OWNER (S)	TAX PARCEL
2	HAUGHT GEORGE ET UX	13-6-51.1
3	LIPINSKI ERIC R & LORIE A	13-6-51
4	KOONTZ CARL E	13-6B-31
5	KOONTZ CARL E	13-6B-30
6	FISHER EARL M ET AL	13-6-53
7	HOLMES CHERYL ANN	13-6-53.1
8	FISHER DANIEL	13-6-12
9	KLIMA KATHLEEN M	13-6-11
10	BOZENSKA JAMES H	13-6-10.1
11	ARBOGAST CLIFFORD C	13-6-10
12	PORTER CHARLES E JR ET UX	13-6-9.1
13	CRALL SUZANNE ELIZABETH - LIFE	13-6-9
14	VENSKOSKE FLOYD B JR ET UX	13-6-8
15	OHIO COUNTY COAL RESOURCES INC	13-5-46.3
16	OHIO COUNTY COAL RESOURCES INC	13-5-46.8
17	MAAS WALTER J & KAREN V	13-5-44.1
18	OHIO COUNTY COAL RESOURCES INC	13-5-44
19	OHIO COUNTY COAL RESOURCES INC	13-5-46.4
20	WENDEL ROBERT LEE ET UX	13-5A-39
21	OHIO COUNTY COAL RESOURCES INC	13-5A-40
22	WARBLE STEVEN M SR	13-5A-21
23	WARBLE STEVEN M SR	13-5A-20
24	PARKER PETER	13-5-4.1
25	OKEL IRENE J - TOD	13-5-4
26	OHIO COUNTY COAL RESOURCES INC	13-5-2
27	OKEL IRENE J - TOD	13-5-3
28	OHIO COUNTY COAL RESOURCES INC	13-5-1
29	OHIO COUNTY COAL RESOURCES INC	13-1D-51
30	ABERCROMBIE ROBERT ANDREW ET UX	13-1D-48
31	SALISBURY DAVID W & CHRISTINA	13-1D-47.2
32	SALISBURY DAVID W & CHRISTINA	13-1D-47.1
33	OHIO COUNTY COAL RESOURCES INC	13-1D-40.1
34	OHIO COUNTY COAL RESOURCES INC	13-1D-41
35	OHIO COUNTY COAL RESOURCES INC	13-1D-13
36	MORGAN JOSEPH H JR	13-1D-16

TRACT	SURFACE OWNER (S)	TAX PARCEL
37	MORGAN JOSEPH H JR	13-1D-17.1
38	OHIO COUNTY COAL RESOURCES INC	13-1D-17
39	OHIO COUNTY COAL RESOURCES INC	1-5-37
40	BRINKMAN LINDA M	1-5-36
41	CHIEFFALO TONI A	1-5-35
42	MEREDITH JAMES E	1-5-34
43	MEREDITH JAMES E	1-5-33
44	MEREDITH JAMES E	1-5-32
45	VESSELS CARLA M	1-5-31
46	OHIO COUNTY COAL RESOURCES INC	1-5-1
47	VESSELS CARLA M	1-5-27
48	OHIO COUNTY COAL RESOURCES INC	1-5-26
49	MATHENY WILLIAM E & PRISCILLA	1-5-25
50	VESSELS CARLA M	1-5-24.1
51	VESSELS CARLA M	1-5-24
52	VESSELS CARLA M	1-5-23
53	MCCALLISTER DEBORAH S	1-5-22
54	MCCALLISTER DEBORAH S	1-5-21
55	HISSAM LOUIS B ET UX	1-5-20
56	PARSONS SCOTT A	1-5-19
57	BENWOOD CITY OF	1-6-3
58	BENWOOD CITY OF	1-6-4
59	OHIO COUNTY COAL RESOURCES INC	1-6-5.3
60	FIRST CHURCH OF GOD	1-6-5
61	OHIO COUNTY COAL RESOURCES INC	1-4-107
62	W VA DEPT OF HIGHWAYS	U.S. 250
63	CSX TRANSPORTATION INC	RAILROAD
64	OHIO COUNTY COAL RESOURCES INC	1-4A-1
65	OHIO COUNTY COAL RESOURCES INC	1-4A-10
66	IMI FABI LLC	1-2-158
67	IMI FABI LLC	1-4A-9
68	OHIO COUNTY COAL RESOURCES INC	1-4A-6
69	IMI FABI LLC	1-4A-11
70	STATE OF WEST VIRGINIA	OHIO RIVER

01/12/2024

REVISIONS: 4705102508	COMPANY: SWN Production Company, LLC	DATE: 10/30/2023
	OPERATOR'S: SERAFIN ORTIZ MSH	DRAWN BY: TMF
	WELL #: 1H	SCALE: N/A
DISTRICT: UNION	COUNTY: MARSHALL	STATE: WV
		DRAWING NO: ACE-3048
		WELL LOCATION PLAT 6



SURVEYOR/ENGINEER: 1-304-933-3463
 1700 ANMOORE RD,
 BRIDGEPORT, WV 26330

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	KELLER BRIAN J & COOK DAVID J & ALICE M - TOD	13-6-50
B	HAUGHT GEORGE ET UX	13-6-50.1
C	DEFIBAUGH RONALD L & SANDRA	13-11-27.1
D	STEPHENS JAMES J & JAMES DANIEL	13-11-25
E	JONES MICHAEL BRENT	13-6-55
F	HENDERSON JOSEPH E	13-6-54
G	STEVEY LARRY J ET UX	13-6-54.2
H	QUIGLEY DAVID L & KELLY J	13-6-53.14
I	STEVEY LARRY J ET UX	13-6-54.1
J	GEORGE PAUL M & MEGAN	13-6-54.3
K	POLING WENDY LEE	13-6-53.9
L	RODAK MICHAEL J & LADEAN A	13-6-53.5
M	LOY MARTA J	13-6-53.6
N	THOMAS TERRENCE M & BRENDA	13-6-53.11
O	MARTIN EDWARD B	13-6-73.4
P	ARMOUR DAVID A	13-6-76
Q	BOZENSKJE JEFFREY T & JESSICA L	13-6-53.7
R	RICE MARK G ET UX	13-6-53.12
S	BARRY DAVID E & CHRISTY A	13-6-53.3
T	HOLMES CHERYL ANN	13-6-53.13
U	COFFIELD JEFFERY & CRYSTAL	13-6-53.15
V	MINOR CHARLES D & LISA M	13-6-69.3
W	MINOR THOMAS C - TOD	13-6-69
X	COFFIELD DAWN & RONALD J	13-6-6
Y	WORKMAN ALBERT L ET UX	13-6-7
Z	TOLPA HILARY J EST	13-5-45
A1	MAAS WALTER J ET UX	13-5-46
B2	MAAS DANIEL E	13-5-46.7
C3	TAYLOR BART W & MARTIN ALICIA	13-5-46.9
D4	MAAS WALTER J & KAREN V ET AL	13-5-46.11
E5	MAAS WALTER J ET UX	13-5-46.6
F6	OHIO COUNTY COAL RESOURCES INC	13-5-47
G7	OHIO COUNTY COAL RESOURCES INC	13-5-48
H8	BUSH HOPE & CODY	13-5A-47
I9	BROWN WALTER E	13-5A-46
J10	PYLE LISA ANN	13-5A-45
K11	SCHOTT PAULETTE F	13-5A-44
L12	KESSELRING GLENN & LIDA	13-5A-44.1
M13	MILLER NATHANIEL	13-5A-43
N14	MILLER NATHANIEL	13-5A-42
O15	MILLER NATHANIEL	13-5A-42.2
P16	MILLER NATHANIEL	13-5A-42.3
Q17	MILLER NATHANIEL	13-5A-42.4
R18	OHIO COUNTY COAL RESOURCES INC	13-5A-17
S19	WARBLE STEVEN M SR	13-5A-18
T20	CRIDER TERYL T - CRONK MARK	13-5A-16
U21	CRIDER TERYL T - CRONK MARK	13-5A-16.1
V22	OKEL IRENE J -TOD	13-5A-15
W23	OKEL IRENE J -TOD	13-5A-14
X24	OKEL IRENE J - TOD	13-5A-14.1
Y25	CAMPBELL SHARON L - TOD	13-5A-13
Z26	OKEL IRENE J -TOD	13-5A-12
A27	HUMPHREY DALE	13-5A-11
B28	HUMPHREY DALE E JR	13-5A-10
C29	DEBENI JANET	13-5A-9
D30	DEBENI JANET	13-5A-8
E31	DE BENI JANET K	13-5A-7

*HIGHLIGHTED PARCELS MAY BE IMPACTED DURING DRILLING.

TRACT	SURFACE OWNER	TAX PARCEL
F32	BROWN KIMBERLY J	13-5A-6
G33	KNOLLINGER DAVID K	13-5A-5
H34	SHANER THEODORE B	13-5A-4
I35	OHIO COUNTY COAL RESOURCES INC	13-5A-3
J36	OHIO COUNTY COAL RESOURCES INC	13-5A-2
K37	OHIO COUNTY COAL RESOURCES INC	13-5A-1
L38	OHIO COUNTY COAL RESOURCES INC	13-1D-59
M39	OHIO COUNTY COAL RESOURCES INC	13-1D-58
N40	OHIO COUNTY COAL RESOURCES INC	13-1D-57
O41	OHIO COUNTY COAL RESOURCES INC	13-1D-56
P42	PARKER PETER	13-1D-34
Q43	J & E ENTERPRISES LLC	13-1D-54
R44	DORSCH THOMAS W & NORMA J	13-1D-52
S45	GARNET GAS CORP	13-1D-35
T46	ABERCROMBIE ROBERT ANDREW ET UX	13-1D-50
U47	BARR JANYTHE EST	13-1D-49
V48	BOMMER JOSEPH	13-1D-38
W49	WISE JEFFREY M & CHRISTINA M	13-1D-39
X50	OHIO COUNTY COAL RESOURCES INC	13-1D-40
Y51	OHIO COUNTY COAL RESOURCES INC	13-1D-40.1
Z52	BLOOMFIELD LAWRENCE	13-1D-15
A53	FIRST CHURCH OF GOD	13-1D-18
B54	FALLOVA MICHAEL A - TOD	13-1-45
C55	OHIO COUNTY COAL RESOURCES INC	1-4A-3
D56	BENWOOD CITY OF	1-4A-7
E57	OHIO COUNTY COAL RESOURCES INC	1-4A-10.1
F58	IMI FABI LLC	1-2-155.6
G59	IMI FABI LLC	1-2-161
H60	ZEMEX FABI BENWOOD LLC	1-2-155
I61	MANUFACTURERS LIGHT & HEAT CO	1-2-155.2
J62	OHIO COUNTY COAL RESOURCES INC	1-4A-5
K63	SMALL LAND HOLDINGS CO OF WV LLC	1-4-105
L64	SMALL LAND HOLDINGS CO OF WV LLC	1-4-104
M65	DINGER BLANCHE S	1-4-108
N66	LEACH THOMAS RAY	1-4-99
O67	GREEN SHARON L	1-4-64.1
P68	NETTLES CASSAUNDRAE	1-4-65
Q69	NETTLES CASSAUNDRAE	1-4-66
R70	NETTLES CASSAUNDRAE	1-4-67
S71	ROAR RICHARD	1-4-68
T72	ROAR RICHARD	1-4-69
U73	SKVARKA AMANDA L & ROBERT A	1-4-70
V74	LUFFT JOHN MICHAEL	1-4-71
W75	PREBEG FRANK JAY	1-4-72
X76	DOTSON MICHAEL S	1-4-73
Y77	BAIER CYNTHIA L	1-4-74
Z78	RENSHAW ALFRED J JR & GLORIA J - TOD	1-4-98
A79	DI LORETTA ROBERT M & CAROL A	1-4-107.3
B80	DI LORETTA ROBERT M & CAROL A	1-4-107.2
C81	MCKOWN DENISE S & WILLIAM III	1-4-107.1
D82	MCELWAIN LORI A	1-4-97
E83	BUTTS RONALD M & TINA M	1-4-96
F84	BAUM BRITNEY	1-4-95
G85	BIDKA CATHY R ET AL	1-4-94
H86	MINOR CHRISTOPHER ET UX	1-4-107.4
I87	MINOR CHRISTOPHER & CYNTHIA	1-4-93
J88	CONJESKI NORMA JEAN EST	1-4-107.8
K89	KUCA LOUIS R & STELLA L	1-4-107.7
L90	KUCA LOUIS R & STELLA L	1-4-107.5
M91	KUCA LOUIS R & STELLA L	1-4-107.6

*HIGHLIGHTED PARCELS MAY BE IMPACTED DURING DRILLING.

01/12/2024

REVISIONS: 4705102508	COMPANY: SWN Production Company, LLC	DATE: 10/30/2023
	OPERATOR'S: SERAFIN ORTIZ MSH	DRAWN BY: TMF
	WELL #: 1H	SCALE: N/A
	DISTRICT: UNION	DRAWING NO: ACE-3048
	COUNTY: MARSHALL	WELL LOCATION PLAT 7
	STATE: WV	



SURVEYOR/ENGINEER: 1-304-933-3463
 1700 ANMOORE RD,
 BRIDGEPORT, WV 26330

TRACT	SURFACE OWNER	TAX PARCEL
N92	TRUSSELL-SCOTT CYNTHIA L ET AL - TOD	1-4-90
O93	BENWOOD CITY OF	1-4-91
P94	BENWOOD CITY OF	1-4-92
Q95	MORRIS BRIAN N & VIRGINIA E	1-5-17
R96	MORRIS BRIAN N & VIRGINIA E	1-5-16
S97	KUCA EDWARD M JR & GERALDINE	1-5-15
T98	BENWOOD CITY OF	1-5-14
U99	BENWOOD CITY OF	1-5-13
V100	BENWOOD CITY OF	1-5-12
W101	BENWOOD CITY OF	1-5-11
X102	BENWOOD CITY OF	1-5-10
Y103	BENWOOD CITY OF	1-5-9
Z104	BENWOOD CITY OF	1-5-8
A105	BENWOOD CITY OF	1-5-7
B106	BENWOOD CITY OF	1-5-6
C107	BENWOOD CITY OF	1-5-5
D108	OHIO COUNTY COAL RESOURCES INC	1-5-1
E109	KUCA EDWARD M JR & GERALDINE	1-5-4
F110	KUCA EDWARD M JR & GERALDINE	1-5-3
G111	RICHARDS JAMES T	1-6-2
H112	OHIO COUNTY COAL RESOURCES INC	13-1-1.1
I113	OHIO COUNTY COAL RESOURCES INC	13-1-42.1
J114	OHIO COUNTY COAL RESOURCES INC	13-1-42
K115	OHIO COUNTY COAL RESOURCES INC	13-1-43
L116	OHIO COUNTY COAL RESOURCES INC	13-1-44
M117	OHIO COUNTY COAL RESOURCES INC	13-1D-12
N118	HOLMES WILLIAM A & LAURA A	13-1D-42
O119	SALISBURY DAVID W & CHRISTINA	13-1D-47
P120	OHIO COUNTY COAL RESOURCES INC	13-1-46
Q121	OHIO COUNTY COAL RESOURCES INC	13-1-47
R122	OHIO COUNTY COAL RESOURCES INC	13-1-49
S123	OHIO COUNTY COAL RESOURCES INC	13-1-50
T124	OHIO COUNTY COAL RESOURCES INC	13-5-9.2
U125	OHIO COUNTY COAL RESOURCES INC	13-5-9.1
V126	OHIO COUNTY COAL RESOURCES INC	13-5-5
W127	OHIO COUNTY COAL RESOURCES INC	13-5A-22
X128	OHIO COUNTY COAL RESOURCES INC	13-5A-23
Y129	OHIO COUNTY COAL RESOURCES INC	13-5A-24
Z130	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	13-5A-38
A131	OHIO COUNTY COAL RESOURCES INC	13-5A-37
B132	OHIO COUNTY COAL RESOURCES INC	13-5A-32
C133	OHIO COUNTY COAL RESOURCES INC	13-5A-33
D134	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	13-5A-34
E135	OHIO COUNTY COAL RESOURCES INC	13-5A-35
F136	OHIO COUNTY COAL RESOURCES INC	13-5-8
G137	OHIO COUNTY COAL RESOURCES INC	13-5-43
H138	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	13-5-42
I139	OHIO COUNTY COAL RESOURCES INC	13-5-33
J140	OHIO COUNTY COAL RESOURCES INC	13-5-33.1
K141	STENDA JAY JOHN & KIMBERLY ANN	13-5-41
L142	DOYLE TERRY D - TOD	13-5-40
M143	OLIVER BRIAN M & JOELLE L FLANAGAN	13-5-40.1
N144	CLARK ROY V III & DONNA J	13-5-39.2
O145	HERCULES GRANT II	13-5-39.1
P146	STEVEY JORDAN M	13-5-39
Q147	HARMON DAVID L ET UX	13-5-38
R148	STEELE RICHARD P	13-6-14
S149	STEELE JORDAN T & BRITTANY J	13-6-10.2
T150	STEELE RICHARD P	13-6-13

*HIGHLIGHTED PARCELS MAY BE IMPACTED DURING DRILLING.

TRACT	SURFACE OWNER	TAX PARCEL
U151	YAQUINTA JOHN	13-6-53.8
V152	YAQUINTA JOHN	13-6-53.4
W153	COOK BRIAN	13-6-53.10
X154	RICH JOSEPH ET UX ESTS	13-6B-22
Y155	RICH JOSEPH A ET UX ESTS	13-6B-23
Z156	LEDBETTER WILLIAM R ET UX	13-6B-21
A157	HAUGHT GEORGE & MARY	13-6B-19
B158	JAMES ROBERT A JR & WENDY L	13-6B-18
C159	JONES DAKOTA M & ELISHA GLENDENING	13-6B-15
D160	SIMMONS MICHAEL J	13-6B-14
E161	MCDADE ROBERT D	13-6B-11
F162	HAUGHT GEORGE ET UX	13-6B-10
G163	HAUGHT GEORGE ET UX	13-6B-9
H164	HAUGHT GEORGE WILLIAM II & SHEILA A	13-6-49.3
I165	WOODBURN SARA J & RICHARD A	13-6-49.2
J166	WILT VINCENT E	13-6-18
K167	TOLER MARGARET - LIFE	13-6-19
L168	NIXON MADISON M	13-6-49.1
M169	NIXON MADISON M	13-6-48
N170	VANDYNE ZACHARY D	13-6-47
O171	CRALL MICHAEL D & LISA DAWN	13-6-46
P172	O'NEAL CYNTHIA	13-6-45
Q173	BAKER JAMES F	13-6B-23.1
R174	BAKER JAMES F	13-6B-24
S175	CARNEY DANIEL P ET UX	13-6B-25
T176	CARNEY DANIEL P ET UX	13-6B-26
U177	CARNEY DANIEL P ET UX	13-6B-27
V178	MERINAR & KOONTZ CO	13-6B-28
W179	KOONTZ CARL E	13-6B-29
X180	VANSCYOC ARMOND RAY JR	13-6B-32
Y181	VANSCYOC ARMOND RAY JR	13-6-53.2
Z182	MELISSINOS KYRIAKI EST	13-6B-33
A183	AMOS DOROTHE M & GEORGE R	1-5-2
B184	VESSELS CARLA M	1-5-30
C185	AMOS DOROTHE M & GEORGE R	1-5-29
D186	VESSELS CARLA M	1-5-28
E187	FRANEY KIMBERLY ANN & KYLE	1-6-5.4
F188	FRANEY KIMBERLY ANN & KYLE	1-6-5.2
G189	FRANEY KIMBERLY ANN & KYLE	1-6-5.1
H190	RICHARDS JAMES T	1-6-1
I191	OHIO COUNTY COAL RESOURCES INC	13-5-46.10
J192	PRICE JEREMY S & KATHERINE	13-5A-41
K193	WARBLE STEVEN M SR	13-5A-19
L194	MORRIS BRIAN N ET UX	1-5-18

*HIGHLIGHTED PARCELS MAY BE IMPACTED DURING DRILLING.

01/12/2024

REVISIONS: 4705102508	COMPANY: SWN Production Company, LLC		DATE: 10/30/2023	
	OPERATOR'S: SERAFIN ORTIZ MSH		DRAWN BY: TMF	
	WELL #: 1H		SCALE: N/A	
	DISTRICT: UNION	COUNTY: MARSHALL	STATE: WV	DRAWING NO: ACE-3048
				WELL LOCATION PLAT 8

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Exhibit "A"				

RECEIVED
Office of Oil and Gas
DEC 05 2023
WV Department of
Environmental Protection

*Horizontal well unit utilization - Subject to unitization filing with the West Virginia Oil and Gas Conservation Commission.

*Potentially Impacted Parcels - Parcels that may be impacted during drilling.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC
 By: *Archie M. Smith*
 Its: Rotational Landman

EXHIBIT "A"
 Serafin Ortiz MSH 1H
 Marshall County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
1	13-6-49	725464/000	Serafin T. Ortiz and Martha G. Ortiz, husband and wife	Chesapeake Appalachia, L.L.C.	14.00%	683/84	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
2	13-6-51.1	732654/000	George Haught and Mary Haught, husband and wife	Chesapeake Appalachia, L.L.C.	17.00%	756/443	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
3	13-6-51	725226/004	Judy Penick and Richard Penick, her husband	Chesapeake Appalachia, L.L.C.	12.50%	678/72	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		725226/005	Alyn Robin Burkhardt and David A. Burkhardt, her husband	Chesapeake Appalachia, L.L.C.	12.50%	678/75	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		725226/003	Jeffrey A. Borchart, a single man	Chesapeake Appalachia, L.L.C.	12.50%	678/517	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		725226/002	Charles E. Borchart, Jr. and Mary Jo Borchart, his wife	Chesapeake Appalachia, L.L.C.	12.50%	678/69	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		725226/001	Eleanor Cross, a single woman	Chesapeake Appalachia, L.L.C.	12.50%	678/66	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	

RECEIVED
 West Virginia Department of Environmental Protection
 Oil and Gas
 DEC 05 2023

EXHIBIT "A"

Serafin Ortiz MSH 1H

Marshall County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

4	13-6B-31	733016/001	Judy Penick, a married woman	Chesapeake Appalachia, L.L.C.	18.00%	768/210	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/002	Alyn Robin Burkhart, a married woman	Chesapeake Appalachia, L.L.C.	18.00%	768/221	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/005	Eleanor Cross, divorced and not remarried	Chesapeake Appalachia, L.L.C.	18.00%	771/75	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/004	Charles E. Borchart, Jr., a married man	Chesapeake Appalachia, L.L.C.	18.00%	770/598	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/003	Jeffrey A. Borchart, a single man	Chesapeake Appalachia, L.L.C.	18.00%	770/593	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
5	13-6B-30	733016/001	Judy Penick, a married woman	Chesapeake Appalachia, L.L.C.	18.00%	768/210	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/002	Alyn Robin Burkhart, a married woman	Chesapeake Appalachia, L.L.C.	18.00%	768/221	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/005	Eleanor Cross, divorced and not remarried	Chesapeake Appalachia, L.L.C.	18.00%	771/75	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/004	Charles E. Borchart, Jr., a married man	Chesapeake Appalachia, L.L.C.	18.00%	770/598	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/003	Jeffrey A. Borchart, a single man	Chesapeake Appalachia, L.L.C.	18.00%	770/593	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	

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EXHIBIT "A"

Serafin Ortiz MSH 1H

Marshall County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

/ 6	13-6-53	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	100.00%
/ 7	13-6-53.1	725580/002	Ruth Ethel Sheller a/k/a Ethel Ruth Sheller, single Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C.	14.00%	684/210 33/110
	725580/004		Robert Sheller, a/k/a Robert Joseph Sheller, single Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C.	14.00%	684/316 33/110
	725580/003		Cheryl Ann Holmes, f/k/a Cheryl Ann Sheller, f/k/a Cheryl Sheller, single Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C.	14.00%	684/555 33/110
/ 8	13-6-12	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	100.00%
/ 9	13-6-11	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	100.00%
/ 10	13-6-10.1	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	100.00%
/ 11	13-6-10	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	100.00%
/ 12	13-6-9.1	728986/001	Mary Anne Ettenger Thompson, f/k/a Mary Anne Ettenger Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, LLC	12.50%	723/417 33/110
				SWN Production Company, LLC		
				N/A	N/A	50.00%
/ 13	13-6-9	728986/001	Mary Anne Ettenger Thompson, f/k/a Mary Anne Ettenger Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, LLC	12.50%	723/417 33/110
				SWN Production Company, LLC		
				N/A	N/A	50.00%
/ 14	13-6-8		Mary Anne Ettenger Thompson, f/k/a Mary Anne Ettenger Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, LLC	12.50%	723/417 33/110
				SWN Production Company, LLC		
				N/A	N/A	50.00%

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EXHIBIT "A"
 Serafin Ortiz MSH 1H
 Marshall County, West Virginia
 Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

/15	13-5-46.3	784402/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/144	0.00%
/16	13-5-46.8	N/A	SWN Production Company, LLC	Fee	N/A	1128/370	0.00%
/17	13-5-44.1	784404/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/153	0.00%
/18	13-5-44	784404/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/153	0.00%
/19	13-5-46.4	784402/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/144	0.00%
/20	13-5A-39	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
/21	13-5A-40	784402/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/144	0.00%
/22	13-5A-21	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
/23	13-5A-20	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
/24	13-5-4.1	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
/25	13-5-4	784404/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/153	0.00%
/26	13-5-2	784402/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/144	0.00%
/27	13-5-3	784404/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/153	0.00%
/28	13-5-1	784402/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/144	0.00%
/29	13-1D-51	784402/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/144	0.00%
/30	13-1D-48	784511/000	Robert Andrew Abercrombie, a widower	SWN Production Company, LLC	18.00%	1141/419	0.00%
/31	13-1D-47.2	783796/000	Christina Wise, f/k/a Christina M. Salisbury, married	SWN Production Company, LLC	18.00%	1137/476	0.00%
/32	13-1D-47.1	783796/000	Christina Wise, f/k/a Christina M. Salisbury, married	SWN Production Company, LLC	18.00%	1137/476	0.00%
/33	13-1D-40.1	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
/34	13-1D-41	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%

EXHIBIT "A"
 Serafin Ortiz MSH 1H
 Marshall County, West Virginia
 Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

35	13-1D-13	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
36	13-1D-16	784971/000	Joseph H. Morgan, Jr.	SWN Production Company, LLC	18.00%	1149/186	0.00%
37	13-1D-17.1	Pending	Joseph H. Morgan, Jr.	SWN Production Company, LLC	18.00%	1158/457	0.00%
38	13-1D-17	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
39	1-5-37	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
40	1-5-36	784588/000	Linda M. Brinkman	SWN Production Company, LLC	18.00%	1143/54	0.00%
41	1-5-35	784587/000	Toni A. Chieffalo, divorced	SWN Production Company, LLC	18.00%	1143/74	0.00%
42	1-5-34	Pending	James E. Meredith	SWN Production Company, LLC	18.00%	1163/544	0.00%
43	1-5-33	Pending	James E. Meredith	SWN Production Company, LLC	18.00%	1163/544	0.00%
44	1-5-32	Pending	James E. Meredith	SWN Production Company, LLC	18.00%	1163/544	0.00%
45	1-5-31	784593/000	Carla M. Vessels	SWN Production Company, LLC	18.00%	1150/70	0.00%
46	1-5-1	784402/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/144	0.00%
47	1-5-27	784593/000	Carla M. Vessels	SWN Production Company, LLC	18.00%	1150/70	0.00%
48	1-5-26	Pending	HG Energy II Appalachia, LLC	SWN Production Company, LLC	12.50%	1173/224	0.00%
49	1-5-25	784497/000	William M. Matheny	SWN Production Company, LLC	18.00%	1142/113	0.00%
50	1-5-24.1	784402/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/144	0.00%
51	1-5-24	Pending	HG Energy II Appalachia, LLC	SWN Production Company, LLC	12.50%	1173/224	0.00%
52	1-5-23	Pending	HG Energy II Appalachia, LLC	SWN Production Company, LLC	12.50%	1173/224	0.00%
53	1-5-22	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
54	1-5-21	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%

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EXHIBIT "A"
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 Marshall County, West Virginia
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✓ 55	1-5-20	784626/001	Michelle H. Brown, married	SWN Production Company, LLC	18.00%	1145/576	0.00%
		784626/003	Brenda H. Conaway, married, dealing in her separate property	SWN Production Company, LLC	18.00%	1155/37	0.00%
		784626/002	Kenneth Hissam, single	SWN Production Company, LLC	18.00%	1143/607	0.00%
✓ 56	1-5-19	784554/000	Paul H. Parsons and Helen R. Parsons, h/w	SWN Production Company, LLC	18.00%	1143/577	0.00%
✓ 57	1-6-3	Pending	Ridgetop Ten, LLC	SWN Production Company, LLC	18.00%	1150/64	0.00%
✓ 58	1-6-4	Pending	Ridgetop Ten, LLC	SWN Production Company, LLC	18.00%	1150/64	0.00%
✓ 59	1-6-5.3	Pending	Ridgetop Ten, LLC	SWN Production Company, LLC	18.00%	1150/64	0.00%
✓ 60	1-6-5	Pending	Ridgetop Ten, LLC	SWN Production Company, LLC	18.00%	1150/64	0.00%
✓ 61	1-4-107	784404/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/153	0.00%
✓ 62	U.S. 250	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
✓ 63	RAILROAD	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
✓ 64	1-4A-1	784402/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/144	0.00%
✓ 65	1-4A-10	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
✓ 66	1-2-158	785013/000	IMI FABI, LLC, by Corrado Fabi, President	SWN Production Company, LLC	18.00%	1147/507	0.00%
✓ 67	1-4A-9	785013/000	IMI FABI, LLC, by Corrado Fabi, President	SWN Production Company, LLC	18.00%	1147/507	0.00%
✓ 68	1-4A-6	784402/000	CNX Gas Company LLC, a Virginia limited liability company	SWN Production Company, LLC	18.00%	1156/144	0.00%
✓ 69	1-4A-11	785013/000	IMI FABI, LLC, by Corrado Fabi, President	SWN Production Company, LLC	18.00%	1147/507	0.00%
✓ 70	OHIO RIVER	Pending	State of West Virginia, Department of Commerce, Division of Natural Resources	SWN Production Company, LLC	20.00%	1051/59 (Ohio) 1170/693 (Marshall)	0.00%
✓ S19	13-5A-18	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
✓ X50	13-1D-40	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%

EXHIBIT "A"

Serafin Ortiz MSH 1H

Marshall County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

✓ Z52	13-1D-15	Pending	Lawrence Bloomfield	SWN Production Company, LLC	18.00%	1172/365	0.00%
✓ F58	1-2-155-6	785013/000	IMII (FABI), LLC, by Corrado Fabi, President	SWN Production Company, LLC	18.00%	1147/507	0.00%
✓ P94	1-4-92	Pending	City of Benwood	SWN Production Company, LLC	18.00%	1172/712	0.00%
✓ Q95	1-5-17	Pending	Brian Morris and Virginia E. Morris, husband and wife	SWN Production Company, LLC	18.00%	1168/434	0.00%
✓ G111	1-6-2	784346/000	James T. Richards	SWN Production Company, LLC	18.00%	1146/686	0.00%
✓ M117	13-1D-12	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
✓ N118	13-1D-42	784695/000	William A. Holmes and Laura A. Holmes, husband and wife	SWN Production Company, LLC	18.00%	1150/606	0.00%
✓ W179	13-6B-29	733016/001	Judy Penick, a married woman	Chesapeake Appalachia, L.L.C.	18.00%	784/228	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/002	Alyn Robin Burkhardt, a married woman	Chesapeake Appalachia, L.L.C.	18.00%	786/642	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/005	Eleanor Gross, divorced and not remarried	Chesapeake Appalachia, L.L.C.	18.00%	787/77	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/004	Charles E. Borchart, Jr., a married man	Chesapeake Appalachia, L.L.C.	18.00%	786/636	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/003	Jeffrey A. Borchart, a single man	Chesapeake Appalachia, L.L.C.	18.00%	787/1	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	

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EXHIBIT "A"
Serafin Ortiz MSH 1H
Marshall County, West Virginia
Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC., Operator

✓Z182	13-6B-33	733016/001	Judy Penick, a married woman	Chesapeake Appalachia, L.L.C.	18.00%	784/228	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/002	Alyn Robin Burkhardt, a married woman	Chesapeake Appalachia, L.L.C.	18.00%	786/642	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/005	Eleanor Cross, divorced and not remarried	Chesapeake Appalachia, L.L.C.	18.00%	787/7	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/004	Charles E. Borchart, Jr., a married man	Chesapeake Appalachia, L.L.C.	18.00%	786/636	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		733016/003	Jeffrey A. Borchart, a single man	Chesapeake Appalachia, L.L.C.	18.00%	787/1	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
✓A183	1-5-2	Pending	Dorothe M. Amos, a/k/a Dorothy M. Amos, married	SWN Production Company, LLC	18.00%	1140/230	0.00%
✓B184	1-5-30	Pending	Carla M. Vessels, single	SWN Production Company, LLC	18.00%	1150/70	0.00%
✓C185	1-5-29	Pending	Dorothe M. Amos, a/k/a Dorothy M. Amos, married	SWN Production Company, LLC	18.00%	1140/230	0.00%
✓D186	1-5-28	Pending	Carla M. Vessels, single	SWN Production Company, LLC	18.00%	1150/70	0.00%
✓J191	13-5-46.10	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
✓J192	13-5A-41	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
✓K193	13-5A-19	N/A	Royalty Owner (subject to unitization filing dated November 10, 2023)	N/A	N/A	N/A	100.00%
✓L194	1-5-18	Pending	Brian Morris and Virginia E. Morris, husband and wife	SWN Production Company, LLC	18.00%	1168/434	0.00%

*Potentially Impacted Parcels - Parcels that may be impacted during drilling.

*Horizontal well unit utilization - Subject to unitization filing with the West Virginia Oil and Gas Conservation Commission.

November 15, 2023

Mr. Charles Brewer
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

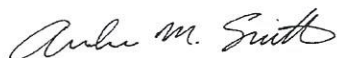
RE: SWN's proposed New Well: Serafin Ortiz MSH 1H in Marshall County, West Virginia, Drilling under Oak Hill Road, US 250 (State Route 2), Fishers Lane, Browns Run Road, Boggs Run Road, Maas Drive, Banfield Lane, Roosevelt Ave, and Benwood Hill Road.

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Oak Hill Road, US 250 (State Route 2), Fishers Lane, Browns Run Road, Boggs Run Road, Maas Drive, Banfield Lane, Roosevelt Ave, and Benwood Hill Road. Please be advised that SWN has attempted to lease all mineral owners under said route as it relates to the above-referenced well and unit. In several instances, SWN successfully obtained leases of the acreage underlying the road. Any remaining unleased roadway acreage has been included in SWN's pending forced-pooling (unitization) application which was filed with the WV OGCC on November 10, 2023 for the Serafin Ortiz North A Unit (Docket No. 335-354). We expect that all roadway acreage will be effectively under SWN's operational control following the issuance of an Order by the OGCC after the planned December 14 hearing.

Thank you.

Sincerely,



Andrew M. Smith, RL
Rotational Landman
SWN Production Company, LLC

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The Right People doing the Right Things,
wisely investing the cash flow from our
underlying Assets, will create Value+®

01/12/2024

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Moundsville Daily Echo

Public Notice Date: July 6, 2023 & July 13, 2023

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: SWN Production Company, LLC **Well Number:** Serafin Ortiz MSH 1H

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508

Business Conducted: Natural gas production.

Location –

State: West Virginia County: Marshall
District: Union Quadrangle: Moundsville
UTM Coordinate NAD83 Northing: 4,426,764
UTM coordinate NAD83 Easting: 524,999
Watershed: Upper Ohio Wheeling

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 1/12

API No. 47- 051 - _____
Operator's Well No. Serafin Ortiz MSH 1H
Well Pad Name: Serafin Ortiz

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>524,998.546</u>
County: <u>051-Marshall</u>		Northing: <u>4,426,763.890</u>
District: <u>Union</u>	Public Road Access: <u>Grand View Road</u>	
Quadrangle: <u>Moundsville</u>	Generally used farm name: <u>Serafin Ortiz</u>	
Watershed: <u>Upper Ohio South</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:

*PLEASE CHECK ALL THAT APPLY

- 1. NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED
- 2. NOTICE OF ENTRY FOR PLAT SURVEY or NO PLAT SURVEY WAS CONDUCTED
- 3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)
- 4. NOTICE OF PLANNED OPERATION
- 5. PUBLIC NOTICE
- 6. NOTICE OF APPLICATION

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- RECEIVED/ NOT REQUIRED
- RECEIVED
- RECEIVED/ NOT REQUIRED
- RECEIVED
- RECEIVED
- RECEIVED

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Required Attachments:

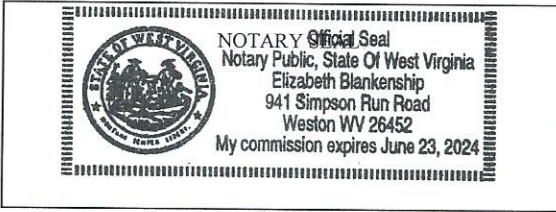
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Brittany Woody, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>SWN Production Co., LLC</u>	Address:	<u>1300 Fort Pierpont Dr., Suite 201</u>
By:	<u>Brittany Woody</u>		<u>Morgantown, WV 26508</u>
Its:	<u>Staff Regulatory Specialist</u>	Facsimile:	<u>304-884-1690</u>
Telephone:	<u>304-884-1610</u>	Email:	<u>Brittany_Woody@swn.com</u>

Brittany Woody



Subscribed and sworn before me this 22 day of June 2023.

Elizabeth Blankenship Notary Public

My Commission Expires 6/23/2024

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil and Gas
DEC 05 2023
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 12/4 **Date Permit Application Filed:** 12/4

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Frank & Lori Longwell
Address: 1696 Marshall Street
Benwood, WV 26031

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: Marshall Land, LLC
Address: PO Box 261
Julian, WV 25529

COAL OPERATOR

Name: _____
Address: _____

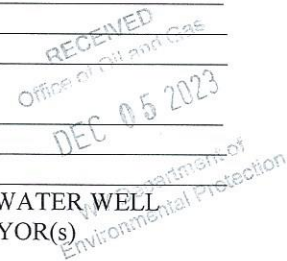
SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: See Attachment 13A
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary



Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

01/12/2024

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

WW-6A
(8-13)

API NO. 47- 051 -
OPERATOR WELL NO. Serafin Ortiz MSH 1H
Well Pad Name: Serafin Ortiz

Notice is hereby given by:

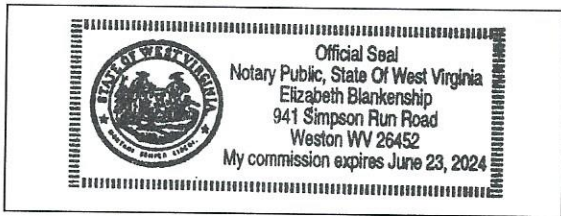
Well Operator: SWN Production Co., LLC
Telephone: 304-884-1610
Email: Brittany_Woody@swn.com

Brittany Woody

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 22 day of June 2023.

Elizabeth Blankenship Notary Public

My Commission Expires 6/23/2024

RECEIVED
Office of Oil and Gas
DEC 05 2023
WV Department of
Environmental Protection

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 6/15/2023 **Date of Planned Entry:** 6/22/2023

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
 REGISTERED MAIL
 METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(S)

Name: Frank & Lori Longwell

Address: 1696 Marshall Street
Benwood, WV 26031

Name: _____

Address: _____

Name: _____

Address: _____

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WV Department of
Environmental Protection

COAL OWNER OR LESSEE

Name: Marshall Land, LLC

Address: PO Box 261
Julian, WV 25529

MINERAL OWNER(S)

Name: Serafin T. Ortiz, Trustee of The Serafin T. Ortiz Trust

Address: 170 Celestial Way
Juno Beach, FL 33408

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	<u>WV</u>	Approx. Latitude & Longitude:	<u>39.990571° -80.707151°</u>
County:	<u>Marshall</u>	Public Road Access:	<u>Grand View Road</u>
District:	<u>Union</u>	Watershed:	<u>Upper Ohio South</u>
Quadrangle:	<u>Moundsville</u>	Generally used farm name:	<u>Serafin Ortiz MSH</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	<u>SWN PRODUCTION COMPANY, LLC</u>	Address:	<u>1300 Fort Pierpont Dr., Suite 201</u>
Telephone:	<u>304-884-1610</u>		<u>Morgantown, WV 26508</u>
Email:	<u>brittany_woody@swn.com</u>	Facsimile:	<u>304-884-1690</u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/12/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 07/05/2023 **Date Permit Application Filed:** 12/9

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

- HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Frank and Lori Longwell
Address: 1696 Marshall Street
Benwood, WV 26031

Name: _____
Address: _____

RECEIVED
Office of Oil and Gas

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Marshall
District: Union
Quadrangle: Moundsville 7.5, WV
Watershed: Upper Ohio-Wheeling

UTM NAD 83 Easting: 524,998.546
Northing: 4,426,763.890
Public Road Access: _____
Generally used farm name: Serafin Ortiz

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Company, LLC
Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Telephone: 304-884-1675
Email: Justin_Booth@swn.com
Facsimile: _____

Authorized Representative: Justin Booth
Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Telephone: 304-884-1675
Email: Justin_Booth@swn.com
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 07/05/2023 **Date Permit Application Filed:** 12/19

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: <u>Frank and Lori Longwell</u>	Name: _____
Address: <u>1696 Marshall Street</u>	Address: _____
<u>Benwood, WV 26031</u>	_____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>524,998.546</u>
County: <u>Marshall</u>	Northing: <u>4,426,763.890</u>
District: <u>Union</u>	Public Road Access: _____
Quadrangle: <u>Moundsville 7.5, WV</u>	Generally used farm name: <u>Serafin Ortiz</u>
Watershed: <u>Upper Ohio-Wheeling</u>	

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Department of Environmental Protection
Office of Oil and Gas
DEC 05 2023

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: <u>SWN Production Company, LLC</u>	Address: <u>1300 Fort Pierpont Dr., Suite 201</u>
Telephone: <u>304-884-1675</u>	<u>Morgantown, WV 26508</u>
Email: <u>Justin_Booth@swn.com</u>	Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Gregory L. Bailey, P.E.
Interim
State Highway Engineer

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

July 31, 2023

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Serafin Ortiz Pad, Marshall County
Serafin Ortiz MSH 1H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2011-0669 which has been issued to Southwestern Energy for access to the State Road for a well site located off Marshall County Route 2/4 SLS MP 2.16.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Operations Engineer
Central Office O&G Coordinator

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WV Department of
Environmental Protection

Cc: Brittany Woody
Southwestern Energy
CH, OM, D-6
File

Attachment VI Frac Additives

Product Name	Product Use	Chemical Name	CAS Number
HCL	Solvent	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
FSTI-CI-02	Corrosion Inhibitor	2-Butoxyethanol	111-76-2
		Ethylene glycol	107-21-1
		N,N-Dimethylformamide	68-12-2
		benzyl chloridequaternized	72480-70-7
		Cinnamaldehyde	104-55-2
		Isopropyl alcohol	67-63-0
		Poly(oxy-1,2-ethanediy), .alpha.-(nonylphenyl)- .omega.-hydroxy-	9016-45-9
		1-Decanol	112-30-1
		1-Octanol	111-87-5
Ferriplex 80	Iron Control	Triethyl phosphate	78-40-0
		Sodium Erythorbate	6381-77-7
Tolicide 4Frac	Biocide	Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8
		Quaternary ammonium compounds	68424-85-1
		Ethanol	64-17-5
		Water	7732-18-5
Plexslick 930	Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8
		Water	7732-18-5
		copolymer of 2-propenamide	69418-26-4
		Oleic Acid Diethanolamide	93-83-4
		Alcohol Ethoxylate Surfactants	68551-12-2
		Ammonium Chloride	12125-02-9
		Sodium Chloride	7647-14-5
Plexaid 655NM	Scale Inhibitor	ORGANIC PHOSPHONIC ACIDS SALTS	15827-60-8
		Water	7732-18-5
Plexslick V996	Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8
		Water	7732-18-5
		copolymer of 2-propenamide	69418-26-4
		Alcohol Ethoxylate Surfactants	68551-12-2
		Sodium Chloride	7647-14-5
Plexaid 655WG	Scale Inhibitor	ORGANIC PHOSPHONIC ACIDS SALTS	15827-60-8
		Water	7732-18-5
		Glycerin	67-56-1
Clearal 270	Biocide	Glutaraldehyde	111-30-8
		Didecyldimethylammonium Chloride	7173-51-5
		Quaternary Ammonium compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
		Water	7732-18-5
StimSTREAM SC 398 CW	Scale Inhibitor	Ethylene glycol	107-21-1
		CHEMSTREAM-Polymer-10001	CHEMSTREAM-Polymer-10001
		CHEMSTREAM-Polymer-10002	CHEMSTREAM-Polymer-10002
		Water	7732-18-5
StimSTREAM FR 9800	Friction Reducer	Chemstream-Alkane-00001	Chemstream-Alkane-00001
		Chemstream-Polymer-00001	Chemstream-Polymer-00001
		Ethoxylated alcohols (C12-16)	68551-12-2
		Water	7732-18-5
StimSTREAM FR 2800	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8
		Alcohols, C11-14-iso, C13-rich, ethoxylated	78330-21-9
		Water	7732-18-5
StimSTREAM FR 9725	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8
		Ammonium Chloride	12125-02-9
		Water	7732-18-5
StimSTREAM SC 398 C	Scale Inhibitor	CHEMSTREAM-Polymer-10001	CHEMSTREAM-Polymer-10001
		CHEMSTREAM-Polymer-10002	CHEMSTREAM-Polymer-10002
		Water	7732-18-5

As of 7/5/2023

01/12/2024

WW-6A7
(6-12)

OPERATOR: SWN Production Co., LLC WELL NO: Serafin Ortiz MSH 1H

PAD NAME: Serafin Ortiz

REVIEWED BY: _____ SIGNATURE: Brian Waddy

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

*Pad Built 12/7/11

- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
 DEP Waiver and Permit Conditions
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
 DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
 DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions

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Department of
Production

01/12/2024