

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, December 3, 2024 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359

SPRING, TX 773914954

Re:

Permit Modification Approval for MICHAEL SOUTHWORTH MSH

47-051-02523-00-00

Extended Lateral Length

SWN PRODUCTION COMPANY, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: MICHAEL SOUTHWORTH MSH 410H

Farm Name: BARRY A. & KIMBERLY S. LITMAN

U.S. WELL NUMBER: 47-051-02523-00-00

Horizontal 6A New Drill

Date Modification Issued: 12/3/2024

Promoting a healthy environment.

API NO. 47-051		
OPERATOR WELL	NO.	Michael Southworth MSH 410H
Wall Dad Names		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Produ	ction Co., LLC	494512924	051-Marsha	6-Sandhi	648-Valley Grove
		Operator ID	County	District	Quadrangle
2) Operator's Well Number: Mich	nael Southworth MS	SH 410H Well Pad	Name: Micha	el Southw	orth MSH Pad
3) Farm Name/Surface Owner:	3arry A. & Kimberly S.	Litman Public Roa	d Access: Wal	nut Grove	Road
4) Elevation, current ground:	1271' El	evation, proposed	post-construction	on: 1271'	
5) Well Type (a) Gas x	Oil	Unde	rground Storag	ge	
Other	V				
(b)If Gas Shal	low x	Deep			
Hori	izontal x				
6) Existing Pad: Yes or No Yes	9				
7) Proposed Target Formation(s) Target Formation- Marcellus, Down-Dip well					ssociated Pressure- 4286
8) Proposed Total Vertical Depth	1: 6574'	#40.a.			100,000
9) Formation at Total Vertical De	epth: Marcellus		19		
10) Proposed Total Measured De	epth: 21129'				
11) Proposed Horizontal Leg Ler	ngth: 12453.02	!			
12) Approximate Fresh Water St	rata Depths:	632'			
13) Method to Determine Fresh	Water Depths:	Nearby watwe we	I (Edith Folma	ır)	
14) Approximate Saltwater Dept	ns: 1403' Salinit	ty Profile on BW E	dge pad		
15) Approximate Coal Seam Dep	oths: 734'				
16) Approximate Depth to Possib	ole Void (coal mi	ne, karst, other):	None that we a	are aware	of.
17) Does Proposed well location directly overlying or adjacent to		ns Yes X	No		
(a) If Yes, provide Mine Info:	Name: Ohio	County Coal Mine	Э		
	Depth: 734'				
	Seam: Pittsb	ourgh			
	Owner: Ohio	County Coal Res	ources/ACNR	Inc.	



WW-6B
(04/15)

API	NO.	47-	051

OPERATOR WELL NO. Michael Southworth MSH 410H
Well Pad Name: Michael Southworth MSH Pad

18)

CASING AND TUBING PROGRAM

		,	,				ALCOHOLD STATE OF THE STATE OF
TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	136'	136'	CTS
Fresh Water	13 3/8"	New	J-55	54.4#	764'	764'	879 sx/CTS
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	2011'	2011'	773 sx/CTS
Production	5 1/2"	New	P-110 HP	20#	21129'	21129'	Tail 3864sx/ 100' Inside Intermediate
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.330	1730	633	Class A	1.20/30% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.352	3520	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/10-15% Excess
Tubing							
Liners							

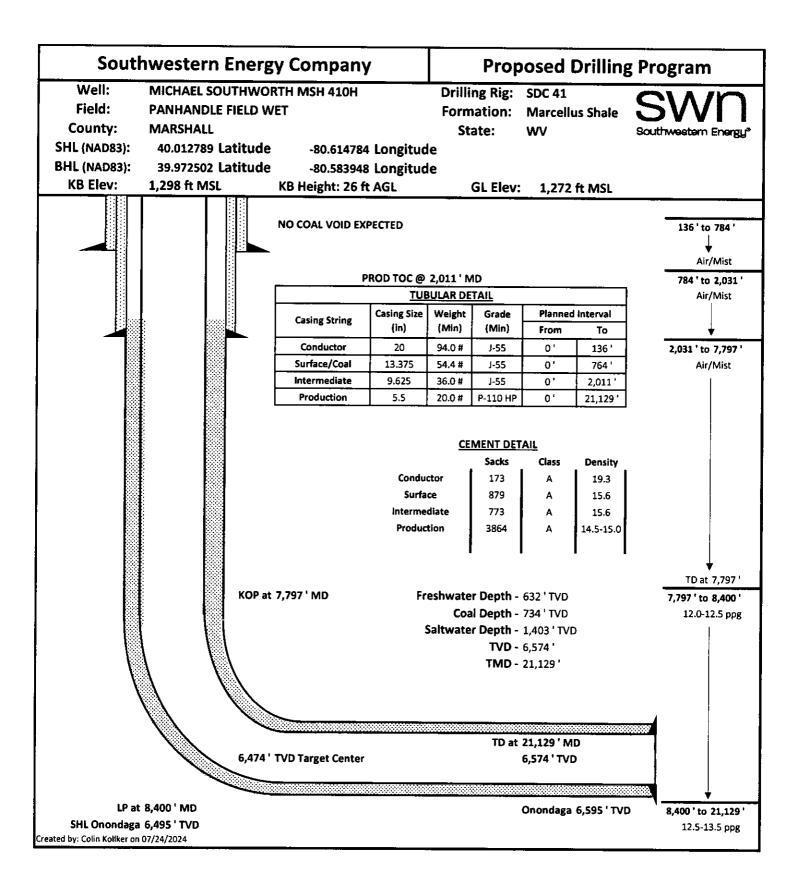
PACKERS



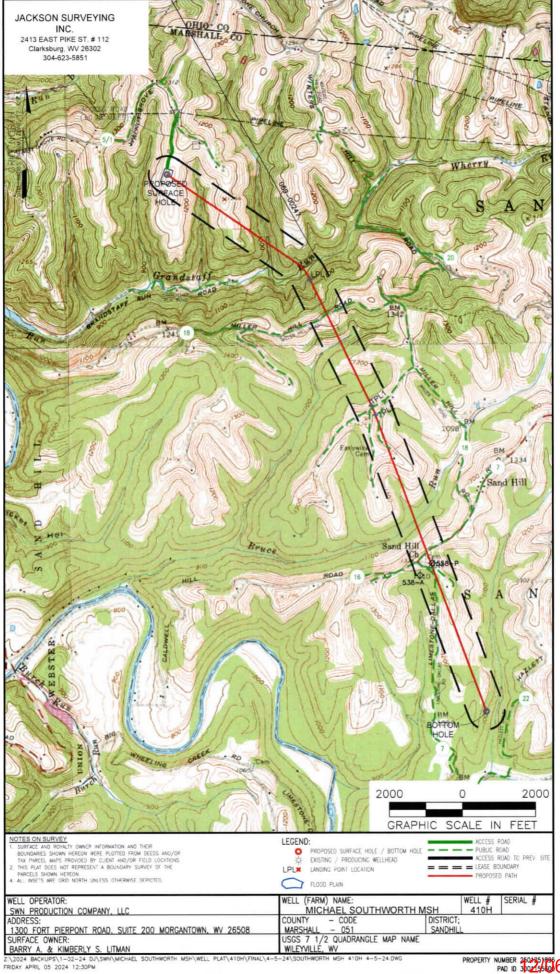
Well Pad Name: Michael Southworth MSH Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:
Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)
20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:
Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 12,500 psi @ 100 barrels a minute.
21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 16.88
22) Area to be disturbed for well pad only, less access road (acres): 9.67
23) Describe centralizer placement for each casing string:
All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.
24) Describe all cement additives associated with each cement type:
See Attachment ***
25) Proposed borehole conditioning procedures:
All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

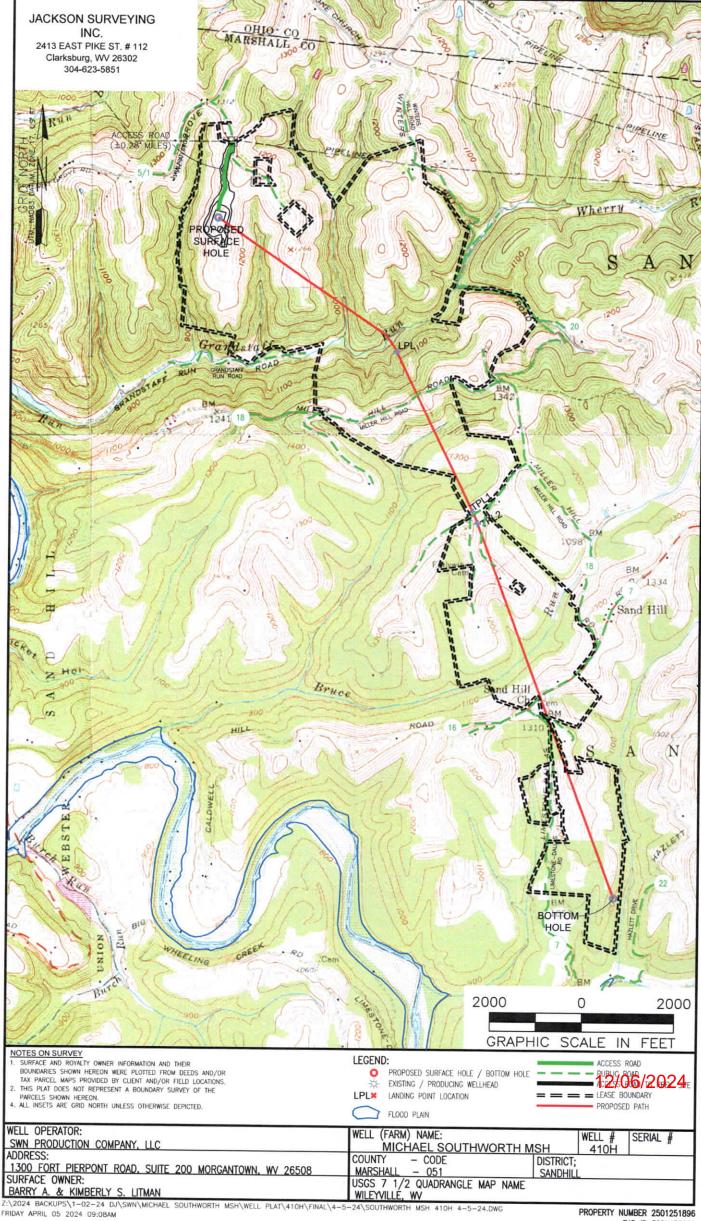
*Note: Attach additional sheets as needed.



Strader Gower
7/24/2024



API	Operator	Status	Latitude	Longitude	Vertical TD	Producing Formation	Producing Zones Not Perforated
051-00558-P	WEST VIRGINIA LAND RESOURCES, INC	Plugged	39.983538	-80.589374	1,781'	N/A	
051-00538-A	Unknown	Abandoned	39.982666	-80.590667	2,368'	2ND Salt Sand	
069-00247	SWN PRODUCTION COMPANY, LLC	Active	40.029949	-80.608026	6,426	Marcellus	-



Sn

GRID NORT

10,017

HOLE

BOTTOM

BHLT

ongitude: 80°35'00'

2000

FEET

80.35

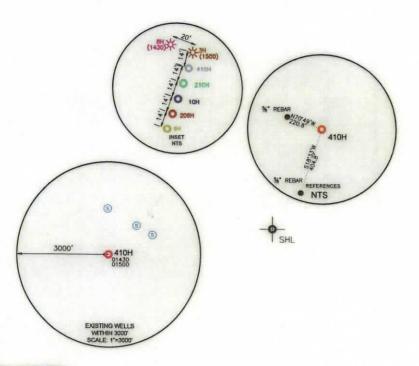
JACKSON SURVEYING INC. 2413 EAST PIKE ST. # 112 Clarksburg, WV 26302 304-623-5851

SURFACE HOLE LOCATION (SHL): UTM (NAD83, ZONE 17, METERS) NORTHING: 4,429,247.784 EASTING: 532,875.792

LANDING POINT (LPL): UTM (NAD83, ZONE 17, METERS): NORTHING: 4,428,375.648 EASTING: 534,065.014

BOTTOM HOLE LOCATION (BHL): UTM (NAD83, ZONE 17, METER NORTHING: 4,424,788.136 EASTING: 535,528.398

LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 10'05'20" E	1678.37	SHL TO LANDMARK	5/8" REBAR FOUND
L2	N 45'24'35" E	1115.90'	SHL TO LANDMARK	5/8" REBAR FOUND
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	S 53'44'42" E	4838.39	4866.27	SHL TO LPL
14	S 23'12'28" E	270,41	270.50	AZI 1 TO AZI 2



WELL RESTRICTIONS

- THERE ARE TWO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625
 FEET OF CENTER OF PAD.

 NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF
 CENTER OF PAD.

 NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET
 OF PROPOSED WELL.

 NO PERENNAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN
 100 FEET OF THE LIMITS OF DISTURBANCE.

 NO NATURALLY PRODUCTIONS TROUT STREAM WITHIN 300 FEET OF
 LIMITS OF DISTURBANCE.

 NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET
 OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR
 PUBLIC WATER SUPPLY.

- PUBLIC WALER SUFFEE.

 NOTES ON SURVEY.

 NOTES ON SURVEY.

 1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR
 BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR
 TAX PARCEL MAPS PROVIDED BY CULENT AND/OR FIELD LOCATIONS.
 2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE
 PARCELS SHOWN HEREON.
 4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

DACKSON NO NO

David I Jackson (+) DENOTES LOCATION OF WELL ON MINIMUM UNITED STATES TOPOGRAPHIC MAPS

WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25034

STATE OF STA DEGREE OF ACCURACY:

1/200

PROVEN SURVEY
SOURCE OF GRADE GPS
ELEVATION: (NAVD 88, US FT) PROVEN

DEEP

SWN

COMPANY

ny, LLC Production Company™ MICHAEL SOUTHWORTH MSH

IN

OPERATOR'S WELL #: 410H

051

SCALE

STATE COUNTY LIQUID INJECTION

ACREAGE: ±159.776

WV

47

PERMIT SHALLOW X

D 2523

WELL TYPE: OIL WATERSHED: GRANDSTAFF RUN OF WHEELING CREEK (HUC-10)

WASTE DISPOSAL

COUNTY: MARSHALL

PRODUCTION

GAS X

FLEVATION:

2000

GRAPHIC

1271.0' QUADRANGLE: VALLEY GROVE, WV

DISTRICT: SANDHILL SURFACE OWNER: BARRY A. & KIMBERLY S. LITMAN

OIL & GAS ROYALTY OWNER: BARRY A. & KIMBERLY S. LITMAN

ACREAGE: ±159.776 DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION

API WELL #:

PERFORATE NEW FORMATION

DRILLX

STATE: WV

DESIGNATED AGENT: BRITTANY WOODY

TARGET FORMATION: MARCELLUS

PLUG & ABANDON CLEAN OUT & REPLUG

OTHER CHANGE (SPECIFY)

ESTIMATED DEPTH: 6,574 TVD 21,129 TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200

26508

ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 CITY: MORGANTOWN

LEGEND: PROPOSED SURFACE HOLE / BOTTOM HOLE
EXISTING / PRODUCING WELLHEAD
LANDING POINT LOCATION

CITY: MORGANTOWN

SURVEYED BOUNDAR

DRILLING UNIT = = = LEASE BOUNDARY

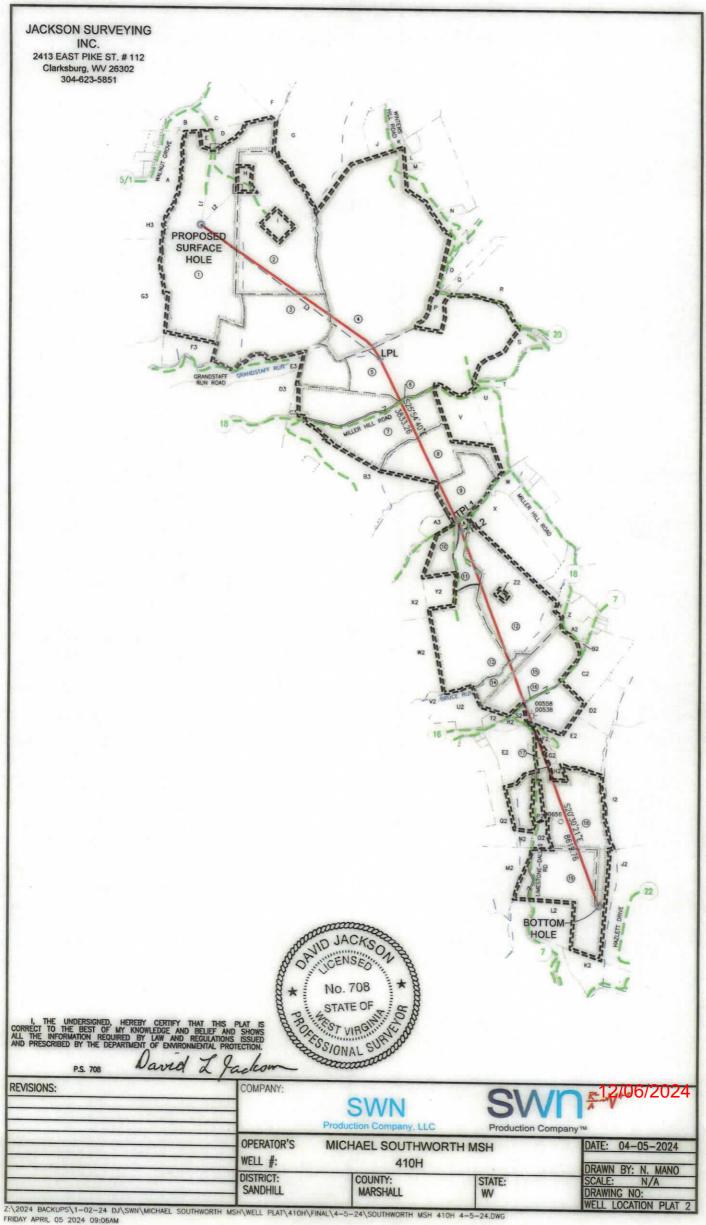
ZIP CODE:

REVISIONS:

STATE: ZIP CODE: 26508 DATE: 04-05-2024 DRAWN BY: N. MANO SCALE: 1" = 2000'

EXISTING WATER WELL
EXISTING SPRING

PROPOSED PATH



JACKSON SURVEYING INC. 2413 EAST PIKE ST. # 112 Clarksburg, WV 26302 304-623-5851

TRACT	ADJOINING OWNERS TABLE SURFACE OWNER	
A	EDGE WILLIAM F JR - TOD ET AL	TAX PARC
В	LITMAN JAMES M & LUCY A	12-2-16
c	VELLENOWETH SCOTT U ET UX	12-2-16
D	LITMAN BARRY A	12-2-1.1
E	RADCLIFFE JOHN D & ANNA M	12-2-10.2
F	BLATT THERESA L	12-2-10.1
G	BAIRD FAMILY TRUST	12-2-23
Н	GREGORY JOHN W ET UX	12-2-9.1
1	REINEKE RICHARD S	-
1	MCFARLAND DANIEL W & VICKI L	12-2-9.2
K	MCFARLAND DANIEL WJR	12-2-24
L	HUNTER RODNEY J	-
M	HUNTER MARILYN DARLENE	12-3-14
N	MCFARLAND BRIAN MATTHEW	12-3-14.2
0	GANTZER GREGORY	12-3-12.1
P	PARKER PETER	
Q	GANTZER GREGORY	12-2-6
R	MCVICKER R GJR	12-3-11.1
S	TOTH JOHN J SR & ALICE J REVOCABLE TRUST	12-3-11
T	TOTH JOHN J SR & ALICE J REVOCABLE TRUST	12-8-11
U	GODDARD THERESA M	12-8-12
V	GODDARD THERESA M	12-8-9
W	SCHULTZ CHARLES E & CLAUDIA M - TOD	12-8-8
X	SCHULTZ CHARLES E & CLAUDIA M - TOD	12-8-29.1
Y	FONNER TRAVIS R & STACEY L	12-9-29
Z	STORCH LOIS M	12-8-26
A2	WILSON TERRY WAYNE	12-8-25
B2	MCGINNIS ROY EUGENE EST - MCGINNIS TRAVIS	12-8-24
(2	STORCH LOIS M	12-8-23
D2	STORCH JOSEPH WILLIAM ET UX	12-11-12.2
£2	KLAGES MARY ANN	100000000000000000000000000000000000000
F2	KLAGES RONALD N	12-11-10
G2	HAZLETT KELLI	12-11-10.3
H2	HILLBERRY BRANDON	12-11-10 1
12	ULLOM BRIAN KEITH & SARAHANN	12-11-9-4
12	STRAWNJENNIFER	12-11-14.3
K2	WHEELING CREEK WATERSHED COMM	12-11-14.2
12	CONSOL LAND DEVELOPMENT CO	12-16-22
M2	THOMAS RICHARD LEE BARTON	12-16-18
N2	HILLBERRY PAUL EJR	12-11-16
02	LOUGHERY JAMES P JR & BROCK ROBIN M	12-11-9.3
P2	HOWARD JOYCE	12-11-9.2
Q2	GRAY DONALDG - TOD & GRAY WYATT MATTHEW	12-11-9.1
R2	MECHURCH	12-11-8
52	M E CHURCH TRUSTEES	12-11-17
T2	GRAY WYATT MATTHEW	12-11-11
U2	GRAY DONALD G - TOD & GRAY WYATT MATTHEW	12-11-8.6
V2	TEMPLE TERRY L & BEVERLY J - TOD	12-11-8
W2	TOLAND WILLIAM EUGENE ET AL	12-11-4
X2	TOLAND MARGARET	12-9-33
Y2	WINTERS BEVERLY DIANE	12-8-32
72	KENT PERRY L	12-8-31.2
A3		12-8-30.1
83	TOLAND CARRIE M	12-8-33.1
G	RICHEY RANDY ET UX TOTH JOHN J SR & ALICE - TRUST	12-8-35
D3		12-8-4.1
8	PORTER CARLAS	12-9-13
F3	GFPCORP	12-2-7
1.0	GFPCORP	12-2-12
G3	WV BRIGHTMONT LLC	12-2-14

*Highlighted Parcels	may be	impacted	during	drilling.
		THE RESERVE OF THE PERSON NAMED IN	DESCRIPTION OF THE PARTY OF THE	

	WELL BORE TRACTS	
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	LITMAN BARRY A & KIMBERLY S (S/R)	12-2-10
TRACT	SURFACE OWNER (S)	TAX PARCEL
2	REINEKE RICHARD S (S)	12-2-9
3	TDL&G LLC (5)	12-2-8
4	TUBAUGH NORMA HUNTER ET AL (S)	12-2-5
5	TOTH JOHN J SR & AUCE J REVOCABLE TRUST (S)	12-8-1
6	W VA DEPT OF HIGHWAYS (S)	Miller Hill Rd
7	TOTH JOHN J SR & ALICE - TRUST (S)	12-8-4
8	CORNELL SALLY SEIBERT & ROBERT (S)	12-8-5
9	SCHULTZ CHARLES E & CLAUDIA M - TOD (S)	12-8-6
10	JOHNSON LONI M & JAMES A (S)	12-8-31.1
11	ALAMINSKI LUCINDA RUTH (5)	12-8-31.3
12	GRAYZANDE C (S)	12-8-30
13	WINTERS BEVERLY DIANE (S)	12-11-6
14	STORCH JOSEPH WILLIAM ET UX (S)	12-11-7
15	STORCH JOSEPH WILLIAM ET UX (S)	12-11-12
16	W VA DEPT OF HIGHWAYS (S)	Sand Hill Rd
17	KEYSER MARY ANN (S)	12-11-10.4
18	HILLBERRY GARRY L (S)	12-11-9
19	JUNKINS RONALD D JR ET AL (S)	12-11-15

REVISIONS:	COMPANY:			40/00/0004
		SWN Production Company, LLC	SV Production C	12/06/2024 Company™
	OPERATOR'S WELL #:	MICHAEL SOUTHWORTH MSH 410H		DATE: 04-05-2024
7A 2024 BACKUDEN 1 00 0 1 84 0000	DISTRICT: SANDHILL	COUNTY: MARSHALL	STATE: WV	DRAWN BY: N. MANO SCALE: N/A DRAWING NO: WELL LOCATION PLAT 3

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that —

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
				<u> </u>

See Exhibit "A"

*Potentially Impacted Parcels - Parcels that may be impacted during drilling.

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: By:	SWN Production Company, LLC			
By:	Andrew M. Smith	anh m. Sruth		
Its:	Landman			

1 12-2-	10 728963/005	Salvation Army Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C.	18.00%		by SWN
		Chesaneake Annalachia III C		10.0076	723/10	0.00%
		Chesapeane Appalacina, L.C.C.	Statoil USA Onshore Properties Inc.		27/166	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties Inc.	SWN Production Company, LLC		33/424	
	725102/001	Robert B. Elliott, a married man dealing in his sole and separate property	Chesapeake Appalachia, L.L.C.	12.50%	676/179	0.00%
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
	728963/001	Mable L. Riggle, a widow	Chesapeake Appalachia, L.L.C.	18.00%	722/602	0.00%
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties Inc.		25/582	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties Inc.	SWN Production Company, LLC		33/424	
	728963/003	Gregory Williams, single man	Chesapeake Appalachia, L.L.C.	18.00%	723/376	0.00%
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties Inc.		27/166	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties Inc.	SWN Production Company, LLC		33/424	
	728963/002	Elm Grove United Methodist Church	Chesapeake Appalachia, L.L.C.	18.00%	722/606	0.00%
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties Inc.		27/166	ļ
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
1 (cont.)			Statoil USA Onshore Properties Inc.	SWN Production Company, LLC		33/424	
		728963/004	Dolores E. Williams, divorced and not remarried	Chesapeake Appalachia, L.L.C.	18.00%	723/382	0.00%
			Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties Inc.		27/166	
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
			Statoil USA Onshore Properties Inc.	SWN Production Company, LLC		33/424	
2	12-2- 9	724960/000	Richard S. Reineke and Charlene R. Reineke, his wife	Chesapeake Appalachia, L.L.C.	18.00%	676/341	0.00%
			Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties Inc.		21/565	
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
			Statoil USA Onshore Properties Inc.	SWN Production Company, LLC		33/424	
3	12-2-8	730186/000	John W. Gregory and Donna R. Gregory, his wife	Great Lakes Energy Partners, L.L.C.	12.50%	653/367	0.00%
			Great Lakes Energy Partners, L.L.C.	Range Resources - Appalachia, LLC		19/443	
			Range Resources - Appalachia, LLC	Chesapeake Appalachia, L.L.C.		23/368	
			Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties Inc.		24/363	
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
			Statoil USA Onshore Properties Inc.	SWN Production Company, LLC		33/424	

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
4	12-2-5	724871/000	Norma Tubaugh, wife, Dawnisa Tubaugh, daughter, Clarence W.	Chesapeake Appalachia, L.L.C.	12.50%	673/538	0.00%
			Tubaugh, son, and Gary W. Glessner, grandson				
			Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties Inc.		675/279	
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
			Statoil USA Onshore Properties Inc.	SWN Production Company, LLC		33/424	
5	12-8-1	Pending	Sandhill Land Ventures, LP	SWN Production Company, LLC	18.00%	1178/52	0.00%
6	Miller Hill Road	Pending	West Virginia Department of Transportation, Division of Highways	s SWN Production Company, LLC	20.00%	1187/293	0.00%
7	12-8-4	727778/000	John Joseph Toth, Sr., a/k/a John J. Toth Sr. and Alice Joann Toth, husband and wife	Chesapeake Appalachia, L.L.C.	18.75%	710/390	0.00%
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
8	12-8-5	732584/000	Sally Seibert Cornell and Robert Cornell, her husband	NPAR, LLC	18.75%	700/464	0.00%
			NPAR, LLC	Chesapeake Appalachia, L.L.C. and		25/637	
			Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties Inc. SWN Production Company, LLC		33/110	
			Statoil USA Onshore Properties Inc.	SWN Production Company, LLC		33/424	
9	12-8-6	Pending	Charles E. Schultz and Claudia M. Schultz, husband and wife	SWN Production Company, LLC	18.00%	1183/79	0.00%
10	12-8-31.1	745245/000	Shelley Klamut f/k/a Shelley Edge and f/k/a Shelly Edge and Nicholas P. Klamut, her husband	SWN Production Company, LLC	18.00%	875/469	0.00%
11	12-8-31.3	751394/000	Bounty Minerals, LLC	TH Exploration, LLC	18.00%	965/301	0.00%
			TH Exploration, LLC	American Petroleum Partners Operating, LLC		43/497	
			High Road Resources, LLC, f/k/a American Petroleum Partners Operating, LLC	SWN Production Company, LLC		48/263	

EXHIBIT "A"

Michael Southworth MSH 410H

Marshall County, West Virginia

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
12	12-8-30	Pending	Zande Claude Gray	SWN Production Company, LLC	18.00%	1162/24	0.00%
		751375/001	Howard Lynn Kernan, single	American Petroleum Partners Operating, LLC	19.00%	934/295	0.00%
			High Road Resources, LLC, f/k/a American Petroleum Partners Operating, LLC	SWN Production Company, LLC		48/263	
13	12-11-6	750019/000	Beverly Diane Winters	American Petroleum Partners Operating, LLC	18.00%	910/27	0.00%
			American Petroleum Partners Operating, LLC	SWN Production Company, LLC		48/381	
14	12-11-7	786635/000	Golden Eagle Resources II, LLC	SWN Production Company, LLC	18.00%	1183/166	0.00%
		751127/001	Golden Eagle Resources II, LLC	American Petroleum Partners Operating, LLC	19.00%	987/329	0.00%
			High Road Resources, LLC, f/k/a American Petroleum Partners Operating, LLC	SWN Production Company, LLC		48/263	
15	12-11-12	Pending	Golden Eagle Resources II, LLC	SWN Production Company, LLC	18.00%	1183/166	0.00%
16	Sand Hill Road	Pending	West Virginia Department of Transportation, Division of Highways	SWN Production Company, LLC	20.00%	1187/290	0.00%
17	12-11-10.4	Pending	APP Minerals LLC	American Petroleum Partners Operating, LLC	19.00%	1091/443	0.00%
			High Road Resources, LLC, f/k/a American Petroleum Partners Operating, LLC	TH Exploration, LLC		49/249	
			EQT TGHL Exploration, LLC f/k/a TH Exploration, LLC	SWN Production Company, LLC		1202/119	
18	12-11-9	Pending	Joyce Howard, married, dealing in her separate property	SWN Production Company, LLC	18.00%	1162/117	0.00%
		Pending	Garry L. Hillberry, married, dealing in his separate property	SWN Production Company, LLC	18.00%	1162/123	0.00%

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator

Tract #	Tax Parcel	Lease Number	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
19	12-11-15	733650/000	Ronald D. Junkins Jr., a single man and Kevin Junkins a married man dealing in his sole and saperate property	TriEnergy Holdings, LLC	16.00%	717/474	0.00%
			TriEnergy Holdings, LLC	NPAR, LLC		24/430	
			NPAR, LLC	Chevron U.S.A. Inc.		756/332	
			Chevron U.S.A. Inc.	Chesapeake Appalachia, L.L.C.		30/532	
			Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Pending	Wayne Eugene Junkins, single, and Mary L. Junkins, now known as Mary L. Shinkrow, widow	le, and Mary L. Junkins, now known Noble Energy, Inc. 1	16.00%	833/86	0.00%
			Noble Energy, Inc.	HG Energy II Appalachia, LLC		39/1	
			HG Energy II Appalachia, LLC	SWN Production Company, LLC		52/657	
E2	12-11-10	Pending	APP Minerals LLC	American Petroleum Partners Operating, LLC	19.00%	1091/443	0.00%
			High Road Resources, LLC, f/k/a American Petroleum Partners Operating, LLC	TH Exploration, LLC		49/249	
			EQT TGHL Exploration, LLC f/k/a TH Exploration, LLC	SWN Production Company, LLC		1202/119	
G2	12-11-10.1	751351/000	APP Minerals LLC	American Petroleum Partners Operating, LLC	19.00%	1091/443	0.00%
			High Road Resources, LLC, f/k/a American Petroleum Partners Operating, LLC	SWN Production Company, LLC		48/263	
H2	12-11-9.4	Pending	Garry L. Hillberry, married, dealing in his separate property	SWN Production Company, LLC	18.00%	1163/208	0.00%
		Pending	Joyce Howard, married, dealing in her separate property	SWN Production Company, LLC	18.00%	1173/1	0.00%

*Potentially Impacted Parcels - Parcels that may be impacted during drilling.



SWN Production Company, LLC

1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 WWW.swn.com

October 28, 2024

Mr. Charles Brewer WV DEP Office of Oil & Gas 601 57th St., SE Charleston, WV 25304

RE: SWN's proposed New Well: Michael Southworth MSH 410H in Marshall County, West Virginia, Drilling under Walnut Grove Road, Miller Hill Road, Pappy Lane, Haven Lane, Caldwell Hill Road, Hillberry Lane, and Sand Hill Road.

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Walnut Grove Road, Miller Hill Road, Pappy Lane, Haven Lane, Caldwell Hill Road, Hillberry Lane, and Sand Hill Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

RECEIVED
Office Of Oil and Gas

NOV 2 1 2024

WV Department of Environmental Protection

Andrew M. Smith, RPL

Landman

SWN Production Company, LLC

anh m. Suit

