

LATITUDE  $39^{\circ} 02' 30''$

LONGITUDE  $81^{\circ} 57' 30''$



7½' Location

2.60 South  
2.03 WEST

Drilg. Permit Issues 12-18-34

Entered in 1934 Annex lot of  
Oil & Gas Section as Permit #MS-1  
in error

5.4757 calc. 15'

\* LOCATED FROM O&G INFO. SERVICES MAP. 9.26W 3 loc

Company \_\_\_\_\_

Farm \_\_\_\_\_

WELL LOCATION MAP

File No. OS3-19

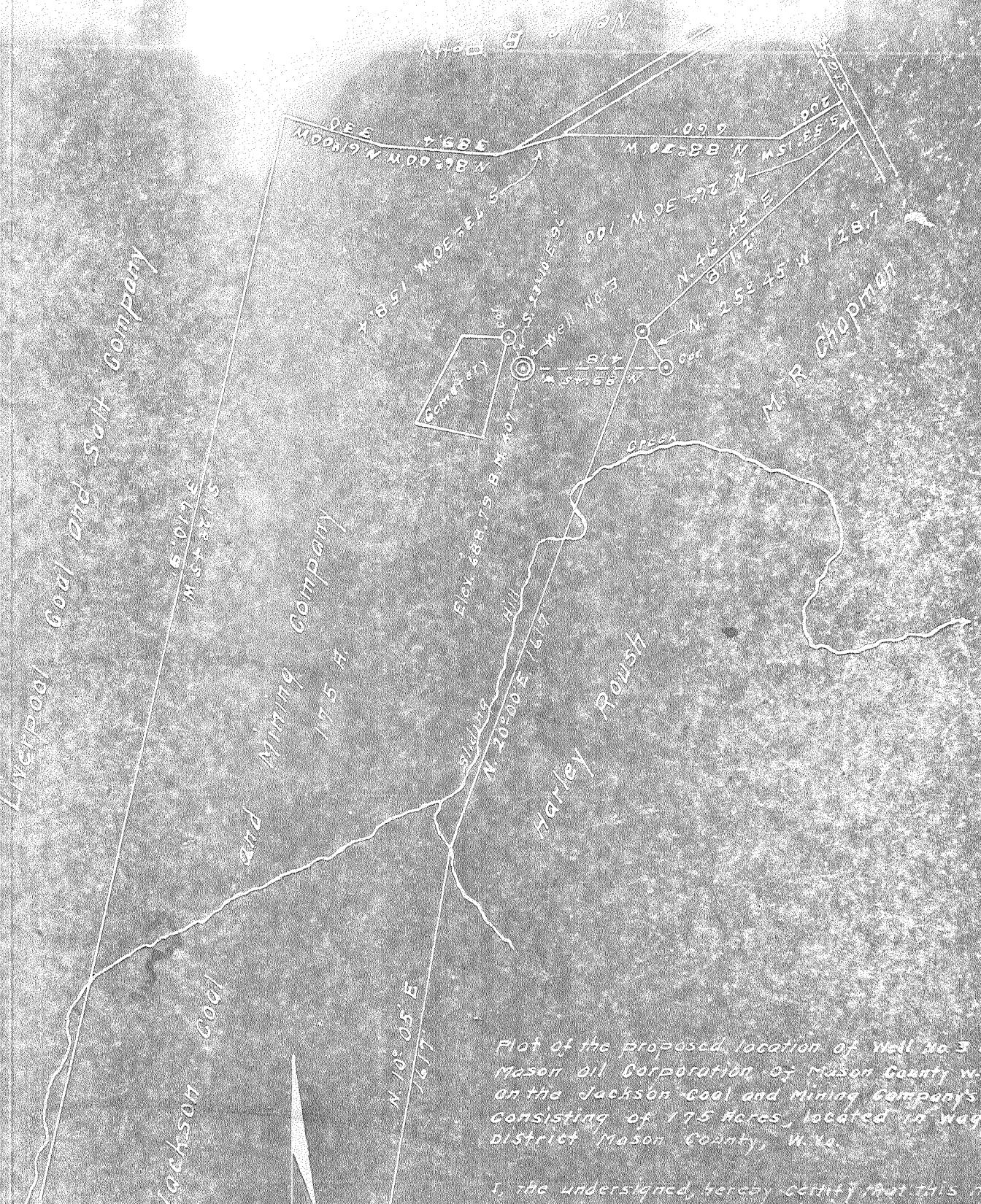
MASON

Quad CHESTER 7½' Keno SW

County MASON

District WAGGENER

S-18  
MAS-19



I, the undersigned, hereby certify that this map is  
correct and shows all the information, to the best of  
knowledge and belief, required by the oil and gas  
Section of the Mining Laws of West Virginia.

Acknowledged before me on

Rotary Public  
this 26 day of November  
19--  
Signature

MASON 19

Scale 1 inch = 400'

6-6 New Haven (159)

Name - E.W. Hyatt -  
PROFESSIONAL ENGINEER  
CERTIFICATE APPLIED FOR

Date - Dec 12 1931

DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
PRELIMINARY DATA SHEET NO. 1

File No. M-11 ✓ Well No. 3  
meadow oil corp company of Hartford, W. Va.  
on the Jackson Coal mining Co Farm  
containing 175 acres. Location  
Magazine District, in Mea County, West Virginia  
The surface of the above tract is owned in fee by Jackson Coal Co.  
of Hartford W. Va address, and the mineral rights are owned by  
same co. some place

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit  
No. M-1 issued by the West Virginia Department of Mines, Oil and Gas Division

Dec. 18 1935

Elevation of surface at top of well, 688.79 ft. B.M. 407 Spirit Barometric.

The number of feet of the different sized casings used in the well.

	feet		size. Wood conductor.
<u>142</u>	<u>6 7/8</u>	size, csg.	feet
<u>499</u>	<u>5 3/16</u>	size, csg.	feet
	feet	size, csg.	feet
	feet	size, set at	
	feet	size, set at	
	feet	in casing perforated at	feet to
	feet	in casing perforated at	feet to
Coal was encountered at <u>mine young</u> <u>128</u> feet, thickness <u>5 ft</u>		inches, and at	
feet; thickness	inches; and at	feet; thickness	inches.

Liners were used as follows: (Give details) none

July 1, 1935

Date

Approved meadow oil corp, Owner.

R. H. Shadley

(m.s.) Driving shaft.

JUL 2 1935

Memorandum  
Oil Corp. Company  
Partly by air mail Address

PIAS-19

COMPLETION DATA SHEET

NO. 2

FORMATION RECORD

Well No. ....

S. EL. 688.79

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Surface sand	red clay gray	clay soft	Dry	0 "	10 18	10 8		
Red rock	red	"		18	45-	27		
Slate	blue	"		45	55-	10		
Sand	gray	"		55-	70	15-		
Slate	blue	"		70	75-	5		
Sand	yellow	hard		75-	100	25		
Slate	white	soft		100	128	28		
Mine Opening			water	128	133	5		
Slate	white	soft	dry	133	140	7		
Lime	"	hard		140	146-	6		
Slate	"	soft	"	145-	155	10		
Lime	"	hard	"	155-	165	10		
Slate	"	soft	"	165-	210	45-		
Red rock	red	"		210	238	28		
Slate	blue	"		238	265-	27		
Red rock	red	"		265-	340	45-		
Lime	white	hard		310	320	10		
Slate	black	soft		320	370	50		
Lime shell	white	hard		370	380	10		
Slate	"	soft	"	380	388	8		
Sand	white	soft	water	388	478	90		Hole full
Slate	"	"	dry	478	495	17		
Sand	gray	"	"	495	517	22		
Slate	Black	"		517	525	8		
Red rock	red	"		525	534	9		
2nd bottom	gray	"	oil	534	547	13		
Slate	"	"	dry	547	558			

shot

Well was shot at

537-547

feet; well was shot at

feet

Salt

Fresh water at

salt

feet; fresh water at

feet

producing  
Well was producing.

July 1, 1935

Date

Approved

Memorandum Oil Corp.

Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

JUL 2 1935