



6-6 Providence (359)

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD 3/

Quadrangle Cottageville

Quadrangle MAS-150

Permit No.

Coal was encountered at __

Producing Sand ORSK

Fresh water.....

SEP - 4 1979 47-053-0/50 OIL & GAS DIVISION

DEVON CORPORATION Company Box 1433, Charleston, W. Va. Address Belle Friese Acres 200 Location (waters) Horse Cave Run	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Horse Cave Run				1
Well No. 918 Elev 863 District Union County Mason	20-16 Cond.			
The surface of tract is owned in fee by Peter & Doris Elicker Millon Adda Payonswood WV	13-10" 9 5/8 8 5/8	198	198	100 sax=to surf
Address Miller Addn., Ravenswood, WV Mineral rights are owned by Rt. 2 Address Cottageville, WV	7 5 1/2	2503	2503	75 sax=625'
Orilling Commenced December 22, 1978 Orilling Completed January 1, 1979	4 1/2		4742	200 sax=2400
nitial open flow 2 MCED xax fix bbls. Final production 188 MCEBux fix per day bbls.	2 Liners Used			
Well open 4hrs. before test 1600 RP. Well treatment details: Perforated $4\frac{1}{2}$ " casing 4690 to 4692 ' with			ord.	
Fractured Oriskany Sand with 45,000# sand	and 910 BBLS	<u>water.</u>		weepon were considerate and a second construction of the construct
			18	SMCF.

__Salt Water.

Depth 4690 - 92

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Surface Shale Sand	TAX	PROBABLY SEN FROM B- ABOUT B. 1971	0 5 227 243 260 275 302 313 455 480 520 537 783 815 900 915 948 972 1043 1058 1125 1197 1297	5 227 243 260 275 302 313 455 480 520 537 783 815 900 915 948 972 1043 1058 1125 1197 1297 1375		

(over)

None reported

^{*} Indicates Electric Log tops in the remarks section.

47-053-0150

	a commence de la comm	120053	-0150
Formation Color Hard or Soft	Top Feet 3/	Bottom Feet	Oil. Gas or Water
Shale Sand Shale Sand Shale Maxon Sand Big Lime Shale Injun Sand Shale Injun Sand Shale Coffee Shale Berea Sand Shale Brown Shale Brown Shale Shale Onondaga L. S. Oriskany Sand Helderberg L. S. Log Total Depth	1375 1405 1458 1612 1670 1772 1818 1950 1968 2087 2440 2459 2472 3620 4062 4455 4594 4672 4697	1405 1458 1612 1670 1772 1818 1950 1968 2087 2440 2459 2472 3620 4062 4455 4594 4672 4697 4819 4819	
	opposite de la companya del companya del companya de la companya d		
	Action of the section	state of the state	
		e de la composition della comp	
	en de la companya de	modely manufacturing representations and Administration and Administra	
	Calaboration of the Calabo		
	gy mentan maga tangkan maga tan		
	MACHINE CONTRACTOR OF THE PROPERTY OF THE PROP		
	and in the contract of the con	English and the second	
	value representation of the Address		
	(Figure 1) Company of the Company of		
make governmentarina and contractions a single-violate of New Process and process and and contract on the Contract of Contract	ng sanggangang ng nganggang ng n	D:	DEVON CORPORATION A. C. Youse

Date January 9,	19	79
DEVON CORPORATION	oneriille	()wner
APPROVID A. C. Yous		4 1 20 100 1
By Dist. Geologist	y seguiros	gi erowso-comonomi
(7,16)		



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES



OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATEMay 9, 1978
Surface Owner Peter & Doris Elicker	Company DEVON CORPORATION
Address Miller Addn., Ravenswood, WV	* ·
Mineral Owner Belle Friese	
Address Rt. 2, Cottageville, W. Va. 2523	19 Location (waters) Horse Cave Run
Coal Owner Same as above	
Address	District Union County Mason
Coal Operator Not Operated	Quadrangle Cottageville
Address THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved	
This permit shall expire if	INSPECTOR TO BE NOTIFIED Kenneth Butcher
operations have not commenced by 9-22-78	ADDRESS Barboursville, W. Va
Alexa osa	ADDRESS
	PHONE 736-4885
GENTLEMEN:	
The undersigned well operator is entitled to drill upon t	he above named farm or tract of land for oil and gas, having fee
· ·	dated October 18 19 76 by John A.
Friese, et ux made to Devon & Eason	and recorded on the day of
19, in Mason County, Book 41	Page 201
XXX NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLS	
The enclosed plat was prepared by a registered engineer have been notified as of the above date.	or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or	y notified that any objection they wish to make, or are required filed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address—same day with the mailing or delivery of this copy to the D	by registered mail, or delivered to the above named coal operators day
	Very truly yours, DEVON CORPORATION
PLEASE SUBMIT COPIES OF ALL	(Sign Name)
GEOPHYSICAL LOGS DIRECTLY TO:	A. C. Youse, Dist. Geologist
WA OUR CAC CONSERVATION COMMISSION	Control of the Contro
VA. OIL & GAS CONSERVATION COMMISSION Add	atticuted a second
3 WASHINGTON STREET, EAST of Well Op	Charlaston
ARLESTON, WEST VIRGINIA 25311	City or Town
zan arganea de los alles al callella de Collada de La Collada de Collada de Collada de	West Virginia 25325
	State

BARKET BOAD

*SECTION 3... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

MAS-150 PERMIT NUMBER



THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DEILL	DEEPEN F	RACTURE STIMULATE
DRILLING CONTRACTOR: (II NAME FWA Drilling (F. K. m. C. Lare. V	to a star and the same with the same of th	
ADDRESS <u>Rox 448, Elkvi</u>	ew. W. Va.		3, Charlestqn, W. Va.
TELEPHONE965-3379_		TELEPHONE 342.	-3171
ESTIMATED DEPTH OF COMP.		ROTARY XXX	CABLE TOOLS
PROPOSED GEOLOGICAL FOR	MATION: Oriskany		
TYPE OF WELL: OIL	GAS XXX	COMBSTORAGE	DISPOSAL
	RECYCL	ING WATER FLO	OOD OTHER
TENTATIVE CASING PROGRAM			
CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN	CEMENT FILL UP
20 - 16	and the first of the second	WILL	OR SACKS - CUBIC FT.
13 - 10			and the second of the second o
9 - 5/8	200	200	100 Sax=to surface
8 - 5/8			. oo our oo barrage
5 ½	2525	2525	75 Sax=625'
4. 1/4		4800	150 00 10001
3		4000	150 Sax=1800'
2			Perf. Top Perf. Bottom
Liners			Perf. Top
			Perf. Bottom
APPROXIMATE FRESH WATER APPROXIMATE COAL DEPTHS_ IS COAL BEING MINED IN THE	None Anticipated		nio za sino PEET nel consegno.
IS COAL BEING MINED IN THE	11/20	Bi MHOWi	
TO DRILL DEEPER OR REDRILL SUBMIT FIVE (5) COPIES O	F OC. 1 SHOWING ORIGINAL	T FEE, PERFORMANCE BO	
MUST ALSO BE SUBMITTEI	D.	OPY OF THE PLAT AND TH	E ORIGINAL WELL RECORI
TO FRACTURE - STIMULATE:			
OIL AND/OR GAS WELL OR BOND, PERMANENT PLAT A OIL AND/OR GAS WELL OR			
OIL AND/OR GAS WELL OR ING ORIGINAL PERMIT NUM		DOND.	
Required forms must be filed four (24) hours in advance.	within ninety (90) days of c	ompletion for bond release. In	aspector to be notified twenty-
Advisor of the Samuel Control of the Samuel	conference of the contract of	man spir - saaringe is not spirit and spirit	TOTAL CONTROL OF THE PROPERTY
The Calles	*		
The following waiver must be nereof.	completed by the coal oper	ator if the permit is to be issu	and within ten days of receipt
AIVER: I the undersigned, Agent	for	Coal Company Ones a	
	and place on our mine maj	os this proposed well location	
providing operator has con Code.	mplied with all rules and regul	ave no objections to said well ations in Articles 4, 5, and 7, (being drilled at this location, Chapter 22 of the West Virginia
.			19 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
		For C	oal Company
		* I * ********************************	
		O	ficial Title

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

RECEIVED

MAR 8 - 1984

OIL AND GAS WELLS DIVISION

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

OIL & GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING PET. OF MINES

Not Operated		Devo	n Energy Corpora	tlon	
COAL OF	Perator or owner	P.O. Char	Box 1433 or well of leston, West Vir	ginia 25	325
	ADDRESS	Febra	complete ADD	RESS	19 84
COAL OF	PERATOR OR OWNER	Unio	WELL, AND LO		District
	ADDRESS	Mason			
LEASE OF	R PROPERTY OWNER	110301		740-H	County
	ADDRESS	Well N	o. 918		derde alls are represente anti-months plans for use the depoiss on
		************	le Friese	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Farm
STATE INSPECTOR S	UPERVISING PLUGGING	Kenneth 1	Butcher	************************	Mar I dag or commercial dag.
	AFFIC	DAVIT			
STATE OF WEST V	\ss·				
900000	N T-1:	7	Robert Collins		
	orn according to law depose	and car th			
well operator, and p	oil and gas wells and were em articipated in the work of plu the 22 day of June owing manner:	gging and	filling the above v	vell, that sa	id work
SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED	CA	SING
FORMATION			SIZE & KIND	CSG	CSG
Oriskany	Set cement plug in 42"	casing	of an interpretation of a constitution of the first territories and a consequence of the constitution of t	PULLED	LEFT IN
	from 4550' to total de		\$S		
	perforated interval				
	Filled hole with gel	***************************************			
	Cut 4½" casing at cemen	nt top o	£ 2360'		
	Set 100' cement plug a	- 1	1	55' to 22	55'
	Filled hole with gel				
	Cut 7" casing at free				
	Set 100° cement plug a	cross ca	sing cut from 14	50' to 13	50'
	Filled hole with gel			ll .	
	Set 50' cement plug at	175' to			
	225' in bottom of 9 5/	8" casin	ę.		
	Set cement plug in 9 5	/8" casi	ng from	M = M	
	50' to surface and ins	1	1		W TRANSPORTER OF THE PARTY OF T
	Cleaned up and reclaim	ed locat	ion and road		***************************************
COAL SEAMS	in accordance with app	roved	DESCRIPTIO	N OF MONUME	NT
NE)	reclamation plan.		30" above surfa	ce with i	nscript
ME)			Devon Energy Co		
ME)			#918. Permit #4		
ME)			Abandoned: June	23, 1983	
and that the work	of plugging and filling said	well was o	Abandoned: June	23, 1983	
June And further dep	, 19_83 onents saith not.	111	Till by	elica	W.
June And further dep	onents saith not.	th day	Just J. Co. Jos February	elica Viña	19 84
June And further dep	onents saith not. abscribed before me this 8	th day	Lest A. Co of February	elica Viña,	19 84.