

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, February 24, 2025 WELL WORK PERMIT Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for Sonia R MSH 1H 47-051-02529-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450

James A. Martin

Chief

Operator's Well Number: Sonia R MSH 1H

Farm Name: John C Richards, et ux

U.S. WELL NUMBER: 47-051-02529-00-00

Horizontal 6A New Drill Date Issued: 2/24/2025

API Number: 4705102529

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
- 11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

47.05 102529

OPERATOR WELL NO. Sonia R MSH 1H

Well Pad Name: Sonia R MSH

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Produc	tion Co., LLC	494512924	051-Marshal 7-Libe	rty 278-Cameron
1) Wen operator.		Operator ID	County Distric	t Quadrangle
2) Operator's Well Number: Son	ia R MSH 1H	Well Pac	Name: Sonia R MSH	1
3) Farm Name/Surface Owner: _J	ohn C. Richards l	ET UX Public Roa	d Access: Reid Ridge	Road
4) Elevation, current ground: 1	533' El	levation, proposed	post-construction: 153	33'
5) Well Type (a) Gas X	Oil		erground Storage	
Other				
(b)If Gas Shall	low x	Deep		3
Horiz	zontal x			
6) Existing Pad: Yes or No Yes			-	
7) Proposed Target Formation(s), Target Formation-Marcellus, Up-Dip well to	Depth(s), Antion the North, Target Top	cipated Thickness a TVD- 7352', Target Base T	and Expected Pressure(VD- 7399', Anticipated Thickness	S): - 47', Associated Pressure- 4809
8) Proposed Total Vertical Depth	. 7382' /			
9) Formation at Total Vertical De		s		
10) Proposed Total Measured De	pth: 17896'	1		
11) Proposed Horizontal Leg Ler	ngth: 10,108.3	30'		
12) Approximate Fresh Water St	rata Depths:	339' /		
13) Method to Determine Fresh	Water Depths:	47-051-0246	6 WR-35	
14) Approximate Saltwater Dept	hs: 1401' Salin	nity Profile 🗸		
15) Approximate Coal Seam Dep	oths: 1168'			
16) Approximate Depth to Possil	ble Void (coal m	nine, karst, other):	None that we are aw	are of.
17) Does Proposed well location directly overlying or adjacent to	contain coal sea	ams	No	
(a) If Yes, provide Mine Info:	Name: Mar	shall county Coal	Mine	
() / 1	Depth: 116	8'		
		sburgh		
		shall County Coal Re	esources/American Cons	olidated Natural Resources
	RECEIVED ce of Oil and Gas	4	town COWER STRADER 9/18/2024	
	JAN 23 2025	Ou	STRADER 2024	Page 1 of 3
En	WV Department of vironmental Protect	ion	Alini	02/28/2025
para				

WW-6B (04/15) API NO. 47- 051 -__

OPERATOR WELL NO. Sonia R MSH 1H

Well Pad Name: Sonia R MSH

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	136'	136'	CTS /
Fresh Water	13 3/8"	New	J-55	54.4#	449'	449' /	512 sx/CTS
Coal	See	Interm	Casing				
Intermediate	9 5/8"	New	J-55	36#	2841'	2841' /	1159 sx/CTS
Production	5 1/2"	New	P-110 HP	20#	17896'	17896'	Tail 3129sx/ 100' Inside Intermediate

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
Coal	See	Interm	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/5% Excess
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:	0.60		,	
	Office of Oil an	d Gas	Come	

JAN 23 2025

WV Department of Environmental Protection STRADER GOWER

9/18/2024

Page 2 of 3 02/28/2025

OPERATOR WELL NO. Sonia R MSH 1H
Well Pad Name: Sonia R MSH

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 12,500 psi @ 100 barrels a minute.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.99
- 22) Area to be disturbed for well pad only, less access road (acres): 10.32
- 23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

Office of Oil and Gas

JAN 2 3 2025

^{*}Note: Attach additional sheets as needed.

			CEMENT A	ADDITIVES		
INTERVAL	SCHLUMBERGER PRODUCT NAME	BJ PRODUCT NAME	NEXTIER PRODUCT NAME	PRODUCT USE	CHEMICAL NAME	CAS-Number
SURFACE (FRESHWATER)	><	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
up to 3%	S001	A-7P	0110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
COAL PROTECTION		INTEGRA SEAL	0600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
up to 3%	S001	A-7P	CJIIO	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
- A CONTRACTOR OF THE CONTRACT	D020	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	0047	FP 28L	\times	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
INTERMEDIATE	$>\!<$	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
INTERMEDIATE	CemNet	X	\times	LOST CIRC MATERIAL	COATED FIBERGLASS FIBERS	PROPRIETAR
	SUGAR	SUGAR	CJ795	CMT RETARDER	SUCROSE	57-50-1
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
		\sim	CJIII	ACCELERATOR	SODIUM CHLORIDE	7440-23-5
		55-IIW	0880	SURFACTANT	NONIONIC SURFACTANT	6540-99-4
	DO47	FP 28L	><	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	$>\!<$	><	OX157011	SOLID ANTIFOAM AGENT	FULLERS EARTH(ATTAPULGITE)	8031-18-3
			CJ540	HP FLUID LOSS ADDITIVE	ALIPHATICAMIDE POLYMER	PROPRIETAR
	0255		X	MED TEMP FLUID LOSS ADDITIVE	POLYACRILIC POLYMER	PROPRIETAR
	\		CJ213	RETARDER	CHRYSTALLINE SILICA	14808-60-7
PRODUCTION	>	FL-66	0501	LOW TEMP FLUID	POWDERED POLYSACCHARIDE	PROPRIETAR
		BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D208	ASA-301	><	VISCOSI FIER/ANTI- SETTLING AGENT	REFINED POLYMER/ CHRYSTALLINE SILICA	PROPRIETAR
	D198	R-3		CEMENT RETARDER	LIGNIN	8068-51-6
	SUGAR	SUGAR	CJ795	CEMENT RETARDER	SUCROSE	57-50-1
	D065	X	X	DISPERSANT	SODIUM POLYNAPHTHALENE SULFONATE	8068-51-6
	D800			CEMENT RETARDER (Mid-Temperature)	SODIUM LIGNOSULFONATE	8061-51-6

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JAN 23 2025

Proposed Drilling Program Southwestern Energy Company Drilling Rig: SDC 40 Well: **SONIA R MSH 1H Marcellus Shale** Formation: **VICTORY FIELD - WET** Field: State: Southwestern Energy® County: **MARSHALL** 39.787426 Latitude -80.568428 Longitude SHL (NAD83): BHL (NAD83): 39.810787 Latitude -80.587928 Longitude GL Elev: **KB Elev:** 1,559 ft MSL KB Height: 26 ft AGL 1,533 ft MSL NO COAL VOID EXPECTED 136 ' to 469 ' Gas Storage Interval: 2,196'-2,641' (Maxton to Base Big Injun) Air/Mist 469 ' to 2,861 ' PROD TOC @ 2,641 ' MD Air/10.5 ppg Brine **TUBULAR DETAIL** Planned Interval **Casing Size** Weight Grade Casing String (Min) (Min) (in) From 2.861 to 6.715 J-55 0' 136 ' Conductor 20 94.0# 0' 449 ' Air/Mist 13.375 54.4 # J-55 Surface Intermediate/Coal 36.0# J-55 0' 2,841 ' 9.625 P-110 HP 0' 17.896 Production 20.0# **CEMENT DETAIL** Sacks Class Density 173 A . 19.3 Conductor Surface 512 15.6 A Intermediate 1159 A 15.6/16.0 14.5-15.0 3129 Production Α TD at 6,715 ' 6,715 'to 7,784 ' Freshwater Depth - 339 'TVD KOP at 6,715 'MD Coal Depth - 1,168 'TVD 12.0-12.5 ppg Saltwater Depth - 1,401 'TVD TVD - 7,382 ' / TMD - 17,896' TD at 17,896 'MD 7,382 'TVD 7,382 ' TVD Target Center 7,784 ' to 17,896 ' Onondaga 7,399 'TVD LP at 7,784 ' MD 12.5-13.5 ppg SHL Onondaga 7,399 'TVD Created by: Colin Kollker on 09/16/2024

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JAN 2 3 2025

WV Department of Environmental Protection State Gower
STRADER GOWER
9/18/2024

WW-9 (4/16)

API Number 47 - 051

Operator's Well No. Sonia R MSH 1H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC	OP Code 494512924
Watershed (HUC 10)_Upper Ohio- Wheeling	Quadrangle Cameron
Do you anticipate using more than 5,000 bbls of water to comple	te the proposed well work? Yes V No
Will a pit be used? Yes No V	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application	
Underground Injection (UIC Permit)	
Reuse (at API Number At the next anticpi	
Off Site Disposal (Supply form WW-Other (Explain recovery and solidificat	
Will closed loop system be used? If so, describe: Yes-See Attack	chment 3A
Drilling medium anticipated for this well (vertical and horizontal))? Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOBM from KOP to TD
-If oil based, what type? Synthetic, petroleum, etc. Synthetic	hetic Oil Base
Additives to be used in drilling medium? Attachment 3B	
Drill cuttings disposal method? Leave in pit, landfill, removed or	ffsite, etclandfill
-If left in pit and plan to solidify what medium will be us	sed? (cement, lime, sawdust)
-Landfill or offsite name/permit number? Meadowfill SWF-1 Apex Sanitary Landtill Ub-U8438, Brooke Co SVV	1032, Short Creek SWF-1034,Carbon Limestone MSWL018781, Wetzel County 1021
Permittee shall provide written notice to the Office of Oil and Ga	s of any load of drill cuttings or associated waste rejected at any
West Virginia solid waste facility. The notice shall be provided wwhere it was properly disposed.	vithin 24 hours of rejection and the permittee shall also disclose
on August 1, 2005, by the Office of Oil and Gas of the West Virg provisions of the permit are enforceable by law. Violations of a law or regulation can lead to enforcement action. I certify under penalty of law that I have personally eapplication form and all attachments thereto and that, based	Office of Oil and Gas JAN 2 3 2025 WV Department of Environmental Protection
My commission expires 6/33/3039	Notary Public OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Elizabeth Blankenship 60 Simpson Aun Road Westen By 250-55

Operator's Well No. Sonia R MSH 1H

Proposed Revegetation Treatment: Acres Disturb	bed 28.99	Prevegetation pI	Ι
Limeas determined by pH test min.2 Tons/acre or to	correct to pH 10.32		
Fertilizer type 10-20-20			
Fertilizer amount 600/500	lbs/acre		
Mulch Hay/Straw	Tons/acre		
	Seed Mixtures		
Temporary		Perma	nent
Seed Type lbs/acre Attachment 3C		Seed Type	lbs/acre
Attach: Maps(s) of road, location, pit and proposed area to provided). If water from the pit will be land appli			
Maps(s) of road, location, pit and proposed area a provided). If water from the pit will be land application area. Photocopied section of involved 7.5' topographic	ed, include dimensions (L	x W x D) of the pit, and	dimensions (L x W), and a
	ed, include dimensions (L	x W x D) of the pit, and	
Maps(s) of road, location, pit and proposed area a provided). If water from the pit will be land applianceage, of the land application area. Photocopied section of involved 7.5' topographic Plan Approved by:	sheet.	x W x D) of the pit, and	dimensions (L x W), and a
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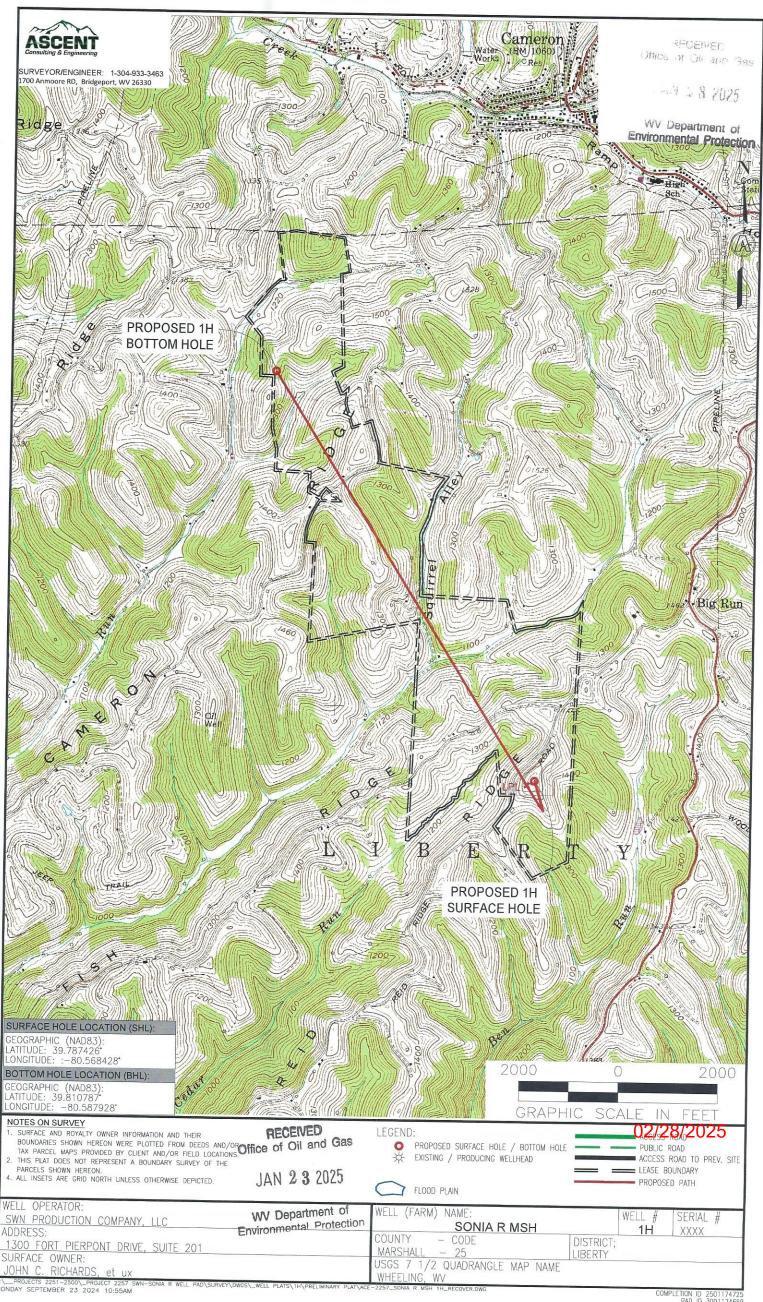
MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



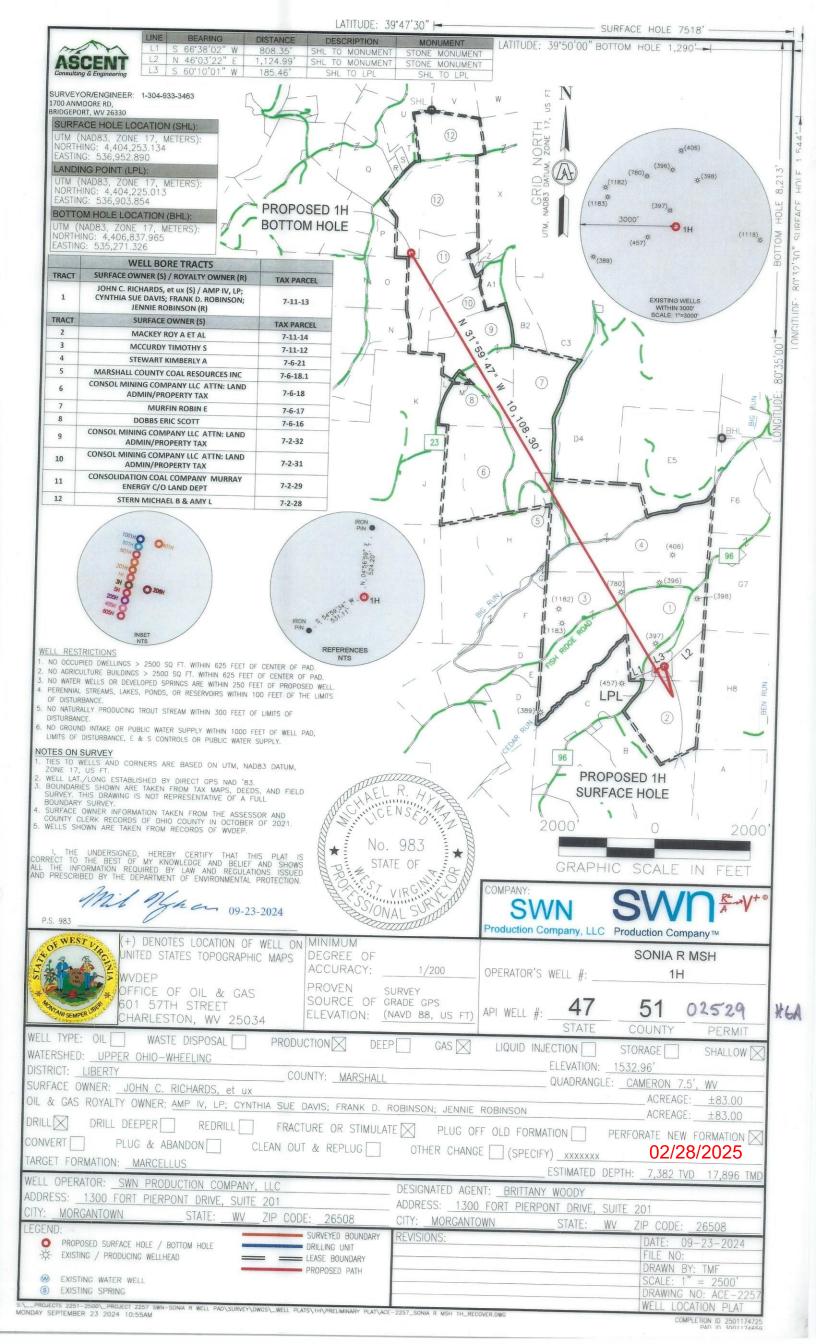
SWN Production Company, LLC 1300 Fort Pierpont Drive, Suite 201 Morgantown, West Virginia 26508

API NO. 47-XXX-XXXXX WELL NAME: Sonia R MSH 1H Cameron QUAD Liberty DISTRICT MARSHALL COUNTY, WEST VIRGINIA

Submitted by:		
Name: <u>Brittany Woody</u>	Date: 8/26/2024	
Title: Staff Regulatory Specialist	SWN Production Co., LLC	
Approved by:		
Name: STRADER GOWER	Date: 9/18/2024 /	
Title: Oild Clas Inspector		
Approved by:		
Name:	Date:	
Title:		RECEIVED Office of Oil and Gas
SWN PRODUCTION COMPANY, LLC	- CONFIDENTIAL	JAN 2 3 2025
		WV Department of Environmental Protection



TION ID 2501174725 PAD ID 3001174659





SURVEYOR/ENGINEER: 1-304-933-3463 1700 ANMOORE RD, BRIDGEPORT, WV 26330

TRACT	SURFACE OWNER	TAX PARCEL
Α	KIRKENDALL SAMUEL D & CHRISTINE	7-12-8
В	MCCOMBS DOUGLAS R & REBECCA J	7-11-19
С	BAKER MARK ALLEN	7-11-15.2
D	WILLIAMS LARRY C ET UX	7-11-9
E	TEDROW CHARLES J & PAMELA J	7-11-10
F	QUIGLEY DONALD M	7-11-11
G	CUMPSTON KEITH D & SANDRA S	7-6-20
Н	REID BARBARA J & SANDRA CUMPSTON	7-6-19
Ī	CONSOL MINING COMPANY LLC ATTN: LAND ADMIN/PROPERTY TAX	7-6-14.1
J	MARKWEST LIBERTY MIDSTREAM & RESOURCES LLC	7-6-15.1
K	ALLMAN WANDA L	7-6-15
L	ALLMAN WANDA L - TOD	7-6-16.1
M	CONSOL MINING COMPANY LLC ATTN: LAND ADMIN/PROPERTY TAX	7-6-16.2
N	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	7-2-21.1
0	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	7-2-22
Р	STERN MICHAEL B & AMY L	7-2-25
Q	BRYAN MICHAEL R II & MELISSA A	7-2-26
R	STERN MICHAEL B & AMY L	7-2-27.3
S	STERN MICHAEL B & AMY L	7-2-27.4
T	BONGIORNO DAVID CURTIS	7-2-27
U	CNX GAS COMPANY LLC	7-2-27.2
V	FRYE MARK H	3-18-27
W	STERN MICHAEL B & AMY L	3-17-20
Х	STERN MICHAEL B & AMY L	7-3-1
Υ	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	7-2-29.2
Z	MARSHALL COUNTY COAL RESOURCES INC	7-2-29.1
A1	STERN GARY ET UX	7-2-30
32	STERN GARY ET UX	7-3-2
23	SCHOENE MICHAEL	7-3-3
)4	SCHWERTFEGER TODD J & JENNIFER ET AL	7-6-23
5	O'NEIL DENNIS G ET UX	7-6-22
6	REID JAMES P	7-6-27
i7	REID JAMES L & SHERRY L	7-12-1
18	O'NEIL GARRETT D & AMY L	7-12-7

02/28/2025

REVISIONS: 4105162529

COMPANY:

Production Company, LLC

OPERATOR'S

WELL #:

1H

DISTRICT:
LIBERTY

COUNTY:
MARSHALL

STATE:
WV

DRAWN BY: TMF
SCALE: N/A
DRAWING NO: ACE-2257
WELL LOCATION PLAT

WW-6A1	
(5/13)	

Operator's	Well No.	Sonia R MSH 1H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

See Exhibit "A"

*Co-tenancy utilization - At least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.

*Horizontal well unit utilization - Subject to unitization filing with the West Virginia Oil and Gas Conservation Commission.

*Potentially Impacted Parcels - Parcels that may be impacted during drilling.

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:

SWN Production Company, LLC

By:

Timothy F. Ledet

Its:

Staff Landman

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Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased b SWN
/1	7-11-13	Evanna Clouston Bennington, widow; Sarah E. Carson, widow; Clarence H. Wise and Bertha Wise, husband and wife; and Robert Williams, single	The Manufacturers Light and Heat Company	at least 1/8 th per WV Code §22-6-8	326/468	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
5		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		36/422	
/2 7-11-1	7-11-14	James P. Reid and Clarice L. Reid, his wife	The Manufacturers Light and Heat Company	at least 1/8 th per WV Code §22-6-8	353/363	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	1
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		36/422	
3	7-11-12	Royalty Owners	n/a	at least 1/8 th per WV Code §22-6-8	1202/47	5.1190%
		John P. Reid and Mary C. Reid, husband and wife	The Wheeling Natural Gas Company		130/281	
		The Wheeling Natural Gas Company	The Manufacturers Light and Heat Company		148/389	
		The Manufacturers Light and Heat Company	Union Gasoline and Oil Corporation		197/120	
		Union Gasoline and Oil Corporation	The Preston Oil Company		2/136	
		The Preston Oil Company	The Manufacturers Light and Heat Company		2/225	

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Fract #	Tax Parcel	made a part of the State of West Virginia Oil ar Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		455/204	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		662/322	1
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
			SWN Production Company, LLC		1111/110	1
		Angelica M. James, a married woman	SWN Production Company, LLC		1154/195	
		Annette L. Crump	SWN Production Company, LLC		1202/487	
		Barbara McFall, single woman	SWN Production Company, LLC		1118/469	
		Roy L. Reid and Bonita M. Reid, husband and wife	SWN Production Company, LLC		1118/459	
		Cevin S. Bryant and Angela T. Bryant, husband and wife	SWN Production Company, LLC		1118/474	
		Charles Scott Bryant, a single man	SWN Production Company, LLC		1119/560	
		Hope R. Guy and James A. Guy	SWN Production Company, LLC		1118/464	
		Jane McDonald and Michael McDonald	SWN Production Company, LLC		1118/454	
		James C. Reid	SWN Production Company, LLC		1123/654	
		Chestnut Holdings Inc., a Florida corporation	SWN Production Company, LLC		1137/209	1
		Darci L. Harvey, a widow	SWN Production Company, LLC		1123/681	1
		Dennis M. Shearer, a married man dealing in his sole	SWN Production Company, LLC		1029/639	0
		and separate property Dustin L. Worth, a married man dealing his sole and	SWN Production Company, LLC		1123/675	
		separate property Heather L. Swaney, a married woman, dealing in her	SWN Production Company, LLC		1114/467	
		sole and separate property Heraclio I. Martinez, a single man	SWN Production Company, LLC		1141/6	
		Jack Leroy Cayton, a married man dealing in his sole	SWN Production Company, LLC		1123/669	
		and separate property James L. Reid & Sherry L. Reid, husband and wife	SWN Production Company, LLC		1118/479	
		Jane E. Sample, a single woman	SWN Production Company, LLC		1111/105	
		Jeanne M. Lee Schauwecker, f/k/a Jeanne Marie Burner, f/k/a Jeanne Marie Lee, a married woman	SWN Production Company, LLC		1112/470	
		dealing in her sole and separate property Jennifer A. Brown, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1035/35	
		Jerry Beck, Jr., a single man	SWN Production Company, LLC		1161/495	

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EXHIBIT "A" Sonia R MSH 1H

Marshall County, West Virginia
Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
		John C. Richards and Sonia M. Richards, husband and wife	SWN Production Company, LLC		1123/664	
		June A. Reid, a widow	SWN Production Company, LLC		1111/115	
		Laura L. Rudd, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1112/442	
		Linda L. Pettitt, a single woman	SWN Production Company, LLC		1111/120	
		Lisa Robin Manriquez, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1129/531	
		Margaret H. Gearhart, a single woman	SWN Production Company, LLC		1034/178	
		Michael E. Aeby, a single man	SWN Production Company, LLC		1126/424	
		Mick Reid, a married man dealing in his sole and separate property	SWN Production Company, LLC		1138/209	
		Nanci Alisa Smith, f/k/a Nanci Alisa Reid, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1128/252	
		Nancy A. Clark, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1035/41	
		Paula J. Webb, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1025/361	
		Robert L. Aeby, a single man	SWN Production Company, LLC		1120/519	
		Sandra S. Cumpston and Keith D. Cumpston, wife and husband	SWN Production Company, LLC		1118/486	
		Schylar Leigh-Ann Bush a/k/a Schylar Leigh-Ann Aeby, a single woman	SWN Production Company, LLC		1151/184	
/4	7-6-21	Omar Wilson Bonar and Vera B. Bonar, husband and wife, and Rhe Fern Bonar	The Manufacturers Light and Heat Company	at least 1/8 th per WV Code §22-6-8	417/8	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation	1923	422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	

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Marshall County, West Virginia stacked to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

Fract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
5	7-6-18.1	Michael Samson and Carol E. Samson, husband and wife	TH Exploration, LLC	at least 1/8 th per WV Code §22-6-8	925/407	0.0000%
		TH Exploration, LLC	SWN Production Company, LLC		50/329	
		Bounty Minerals, LLC	SWN Production Company, LLC		1134/380	
6	7-6-18	Michael Samson and Carol E. Samson, husband and wife	TH Exploration, LLC	at least 1/8 th per WV Code §22-6-8	925/407	0.0000%
		TH Exploration, LLC	SWN Production Company, LLC		50/329	
		Bounty Minerals, LLC	SWN Production Company, LLC		1134/380	
7	7-6-17	H.H. Pipes and Berta Pipes, his wife	The Manufacturers Light and Heat Company	at least 1/8 th per WV Code §22-6-8	198/341	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
8	7-6-16	William Gorby and Hannah Gorby, husband and wife	2 J. L. Phillips	at least 1/8 th per WV Code §22-6-8	150/458	0.0000%
		J. L. Phillips	Carnegie Natural Gas Company		177/80	RECE
		Carnegie Natural Gas Company	The Manufacturers Light and Heat Company		3/93	Office of C
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		662/322	FEB 0
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	WV Depar

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EXHIBIT "A" Sonia R MSH 1H and County West Virgin

Marshall County, West Virginia
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Tract #	Tax Parcel	made a part of the State of West Virginia Oil an	Lessee	Royalty	Book/Page	% Interest Not Leased b SWN
<i>(</i> *)	7-2-32	Thelma L. McElwee, as Attorney-in-Fact for Ruth Radue and Fordam W. Radue, wife and husband; Kenneth B. Johnson and Dolly Johnson, husband and wife; Thelma L. McElwee and George F. McElwee, wife and husband; and Marie Foose and Vincent J. Foose, wife and husband; and Nettie Buzzard, widow	The Manufacturers Light and Heat Company	at least 1/8 th per WV Code §22-6-8	342/382	0.000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		36/422	
/10	7-2-31	Audra Mary Minette, a married woman dealing in her sole and separate property	SWN Production Company, LLC	at least 1/8 th per WV Code §22-6-8	1136/403	0.0000%
		Bethanie Booher, a single woman	SWN Production Company, LLC		1136/96	
		Black Gold Group Limited	SWN Production Company, LLC		1130/396	
		Carol Kee, a single woman	SWN Production Company, LLC		1136/102	
		David L. Booher, a married man dealing in his sole and separate property	SWN Production Company, LLC		1136/397	
		Jennifer Booher, a single woman	SWN Production Company, LLC		1138/705	
		Marcia H. Clark, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1136/84	
		Muriel E. Parker, a widow	SWN Production Company, LLC		1136/59	4
		Patricia Aileen George, a single woman	SWN Production Company, LLC		1136/72	
		Patricia Sue McAlister, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1136/66	
		Potomac Mineral Group LLC	American Petroleum Partners Operating LLC		921/11	
		American Petroleum Partners Operating LLC	TH Exploration, LLC		43/503	1

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Marshall County, West Virginia
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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased b SWN
		TH Exploration, LLC	SWN Production Company, LLC, and Equinor USA Onshore Properties INC		50/329	
		Potomac Mineral Group LLC	SWN Production Company, LLC		1138/192	1
		Robert L. Ogden, a single man	SWN Production Company, LLC		1136/90	
		Sam W. Booher, III & Laurette J. Booher, a/k/a Laurie J. Booher, husband and wife	SWN Production Company, LLC		1137/230	
		United Bank, a Virginia Corporation	SWN Production Company, LLC		1127/371	
/11 7-	7-2-29	Clarence Chambers and Bessie Chambers, his wife; and Lyle Dobbs and Pauline Dobbs, his wife	The Manufacturers Light and Heat Company	at least 1/8 th per WV Code §22-6-8	375/154	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		36/422	
12	7-2-28	Royalty Owner	n/a	at least 1/8 th per WV Code §22-6-8	1202/483	4.8875%
		Edward Earl Minear, single	Chesapeake Appalachia, L.L.C.		745/206	
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		27/50	
	Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc.		SWN Production Company, LLC SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/110 33/424	
		Bonnie Sue Blackwell and William Kenneth Blackwell, wife and husband	Chesapeake Appalachia, L.L.C.		745/212	
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		27/50	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased b SWN
		Charles Thomas Schramm and Donna D. Schramm, husband and wife	Chesapeake Appalachia, L.L.C.		747/376	
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		27/50	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	1
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		John Schramm, a single man	Chesapeake Appalachia, L.L.C.		747/352	1
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		27/50	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	1
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Carl William Schramm and Cheryl L. Schramm, husband and wife	Chesapeake Appalachia, L.L.C.		747/382	
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		27/50	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Mary Francis and Roger W. Francis, her husband	Chesapeake Appalachia, L.L.C.		751/462	
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		27/50	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Paul E. Winters, a married man dealing in his sole and separate property	Chesapeake Appalachia, L.L.C.		755/133	
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		29/325	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Betty Hamric, widow	Chesapeake Appalachia, L.L.C.		755/139	
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		29/325	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased b SWN
		Robert R. Winters and Marjorie Winters, husband and wife	Chesapeake Appalachia, L.L.C.		755/313	
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		31/125	1
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	1
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Mary A. Redd, a widow	Chesapeake Appalachia, L.L.C.		756/578	1
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		29/325	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Carol A. Winters, a widow	Chesapeake Appalachia, L.L.C.		755/348	
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		31/125	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Brian Stephen Key and Katherine Key, husband and wife	Chesapeake Appalachia, L.L.C.		761/408	
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		31/246	1
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Kenneth W. Winters and Shannon Winters, his wife	Chesapeake Appalachia, L.L.C.		766/305	1
		Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties, Inc.		31/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Roger W. Wayt and Wila J. Wayt, husband and wife	SWN Production Company, LLC		933/15	
		Charles E. Wayt and Wendy Wayt, husband and wife	SWN Production Company, LLC		944/283 953/390	
		James M Redd and Shirley J Redd Husband and Wife	SWN Production Company, LLC		1127/377	

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased b SWN
		Susan L. Butler, a single woman	SWN Production Company, LLC		1128/364	
		Tonya L. Davis, a single woman	SWN Production Company, LLC		1128/258	
		Adam Nickolich, a single man	SWN Production Company, LLC		1129/526	
		Patricia Ann Troyan, a single woman	SWN Production Company, LLC		1129/559	
		Christopher L. Winters, a married man dealing in his sole and separate property	SWN Production Company, LLC		1133/113	
		Rebecca Ann McCann Albert	SWN Production Company, LLC		1132/388	
		Marla Maust, a/k/a Maura Maust	SWN Production Company, LLC		1144/723	
		H3 LLC, a West Virginia limited liability company	SWN Production Company, LLC		1136/392	
		Richard A. McIntire, a married man dealing in his sole and separate property	SWN Production Company, LLC		1136/34	
		Bruce K. Winters, a married man dealing in his sole and separate property	SWN Production Company, LLC		1138/711	
		Shirley J. Redd, a widow	SWN Production Company, LLC		1135/325	
		Vemuri Home & Garden, LLC	SWN Production Company, LLC		1157/406	
		Douglas W. Wayt, divorced	SWN Production Company, LLC		1172/482	
		Aaron R. Parry and Jana K. Parry, Trustees of the Aaron R. Parry, Sr. and Jana K. Parry Revocable Living Trust	American Petroleum Partners Operating LLC		917/20	
		American Petroleum Partners Operating LLC	TH Exploration, LLC		43/503	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Alecia Sue Winters, a widow	TH Exploration, LLC		984/459	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Doris Wimsatt and James Winsatt, wife and husband	TH Exploration, LLC		1014/550	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		David L. Day and Vickie L. Day, husband and wife	TH Exploration, LLC		1172/52	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	

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Fract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased b SWN
		Debra Hickman and James L. Hickman, wife and husband	TH Exploration, LLC		1126/532	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Donald E. McIntire, divorced	TH Exploration, LLC		1/488	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Dorothy A. Duley, a widow, by her Attorney-In-Fact, Connie L. Tow	TH Exploration, LLC		1120/40	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	1
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	1
		TH Exploration, LLC	TH Exploration, LLC		1155/22	1
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	1
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	1
		TH Exploration, LLC	TH Exploration, LLC		1155/24	1
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	1
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		TH Exploration, LLC	TH Exploration, LLC		1155/26	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	1
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	1
		TH Exploration, LLC	TH Exploration, LLC		1155/28	1
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	1
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Gloria Lou Triplett Ellis, widow	TH Exploration, LLC		1016/617	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Karen Ryan Ordway and Leonard Dwayne Ordway, wife and husband	TH Exploration, LLC		1017/592	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Jack M. Winters and Blanche E. Winters, husband and wife	TH Exploration, LLC		1106/268	

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Marshall County, West Virginia
Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

Fract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Jacquelyn Mullavey, married	TH Exploration, LLC		1025/128	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Janice L. Hanes and David B. Hanes, wife and husband	TH Exploration, LLC		1014/552	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	1
		John Wayne Winters and Anna Laurie Winters, husband and wife	TH Exploration, LLC		977/333	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	1
		Kandy Jean Blatt and Anthony E. Blatt, wife and husband	TH Exploration, LLC		1122/234	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	1
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Kezia M. Fincham and Michael S. Fincham, wife and husband	TH Exploration, LLC		1068/567	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Marian B. Howard, widow	TH Exploration, LLC		1028/636	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Maverene L. Redd, a widow	TH Exploration, LLC		1125/655	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	1
		Patricia Ann Cuchta, a widow	TH Exploration, LLC		977/337	1
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Sandra Kay Winters, a single woman	TH Exploration, LLC		977/335	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	

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Marshall County, West Virginia
Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Kevin E. McGilton and Teresa E. McGilton, husband and wife	TH Exploration, LLC		1025/126	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Tracey Lee Maurer and Adam Poncio, wife and husband	TH Exploration, LLC		1021/115	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Tracie M. Enos and Chip Enos, wife and husband	TH Exploration, LLC		1116/587	1
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Trailway Resources, LLC	TH Exploration, LLC		1122/237	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	1
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	1
		Valerie Lynn Maurer Mawi and Saki Mawi, wife and husband	TH Exploration, LLC		1023/512	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Vickie Musselman and William Musselman, wife and husband	TH Exploration, LLC		1118/260	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Wanda L. Watson, a widow, by her Attorney-In-Fact, David Watson	TH Exploration, LLC		1110/513	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	
		Wendy N. Perkins and Danny Perkins, wife and husband	TH Exploration, LLC		1070/432	
		TH Exploration, LLC	EQT TH Exploration, LLC		2/463	1
		EQT TH Exploration, LLC	SWN Production Company, LLC		1202/119	1

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EXHIBIT "A" Sonia R MSH 1H

Marshall County, West Virginia
Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest Not Leased by SWN
*Co-tenancy	y utilization -At least 75% of the	oyalty owners have consented to the lawful us tenancy will be secured pursuant to the	se of development of the oil or natural gas mi Co-tenancy Modernization and Majority Prot		n the tract. The inter	ests of the remaining co-

End of Exhibit "A"

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JAN 2 3 2025



SWN Production Company, LLC

1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 www.swn.com

December 5, 2024

Mr. Charles Brewer WV DEP Office of Oil & Gas 601 57th St., SE Charleston, WV 25304

RE: SWN's proposed New Well: Sonia R MSH 1H in Marshall County, West Virginia, Drilling under Reid Ridge Road, Fish Ridge Road, and Cameron Ridge Road.

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Reid Ridge Road, Fish Ridge Road, and Cameron Ridge Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely

Timothy F. Ledet Staff Landman

SWN Production Company, LLC

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Office of Oil and Gas

FEB 0 3 2025

WV Department of Environmental Protection

R2 W+

WW-PN (11-18-2015)

Horizontal Natural Gas Well Work Permit Application Notice By Publication

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Moundsville Daily Echo /			
Public Notice Date: September 19, 2024 & Septem	nber 26, 2024	/	
The following applicant intends to apply for a surface excluding pipelines, gathering lines and any thirty day period.	horizontal nat d roads or util	tural well work izes more than	c permit which disturbs three acres or more of two hundred ten thousand gallons of water in
Applicant: SWN Production Company, LLC	/	Well Num	ber: Sonia R MSH 1H
Address: 1300 Fort Pierpont Dr., Suite 201			
Morgantown, WV 26508			
Business Conducted: Natural gas production	1.		
Location –			
State: West Virginia		County:	Marshall /
District: Liberty		Quadrangle:	Cameron /
UTM Coordinate NAD83 Northing:	4,404,253		
UTM coordinate NAD83 Easting:	536,953		
Watershed: Upper Ohio- Wheeling	J		

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to <u>DEP.comments@wv.gov</u>.

Submitting Comments:

Comments may be submitted online at https://apps.dep.wv.gov/oog/comments/comments.cfm, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

	ce Certification:	API No. 47- 051	_	
		Operator's Well		R MSH 1H
	1	Well Pad Name		
Notice has	been given:	,, 5,, 2, 4, 5, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	•	
		§ 22-6A, the Operator has provided the required	narties w	ith the Notice Forms listed
below for the	tract of land as follows:	,, + p nus province une required	parties w	in the rotice rotins fisted
State:	West Virginia	Easting: 536,9	952.890	
County:	051-Marshall	UTVINADAS	1,253.134	
District:	Liberty		Ridge Road	
Quadrangle:	Cameron		a R MSH	
Watershed:	Upper Ohio- Wheeling			Pallan
prescribed by it has provid information r of giving the requirements Virginia Cod	the secretary, shall be verified and sed the owners of the surface described equired by subsections (b) and (c), se surface owner notice of entry to su of subsection (b), section sixteen of	every permit application filed under this sectional contain the following information: (14) A country of the distribution of t	certification (b), sect ment was of this articular own	on from the operator that (i) tion ten of this article, the deemed satisfied as a result le six-a; or (iii) the notice ner; and Pursuant to West
that the Ope	rator has properly served the require	perator has attached proof to this Notice Certific d parties with the following:	cation	OOG OFFICE USE
*DI EVCE CI	ECK ALL THAT APPLY			
T LEASE CH				ONLY
	TICE OF SEISMIC ACTIVITY or	■ NOTICE NOT REQUIRED BECAUSE N SEISMIC ACTIVITY WAS CONDUCTED	1 0	
□ 1. NO				ONLY RECEIVED/
☐ 1. NO		SEISMIC ACTIVITY WAS CONDUCTED		ONLY RECEIVED/ NOT REQUIRED
☐ 1. NO	TICE OF ENTRY FOR PLAT SURV	SEISMIC ACTIVITY WAS CONDUCTED ZEY or NO PLAT SURVEY WAS CONDU NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY	UCTED	ONLY RECEIVED/ NOT REQUIRED RECEIVED/ RECEIVED/
☐ 1. NO' ☐ 2. NO' ☐ 3. NO'	TICE OF ENTRY FOR PLAT SURV	SEISMIC ACTIVITY WAS CONDUCTED YEY or NO PLAT SURVEY WAS CONDU NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or WRITTEN WAIVER BY SURFACE OF	UCTED	ONLY RECEIVED/ NOT REQUIRED RECEIVED/ RECEIVED/
□ 1. NO′ □ 2. NO′ □ 3. NO′ □ 4. NO′	FICE OF ENTRY FOR PLAT SURVICE OF INTENT TO DRILL or	SEISMIC ACTIVITY WAS CONDUCTED YEY or NO PLAT SURVEY WAS CONDU NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or WRITTEN WAIVER BY SURFACE OF	UCTED	ONLY RECEIVED/ NOT REQUIRED RECEIVED RECEIVED/ NOT REQUIRED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

JAN 23 2025

Certification of Notice is hereby given:

THEREFORE, I Brittany Woody , have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: SWN Production Co., LLC

By:

Brittany Woody

Its:

Staff Regulator Analy

Telephone:

304-884-1610

Address:

1300 Fort Pierpont Dr., Suite 201

Morgantown, WV 26508

Facsimile:

304-884-1690

Email:

Brittany_Woody@swn.com



NOT OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Elizabeth Blankenship 60 Simpson Run Road Weston, WV 26452 My Commission Expires June 23, 2029 Subscribed and sworn before me this

day of Sen

Notary Public

My Commission Expires

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

> RECEIVED Office of Oil and Gas

> > JAN 2 3 2025

4705102529

API NO. 47- 051

OPERATOR WELL NO. Sonia R MSH 1H

Well Pad Name: Sonia R MSH

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later the	nan the filing date of permit application.
Date of Notice: Date Permit Application Filed:	N
PERMIT FOR ANY WELL WORK CONSTRUCTION OF	PROVAL FOR THE AN IMPOUNDMENT OR PIT
Delivery method pursuant to West Virginia Code § 22-6A-1	0(b)
☐ PERSONAL ☑ REGISTERED ☐ METI	HOD OF DELIVERY THAT REQUIRES A
	EIPT OR SIGNATURE CONFIRMATION
the surface of the tract on which the well is or is proposed to be located and gas leasehold being developed by the proposed well work, described in the erosion and sediment control plan submitted pursuapperator or lessee, in the event the tract of land on which the well pursuapperator or lessee, in the event the tract of land on which the well pursuapperator or lessee, in the event the tract of land on which the well pursuapper to the surface tract or the well work, if the surface tract is to be used for the placement, constitution of this article; (5) have a water well, spring or water supply source located within one provide water for consumption by humans or domestic animals; an proposed well work activity is to take place. (c)(1) If more than the subsection (b) of this section hold interests in the lands, the applicated of the sheriff required to be maintained pursuant to section provision of this article to the contrary, notice to a lien holder is no	ant may serve the documents required upon the person described in the eight, article one, chapter eleven-a of this code. (2) Notwithstanding any it notice to a landowner, unless the lien holder is the landowner. W. Va. provide the Well Site Safety Plan ("WSSP") to the surface owner and any
☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Notice	e Well Plat Notice is hereby provided to:
SURFACE OWNER(s)	☑ COAL OWNER OR LESSEE
Name: John & Sonia Richards	Name: ACNR Attn: Steve Bair
Address: 837 McQueen Boulevard	Address: 46226 National Road
St. Albans, WV 25177 Name:	St. Clairsville, OH 43950
Address:	COAL OPERATOR
Address.	Name:
SURFACE OWNER(s) (Road and/or Other Disturbance)	Address:
7	SURFACE OWNER OF WATER WELL
Name:Address:	AND/OR WATER PURVEYOR(s)
	Name: See Attachment 13A
Name:	Address:
Address:	1 Kdd 655.
	OPERATOR OF ANY NATURAL GAS STORAGE FIELD
SURFACE OWNER(s) (Impoundments or Pits)	Name: TC Energy Attn: Brent Criser
Name:	Address: 1700 MacCorkle Ave SE Office 518
Address:	Charleston WV 25314
	*Please attach additional forms if necessary
	RECEIVED Office of Oil and Gas

JAN 2 3 2025

WW-6A (8-13)

4705102529

API NU. 4/- 051 -

OPERATOR WELL NO. Sonia R MSH 1H

Well Pad Name: Sonia R MSH

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 37, 2012 report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items



WW-6A (8-13) 47.05 102529

OPERATOR WELL NO. Sonia R MSH 1H

Well Pad Name: Sonia R MSH

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

JAN 2 3 2025

WV Department of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13) 4705 102529 APINO. 47-051

OPERATOR WELL NO. Sonia R MSH 1H Well Pad Name: Sonia R MSH

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED
Office of Oil and Gas

IAN 2 3 2025

WW-6A (8-13) 4705102529

OPERATOR WELL NO. Sonia R MSH 1H Well Pad Name: Sonia R MSH

Notice is hereby given by:

Well Operator: SWN Production Co., LLC

Telephone: 304-884-1610 Email: Brittany_Woody@swn.com

 \bigcap

Address: 1300 Fort Pierpont Dr., Suite 201

Morgantown, WV 26508

Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 5 day of Sept, 2024.

Notary Public

My Commission Expires

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Office of Oil and Gas

JAN 2 3 2025

WW-6A3 (1/12)

Operator Well No. Sonia R MSH

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

	Time Requ	uirement:	Notice shall be prov	ided at	least SEV	EN (7) day	s but no more than	FORTY-FIVE (45) days prior to	
entry Date of	Notice: 8/	20/2024	Date of Plan	ned E	ntry: 8/27/20	024			
Deliver	y method	pursuant t	to West Virginia Co	ode § 2	22-6A-10a				
☐ PE	ERSONAL		REGISTERED		METHOI	OF DEL	IVERY THAT RE	QUIRES A	
SE	ERVICE		MAIL		RECEIPT	OR SIGN	ATURE CONFIR	MATION	
on to the but no re beneath owner of and Sed Secretar enable t	e surface to more than f such tract of minerals diment Con ry, which s	ract to cond forty-five d that has fil underlying trol Manua tatement sl owner to co	duct any plat surveys ays prior to such ent led a declaration pur- g such tract in the co al and the statutes an hall include contact in obtain copies from the	requiry to: (suant to unty ta d rules	red pursuan (1) The surf o section th ax records. s related to o ation, inclu	t to this art face owner irty-six, ar The notice oil and gas	ticle. Such notice s of such tract; (2) t ticle six, chapter to shall include a stal exploration and pr	shall provide notice of planned entry hall be provided at least seven days o any owner or lessee of coal seams wenty-two of this code; and (3) any tement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to	
_	JRFACE O	53	0:			■ COAL	L OWNER OR LE	SSEE	
	John & Sonia F	5325					IR Attn: Steve Bair	OSEE	
	S: 837 McQue			-0			46226 National Road, St.		
	s, WV 25177			-		Clairsville, OH			
Name:					100	_			
Address	s:			2			ERAL OWNER(s)		
//				_		Name: AMF			
Name:				-		_	225 Ross St, Suite 301		
Address	S:			-		Pittsburgh PA 1			
				-		*please attach	additional forms if ne	cessary	
Pursuar a plat su State: County District	urvey on the West: Libe	Virginia Cone tract of I st Virginia shall	ode § 22-6A-10(a), r and as follows:	otice i	App Pub Wa	prox. Latitu blic Road A tershed:	ude & Longitude: Access:	operator is planning entry to conduct 39.787413, -80.568383 Reid Ridge Road Upper Ohio- Wheeling	_
Quadra	ngle: Cam	neron			Ger	nerally used	d farm name:	Sonia R MSH	_
may be Charles obtaine	obtained f ston, WV	From the Se 25304 (304 Secretary	ccretary, at the WV I 4-926-0450). Copies by visiting <u>www.de</u> p	Departr of suc	nent of Enveh document ov/oil-and-g	vironmenta ts or additi gas/pages/c	l Protection headquoinal information r	il and gas exploration and production uarters, located at 601 57 th Street, SE, elated to horizontal drilling may be	
			TION COMPANY, LLC		A	Address:	1300 Fort Pierpont Dr.,	Suite 201	
Telepho	one:	304-884-1610					Morgantown, WV 26508	3	
Email:	E	Brittany_Woody	@swn.com		F	acsimile:	304-884-1690		

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02/28/2025 WV Department of Environmental Protection WW-6A3 (1/12)

Operator Well No. Sonia R MSH

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to

entry					
	8/20/2024 Date of Planned Ent	ry: 8/27/2024			
Delivery metho	od pursuant to West Virginia Code § 22-	6A-10a			
☐ PERSONA	AL REGISTERED N	METHOD OF DELI	VERY THAT RE	QUIRES A	
SERVICE		ECEIPT OR SIGN			
on to the surface but no more that beneath such tra owner of minera and Sediment C Secretary, which enable the surfa	st Virginia Code § 22-6A-10(a), Prior to file tract to conduct any plat surveys required in forty-five days prior to such entry to: (1) act that has filed a declaration pursuant to sals underlying such tract in the county tax is control Manual and the statutes and rules respectively.	pursuant to this art The surface owner ection thirty-six, ar records. The notice elated to oil and gas on, including the ad	icle. Such notice si of such tract; (2) to ticle six, chapter to shall include a sta exploration and pr	hall be provided o any owner or leventy-two of this tement that coping oduction may be	at least seven days essee of coal seams s code; and (3) any es of the state Erosion e obtained from the
Notice is hereb	y provided to:				
☐ SURFACE	OWNER(s)	☐ COAL	OWNER OR LES	SSEE	
Name:					
Address:		Address:			
Name:					
Address:			RAL OWNER(s)		
		Name: Cynt			
Name:			51 Glenn Street		<u> </u>
Address:		Canonsburg, P *please attach	additional forms if ne	cessary	
a plat survey on State: County: District:	eby given: st Virginia Code § 22-6A-10(a), notice is he the tract of land as follows: Nest Virginia Marshall Liberty Cameron	Approx. Latitu Public Road A	ade & Longitude:	operator is plan 39.787413, -80.5683 Reid Ridge Road Upper Ohio- Wheelin Sonia R MSH	83
Quadrangie.		-			
Copies of the st may be obtaine Charleston, WV obtained from t Notice is here Well Operator:	tate Erosion and Sediment Control Manual d from the Secretary, at the WV Departme 7 25304 (304-926-0450). Copies of such the Secretary by visiting www.dep.wv.gov/eby given by: SWN PRODUCTION COMPANY, LLC	and the statutes and of Environmenta documents or additi	I rules related to oil Protection headque onal information relefault.aspx.	uarters, located a elated to horizon	at 601 57 th Street, SE, tal drilling may be RECEIVED
Copies of the st may be obtaine Charleston, WV obtained from t	tate Erosion and Sediment Control Manual d from the Secretary, at the WV Departme 7 25304 (304-926-0450). Copies of such the Secretary by visiting www.dep.wv.gov/eby given by :	and the statutes and nt of Environmenta documents or additi oil-and-gas/pages/o	I rules related to oi I Protection headq onal information r lefault.aspx.	uarters, located a elated to horizon	at 601 57 th Street, SE, tal drilling may be RECEIVED Office of Oil and Gas

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry	Requirement: Notice shall be pro	ovided at least SEVEN (1) day	s but no more than	n FURIY-FIVE (45) days prior to
•	ce: 8/20/2024	anned Entry: 8/27/2024			
Delivery met	thod pursuant to West Virginia (Code § 22-6A-10a			
☐ PERSO	NAL REGISTERED	☐ METHOD OF DEL	IVERY THAT RE	EQUIRES A	
SERVIC	CE MAIL	RECEIPT OR SIGN			
on to the surf but no more to beneath such owner of min and Sediment Secretary, when able the sur	Vest Virginia Code § 22-6A-10(a), ace tract to conduct any plat surver than forty-five days prior to such extract that has filed a declaration pure als underlying such tract in the control Manual and the statutes and statement shall include contact face owner to obtain copies from	ys required pursuant to this are ntry to: (1) The surface owner ursuant to section thirty-six, are county tax records. The notice and rules related to oil and gas to information, including the accordance of the section of the secti	ticle. Such notice s of such tract; (2) ticle six, chapter to e shall include a state exploration and p	shall be provided at to any owner or less wenty-two of this catement that copies roduction may be co	least seven days see of coal seams ode; and (3) any of the state Erosion obtained from the
Notice is her	eby provided to:				
☐ SURFAC	CE OWNER(s)	☐ COAl	LOWNER OR LE	SSEE	
Name:		Name:			
Address:		Address:			_
Name:					<u> </u>
Address:		MINE	ERAL OWNER(s)		
		Name: Fran	nk D. Robinson		_1
Name:		Address:	361 Ridge Road		_
Address:		Waynesburg, F			
		*please attac	h additional forms if ne	cessary	
	ereby given: West Virginia Code § 22-6A-10(a), on the tract of land as follows:	notice is hereby given that th	e undersigned wel	l operator is planni	ng entry to conduct
State:	West Virginia	Approx. Latit	ude & Longitude:	39.787413, -80.568383	
County:	Marshall		Access:	Reid Ridge Road	
District:	Liberty		v ===	Upper Ohio- Wheeling	
Quadrangle:	Cameron	Generally use	d farm name:	Sonia R MSH	
may be obtain Charleston, V obtained from	state Erosion and Sediment Contract from the Secretary, at the WV VV 25304 (304-926-0450). Copies the Secretary by visiting www.de	Department of Environmenta es of such documents or additi	l Protection headq onal information r	uarters, located at 6	501 57 th Street, SE,
	ereby given by:				
Well Operato	SWN PRODUCTION COMPANY, LLC	Address:	1300 Fort Pierpont Dr.,	Suite 201	JAN 2 3 2025
Telephone:	304-884-1610		Morgantown, WV 26508	3	
Email:	Brittany_Woody@swn.com	Facsimile:	304-884-1690		W Department of
Oil and Ca	s Privoav Nation				Environmental Protection

Oil and Gas Privacy Notice:

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WW-6A3 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time entry	Requirement: Notice shall be provided at lea	ast SEVEN (7) da	ys but no more tha	n FORTY-FIVE	(45) days prior to
Date of Noti	ce: 8/20/2024 Date of Planned Entr	y: 8/27/2024			
Delivery me	thod pursuant to West Virginia Code § 22-6	5A-10a			
☐ PERSO	NAL 🔳 REGISTERED 🔲 M	ETHOD OF DEI	LIVERY THAT RE	OUIRES A	
SERVIC			NATURE CONFIR		
Pursuant to V					2222 P. C. 21 21 22 2 4 2 2
but no more the beneath such owner of min and Sediment Secretary, when able the sur	Vest Virginia Code § 22-6A-10(a), Prior to filitate tract to conduct any plat surveys required than forty-five days prior to such entry to: (1) I tract that has filed a declaration pursuant to seerals underlying such tract in the county tax recontrol Manual and the statutes and rules relich statement shall include contact information face owner to obtain copies from the secretary	pursuant to this as The surface owne ection thirty-six, a ecords. The notic ated to oil and gas n, including the a	rticle. Such notice s r of such tract; (2) rticle six, chapter t e shall include a sta s exploration and p	shall be provided a to any owner or le- wenty-two of this atement that copies roduction may be	at least seven days ssee of coal seams code; and (3) any s of the state Erosion obtained from the
Notice is her	eby provided to:				
☐ SURFAC	CE OWNER(s)	☐ COA	L OWNER OR LE	SSEE	
Name:	a 11				
Address:		Address:			
Address:		■ MINI	ERAL OWNER(s)		
		Name: Jen	nie Robinson		
Name:		Address:	25p Old Plank Road		
Address:		Washington, PA 15501			
		*please attac	h additional forms if ne	cessary	
Notice is he	reby given:				
	Vest Virginia Code § 22-6A-10(a), notice is he	reby given that th	e undersigned well	operator is planni	ng entry to conduct
a plat survey	on the tract of land as follows:	, 0		operator is plainin	ing chary to conduct
State:	West Virginia	Approx. Latit	ide & Longitude:	39.787413, -80.568383	
County:	Marshall	Public Road A	Access:	Reid Ridge Road	
District:	Liberty	Watershed:		Upper Ohio- Wheeling	
Quadrangle:	Cameron	Generally use	d farm name:	Sonia R MSH	
may be obtain Charleston, W	state Erosion and Sediment Control Manual and led from the Secretary, at the WV Department V 25304 (304-926-0450). Copies of such do the Secretary by visiting				

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WW-6A4 (1/12)

Operator Well No. Sonia R MSH 1H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time I Date of Notice	Requirement: Notice shall be provided at least e: 09/18/2024 Date Permit A	TEN (10) days prior to filing application Filed:	a permit application.
Delivery meth	nod pursuant to West Virginia Code § 22-6A	-16(b)	
☐ HAND DELIVE	CERTIFIED MAIL RY RETURN RECEIPT REQUES	TED	
drilling a horiz of this subsecti subsection may	. Va. Code § 22-6A-16(b), at least ten days priced or hand delivery, give the surface owner not contal well: <i>Provided</i> , That notice given pursuion as of the date the notice was provided to the be waived in writing by the surface owner. The, facsimile number and electronic mail address	or to filing a permit application tice of its intent to enter upon and to subsection (a), section to surface owner: <i>Provided</i> , how he notice if required shall income	the surface owner's land for the purpose of en of this article satisfies the requirements wever, That the notice requirements of this
Notice is her	eby provided to the SURFACE OWNER	A(s):	
Name: John & So		Name:	
Address: 837 Me St. Albans, WV 251		Address:	
State: County:	est Virginia Code § 22-6A-16(b), notice is here ner's land for the purpose of drilling a horizonta West Virginia Marshall Liberty	UTM NAD 83 Easting: Northing:	well operator has an intent to enter upon ollows: 536,952.890 4,404,253.134
-	Cameron 7.5", WV	Public Road Access:	Fish Ridge Road
	Upper Ohio - Wheeling	Generally used farm name:	Sonia R. MSH
This Notice S Pursuant to We facsimile number related to horize		or and the operator's authorized	ed representative. Additional information
Notice is here	eby given by:		
Well Operator:	SWN Production Company, LLC	Authorized Representative:	Reid Croft
Address:	1300 Fort Pierpont Dr., Suite 201	Address:	1300 Fort Pierpont Dr., Suite 201
-	Morgantown, WV 26508		Morgantown, WV 26508
Telephone:	304-231-8329	Telephone:	304-231-8329
Email:	reid_croft@swn.com	Email:	
Facsimile:		Facsimile:	reid_croft@swn.com
nt- wan			

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JAN 2 3 2025

WW-6A5 (1/12)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Date of Noti	Requirement: notice shall be provided no loce: 09/18/2024 Date Permit App	ater than the filing blication Filed:	date of permit	application.
Delivery me	thod pursuant to West Virginia Code § 22	-6A-16(c)	1	
		HAND DELIVERY		
the planned required to be drilling of a damages to the planned required to be drilling of a damages to the planned required to be drilling of a damages to the planned required requirements and the planned requirements are planned requirements.	W. Va. Code § 22-6A-16(c), no later than to the requested or hand delivery, give the surface operation. The notice required by this subsection (b), section ten of the horizontal well; and (3) A proposed surface the surface affected by oil and gas operations the surface affected by this section shall be given to	e owner whose lan section shall inclu his article to a surf e use and compen to the extent the d	d will be used for de: (1) A copy face owner whose sation agreement amages are com-	or the drilling of a horizontal well notice of of this code section; (2) The information the land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter
(at the address Name: John & S	McQueen Boulevard	ne of notice): Name:		
Notice is her Pursuant to W operation on State: County: District: Quadrangle: Watershed:	reby given: West Virginia Code § 22-6A-16(c), notice is I the surface owner's land for the purpose of West Virginia Marshall Liberty Cameron 7.5", WV Upper Ohio - Wheeling	drilling a horizonta - UTM NAD 8 - Public Road	Il well on the tra Easting: Northing:	well operator has developed a planned ct of land as follows: 536,952.890 4,404,253.134 Fish Ridge Road Sonia R. MSH
Pursuant to V to be provide horizontal we surface affect information r	Shall Include: Vest Virginia Code § 22-6A-16(c), this notice the desired by W. Va. Code § 22-6A-10(b) to a surell; and (3) A proposed surface use and completed by oil and gas operations to the extent the delated to horizontal drilling may be obtained located at 601 57th Street, SE, Charlest ault.aspx.	face owner whose pensation agreeme the damages are conducted from the Secret	e land will be unt containing an ompensable und	ased in conjunction with the drilling of a offer of compensation for damages to the er article six-b of this chapter. Additional Department of Environmental Protection
Well Operato		Address:	1300 Fort Pierpont D	
Telephone: Email:	304-231-8329 reid_croft@swn.com	Facsimile:	Morgantown, WV 26	508
0:116	Duive as Notice			

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Office of Oil and Gas

JAN 23 2025



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION Division of Highways

Office of the District Engineer/Manager District Four

Post Office Box 4220 · Clarksburg, West Virginia 26302 · (304) 842-1500

Alanna J. Keller, P.E. Deputy Secretary of Transportation Deputy Commissioner of Highways

Jimmy Wriston, P. E. Secretary of Transportation Commissioner of Highways

September 9, 2024

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Sonia R Well Pad, Marshall County Sonia R MSH 1H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2022-0215 which has been issued to SWN Production Company, LLC for access to the State Road for a well site located off Marshall County Route 96 SLS MP 3.50.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Lacy D. Pratt

Central Office O&G Coordinator

Hercy D. Prott

RECEIVED
Office of Oil and Gas

JAN 2 3 2025

WV Department of Environmental Protection

Brittany Woody SWN Production Company, LLC OM, D-6 File

Cc:

Attachment VI Frac Additives

Product Name	Product Use	Chemical Name	CAS Number
HCL	Solvent	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
FSTI-CI-02	Corrosion Inhibitor	2-Butoxyethanol	111-76-2
		Ethylene glycol	107-21-1
		N,N-Dimethylformamide	68-12-2
		benzyl chloridequaternized	72480-70-7
		Cinnamaldehyde	104-55-2
		Isopropyl alcohol	67-63-0
		Poly(oxy-1,2-ethanediyl), .alpha(nonylphenyl)omegahydroxy-	9016-45-9
		1-Decanol	112-30-1
		1-Octanol	111-87-5
		Triethyl phosphate	78-40-0
Ferriplex 80	Iron Control	Sodium Erythorbate	
Folicide 4Frac			6381-77-7
TOTICIOE 4FTaC	Biocide	Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8
		Quaternary ammonium compounds	68424-85-1
		Ethanol	64-17-5
		Water	7732-18-5
Plexslick 930	Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8
		Water	7732-18-5
		copolymer of 2-propenamide	69418-26-4
		Oleic Acid Diethanolamide	93-83-4
		Alcohol Ethoxylate Surfactants	68551-12-2
		Ammonium Chloride	12125-02-9
		Sodium Chloride	7647-14-5
Plexaid 655NM	Scale Inhibitor	ORGANIC PHOSPHONIC ACIDS SALTS	
lexald 055IVIVI	Scale minibitor	and the destination of the control o	15827-60-8
al li Lugas		Water	7732-18-5
Plexslick V996	Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8
		Water	7732-18-5
		copolymer of 2-propenamide	69418-26-4
		Alcohol Ethoxylate Surfactants	68551-12-2
		Sodium Chloride	7647-14-5
Plexaid 655WG	Scale Inhibitor	ORGANIC PHOSPHONIC ACIDS SALTS	15827-60-8
		Water	7732-18-5
		Glycerin	67-56-1
Clearal 270	Biocide	Glutaraldehyde	111-30-8
		Didecyldimethylammonium Chloride	7173-51-5
		Quaternary Ammonium compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1
		Ethanol	
		Water	64-17-5
StimSTREAM SC 398 CW	Caala labibitas		7732-18-5
SUMSTREAM SC 398 CW	Scale inhibitor	Ethylene glycol	107-21-1
		CHEMSTREAM-Polymer-10001	CHEMSTREAM-Polymer-10001
		CHEMSTREAM-Polymer-10002	CHEMSTREAM-Polymer-10002
		Water	7732-18-5
		vate.	
stimSTREAM FR 9800	Friction Reducer	Chemstream-Alkane-00001	Chemstream-Alkane-00001
StimSTREAM FR 9800	Friction Reducer		Chemstream-Alkane-00001 Chemstream-Polymer-00001
timSTREAM FR 9800	Friction Reducer	Chemstream-Alkane-00001	Chemstream-Polymer-00001
itimSTREAM FR 9800	Friction Reducer	Chemstream-Alkane-00001 Chemstream-Polymer-00001 Ethoxylated alcohols (C12-16)	Chemstream-Polymer-00001 68551-12-2
		Chemstream-Alkane-00001 Chemstream-Polymer-00001 Ethoxylated alcohols (C12-16) Water	Chemstream-Polymer-00001 68551-12-2 7732-18-5
	Friction Reducer Friction Reducer	Chemstream-Alkane-00001 Chemstream-Polymer-00001 Ethoxylated alcohols (C12-16) Water Distillates (petroleum), hydrotreated light	Chemstream-Polymer-00001 68551-12-2 7732-18-5 64742-47-8
		Chemstream-Alkane-00001 Chemstream-Polymer-00001 Ethoxylated alcohols (C12-16) Water Distillates (petroleum), hydrotreated light Alcohols, C11-14-iso, C13-rich, ethoxylated	Chemstream-Polymer-00001 68551-12-2 7732-18-5 64742-47-8 78330-21-9
itimSTREAM FR 2800	Friction Reducer	Chemstream-Alkane-00001 Chemstream-Polymer-00001 Ethoxylated alcohols (C12-16) Water Distillates (petroleum), hydrotreated light Alcohols, C11-14-iso, C13-rich, ethoxylated Water	Chemstream-Polymer-00001 68551-12-2 7732-18-5 64742-47-8 78330-21-9 7732-18-5
itimSTREAM FR 2800		Chemstream-Alkane-00001 Chemstream-Polymer-00001 Ethoxylated alcohols (C12-16) Water Distillates (petroleum), hydrotreated light Alcohols, C11-14-iso, C13-rich, ethoxylated Water Distillates (petroleum), hydrotreated light	Chemstream-Polymer-00001 68551-12-2 7732-18-5 64742-47-8 78330-21-9 7732-18-5 64742-47-8
itimSTREAM FR 2800	Friction Reducer	Chemstream-Alkane-00001 Chemstream-Polymer-00001 Ethoxylated alcohols (C12-16) Water Distillates (petroleum), hydrotreated light Alcohols, C11-14-iso, C13-rich, ethoxylated Water Distillates (petroleum), hydrotreated light Ammonium Chloride	Chemstream-Polymer-00001 68551-12-2 7732-18-5 64742-47-8 78330-21-9 7732-18-5 64742-47-8 12125-02-9
StimSTREAM FR 2800 StimSTREAM FR 9725	Friction Reducer Friction Reducer	Chemstream-Alkane-00001 Chemstream-Polymer-00001 Ethoxylated alcohols (C12-16) Water Distillates (petroleum), hydrotreated light Alcohols, C11-14-iso, C13-rich, ethoxylated Water Distillates (petroleum), hydrotreated light Ammonium Chloride Water	Chemstream-Polymer-00001 68551-12-2 7732-18-5 64742-47-8 78330-21-9 7732-18-5 64742-47-8 12125-02-9 7732-18-5
StimSTREAM FR 9800 StimSTREAM FR 2800 StimSTREAM FR 9725 StimSTREAM SC 398 C	Friction Reducer	Chemstream-Alkane-00001 Chemstream-Polymer-00001 Ethoxylated alcohols (C12-16) Water Distillates (petroleum), hydrotreated light Alcohols, C11-14-iso, C13-rich, ethoxylated Water Distillates (petroleum), hydrotreated light Ammonium Chloride	Chemstream-Polymer-00001 68551-12-2 7732-18-5 64742-47-8 78330-21-9 7732-18-5 64742-47-8 12125-02-9
StimSTREAM FR 2800 StimSTREAM FR 9725	Friction Reducer Friction Reducer	Chemstream-Alkane-00001 Chemstream-Polymer-00001 Ethoxylated alcohols (C12-16) Water Distillates (petroleum), hydrotreated light Alcohols, C11-14-iso, C13-rich, ethoxylated Water Distillates (petroleum), hydrotreated light Ammonium Chloride Water	Chemstream-Polymer-00001 68551-12-2 7732-18-5 64742-47-8 78330-21-9 7732-18-5 64742-47-8 12125-02-9 7732-18-5

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JAN 2 3 2025

OPERATOR: SWN Production Co., LLC	WELL NO: Sonia R MSH 1H
PAD NAME: Sonia R MSH	
REVIEWED BY:	_ signature Buttony Moody

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restri	**Pad Built 12-23-2022	
	At Least 100 Feet from Pad and LOD (including any E&S Control Feature) Perennial Stream, Lake, Pond, Reservoir or Wetland; OR	to any
	DEP Waiver and Permit Conditions	
	At Least 300 Feet from Pad and LOD (including any E&S Control Feature) Naturally Producing Trout Stream; OR	to any
	DEP Waiver and Permit Conditions	
	At Least 1000 Feet from Pad and LOD (including any E&S Control Feature Groundwater Intake or Public Water Supply; OR	e) to any
	DEP Waiver and Permit Conditions	
\checkmark	At Least 250 Feet from an Existing Water Well or Developed Spring to We Drilled; OR	ll Being
	Surface Owner Waiver and Recorded with County Clerk, OR	
	DEP Variance and Permit Conditions	
	At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pa	d; OR
	Surface Owner Waiver and Recorded with County Clerk, OR	
	DEP Variance and Permit Conditions	
	At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Fee of the Pad; OR	t to the Center
	Surface Owner Waiver and Recorded with County Clerk, OR	RECEIVED
	DEP Variance and Permit Conditions	Office of Oil and Gas
		JAN 2 3 2025

Environmental Protection