0 - 1 - 2 INSERT 1000 Sapsucker SCALE = 600 New Location . 🗹 Drill Deeper Company Barnett Well # 1, Group Address Clo Tom Grace. PO. BOX 1386 CHAR. W. K. FORM LOTTIE S. BARNETT Acres 60 Well (Farm) No.____ Elevation (Spirit Level) 880.2/ Quadrangle WINFIELD (Elmwood 7.5' Oved.) County MASON Engineer A. /3 Engineer's Registration No. 1530 Denotes one inch spaces on border line File No. 5-1093 Drawing No. 600' (Insert) 2000' original tracing. 47-053 Date Jan. 18 1973 Scale_

Well CRO

6-6 Rock Castle (346)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

DECEIVED 1979

Oil and Gas Division

WELL RECORD

OIL & GAS DIVISION DEPT. OF MINES

Rotary_X__ Oil_

Cable____ Gas__ Quadrangle Winfield Recycling_ Comb. Permit No. Mas - 115 Water Flood__ Storage__ Disposal_______ 47-053 (Kind) Company R & S Gas & Oil, Inc. Used in Casing and Left Cement fill up Address 510 Commerce Sq. Charleston, W. Va. Tubing in Well Drilling Cu. ft. (Sks.) Farm Lottie Barnett Acres 60 Location (waters) _ Size Elev. 890 ° E. KB Well No. 1 District Union County Mason Cond. The surface of tract is owned in fee by_____ 13-109 31 31 9 5/8 8 5/8 Address___ Mineral rights are owned by_____ 5 1/2 _____ Address___ Drilling Commenced 1-27-73

Drilling Completed 2-7-73 4 1/2 Initial open flow 219 M cu. ft. bbls. Liners Used Final production _____ cu. ft. per day _____bbls. Well open _____hrs. before test_____RP. Well treatment details: Attach copy of cementing record. Coal was encountered at _____ ___Feet__ __ Inches ____Fcet __ ___ Salt Water___ Fresh water_ _ Feet _ Producing Sand___ __Depth_ Formation Color Hard or Soft Top Feet Bottom Feet Oil, Gas or Water * Remarks No Record 0 1915 Big Lime 1915 2075 Injun 2075 Shale 2540 Coffee Shale 2540 2555 Berea 2555 2565 Shale 2565 4830 Corniferous 4830 4910 Sand 4910 4920 Cherty Limestone 4920 4928 Oriskany 4928 4950 219 Mcf Lime & Dolomite 4950 5630 Newburg 5630 5634 Shale & Dolomite 5634 TOTAL DEPTH 5665

MCKZ

⁽over)

^{*} Indicates Electric Log tops in the remarks section.





OL & GAS DIVISION DEFT. OF WINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.	DATE January 19, 197	
Surface Owner Lottle 5. Rurnett	Company R & S Gas &	Oil, Inc.
Address Address		Square, Chas., W. Va.
Mineral Owner Lottle S. Burnett		π
Address	A	Acres
	Location (waters)	000 01
Coal Owner	1.1m2em	Elevation
Address	Wind ald	County
Coal OperatorAddress	V	
Address	\$4000 \$400 \$400	Mr. Kennet OTIFIED Butcher
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter of the W. Va. Code, the location is hereby appr for Chapter. This permit shall expire operations have not commenced by 5-/9- Deputy Director - Oil & Gas Division GENTLEMEN: The undersigned well operator is entitled to drill upon t title thereto, (or as the case may be) under grant or lease	he above named farm or tract of	land for oil and gas, having fee
made to	and recorded on the	day of
19 in County, Book	Page	
NEW WELLDRILL DEEPER	REDRILL	FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLI	ED BEFORE JUNE 5, 1969.	
The enclosed plat was prepared by a registered engineer have been notified as of the above date. The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or	y notified that any objection the	y wish to make, or are required
Copies of this notice and the enclosed plat were mailed to coal owners at their above shown respective address same day with the mailing or delivery of this copy to the D	Department of Mines at Charlestor Very truly yours (Sign Name)	before, or on the n, West Virginia.
Adda		eet
of Well Op		25301
	City or T	Fown
	Sta	te

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Mas-115 PERMIT NUMBER

SIN DRLL

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

			RILL	DEEPEN	_FRACTURE-STIMULATE
DRILLING	CONTRACTOR: (I	f Known)		RESPONSIBLE AGE NAME	NT:
NAME	o 10 Spring Street	. Charleston,	W. Ve	NAME 510 Co	mmerce Square, Chas., W. Va
	Е			SAA.	1298
	D DEPTH OF COM	6	, 825	TELEPHONE X	CABLE TOOLS
	GEOLOGICAL FOR		later (ROTART	CABLE TOOLS
				AMD CTIOD A	AGE DISPOSAL
11111 01 (VBBB. OIL	GAS_			FLOODOTHER
			TOE C I CLIN	WAIER I	SLOODOTHER
TENTATIVI	E CASING PROGRA	ΔM:			
CASINO	G AND TUBING SIZE	USED FO DRILLI		LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	24 X86 M				La Companya Cara Cara Cara Cara Cara Cara Cara Ca
13 - 10	60"	*		(株)	Surface
9 - 5/8	2,00		*****		
	24 g 131000		The state of the s		Cement to Surface
7 5 ½	5.00	***		*	100 Rags
4 ½			**************************************		
3					Perf. Top
2					Perf. Bottom
Liners					Perf. Top
					Perf. Bottom
		223		The state of the s	
APPROXIM	ATE FRESH WATE	R DEPTHS	FEET _	SALT_WATE	
	ATE COAL DEPTHS		***************************************		7 and 4 110 - waterill court
IS COAL B	EING MINED IN T	HE AREA?	i	BY WHOM?	*
TO DRILL:					
	T FIVE (5) COPIES	S OF OG - 1, \$10	00.00 PERMI	T FEE, PERFORMANCE	BOND AND PERMANENT COPY
TO DOTT	DEEDED OF BEDE				
	DEEPER OR REDRI				
WELLS	S DRILLED PRIOR ALSO BE SUBMITT	TO 1929, A PER	MANENT CO	PAL PERMIT NUMBER PY OF THE PLAT AN	AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD
דירו ביט <i>ו</i> ריתיו	JRE - STIMULATE:				
			II I DD DDDON		
BOND.	PERMANENT PLA	T AND ORIGINAL	LLED BEFOR L WELL REC	EE JUNE 5, 1929, FIVE (ORD	(5) COPIES OG - 1, PERFORMANCE
					1929, FIVE COPIES OG - 1, SHOW-
ING O	RIGINAL PERMIT N	UMBER, AND PER	FORMANCE	BOND.	1929, FIVE COPIES OG - 1, SHOW-
					•
four (2	(4) hours in advance.	ed within ninety (90) days of co	ompletion for bond relea	se. Inspector to be notified twenty-
The fo	llowing waiver must	be completed by	the coal oper	ator if the permit is to	be issued within ten days of receipt
WAIVER: I	the undersigned, Ag	ent for		Coal Company, Ow	mer or Operator of the coal under
				ps this proposed well lo	
V	Ve the	Co	al Company h	ave no objections to said	d well being drilled at this location,
p					nd 7, Chapter 22 of the West Virginia
					Mary Mary Mary Mary Mary Mary Mary Mary
					For Coal Company

Official Title

. . 10



Well	No.	1		
			Barnette	
API	#47 -	-53	- 0115	FRAC
Date	8-7-8	31	A STATE OF THE PARTY OF THE PAR	and the first the second section of the second

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL F	PERMIT APPLICATION
WELL TYPE: 011 / Gas X /	
(If "Gas", Production / Und	erground Storage / Deep X / Shallow /
LOCATION: Elevation: 890' EKB Watersh District: Union County:	ed: Sapsucker Run Mason Ouadrangle: Winfield
P.O.Box 1386, Charleston, WV 25325	Address P. O. Box 3810 Charleston, WV 25338
ROYALTY OWNER Grant Barnette Address Point Pleasant, WV	COAL OPERATOR None
Acreage 60	
SURFACE OWNER Same Address	COAL OWNER(S) WITH DECLARATION ON RECORD: NAME Address
Acreage 60	NAME
FIELD SALE (IF MADE) TO:	Address
NAME Original Investors Address P.O.Box 1386 Charleston, WV 25325	COAL LESSEE WITH DECLARATION ON RECORD:
OIL AND GAS INSPECTOR TO BE NOTIFIED:	Address
NAME Mr. Kenneth Butcher Address RFD #1 Barboursville, WV 25504 Telephone (304) 736-4885 Operator plans to plug over the Newburg	and frac Oriskany.
The undersigned well operator is entitabove location under a deed / lease X to the undersigned well operator from Allen	led to operate for oil or gas purposes at the / other contract / dated Jan 10, 19 73, Beard through R & S Gas & Oil
(I; said deed, lease, or other contract has	been recorded:)
Recorded on, 19, in the of	fice of the Clerk of County Commission of
PROPOSED WORK: Drill / Drill Deeper Plug off old formation	Book at page A permit is / Redrill / Fracture or stimulate X / X / Perforate new formation X / well (specify)
The above named coal operator, coal owner(s objection they wish to make or are required Department of Mines within fifteen (15) day	e work order on the reverse side hereof.), and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the
copies of this Permit Application and the emailed by registered mail or delivered by h	nclosed plat and reclamation plan have been and to the above named coal operator, coal own- y of the mailing or delivery of this Application
mailed by registered mail or delivered by her(s), and coal lessees on or before the da	nclosed plat and reclamation plan have been and to the above named coal operator, coal own- y of the mailing or delivery of this Application est Virginia. Barnette Well No. 1 Group
Copies of this Permit Application and the emailed by registered mail or delivered by her(s), and coal lessees on or before the dato the Department of Mines at Charleston, Willease Submit copies OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	nclosed plat and reclamation plan have been and to the above named coal operator, coal own- y of the mailing or delivery of this Application est Virginia.

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRA	CTOR (IF	KNOWN)						
	A	ddress		and a south the second	and a second	inner and innerstational and a state of the		
GEOLOGICAL TARG Estimated de Approximate Approximate Is coal bein	pth of co water str coal seam	mpleted ata dept depths:	well hs:	<u>5665</u> Fresh,	9	feet; s	y X / Cabl	e tools/ _feet。
CASING AND TUBI	NG PROGRA	M						
CASING OR TUBING TYPE Siz	SPE e Grade	CIFICATI Weight			For Dril	- Left in	CEMENT FILLT UP OR SACKS Cubic ft.	PACKERS
Conductor 13"					31'	31'		Kinds
Fresh water Coal			-					C:
	5/8			+	2616'	2616'		Sizes
Production : 4	1/2					4900'	:	Depths set
Tubing								
Liners				-	-			Perforations:
				1				Top Bottom
		 		 				
required 822-4-8a posed wel A separat where fra	by Code 8 from the l. ee Form IV ceturing o d is note UST BE POS ling in accordate ode, the local	22-4-12a owner of 1-2 shall or stimul d as suc TED AT THE dance with which is bere this permit s 1 by 5-4	not ating h on Chapte by app.	l (v) i water be req is to the Fo L SITE	if application well or a quired for the part	able, the dwelling u r fracturi of the wo	consent requ	a permit is
or coal lists be is to be The undersigned ocation has exaures of the well signed has no ob-	coal oper mined this location to be complied to the complication t	has recthin fif	orded teen / owr sed we ell lo	WAL a dec (15) a WAL ner coloropose	elaration lays of re V E R / lessee cation. n has bee d to be d	under Coceceipt the / of If a mine n added to one at th	the \$22-4-20, the coal unde map exists wo the mine mais location,	hich covers the p. The under-
Pate:		9						San
	and the control of th	*			**************************************			75
				В	X .			

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES.

JUM 1 1 1932

OIL AND GAS TEVELON WY OTTARYMET CHARLES

MEGGIVAD

OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

COAL C	PERATOR OR OWNER	c/o	Tom Gratage of Well	OPERATOR .	•			
defining the hold from the month of the state of the stat	ADDRESS	F.U.	Box 1386, Charle		0325			
COAL O	PERATOR OR OWNER	May	May 26 19 82 WELL AND LOCATION					
		Unio			District			
Lottie S. Bar	ADDRESS	Man						
	NE PROPERTY OWNER	<u>Maso</u>	on	The second secon	County			
Rockcastle, W	V	Wall	No. 1					
	ADDRESS							
		_Loti	tie S. Barnett		Farm			
STATE INSPECTOR S	SUPERVISING PLUGGII	vg Mr. Kenn	neth Butcher					
		7 1-4 1-4 1-4 1-4 1-4 1-4 1-4 1-4 1-4 1-4	# B # 4 # F 0 P - 9 B 4					
	for all provides and security for the contract of the contract	AFFIDAVIT						
STATE OF WEST	1	SS:						
County of		RUTHUY IS						
Richard	Kelly	and	Ray Nichols					
being first duly sw	orn according to law	depose and say	that they are experie	enced in the	work of			
prugging and filling well operator, and r	oil and gas wells and participated in the wor	were employed	by Pool Well Serv	ice & McCu	llough,			
Was commenced on	the 24thdowns N	ve or brakkink gr	us using the above	well, that sa	id work			
and filled in the foll	the 24thday of 1 lowing manner:	NEW Y	, 1904, and that i	the well was	plugged			
AND OR ZONE RECORD		REPRESENTATION OF THE PROPERTY	AND THE REPORT THE REPORT THE PROPERTY OF THE					
FORMATION	FILLING M	ATERIAL	PLUGS USED	CAS	BING			
	0		BIZE & KIND	CSG PULLED	CSG LEFT IN			
00 - 4000'	Cement			2 7/8''				
0 - 3640'	Gel			3684'	1312'			
40 - 3540° 40 - 2640°	Genent Gel				***************************************			
40 - 2540				4 1/2"				
40 - 1500°	<u>Cement</u> Gel			3640'	1333:			
00 - 1400'	Cement			0.51011				
00 - 700'	Ge1			8 5/8"	06151			
) - 600'	Cement	Not well work to the property of the state o		-	2615'			
) - 50 °	Ge1				······································			
- Surface	Cement			 				
		Annual Marie Statement and Annual Ann						
								
COAL SEAMS	an energy when the control of the co			N OF MONUMEN				
)			8 5/8" Collar	cemented t	o top w/			
3		··· Product (1999) (All Colombia) rock at Sent Language (All Colombia) (All Colombia) (All Colombia) (All Colombia)	permit # and d					
)		Many and controlled the state of the state o						
		CONT. SPERFORM AND STORE AND ADDRESS OF THE SPERFORM AND ADDRESS OF THE SP						
nd that the work of	of plugging and filling	g said well was	permit # and d	ate inscri	bed.			
And further depo		O th	rchad Lel	ly				
C 4 7	I				~~ -			
Sworn to and su	bscribed before me th	iis <u>O</u> day	of Yune	, 1	9 <i>8</i> 2			
		is O day	bert K De	,1 'A	982			
Sworn to and survey commission expir		1)	but K De	Notary Pi				