



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
JUN - 9 1983

Oil and Gas Division
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Cottageville
Permit No. MAS-150

Rotary XXX Oil _____
Cable _____ Gas XXX
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company DEVON CORPORATION
Address Box 1433, Charleston, W. Va.
Farm Belle Friese Acres 200
Location (waters) Horse Cave Run
Well No. 918 Elev. 863
District Union County Mason
The surface of tract is owned in fee by _____
Peter & Doris Elicker
Address Miller Addn., Ravenswood, WV
Mineral rights are owned by Belle Friese
Rt. 2 Address Cottageville, WV
Drilling Commenced December 22, 1978
Drilling Completed January 1, 1979
Initial open flow 2 MCEd ~~xxx ft~~ bbls.
Final production 188 MCEd ~~xxx ft~~ per day bbls.
Well open 4 hrs. before test 1600 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8	198	198	100 sax=to surf.
8 5/8			
7	2503	2503	75 sax=625'
5 1/2			
4 1/2		4742'	200 sax=2400
3			
2			
Liners Used			

Well treatment details: Attach copy of cementing record.
Perforated 4 1/2" casing 4690 to 4692' with 16 shots
Fractured Oriskany Sand with 45,000# sand and 910 BBLs water.

Coal was encountered at None reported Feet _____ Inches _____
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Surface			0	5		
Shale			5	227		
Sand			227	243		
Shale			243	260		
Sand			260	275		
Shale			275	302		
Sand			302	313		
Shale			313	455		
Sand			455	480		
Shale			480	520		
Sand			520	537		
Shale			537	783		
Sand			783	815		
Shale			815	900		
Sand			900	915		
Shale			915	948		
Sand			948	972		
Shale			972	1043		
Sand			1043	1058		
Shale			1058	1125		
Sand			1125	1197		
Shale			1197	1297		
Sand			1297	1375		

08/25/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale			1375	1405		
Sand			1405	1458		
Shale			1458	1612		
Sand			1612	1670		
Shale			1670	1772		
Maxon Sand			1772	1818		
Big Lime			1818	1950		
Shale			1950	1968		
Injun Sand			1968	2087		
Shale			2087	2440		
Coffee Shale			2440	2459		
Berea Sand			2459	2472		
Shale			2472	3620		
Brown Shale			3620	4062		
Shale			4062	4455		
Marcellus Shale			4455	4594		
Onondaga L. S.			4594	4672		
Oriskany Sand			4672	4697		
Helderberg L. S.			4697	4819		
Log Total Depth				4819		

08/25/2023

Date January 9, 1979

APPROVED DEVON CORPORATION
A. C. Youse (Owner)
 By Dist. Geologist
 (Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL -1 1983

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 053-0150-P

COMPANY Devon Energy Corp. ADDRESS Charleston, W.V.A.
FARM Belle Friese DISTRICT Union COUNTY Mason

Filling Material Used Cement + Gel
Cement + Gel Work Done by Halliburton

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
Gel			4819 Back to 4630		4660	2 3/8	
Cement	100 ft.	115sk.	4630 " " 4530		2355	4 1/2	2387
Gel			4530 " " 2355		1450	7	855
Cement	130 ft.	225sk.	2355 " " 2225			9 5/8	198
Gel			2225 " " 1450				
Cement	125 ft.	455sk.	1450 " " 1325				
Gel			1325 " " 225				
Cement	100 ft.	185sk.	225 " " 125				
Gel			125 " " 50				
Cement			50 " " 0				

Drillers' Names Clyde House of Devon
Petro Services Rig on Hole

Remarks: 6/22/83 pumped Gel + Bottom Hole cement plug through 2 3/8" tubing then pulled tubing. Cut 4 1/2" pipe at 2355 ft. with Ripper. picked up 4 1/2" + Gelled Hole back + Spotted cement plug at 2355 Back to 2225 ft. then pulled Recovered 4 1/2"
6/23/83 McCullough Free pointed 7" pipe at 1450 ft.
Picked up 7" + Gelled Hole + Spotted plug at Pipe Cut. + at 225 ft. to 125 ft. and at Surface through 7" pipe

6/22/83 I hereby certify I visited the above well on this date.
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____



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JUN - 9 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Not Operated
Coal Operator

Devon Energy Corporation
Name of Well Operator

Address

P. O. Box 1433
Charleston, WV 25325
Complete Address

Coal Owner

June 8, 1983
Date

Address

WELL TO BE ABANDONED
Union District

Peter & Doris Elicker
Lease or Property Owner

Mason County

Miller Addition
Ravenswood, WV
Address

Well No. 918

Belle Friese Farm

Inspector ~~Kenneth Butcher, Barboursville, WV~~ Telephone ~~736-4885~~

Homer Dougherty

927-4591

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
DEVON ENERGY CORPORATION

D. C. House
Area Exploration Well Operator
Manager

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

47-053-0150 - P

Permit Number

ABANDONED, FORM OG 8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total depth is 4819' with 4½" casing set at 4750'
Perforations at 4690' to 4692'

Proposed manner of plugging:

Set cement plug in 4½" casing from 4550' to total depth,
across perforated interval.

Fill hole with gel.

Cut 4½" casing at cement top of 2360'.

Set 100' cement plug across casing cut.

Fill hole with gel.

Cut 7" casing at free point.

Set 100' cement plug across casing cut.

Fill hole with gel.

Set 50' cement plug at 175' to 225' in bottom of 9-5/8" casing.

Set cement plug in 9-5/8" casing from 50' to surface and
install monument.

Clean up and reclaim location and road in accordance with
approved reclamation plan.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

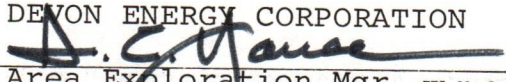
**IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.**

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

DEVON ENERGY CORPORATION


Area Exploration Mgr. Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

14th. day of June, 1983.

DEPARTMENT OF MINES
Oil and Gas Division

08/25/2023

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 8 - 1984

OIL & GAS DIVISION

DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<p>Not Operated</p> <p>COAL OPERATOR OR OWNER</p> <p>ADDRESS</p> <p>COAL OPERATOR OR OWNER</p> <p>ADDRESS</p> <p>LEASE OR PROPERTY OWNER</p> <p>ADDRESS</p>	<p>Devon Energy Corporation</p> <p>P.O. Box 1433</p> <p>NAME OF WELL OPERATOR Charleston, West Virginia 25325</p> <p>COMPLETE ADDRESS</p> <p>February 8, 1984</p> <p>WELL AND LOCATION</p> <p>Union District</p> <p>Mason County</p> <p>Well No. 918</p> <p>Belle Friese Farm</p>
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STATE INSPECTOR SUPERVISING PLUGGING: Kenneth Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Kanawha } ss:

Bill M. Endicott and Robert Collins

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Devon Energy Corporation, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 22 day of June, 1983, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
Oriskany	Set cement plug in 4½" casing from 4550' to total depth across perforated interval			
	Filled hole with gel			
	Cut 4½" casing at cement top of 2360'			
	Set 100' cement plug across casing cut from 2355' to 2255'			
	Filled hole with gel			
	Cut 7" casing at free point of 1450'			
	Set 100' cement plug across casing cut from 1450' to 1350'			
	Filled hole with gel			
	Set 50' cement plug at 175' to 225' in bottom of 9 5/8" casing.			
	Set cement plug in 9 5/8" casing from 50' to surface and installed monument			
	Cleaned up and reclaimed location and road			
COAL SEAMS	in accordance with approved reclamation plan.		DESCRIPTION OF MONUMENT	
(NAME)			30" above surface with inscription	
(NAME)			Devon Energy Corporation - Well	
(NAME)			#918. Permit #47-053-0150-P	
(NAME)			Abandoned: June 23, 1983	

and that the work of plugging and filling said well was completed on the 23rd day of June, 1983.

And further deponents saith not.

Sworn to and subscribed before me this 8th day of February, 1984.

Bill Endicott
Robert Collins 08/25/2023
Sharon Allison

My commission expires:
March 27, 1990

Notary Public.
Permit No. 47-053-0150-P

MASON 150



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AUG 31 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
March 9, 1984

COMPANY Devon Energy Corporation
P. O. Box 1433
Charleston, West Virginia 25325

PERMIT NO 053-0150-P (6/14/83)
FARM & WELL NO Belle Friese #918
DIST. & COUNTY Union/Mason

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	<u> X </u>	_____
23.05	No Surface or Underground Pollution	<u> X </u>	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	<u> X </u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED George Tephahob
DATE 8 29 84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. ...
Administrator-Oil & Gas Division
September 13, 1984

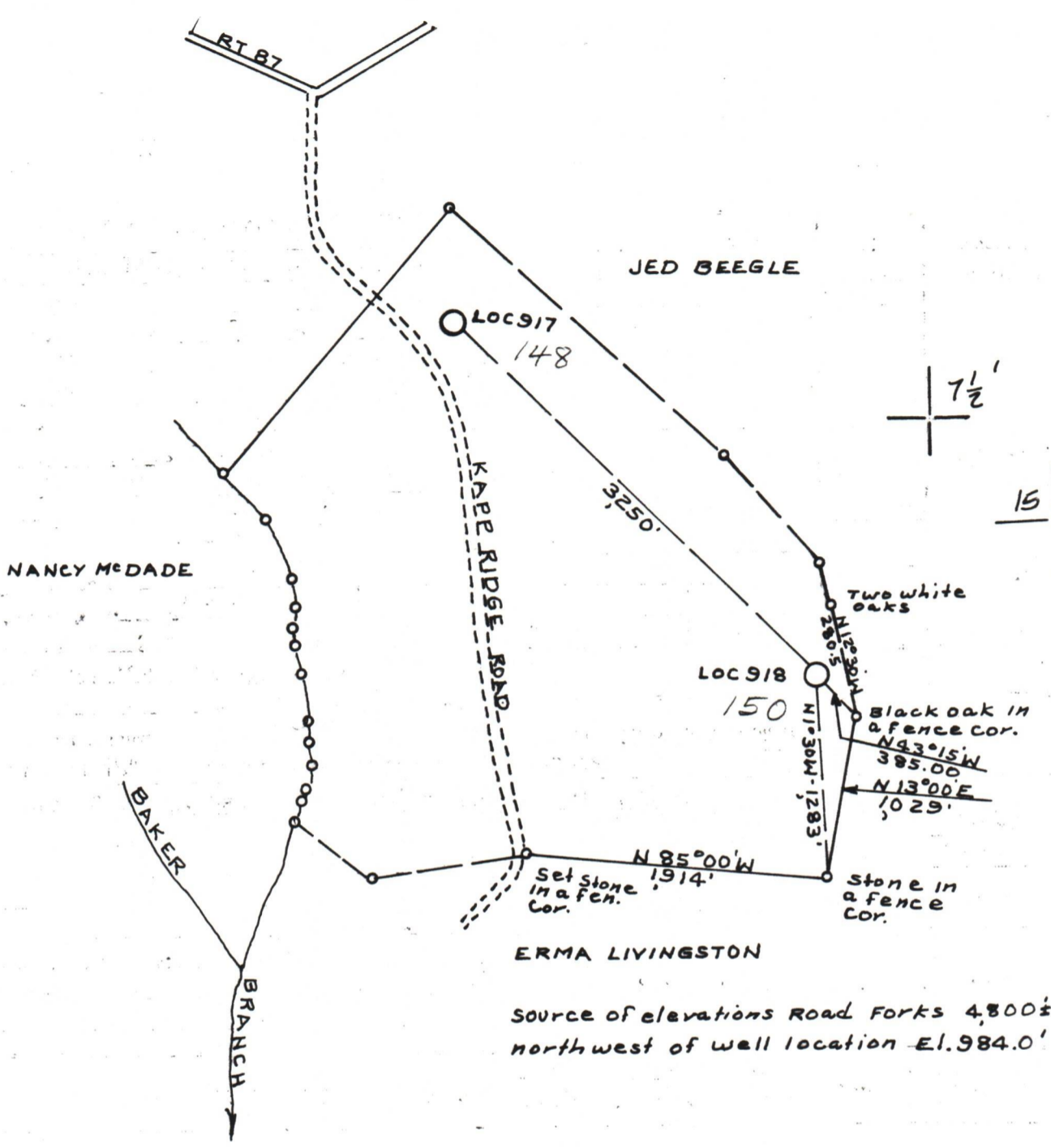
TMS/chm

DATE

Latitude 38°47'30"
38°50'

2400'

Longitude 81°50'00"



Source of elevations Road Forks 4,800±
northwest of well location El. 984.0'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by the rules and regulations of the oil and gas section of the mining laws of West Virginia.
Minimum degree of accuracy is one part in 200.
Land Surveyors License N992 Legg Star Rt. Box 549-B
Sissonville WVA 25320
Signed C. J. Galley Jr.
6/14/83

Company DEVON CORP.
Address PO BOX 1433 CHARLESTON WV
Farm JOHN FRIESE
Lease 3500 Acres 200
Well Farm No. 2 Ser. No. 918
Elevation - Spirit Level 863.0'
Quadrangle COTTAGEVILLE, Ravenswood 15'
Township or District UNION
County MASON
Sec., Lot, Qr. _____ T _____ R _____
Coordinates _____
File No. _____ Dwg. No. _____
Date 6-3-78 Scale 1" = 1000'

WELL LOCATION MAP
THE STATE OF WEST VIRGINIA

(+) Denotes Values Of Well On United States Topographic Maps
MAS - 150 - REV-P
Scale 15' □ 7 1/2' ■

47-053

4800' ORISKANY

MAS, 150-REV-P