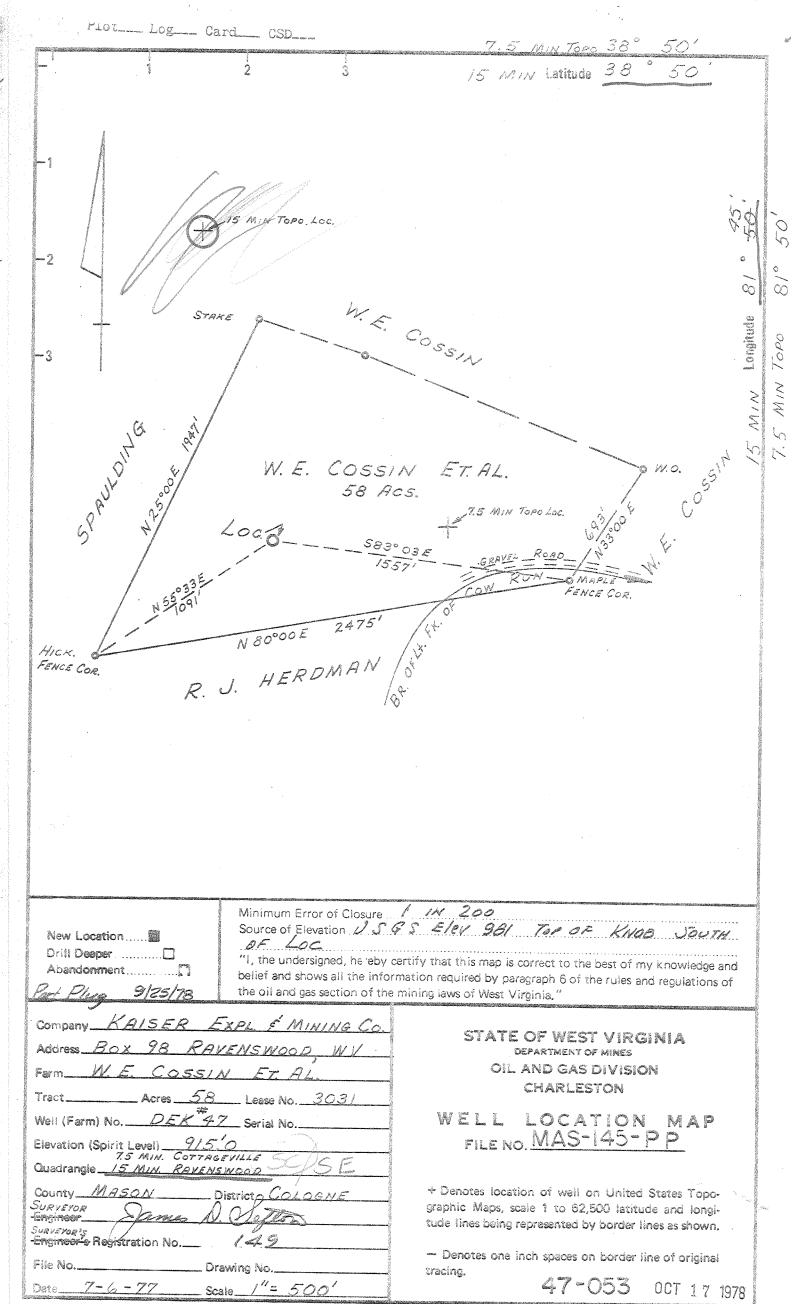
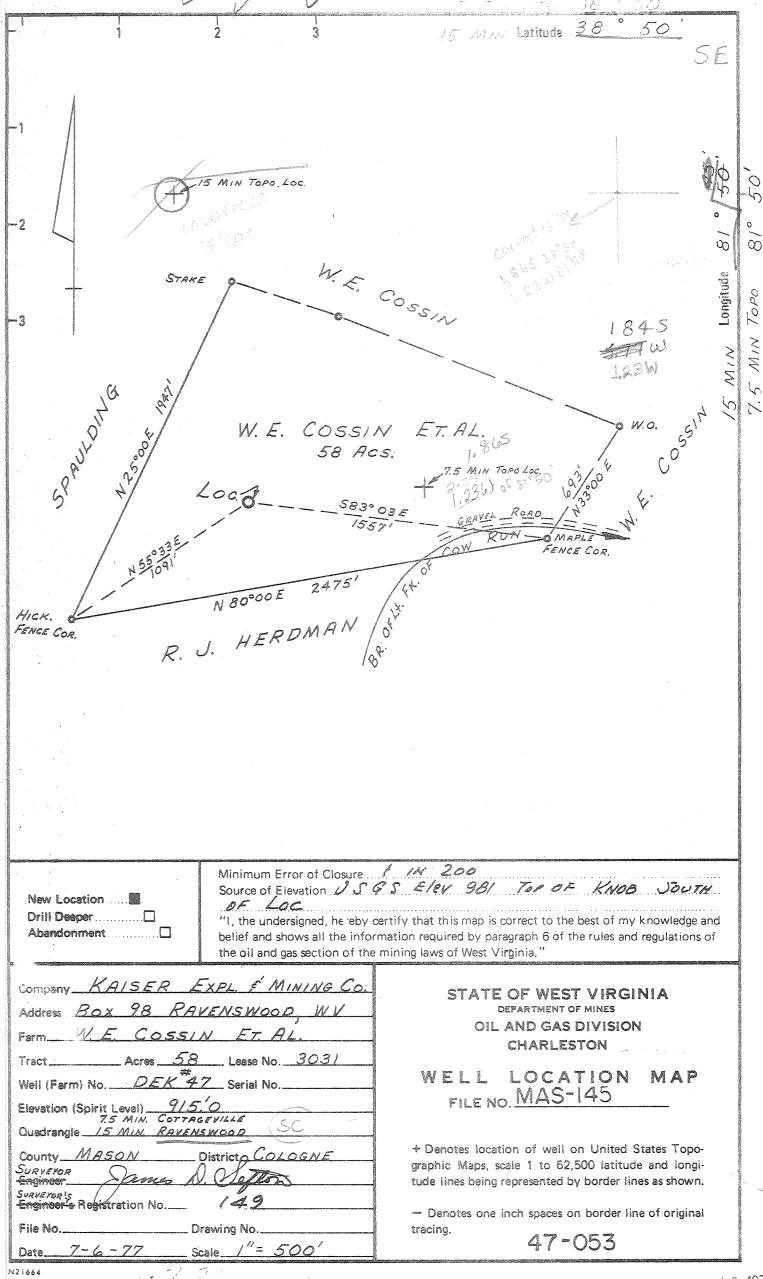


DEEPWELL 6.6 Providence

(359)



N21664



from \$28. Ke

Erra 2434 (304 - 46)

4504

4136

Br. . . 453.64

O HARA

497444

在大學(自由的不會自由)。 法国总统 《基本统法书》 (1)。

and the state of the term of the second as a second and second in great or an artist state of the second of the second of the second of

and the care of the entropy process of a constant of the entropy o

1.3 Leitoner (Leitoner (Le

r de sant de la Medicina de Santa Edito de Distribuira de Adista de Santa de Santa de Santa de Santa de Santa La composição de Santa Santa Santa Medicina de Santa de La composição de Santa de San

and the second s

and a fact factor of the control of A control of the control of th

1.11%



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

RECORD

Quadrangle_Cottageville Permit No. MAS-145

JUL 2 5 1979

OIL & GAS DIVISION DEPT. OF MINES

| 2222 | |
|-------------|---------|
| Rotary XX | Oil |
| Cable | GašCX · |
| Recycling | Comb |
| Water Flood | Storage |
| DisposaL | - 17/1 |

| Company Kaiser Expl. & Mining Co. Address Box 98, Ravenswood, W. Va. Farm W.E. Cossin Acres 58 | Casing and Tubing | Used in Drilling | Lest in Well | Cement fill up Cu. st. (Sks.) |
|--|--|---------------------|---|----------------------------------|
| Location (waters) Left fork of Cow Run W-N No DEK #47 Elev. 915 | Size 20-16 | | | |
| District Cologne County Mason | Cond. 13-10" | | *0 | |
| The surface of tract is owned in see by | 9 5/8 | 307' | 307' | 120 SAX=to S |
| Address RFD Cottageville, W. Va. | 8 5/8 | 2 5 4 2 | 2,542 | 75 CAV- 675 |
| Mineral rights are owned by Same as above | 7 | 2,542 | 2,342 | 75 SAX= 625 |
| Address | 5 1/2 | | 4,740 | 150 SAX= 1800 |
| Drilling Commenced 7/25/77 | 4 1/2 | | | |
| Drilling Completed 8/3/77 | 2 | | | |
| Initial open flow Show cu. ftbbls. Final production 65 MCFD CMX MX XXXXbbls. | Liners Used | | | |
| Well opennrs. before testnrs. Well treatment details: | | | | cementing by |
| Perforated Oriskany 0 4599 - 4601 wit Fractured with 876 BBLS water and 37.00 | 0 | | | |
| Perforated Marcellus 4334 to 4512 with Treated with 1,000 gallons of acid. | 25 shots. | | | |
| Treated with 1,000 garrons of dold. | National Control of the Control of t | | And the second secon | , |
| Cost was encountered at None Fe | 181 | Inch | es | • |
| Coal was encountered at None Feet Feet | Salt | Water | and the second second second second | Feet . |

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|---------------|--|--|----------|-------------|--|--|
| Sand & Shale | are an additional of the commence of the comme | The company of the control of the co | Surface | 72 | | |
| Rest Shale | | | 72 | 184 | | |
| SHUKI | | | 1834 | 210 | | |
| Red Stude | | | 210 | 285 | , | |
| Searel | | | 285 | 298 | | |
| Slate- | | | 298 | 319 | | |
| Red Reck | | | 310 | 130 | | |
| Slate | | | 13() | 183 | | |
| 141141 | | * | 185 | 4.'13 | | |
| Hard Tank | | | 428 | 141 | | |
| : Land | | | 444 | 458 | | |
| Parl Burk | | | 4511 | | No. of the last of | |
| Sampl | | | 1,1() | 1 1 1 | e de la companya de l | |
| 10 of 14 x 1; | | | 1 11 | 1,6,55 | | |
| Samel | | | 568 | **** | | |
| Burt Buxik | | | 598 | (.4.1 | | |
| Salate | | • | 644 | /411 | | |
| Carrel | | | 748 | 7810 | | |
| Bud Buck | | | 700 | 11(1) | | |
| \$ - 11 B \$ | | | 902 | 927 | | AND THE STATE OF T |
| Bluek Bhale | | | 922 | 1002 | V-Sign - A-CT | _78667 |
| Element | | | 1005 | 1060 | | |
| Rext Rick | | | 1000 | 1001 | | |

Producing Sand . Oriskany and Marcellus

^{*} Indicates Hectric Log tops in the remarks section

| | | Ø. | |
|---|--|--|-----------------------------|
| Formation Color Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water * Remarks |
| Broken Sand Salt Sand Gray Shale Sand Shale Sand Shale Sand Shale Sand Gray Shale Maxon Sand Big Lime Red & Gray Shale Injun Sand Gray Shale Coffee Shale Berea Sand Go og el 923 kg Gray Shale Brown Shale Brown Shale Gray Shale Brown Shale Gray Shale Brown Shale Gray Shale Onondaga L.S. Oriskany Sand Helderberg L.S. Log T.D. | 1081 1172 1244 1376 1422 1548 1578 1622 1664 1688 1698 1752 1814 1936 1960 2107 2422 2435 2454 3580 4007 4394 4514 4594 4608 | 1172 1244 1376 1422 1548 1578 1622 1664 1688 1698 1752 1814 1936 1960 2107 2422 2435 2454 3580 4007 4394 4514 4594 4608 4740 4740 | |
| GRlog - El 923 KB | | | |
| H 3582 J 4004 A 4136 Rh 4332 On 4514 | | 7 | |
| | | | |
| | | | |

par MARCH 3

APPROVED LOSE A PERCE

Dy A. Char



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES



CLAGAS DIVISION DETT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

| TO THE DEPARTMENT OF MINES, | |
|---|--|
| Charleston, W. Va. | DATE July 18, 1977 |
| Surface Owner W. E. Cossin | Company Kaiser Exploration & Mining Co. |
| Address RFD Cottageville, WVa. | Address Box 98, Ravenswood, WVa. |
| Mineral Owner W F Cossin | |
| Address RFD Cottageville, WVa. | Location (waters) Left Fork of Cow Run |
| Coal Owner Same As Above | |
| Address | District Cologne County Mason |
| Coal Operator Not Operated | Quadrangle Cottageville 7-1/2 |
| Address | |
| THIS PERMIT MUST BE POSTED AT THE WELL SITE | |
| I me i ses being in accordance with Chapter 22, who W. Va. Code, the location is hereby approved | |
| for <u>drilling</u> . This permit shall expire if TO | SPECTOR BE NOTIFIED Kenneth Butcher |
| operations have not commenced by 11-25-77 | |
| Touch ins | DRESS <u>Barboursville, W. Va.</u> |
| | DNE 736-4885 |
| GENTLEMEN: | |
| | |
| The undersigned well operator is entitled to drill upon the a title thereto, (or as the case may be) under grant or lease dat | bove named farm or tract of land for oil and gas, having fee |
| Cossin made to Devon & Eason | ed |
| 19_77, inMason County, Book 42 | and recorded on the 3011 day of 3019 |
| | |
| | REDRILL FRACTURE OR STIMULATE |
| OIL AND GAS WELL ORIGINALLY DRILLED | BEFORE JUNE 5, 1969. |
| The enclosed plat was prepared by a registered engineer or have been notified as of the above date. | licensed land surveyor and all coal owners and/or operators |
| The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file | tified that any objection they wish to make, or are required d with the Department of Mines within ten (10) days. * |
| Copies of this notice and the enclosed plat were mailed by report coal owners at their above shown respective address | egistered mail, or delivered to the above named coal operators |
| same day with the mailing or delivery of this copy to the Depar | tment of Mines at Charleston, West Virginia. |
| PLEASE SUBMIT COPIES OF ALL | ery truly yours, Kaiser Exploration & Mining Co |
| GEOPHYSICAL LOGS DIRECTLY TO: (S | ign Name) Lill (1. Pr.) |
| | Well Operator Robert A. Pryce |
| A. OIL & GAS CONSERVATION COMMISSION Address | Box 98 |
| WASHINGTON STREET, EAST Address of | Street |
| RLESTON, WEST VIRGINIA 25311 Well Operator | |
| | City or Town |
| | West Virginia |
| | State |
| | |
| "SECTION 3 If no objections are filed or found by the Dep notice and plat by the department of mines, to said proposed location, the filing of such plat, that no objections have been made by the coal operated the well operator authorized to proceed. | artment of mines, within said period of ten days from the receipt of edepartment shall forthwith issue to the well operator a permit reciting ators or found thereto by the department and that the same is approved |
| | MAS-145 DEDUT NUMBER |
| have read and understand the real-section | TERMIT NUMBER |
| 'I have read and understand the reclamation requirements as set fort | h in 47-053 |

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

| PROPOSED WORK ORDER TO | XXX DRILL | DEEPEN | FRACTURE-STIMULATE |
|---|---|--|--|
| DRILLING CONTRACTOR: (If | | RESPONSIBLE AGEN | |
| NAME FWA Drilling Co. | | | |
| ADDRESS Box 448, Flkvig | ew, WVa. | ADDRESS Box 1433 | , Charleston, WVa. |
| TELEPHONE 965-3379 | | TELEPHONE 342 | -31/1 |
| ESTIMATED DEPTH OF COMPL | | ROTARY XXX | CABLE TOOLS |
| PROPOSED GEOLOGICAL FORM | MATION: Oriskany | • | |
| TYPE OF WELL: OIL_ | GAS XXX | COMBSTORAG | E DISPOSAL |
| | RECYCL | ING WATER FI | LOODOTHER |
| TENTATIVE CASING PROGRAM | | | |
| CASING AND TUBING SIZE | USED FOR DRILLING | LEFT IN WELL | CEMENT FILL UP OR SACKS - CUBIC FT. |
| 20 - 16 | CARRESTANCE PROCESSAM. ECA., TRESHAD CHANCE AND A CONSTITUTION OF CONTRACTOR | | |
| 13 - 10 | | | |
| 9 - 5/8 | 300 | 300 | 125 sax = to surf |
| 8 - 5/8 | | | |
| 7 | 2550 | 650 | 75 sax = 625' |
| 5 ½ | 470F | 4725 | 150 cay = 1800! |
| 4 ½ | 4725 | | 150 sax = 1800' |
| 2 | | Linto record Orest vice asset | Perf. Top Perf. Bottom |
| Liners | | | Perf. Toper (France) |
| | | | Perf. Bottom |
| | | | |
| OF PLAT. TO DRILL DEEPER OR REDRIL SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTE TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NUT | L: OF OG - 1, SHOWING ORIGINALLY DRILLED BEFORM AND ORIGINAL WELL RESIGNALLY DRILLED ON A MBER, AND PERFORMANCE. | GINAL PERMIT NUMBER A COPY OF THE PLAT AND DRE JUNE 5, 1929, FIVE (5 CCORD. AND/OR AFTER JUNE 5, 19 E BOND. | BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 929, FIVE COPIES OG - 1, SHOW- E. Inspector to be notified twenty- |
| | | | |
| | | | |
| The following waiver must be thereof. | pe completed by the coal or | perator if the permit is to be | e issued within ten days of receipt |
| WAIVER: I the undersigned, Ager | | | er or Operator of the coal under |
| | ed and place on our mine r | | |
| providing operator has c | | | well being drilled at this location, d 7, Chapter 22 of the West Virginia |
| Code. | | | THE CONTRACT OF THE STATE OF TH |
| | | | |
| | | | For Coal Company |

Official Title

MAR 2 4 1980

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WEDEPT. OF MINES

| OPERATOR OR OWNER Ile, WV ADDRESS OR PROPERTY OWNER Ile, WV ADDRESS Well SUPERVISING PLUGGING Kenneth VIRGINIA, SS: | March 17 Cologne Mason No. DEK 47 E. Cossin Marcher Matcher | SWOOD, WV | |
|--|--|--|---|
| OPERATOR OR OWNER] e, WV ADDRESS OR PROPERTY OWNER] e, WV ADDRESS Well SUPERVISING PLUGGING Kenneth VIRGINIA, SS: | March 17 WELL AND LO Cologne Mason No. DEK 47 E. Cossin | DDRESS | 1980 District County |
| OPERATOR OR OWNER le, WV | WELL AND LO Cologne Mason No. DEK 47 E. Cossin | OCATION | District |
| OR PROPERTY OWNER Ile, WV ADDRESS W. SUPERVISING PLUGGINGKenneth. AFFIDAVIT VIRGINIA, SS: | Cologne Mason No. DEK 47 E. Cossin | OCATION | County |
| OR PROPERTY OWNER Ile, WV | Mason No. DEK 47 E. Cossin | | County |
| Well ADDRESS Well W. SUPERVISING PLUGGINGKenneth AFFIDAVIT VIRGINIA, Ss: | No. DEK 47 E. Cossin | | |
| SUPERVISING PLUGGING Kenneth AFFIDAVIT VIRGINIA, SS: | E. Cossin | | Farm |
| SUPERVISING PLUGGING Kenneth AFFIDAVIT VIRGINIA, Ss: | | | Farm |
| SUPERVISING PLUGGINGKenneth AFFIDAVIT VIRGINIA, Ss: | | | Farm |
| VIRGINIA, Ss: | <u>Butcher</u> | *************************************** | |
| VIRGINIA, Satisfies Series Se | | | |
| Satisfies Satisf | | | |
| Coty and R | | | |
| and R | | | |
| OIN according to law denote and | Robert A. Pryce | | |
| orn according to law depose and say oil and gas wells and were employed by | that they are experie | enced in the | e work of |
| participated in the work of plugging an | of filling the above | Clon and be well that s | <u>lining</u> Ço |
| the 1st day of October | $_{-, 19}$ 79 and that t | the well was | ald work |
| II | | TO WOLL WAL | , bragged |
| FILLING MATERIAL | PLUGS USED | C. | ASING |
| A DDTD. ACCEL | SIZE & KIND | CSG | CSG LEFT IN |
| 4 PBID: 4565' perm. B.P. 6% | | | |
| | | | |
| Class A Cement: 43001 43007 | 60 Internationa | | |
| 6% Gel: 4200'-2600' | | | |
| | SU SX Iotal | 05001 | |
| 6% Gel: 2400'-1300' | | 2500' | 2240' |
| | | 12001 | . |
| 6% Gel: 1100'-400' | 200 sx Total | 1200' | 1343' |
| Class A Cement: 400'-0' | | | 23.51 |
| NOTE: 20 /200 Fi | | | 315' |
| NOIE: 20 sx (100 lb ea.) of gel used to mix 6% gel in | | | |
| ul del used to mix 6% gol in | | | |
| total | | | |
| total. | | | |
| total. None | DESCRIPTION | | |
| total. | | OF MONUMEN | |
| None | Joint of 7" casi | ng used a | S Monumen |
| | the 1st day of October lowing manner: FILLING MATERIAL 4 PBTD: 4565' perm. B.P., 6% gel: 4565-4300' Permanent Bridge Plug: 4300' Class A Cement: 4300'-4200' Class A Cement: 2600'-2400' Class A Cement: 1300'-1100' 6% Gel: 2400'-1300' Class A Cement: 1300'-1100' Class A Cement: 1400'-0' Class A Cement: 400'-0' Class A Cement: 400'-0' | the 1st day of October ,1979 , and that to lowing manner: FILLING MATERIAL PLUGS USED 4 PBTD: 4565' perm. B.P. 6% gel: 4565-4300' 60 Internationa Class A Cement: 4300'-4200' 50 sx Total Class A Cement: 2600'-2400' 6% Gel: 2400'-1300' Class A Cement: 1300'-1100' 200 sx Total Class A Cement: 400'-0' 200 sx Total Class A Cement: 400'-0' 100 sx Total | 4 PBTD: 4565' perm. B.P., 6% gel: 4565-4300' 60 International Class A Cement: 4300'-4200') 50 sx Total 2500' 6% Gel: 2400'-1300' 200 sx Total Class A Cement: 1300'-1100') 6% Gel: 1100'-400' 200 sx Total Class A Cement: 400'-0' 200 sx Total 200'-0' 200'-0'-0' 200'-0'-0'-0'-0'-0'-0'-0'-0'-0'-0'-0'-0'- |