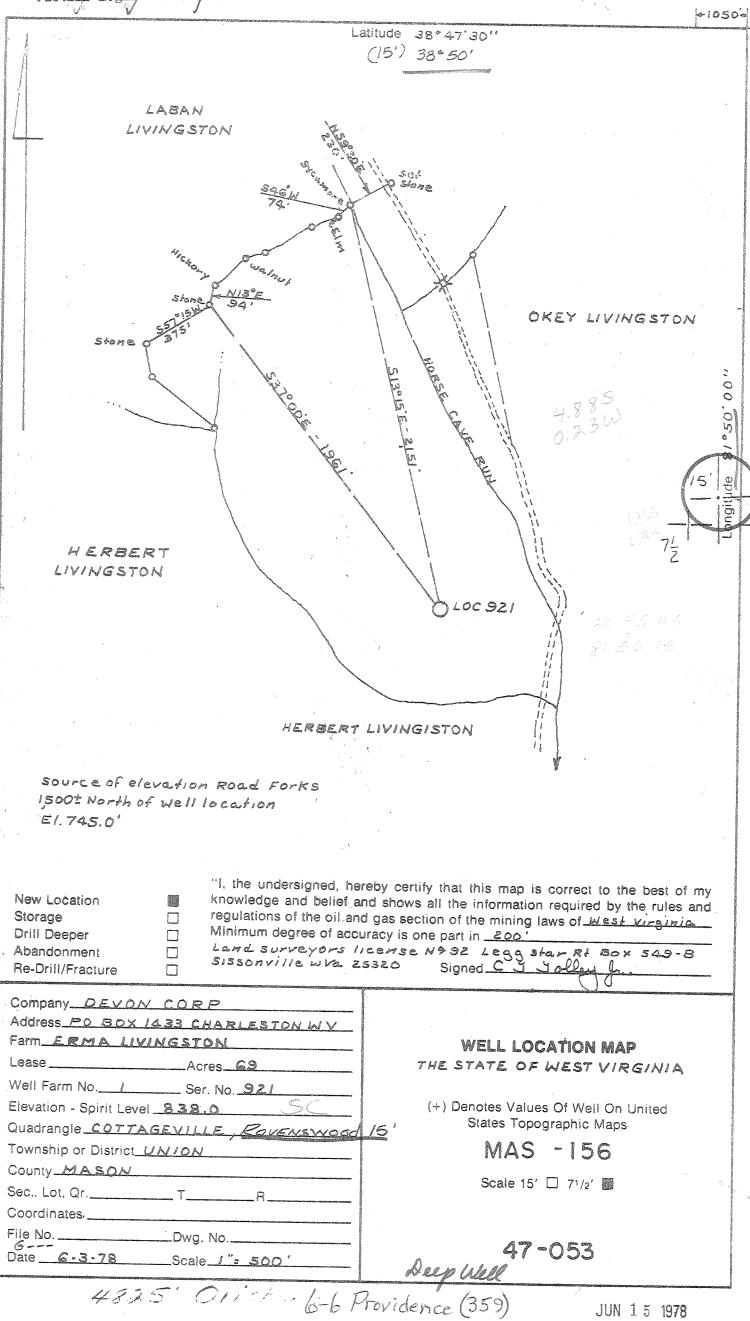


4825 Oriskany





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD 34

Quadrangle Cottageville
Permit No. MAS-156

Coal was encountered at.

Fresh water_

	(jei	VE	
S	CD - A	1979	

SEP-4 19/9 V 47-053-0156

OIL & GAS DIVISION
DEPT. OF MINES

Rotary	, XXX	Oil
		Gas XXX
	ling	
Water	Flood	Storage
Dispos	al	

. Feet ...

•			8	(Kind)
Company DEVON CORPORATION Address PO Box 1433, Charleston, WV Farm Erma Livingston Acres 69	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Farm Erma Livingston Acres Location (waters) Horse Cave Run Well No. 921 Elev. 841 District Union County Mason	Size 20-16 Cond.			
The surface of tract is owned in fee by Erma Livingston, Box 52	13-10" 9 5/8	250	250	100 sax=to surface
Address Evans, WV 25241 Mineral rights are owned by Same as above	8 5/8 7 5 1/2	2524	2524	75 sax=625'
Drilling Commenced December 14, 1978 Drilling Completed December 22, 1978 Initial open flow bbls.	4 1/2		4768 .	200 sax=2400'
Final production 307 MCFQmx xxxxpex daybbls.	2 Liners Used			
Well open 4 hrs. before test 1875# RP. Well treatment details:	Attach copy of	cementing reco	ord. 36	P7MCF
Perforated 4½" csg @ 4691' to 4693' Fractured Oriskany Sand with 865 BBLS y	water & 45,000	O# sand		

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
то на применения в применения				
Sand	0	. 25		
Shale	25	103		
Sand	103	142		
Shale	142	648		
Sand	648	700		
Shale	700	743		
Sand	743	838		
Shale Shale	838	935		
Sand .	935	967		
Shale	967	1116		
Sand ·	1116	1198	55. Company of the Co	
Shale	1198	1294		
Sand	1294	1355		
Shale	1355	1395		
Sand	1395	1482		
Shale	1482	1750		•
Maxon Sand	1750	1813		
Big Lime	1813	1946		
Shale	1946	1978		
Injun Sand	1978	2055	, .	9
Shale	2055	2417		
Coffee Shale	2417	2439	the end of the second of the party	en de la companya de La companya de la co
Berea Sand	2439	2454	243 6 - 2465	- 66 tog -
Shale	2454	3608		•

.Feet_

Inches

Salt Water.

None reported

47-053-0156

	and the state of t			47-053	0156
Formation Color	Hard or Soft	Top Feet 34	Bottom Feet	(bil. Gas or Water	* Kemark
Br. Shale Shale Marcellus Onondaga L Oriskany S Helderberg Log Tot	Shale . S. and . L. S.	3608 4056 4438 4594 4673 4698	4056 4438 4594 4673 4698 4803 4803		
GR 100 - 2) 14 050 A 41 88 NA 43 36 On 4584					
	and the second s			and the second s	
					1.20分割 1.20分割 1.20分割 1.20分割 2.20

Date	January	9,	1979
8.741 C	DEVON CC	RPORATIO	ON CONTRACTOR
APPROVED	二年:	Kusel	6346116
n we Perspective ••	District	Geolog	İst
Ку		(Title)	







Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,					
Charleston, W. Va.	DATE	May 9	, 1978		
Surface Owner Erma Livingston	Company.	DEVON	CORPORATI	ON	
Address Rt. 1, Box 52, Evans, W. Va. 25241	Address_		, Charlest	on, W.	Va. 25325
Mineral Owner Erma Livingston	Farm	Erma Li	vingston	Acres	69 ac
Address Rt. 1, Box 52, Evans, W. Va. 25241	Location	(waters)Hors	e Cave Run		1/2-1/
Coal Owner Same as above	- Well Noz	- 921		_ Elevation	841
Address	District	Union	·	County_	Mason
Coal Operator Not operated	Quadrang	_{le} Cotta	geville		
Address					
THIS PERMIT MUST BE POSTED AT THE WELL SITE			- -		
I' provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved IN	ISPFCTOR				
This manning the TC		FIED	Kenneth	Butche	r
operations have not commenced by 10-7-78 AT			Barbour	sville,	W. Va.
Attat & All					
Deputy Director - Oil & Gas Division	HONE73	6-4885	-		
GENTLEMEN:					
The undersigned well operator is entitled to drill upon the	above name	ed farm or tra	et of land for	oil and ga	s, having fee
title thereto, (or as the case may be) under grant or lease de Livingston, et ux Commonwealth Gas	lanı .	uarv 28	1078		ril
made to	and Page'	recorded on t 421	he	day of	
VVV					
NEW WELLDRILL DEEPER				RE OR ST	TIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE J	UNE 5, 1969			
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed la	nd surveyor a	nd all coal or	wners and/o	or operators
The above named coal owners and/or operator are hereby not to make by Section 3 of the Code, must be received by, or file	notified that led with the	any objection Department of	they wish to	make, or	are required
Copies of this notice and the enclosed plat were mailed by	registered m	ail, or delivere	ed to the above	e named co	al operators
or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Dep		day _		before,	
	Very truly y	ours, D	EVON CORPO	RATION	
PLEASE SUBMIT COPIES OF ALL		and the same	, C. LA	TALLA	
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name).		Vell Operator USe, Dist.	Geolog	isŧ
VA. OIL & GAS CONSERVATION COMMISSION Address	 S	<u> </u>	0 Box 1493 Street		
3 WASHINGTON STREET, EAST of		r.	harleston,		
ARLESTON, WEST VIRGINIA 25311 Vell Opera	LLOT		or Town		
		L.I.	est Virgin	ia 2532	25
		M	State	14 2331	

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

MAS-156

ERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (ro Drill	DEEPEN FRACTURE-STIMULATE			
	(If Known)	RESPONSIBLE AGEN			
NAME FWA Drilling	g Co.	NAMEBill E	ndicott		
ADDRESS Box 448, Flkv TELEPHONE 965-3379	iew, W. Va.	ADDRESS <u>Box 14</u> TELEPHONE 342-	33, Charleston, W. Va. 3171		
ESTIMATED DEPTH OF COM	PLETED WELL: 4825		_ CABLE TOOLS		
PROPOSED GEOLOGICAL FO		TOTALL	CABLE TOOLS		
		COMB STOPAC	BE DISPOSAL		
			LOODOTHER		
	TEDO I OI	MAICR FI	COODOTHER		
TENTATIVE CASING PROGRA	AM:				
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16					
13 - 10			And the second s		
9 - 5/8	250	250	100 sax=to surface		
8 - 5/8					
7 5 ½	2525	2525	75 sax=625'		
4 ½		1005			
3		4825	150 sax=1800'		
2		AND ARREST AND	Perf. Top		
Liners			Perf. Top		
		jās ir striks irks espek	Perf. Bottom		
O DRILL: SUBMIT FIVE (5) COPIES OF PLAT.	S OF OG - 1, \$100.00 PERM	BY WHOM?	BOND AND PERMANENT COPY		
O DRILL DEEPER OR REDRI SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMITI	OF OG - 1, SHOWING ORIG TO 1929, A PERMANENT C	INAL PERMIT NUMBER AI COPY OF THE PLAT AND	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECOR		
O FRACTURE - STIMULATE:					
OIL AND/OR GAS WELL	ORIGINALLY DRILLED BEFO	ORE JUNE 5, 1929, FIVE (5) CORD.	COPIES OG - 1, PERFORMANCE		
OIL AND/OR GAS WELL (BOND, PERMANENT PLATOIL AND/OR GAS WELL (ORIGINALLY DRILLED BEFO T AND ORIGINAL WELL RE	CORD. ND/OR AFTER JUNE 5 19	COPIES OG - 1, PERFORMANCE		
OIL AND/OR GAS WELL (BOND, PERMANENT PLA'OIL AND/OR GAS WELL (ING ORIGINAL PERMIT N	ORIGINALLY DRILLED BEFO T AND ORIGINAL WELL RE ORIGINALLY DRILLED ON A UMBER, AND PERFORMANCE ed within ninety (90) days of	CORD. ND/OR AFTER JUNE 5, 199 E BOND.			
OIL AND/OR GAS WELL (BOND, PERMANENT PLA' OIL AND/OR GAS WELL (ING ORIGINAL PERMIT No Required forms must be file	ORIGINALLY DRILLED BEFO T AND ORIGINAL WELL RE ORIGINALLY DRILLED ON A UMBER, AND PERFORMANCE ed within ninety (90) days of	CORD. ND/OR AFTER JUNE 5, 199 E BOND.	29, FIVE COPIES OG - 1, SHOW		
OIL AND/OR GAS WELL (BOND, PERMANENT PLA' OIL AND/OR GAS WELL (ING ORIGINAL PERMIT N' Required forms must be file	ORIGINALLY DRILLED BEFO T AND ORIGINAL WELL RE ORIGINALLY DRILLED ON A UMBER, AND PERFORMANCE ed within ninety (90) days of	CORD. ND/OR AFTER JUNE 5, 199 E BOND.	29, FIVE COPIES OG - 1, SHOW		
OIL AND/OR GAS WELL (BOND, PERMANENT PLA' OIL AND/OR GAS WELL (ING ORIGINAL PERMIT No Required forms must be file	ORIGINALLY DRILLED BEFO T AND ORIGINAL WELL RE ORIGINALLY DRILLED ON A UMBER, AND PERFORMANCE ed within ninety (90) days of	CORD. ND/OR AFTER JUNE 5, 199 E BOND.	29, FIVE COPIES OG - 1, SHOW		
OIL AND/OR GAS WELL (BOND, PERMANENT PLA' OIL AND/OR GAS WELL (ING ORIGINAL PERMIT Not Required forms must be filted four (24) hours in advance.	ORIGINALLY DRILLED BEFO T AND ORIGINAL WELL RE ORIGINALLY DRILLED ON A UMBER, AND PERFORMANCE ed within ninety (90) days of	CORD. ND/OR AFTER JUNE 5, 19: E BOND. completion for bond release.	29, FIVE COPIES OG - 1, SHOW Inspector to be notified twenty		
OIL AND/OR GAS WELL (BOND, PERMANENT PLA' OIL AND/OR GAS WELL (ING ORIGINAL PERMIT Not Required forms must be fill four (24) hours in advance. The following waiver must	ORIGINALLY DRILLED BEFO T AND ORIGINAL WELL RE ORIGINALLY DRILLED ON A UMBER, AND PERFORMANCE ed within ninety (90) days of	CORD. ND/OR AFTER JUNE 5, 19: E BOND. completion for bond release.	29, FIVE COPIES OG - 1, SHOW Inspector to be notified twenty		
OIL AND/OR GAS WELL (BOND, PERMANENT PLA' OIL AND/OR GAS WELL (ING ORIGINAL PERMIT N' Required forms must be fill four (24) hours in advance. The following waiver must be recof.	ORIGINALLY DRILLED BEFORMANCE ORIGINALLY DRILLED ON A UMBER, AND PERFORMANCE ed within ninety (90) days of the completed by the coal open	CORD. ND/OR AFTER JUNE 5, 199 E BOND. completion for bond release. crator if the permit is to be	29, FIVE COPIES OG - 1, SHOW Inspector to be notified twenty		
OIL AND/OR GAS WELL (BOND, PERMANENT PLA' OIL AND/OR GAS WELL (ING ORIGINAL PERMIT N' Required forms must be file four (24) hours in advance. The following waiver must be recof. AIVER: I the undersigned, Age this lease have examined.	ORIGINALLY DRILLED BEFORMANCE TAND ORIGINAL WELL RESERVED ON A UMBER, AND PERFORMANCE and within ninety (90) days of the completed by the coal operation and place on our mine mine mine or the coal operation.	CORD. ND/OR AFTER JUNE 5, 199 E BOND. completion for bond release. erator if the permit is to be Coal Company, Owner taps this proposed well located.	Inspector to be notified twenty issued within ten days of receip or Operator of the coal undersion.		
OIL AND/OR GAS WELL (BOND, PERMANENT PLA' OIL AND/OR GAS WELL (ING ORIGINAL PERMIT Not the sequired forms must be fill four (24) hours in advance. The following waiver must nereof. VAIVER: I the undersigned, Age this lease have examine the sequired that the sequired is the sequired that the sequired is sequired to the sequired that the sequired is sequired to the sequired that the sequired is sequired to the sequired that the sequired t	ORIGINALLY DRILLED BEFORMAND ORIGINALLY DRILLED ON A UMBER, AND PERFORMANCE ed within ninety (90) days of the completed by the coal operation and place on our mine med and place our	CORD. ND/OR AFTER JUNE 5, 19: E BOND. completion for bond release. erator if the permit is to be Coal Company, Owner taps this proposed well locat have no objections to said w	Inspector to be notified twenty issued within ten days of receip		
OIL AND/OR GAS WELL OING ORIGINAL PERMIT Not Required forms must be fill four (24) hours in advance. The following waiver must nereof. VAIVER: I the undersigned, Age this lease have examine We the providing operator has	ORIGINALLY DRILLED BEFORMAND ORIGINALLY DRILLED ON A UMBER, AND PERFORMANCE ed within ninety (90) days of the completed by the coal operation and place on our mine med and place our	CORD. ND/OR AFTER JUNE 5, 19: E BOND. completion for bond release. erator if the permit is to be Coal Company, Owner taps this proposed well locat have no objections to said w	Inspector to be notified twenty issued within ten days of receip or Operator of the coal undersion.		

Official Title

FORM WW-2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION Ouinoco Petroleum, Inc. 40475 (9) 307

	Wall Oper	ator: Ou	inoco Petro	leum, Inc.	4047	5 (9)	501
)	werr ohere		mber: 02	1 - Livinast	on (47-053-01	56)3) Ele	vation: 841
)	Well type			or Gas		d C+07348	
	:			Deep_	401	Shallow	<u> </u>
5)	Proposed	Target F	ormation(s): Brown	n Shale/Berea		
5)				50			
7)					ns: none re		
3)	Approxima	ite salt	water de	oths:	none r	eported	
9)	Ammrovim=	te coal	seam dept	ths:	none r	eported	
10)	Does land	l contain Well Wor	coal sea	ams tribut	ary to activove Oriskany s and fracture t	ve mine? Ye	queeze 4-1/2" e and Berea.
12)		٠.	CASIN	G AND TUBI	NG PROGRAM		True-
TYPE	<u>.</u>	SE	PECIFICAT	IONS	FOOTAGE IN	TERVALS	CEMENT
1111	. 7.	Size	Gradě	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
		9-5/8"	0100		250'	250'	to surface
and the same of th	luctor	<i>J-3)</i> 0					
Fres	sh Water						
Coa:					2524	2524	75 sxs to 1900'
Inte	ermediate	7"				4768	2298-logged
Pro	duction	4-1/2"					-38CSR18-11.1
Tub	ing						ISCERWS'
Lin	ers			l .			6UC 07 100U
PAC	KERS : Kir	nd zes					400 0 1 130 3
		pths set					DIVISION OF OIL & GA DEPARTMENT OF ENER
1440	_ Fee(s)	(.		Work Permi	and Gas Use Reco	Only lamation Fu	Θ 10

Page 1 of 4 Form WW2-A (09/87) File Copy



DIVISION OF OIL & GAS 3) DEPARTMENT OF ENERGY

Date: July 25, 1989

Operator's well number
921 - Erma Livingston

API Well No: 47 - 053 - 0156-FRAC State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

	NOTICE AND APPLICATION F	OR A WELL WORK PERMIT
4)	Surface Owner(s) to be served: (a) Name Erma & Cecil Livingston	5) (a) Coal Operator: Name N/A
	Address Route 1, Box 106	Address
	Evans, WV 25241	(h) (2-1 0(-) with 2 1
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name N/A
	(c) Name	Address
	Address	Name N/A
		Address
6)	Inspector <u>Jerry Tephabock</u> Address <u>Route 1. Box 101-A</u>	Name N/A
	Ripley, WV 25271 Telephone (304)- 372-6805	Address
	TO THE PERSON(S) NAMED AB	
$\frac{X}{Sect}$	racts by which I hold the right to Included is the information requirion 8(d) of the Code of West Virgin I certify that as required under Cove served copies of this notice and mpanying documents pages 1 through Personal Service (Affidavit a Certified Mail (Postmarked po Publication (Notice of Public	ed by Chapter 22B, Article 1, ia (see page 2) hapter 22B of the West Virginia Code application, a location plat, and 4 on the above named parties, by: ttached) stal receipt attached)
familattad respo	he terms and conditions of any perm I certify under penalty of law tha liar with the information submitted	t I have personally examined and am on this application form and all ry of those individuals immediately on, I believe that the information apt penalties for submitting false
	Well Operator	Quinoco Petroleum, Inc.
	By:	llw Trulma
		Manager/District Agent
		uarrier Street, P. O. Box 1433
	Charle	ston, WV 25325
	Telephone (30	4) 342-6193
Subso	cribed and sworn before me this 25th	n day of, 19 <u>89</u>
Y	Van Stalle Calaman	
My co	ommission expires Necember 9 1997	Notary Public