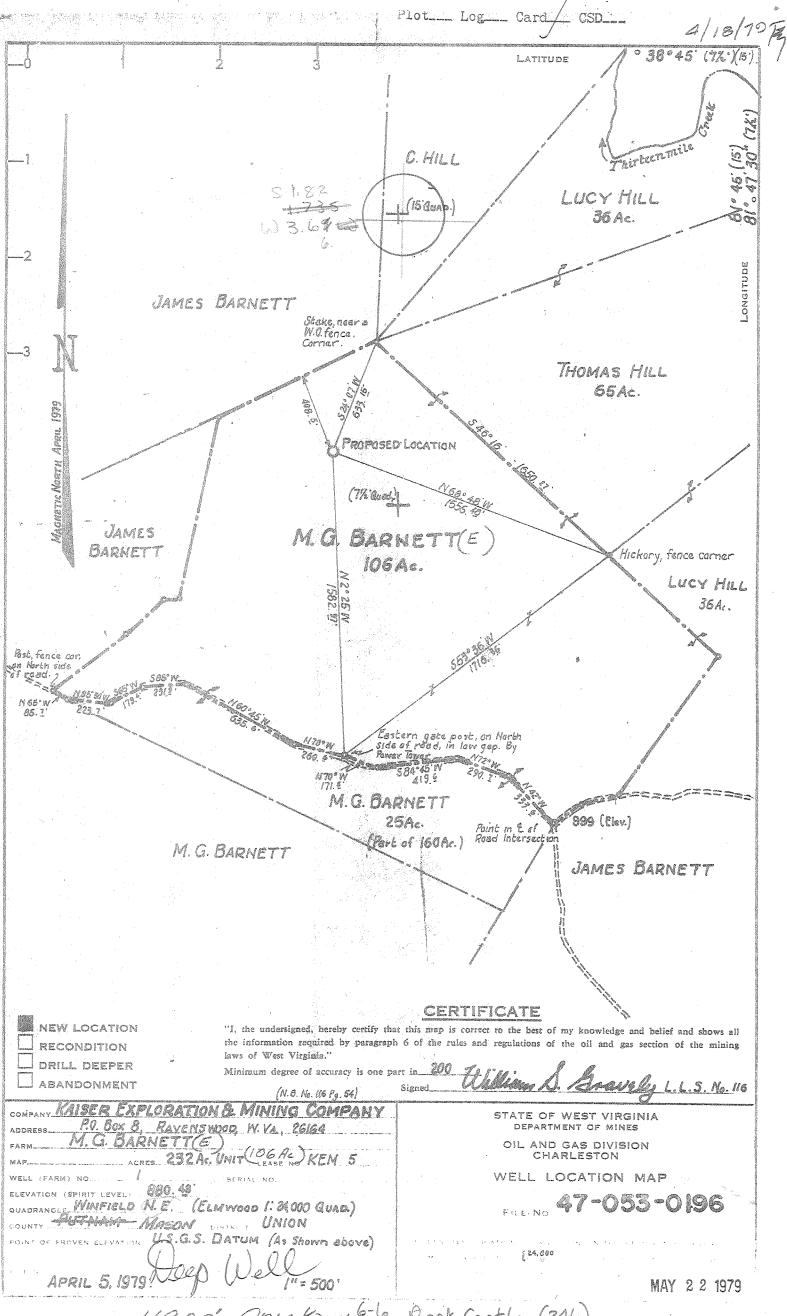


4900' Oristony DEEP WELL OWNO 6-6 Rock Castle (346)



Oristany 6-6 Rock Castle (346



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

FEB 20 1980

Oil and Gas Division WELL RECORD

OIL & GAS DIVISION DEROTE DE MANE

Disposal_

 Revision	Rotars	LIX	144	<u>W</u>	L	Same of	
	Cable_	tt gen litt state og gjelde fanger i sjoget sie gelyn		Gas_	X		
		ling		Com	b	- Agent - and - and	-
	Water	Flood_	-	Stora	ige.	*****	

Quadrangle_Elmwood Permit No. 47-053-0196

(Kind) Company Kaiser Exploration and Mining Company Casing and Used in Left Cement fill up Address P. O. Box 8, Ravenswood, WV 26164 in Well Cu. ft. (Sks.) Tubing Drilling Farm McKinley Grant Barnette Acres 106 Location (waters) Thirteen Mile Creek Size Well No. KEM 5 _ Elev. <u>880.48</u> 20-16 District Union __ County_Mason____ Cond. 100 sx class A 13-10" 10 3/4" 245' (KB) The surface of tract is owned in fee by_ (To surface) (Halliburton) 9 5/8 <u>McKinley Grant Barnette</u> Address 119 Ohio River Road, Pt. Pleasant, 65 sx pozmix Mineral rights are owned by Same 2640' (KBI) Same 100 sx class A (Dowell) 5 1/2 _____Address_ 4 1/2 Drilling Commenced 7/19/79 4975' (KBI) Same 225 sx Pozmix Drilling Completed 8/4/79 (Dowell) Initial open flow 13,440 cu. ft. -- bbls. 4890' (KB) Final production 500 M cu. ft. per day --Liners Used Well open 18 hrs. before test 1780 RP. Well treatment details: Attach copy of cementing record. Perforated the Oriskany S.S. from 4884' - 4888' (K.B.) w/4 holes/ft (8/7/79); fractured the Oriskany (Dowell and Aircowell) w/30,000# 80/100 mesh sand, 30,000#

20/40 mesh sand, 1000 gal of 28% HCL, 901 BBL water, and 198,000 SCF of nitrogen.

Coal was encountered at Feet Inches

Fresh water Feet Salt Water Feet

Producing Sand Oriskany Depth 4884-88

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Soil Red Shale Sand Siltstone Shale Red Rock Shale Red Rock Shale Siltstone Shale Red Rock Shale Red Rock Shale Siltstone Red Rock Shale Siltstone Red Rock Shale Red Rock Shale Red Rock Shale Red Rock Shale Siltstone Shale Siltstone Shale Siltstone Shale	& Sand		0 6 146 175 246 294 347 372 398 428 438 449 462 487 493 524 552 584 614 628 648 656 715	6 146 175 246 294 347 372 398 428 438 449 462 487 493 524 552 584 614 628 648 648 656 715 730	

(over)

^{*} Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle_Flmwood Permit No. 47-053-0196

Rotary X	Oil
Cable	Gas_X
Recycling	Comb
Water Flood	
	•
D13p03u	(Kind)

Cities 1.00					(Kind)
Company Kaiser Exploration and M Address P. O. Box 8, Ravenswood, Farm McKinley Grant Barnette Ad	WV 20104	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Thirteen Mile Cree Well No. KEM 5	<u>k</u> :	Size 20-16			
District Union County Maso The surface of tract is owned in fee by) Same	100 sx class A (To surface)			
McKinley Grant Barnette		9 5/8 8 5/8			(Halliburton) 65 sx pozmix
Address 119 Ohio River Road, Pt. Mineral rights are owned by Same		7	2640' (KB) Same	100 sx class A (Dowell)
Address		5 1/2 4 1/2	4975' (KB	Same	225 sx Pozmix
Drilling Commenced 7/19/79 Drilling Completed 8/4/79		3	1 72/2 (150		(Dowell)
Initial open flow 13,440 cu. ft	bbls.	2		4890'	_(KB)
Final production 500 M cu. ft. per day :	bbls.	Liners Used			
Well treatment details: Perforated the Oriskany S.S. fi fractured the Oriskany (Dowell	om 4884 - 4	Attach copy of (888-1 (K.B.) 1) w/30.000#	w/4 holes/	ft (8/7	/79); , 30,000#
20/40 mesh sand, 1000 gal of 21	and All Comer	Bl water ar	nd 198,000	SCF of	nitrogen.
ZU/40 MESH SANG, 1000 gar of E					
Coal was encountered at	Feet_		Inche	:s	East
Fresh waterF Producing SandOriskany	eel	Salt	water		reet
Producing Sand Control					
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	r Water	* Remarks
Soil	. 0	6		ops F	iam D.F. = 8
Red Shale & Sand	6 146	146 175			
Sand Siltstone	175	246			
Shale	246	294	de advisor de la companya de la comp		
Red Rock	294	347			
Shale	347	372 398			
Red Rock Shale	372 398	428	in survivor		
Siltstone	428	438			
Shale	438	449	Carponinine		
Red Rock	449	462			
Shale	462	487	virus control of the		
Siltstone	487	493 524	negotian schilder		
Red Rock Shale	493 524	552			
Red Rock	552	584			and the second
Shale	584	614			

(over)

614

628

648 656 715

628 648

656 715

730

* Indicates Electric Log tops in the remarks section.

Shale

Coal Red Rock

Sand

Siltstone

Recol orig \$ 25/86

, ·					
Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Red Rock Siltstone Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Siltstone Sand Shale Siltstone Shale Shale Big Injun Shale Shale Berea Shale Berea Shale Berea Shale Brown Shale		730 830 911 963 989 1002 1016 1048 1108 1140 1161 1266 1339 1417 1438 1510 1519 1590 1620 1670 1717 1730 1768 1882 1941 2028 2090 2212 2510 2522 2548 2558 3740 4202 4548 4777 4852 4900 4996	830 911 963 989 1002 1016 1048 1140 1161 1266 1339 1417 1438 1510 1519 1590 1620 1670 1717 1730 1768 1806 1882 1941 2028 2090 2212 2510 2522 2548 2558 3740 4202 4548 4777 4852 4900 4996		
			Seguinos de la companya del companya del companya de la companya d		

Date February 20 1980

APPROVED Kaiser Exploration and Mining Company





OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.	DATE	April 1	1, 1979
Surface Owner McKinley Grant Barne			oration and Mining Compa
Address 119 Ohio River Road, Point			Ravenswood, WV 26164
Mineral Owner McKinley Grant Barne			: Barnette _{Acres} 106
119 Ohio River Road Point	Pleasant WV	Thint	ceen Mile Creek
Address Union Carbide	Locati	on (waters) 111170	990 49
Charleston WV			N
Coal Operator None	Distric	angle Elmwood	CountyMason_
Address None	Quaor	angie	
THIS PERMIT MUST BE POSTED AT THE	WELL SITE		
All provisions being in accordance with of the W. Va. Code, the location is here! for <u>drilling</u> . This permit s	y approved INSPECTO	OR OTIFIED Ker	nneth Butcher
operations have not commenced by 1-	3-80 ADDRESS	RFD #1, Barbo	oursville, WV 25504
Deputy Director - Oil & Gas Division	PHONE	736-4885	
GENTLEMEN:			
	andre og produktioner i beskriver i blever i ble	7.0	
The undersigned well operator is entitled to title thereto, (or as the case may be) under a			
Grant Barnette, et ale Kaiser Exp	loration & Mining	£Qdoordod on the	21st March
19 79, in Mason County, Bo	ok 45 Page	200	day of
XXX NEW WELLDRILL	_		FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINA			
The enclosed plat was prepared by a regist nave been notified as of the above date.	ered engineer or licensed	l land surveyor and	all coal owners and/or operators
	ing nun bausku maiir: 3 d		en en 1865 formale de la companya d La companya de la co
The above named coal owners and/or opera to make by Section 3 of the Code, must be re	ceived by, or filed with	the Department of M	ines within ten (10) days. *
Copies of this notice and the enclosed plater coal owners at their above shown respective	e address	day	before, or on the
same day with the mailing or delivery of this	copy to the Department	of Mines at Charlesto	on, West Virginia.
THE CONTRACT OF ALL	Very trul	y yours,	· ·
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Nan	p(e)	
SBOTHISTOND HOOD BINDOIDI 10.	(R. A. Pryce	Operator
WEST VIRGINIA GEOLOGICAL AND		P. O. Box 8	
ECONOMIC SURVEY P. O. BOX 879	Address of	St	reet
MORGANTOWN, WEST VIRGINIA 26505	Well Operator	Ravenswood	
AC-304 - 292-6331		City or	
		West Virginia	
		St	ate
			90 1

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of

47-053-0196

PERMIT NUMBER

notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	X DRILL	DEEPEN	_ FRACTURE-STIMULATE
DRILLING CONTRACTOR: (If		Dohon	nt: t A. Pryce
ADDRESS			Box 8, Ravenswood, WV 261
TELEPHONE		TELEPHONE 273-5	371
ESTIMATED DEPTH OF COMPL			
PROPOSED GEOLOGICAL FORM			CABLE TOOLS
TYPE OF WELL: OIL_			AGE DISPOSAL
•	RECYCL	LING WATER I	FLOOD OTHER
TENTATIVE CASING PROGRAM	1:		en de la proposición de la companya
CASING AND TUBING	USED FOR	LEFT IN	CEMENT I-III. UP
SIZE	DRILLING	WELL	OR SACKS - CUBIC PT:
0 - 16			The second secon
3 - 10			
9 - 5/8 10 3/4	250	250	Cement to surface
3 - 5/8			
7	2550	2550	125 sks = 570 feet
; 1/ ₂	4000		
1 1/2	4900	4900	125 sks = 1500 feet
3			Perf. Top
) :			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom
APPROXIMATE FRESH WATER APPROXIMATE COAL DEPTHS		, part	
S COAL BEING MINED IN THE	E AREA? None	BY WHOM?	
O DRILL:			
	OF OG - 1, \$100.00 PERM	MIT FEE, PERFORMANCE	BOND AND PERMANENT COPY
O DRILL DEEPER OR REDRIL			and the second of the second o
		777. T.	1 <u>. 10. – 16. – 18. 18. 1</u> 0. – 1. 10. 10. – 10. 10.
WELLS DRILLED PRIOR T	O 1929, A PERMANENT (COPY OF THE PLAT AN	AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD
MUST ALSO BE SUBMITTE	D.		
O FRACTURE - STIMULATE:		en e	enteres de la companya del companya del companya de la companya de
OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT	RIGINALLY DRILLED BEFO AND ORIGINAL WELL RE	ORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE
OIL AND/OR GAS WELL OF ING ORIGINAL PERMIT NUI	RIGINALLY DRILLED ON A MBER, AND PERFORMANC	AND/OR AFTER JUNE 5, 1 E BOND.	1929, FIVE COPIES OG - 1, SHOW-
Required forms must be filed	within ninety (90) days of	completion for bond release	se. Inspector to be notified twenty-
four (24) hours in advance.			
		the state of the second	
7772 A 11			
The following waiver must be ereof.	e completed by the coal or	perator if the permit is to	be issued within ten days of receipt
AIVER: I the undersigned, Ager	at for	Coal Company, Ow	ner or Operator of the coal under
this lease have examine	ed and-place on our mine n	naps this proposed well lo	cation.
			well being drilled at this location,
providing operator has c	omplied with all rules and re	gulations in Articles 4, 5, ar	well being drilled at this location, and 7, Chapter 22 of the West Virginia
re.			esse.
	# 40		
	**	The second secon	For Coal Company
		***************************************	Official Title

RM WW-2(B) bverse) 85) FILE C									
bverse)) FILE C							. Februar		86
		OFY	· • •				l) Dai	· w ·	y 44	, 15
85 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	4.		1/11/2			自由允良		erator's II No. <u> </u>	Barnett	V
10)/(2/	Vice -	" (B)					3) AP	l Well No. 47	053	196-l
\ %/# \ \	Carles	Se ACC A						State	County	Perm
101	4	3801 5)							
	FER 2"	(عمہ ۔		STA	TE OF WEST VIRE F ENERGY, OIL A ION FOR A WELL	GINIA			
Cally Cally	~*! (IF OIL	S. LERG	ARIM	ENT O	FENERGY, OIL A	ND GAS DIVI	SION		
D WELL TO	MISTOR	NT OF	Elle	AP	PLICAT	ION FOR A WELL	WORK PERMIT			
4) WELL TO	EPAR Oil		/ Ga	s <u>X</u>	/					
						_/ Underground sto			/ Shallow	/)
5) LOCATIO			880.4	8	N > 20	Watershed:	<u>Thirteen </u>	<u>Mile Cræk</u>		
	Distri	ict: _Ur	rion	ratio	in and		son	Quadrangle:		
6) WELL OPE	7	0. E	Explo	1 0010	COD:	E: 25550 7)	DESIGNATED	AGENT R Same	<u>Pryce</u>	
Address	***************************************			NV 2	26164		Address	Jame		
8) OIL & GAS	***************************************	***************************************			-0101	0/	DRILLING CO	NITE ACTOR.		
,	rry Tept			اسلاستقنا		¥,	Name Kai	ser Company	Tools	
Address	D.4. 7		101A				Address	Same		
	R <u>iple</u> y	y, WV	252	71						
10) PROPOSE	D WELL W	ORK:	Drill		/ Drill	deeper	_/ Redrill	/ Stimulate	Χ /	
						/ Perforate				
						well (specify) <u>Comm</u>		<u>kany, Brown</u>	<u>Shale aft</u>	<u>er perfo</u>
						<u>ulating Brow</u>				·
)_(KB)	feet A		_		
	ximate trata (ximate coal s			NONE.	Principles and a second of the		N/A being mined in the	feet.	()	٧
14) Applo. 15) CASING A		•		DULLE.		IS COA!	oemg mmeu m me	area: res	/ No_	
CASING OR	H		FICATIONS		11	FOOTAGE INT	EIIVALS	I CEMENT FILL-UP	PACI	
TUBING TYPE	Size	Grade	Weight per ft.	Niew	Used	For drilling		OR SACKS (Cubic feet)		F P. 86 C
							Left in well			LERS
Conductor	Section 1				¥1		Left in well	(Cabic ree;)	Kinds	* -
Conductor	10 3/4	H-40	32.75	χ		245'(KB)	245 (KB		Kinds	None
	10 3/4			Х		245'(KB)	245'(KB	100 sks	Kinds Sizes	
Conductor Fresh water	711	K-55	20	Х			245'(KB 2640'(KB	100 sks		
Conductor Fresh water Coal	7" 4 1/2	K-55 N-80	20 11.6	X		245'(KB)	245'(KB 2640'(KB 4975'(KB	100 sks 165 sks 225 sks		
Conductor Fresh water Coal Intermediate	7" 4 1/2	K-55 N-80	20	Х		245'(KB)	245'(KB 2640'(KB	100 sks 165 sks 225 sks	Sizes	
Conductor Fresh water Coal Intermediate Production	7" 4 1/2	K-55 N-80	20 11.6	X		245'(KB)	245'(KB 2640'(KB 4975'(KB	100 sks 165 sks 225 sks	Sizes	* -
Conductor Fresh water Coal Intermediate Production Tubing	7" 4 1/2	K-55 N-80	20 11.6	X		245'(KB)	245'(KB 2640'(KB 4975'(KB	100 sks 165 sks 225 sks	Sizes Depths set Perforations.	None Bottom
Conductor Fresh water Coal Intermediate Production Tubing	7" 4 1/2	K-55 N-80	20 11.6	X		245'(KB)	245'(KB 2640'(KB 4975'(KB	100 sks 165 sks 225 sks	Sizes Depths set Perforations	None Bottom
Conductor Fresh water Coal Intermediate Production Tubing	7" 4 1/2	K-55 N-80	20 11.6	X		245'(KB)	245'(KB 2640'(KB 4975'(KB	100 sks 165 sks 225 sks	Sizes Depths set Perforations.	None Botton:
Conductor Fresh water Coal Intermediate Production Tubing	7" 4 1/2	K-55 N-80	20 11.6	X		245'(KB)	245'(KB 2640'(KB 4975'(KB	100 sks 165 sks 225 sks	Sizes Depths set Perforations.	None Bottom
Conductor Fresh water Coal Intermediate Production Tubing	7" 4 1/2	K-55 N-80	20 11.6	X		245'(KB) 2640'(KB)	245'(KB 2640'(KB 4975'(KB 4890'(KB	100 sks 165 sks 225 sks	Sizes Depths set Perforations.	None Bottom
Conductor Fresh water Coal Intermediate Production Tubing	7" 4 1/2	K-55 N-80	20 11.6	X		245'(KB)	245'(KB 2640'(KB 4975'(KB 4890'(KB	100 sks 165 sks 225 sks	Sizes Depths set Perforations.	None Bottom
Conductor Fresh water Coal Intermediate Production Tubing Line.	7" 4 1/2 2 3/8	K-55 N-80 J-55	20 11.6 4.6	XXXX	1	245'(KB) 2640'(KB) OFFICE USE OF	245'(KB 2640'(KB 4975'(KB 4890'(KB	100 sks 165 sks 225 sks	Depths set Perforations. Top 4884	None Botton: 4888 (
Conductor Fresh water Coal Intermediate Production Tubing	7" 4 1/2 2 3/8	K-55 N-80 J-55	20 11.6	XXXX	1	245'(KB) 2640'(KB) OFFICE USE OF	245'(KB 2640'(KB 4975'(KB 4890'(KB	100 sks 165 sks 225 sks	Sizes Depths set Perforations.	None Bottom 4888 (

al redistrict oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

March 20, 1988 unless well work is commenced prior to that date and prosecuted with due diligence. Permit expires

Bond:	Agent:	Plat:	Casing K	Fee 969363	WPCP FJEC	SES	Other
	UTLI			707347	1 PAIC		

NOTE: Keep one copy of this permit posted at the drilling location.

Division of Oil and Gas File



IV-35 (Rev 8-81)

State of Mest Airginia Pepartment of Mines Gil und Gas Phision

Date	10/01/86	manada in We		
Operator Well No.				
Farm	Barnett			w
API No.	47 - 053	4550	196	-
-	F	ra	c:	

WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

FIL TYPE: Oil / Gas \times / Liquid Injection (If "Gas," Production \times / Underground	/ Wast nd Storag	e Disposal e/ Deep	/ Sha	llow/)	
OCATION: Elevation: 880-48 Watershed Th	nirteen Mi	le Creek	***		
District: Union County Masor	}	Quadrangle	Elmwoo	d	
COMPANYKAISER EXPLORATION AND MINING COMPANY					
ADDRESS P. O. Box 8, Ravenswood, WV 26164	Casing	Used in	Left	Cement	
DESIGNATED AGENT R. A. Pryce	Tubing	Drilling		fill up a. ft.	
ADDR ESS Same	Size				
SURFACE OWNER McKinley Grant Barnette	20-16 Cond.				
ADDRESS 119 Ohio River Road, Pt. Pleasant, WV	13-10"	245'	245'	100 sks Class A	
MINERAL RIGHIS OWNER Same	9 5/8				
ADDRESS same	8 5/8			,	
OIL AND GAS INSPECTOR FOR THIS WORK Jerry	7	2640'	2640'	60 sk3' \ 50/50 pozr	ıi:
Tephabock ADDRESS Rt. 1 Box 101A . Ripley, WV 25271	5 1/2	(D 3)			
PERMIT ISSUED 2#11/86 3/20/86	4 1/2		4975'	225 sks 50/50 pozn	i
DRILLING COMMENCED 7/19/79 6/14/86	3				
DRILLING COMPLETED 8/04/79 6/19/86	. 2				
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used				Constitution (Constitution of the Constitution
CEDLOGICAL TARGET FORMATION Oriskany Sandstone		Dep	th 496	8 feet	
Depth of completed well feet					
Water strata depth: Fresh - feet;					
Coal seam depths:				e area? NO	
OPEN FLOW DATA					
Producing formation Oriskany Sandstone	Pa	y zone dep	th 4884/	4888 feet	
Gas: Initial open flow 13.44 Mcf/d					
Final open flow 500 Mcf/d					
Time of open flow between init	ial and f	inal tests	h	cuirs	
Static rock pressure 1780 psig(surface	e measure	ment) afte	<u>r 18 ho</u>	urs shut in	
(If applicable due to multiple completion	;)				
Second producing formation Devonian Brown	Shale Pa	y zone dep	oth 4044	/4200 feet	
Gas: Initial open flow Mcf/d Final open flow 220 Mcf/d Time of open flow between init	Oil: In	itial open	flow	Bbl/d	es- deles
Final open flow 220 Mcf/d	Oil: Fi	nal open f	low	Bbl/d	
Time of open flow between init	ial and f	inal tests	4 h	-9E \$ 2 0 198	16
Static rock pressure 875 psig(surface	measurem	ent) after	72 · ho	urs shut in	
				everse side.	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

See Previous IV-35

6/19/86 Young's Wireline Perf Brown Shale with 20 holes from 4044 - 4200'.

6/19/86 NOWSCO foam frac Brown Shale with 60,000# 20/40 sand; total N₂: 700 MSCF; total fluid: 290 bbls; ISIP: 1400 psig; 5 MIN SIP: 1200 psig.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fre and salt water, coal, oil and g
See Previous IV - 35			
			~ ************************************
	•		

(Attach separate sheets as necessary)

KAISER EXPLORATION AND MINING COMPANY	
Well Operator	
By: Z. A.P.	
Date: October 6, 1986	
Consideration and Consideratio	A p

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including earl, encountered in the drilling of a well."