





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL, RECORD 45

Quadrangle Elmwood

FEB 20 1980

OIL & GAS DIVISION
DEPT. OF MINES

Rotary_X	0il
Cable	GasX
Recycling	Comb.
Water Flood	Storage
Disposal	Kind

	00					d_Storage
ompany Kaiser Expl ddress P. O. Box 8 arm Carl F. Boswe	<u>Ravenswood.</u>	11.26164	Y Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
ocation (waters) <u>Thir</u> ell No. <u>KEM 16</u> istrict <u>Union</u>	years the control of	v2222.25.252	Size 20-16 Cond.			125 sx class /
he surface of tract is ow Carl F. Boswe	ned in fee by	nucion-weethican Benezialgodakkoofelikkanna yelkentkeine	13-10" 10 3/4 9 5/8	260' (k	3) Same	(To surface) (Dowell)
ddress <u>Rt3, Leon.</u> ineral rights are owned	bySame	g yazgapin, (francepaya kasaniya qaraniya asaniya kasa kasa kasa kasa kasa kasa kasa ka	8 5/8 7	2645' (8	(B) Same	65 sx pozmix 100 sx class (Dowell)
Address	<u> /28/79</u>	in melyfyf gyddylynnonyng negoly arfeitio o o dei delof o ddarar rellaford y gydd ffer fen	5 1/2 4 1/2 3		(P	225 sx pozmix (Dowell)
itial open flow 15.4 inal production 600 h	<u>100 </u>	200 Apr	2 Liners Used			*
ell open <u>24</u> 'ell treatment details: <u>Perforated the Or</u>			Attach copy of c			ng dianggaran ng 17 ngangga kabanggarangga kabangga 1987 ta di 1982 ta 1982 ta 1982 ta 1982 ta 1982 ta 1982 ta
			1.	200M	: F	nanganggapan merangan pangangan pangangan pangangan pangan pangan pangangan pangangan pangangan pangangan panga
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oai was encountered at	in the contract of the contrac			10000000000000000000000000000000000000	n e station to the experimental of property as a series and a series a	; - ywydd a glynninghalf haf challann e claedyn glynnia y new aan ac een e e en en daara o claed glynn o challada gan ban -

(over)

^{*} Indicates Electric Log tops in the remarks section.

	A STATE OF THE STA	Bottom Feet	Oil, Gas or Water " Kemurks
Formation Color Para or Soft	COPTEST VI	THE STATE OF STATE OF THE STATE OF T	
Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Siltstone Sand Shale Sig Injun Sand Shale Big Injun Sand Shale Coffee Shale Berea Shale Brown Shale	Top Feet 43 1332 1367 1383 1460 1507 1510 1530 1548 1604 1752 1804 1828 1848 1860 1880 1894 1902 1946 2038 2075 2085 2103 2220 2524 2542 2561 3693 4484 4682 4765 4794 4866	1367 1383 1460 1507 1510 1530 1548 1604 1752 1804 1828 1848 1860 1866 1880 1894 1902 1946 2038 2075 2038 2075 2103 2220 2524 2542 2542 2542 2561 3693 4484 4682 4765 4794 4866	
AND THE WOOD OF PROGRAMMENT AND THE			

Date February 12, 10.80

APPROVED Kaiser Exploration and Mining Company

By I ald (1) Poperations Mandger







Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,			
Charleston, W. Va.	DATE	August 17, 1979	
Surface Owner Carl F. Boswell	Company	, Kaiser Exploration	on and Mining Company
Address Rt. 3, Leon, WV 25123	Address_	P. O. Box 8, Rave	enswood, WV 26164
Mineral Owner Same as above	Farm_C	arl F. Boswell	Acres 118.75
Address Same as above	Location	(waters) Thirteen Mi	ile Creek
Coal Owner Deliquent - Sold to the state	in 1954vell No.	KEM 16	Elevation 902.86
Address	District_	Union	County Mason
Coal Operator None	Quadran	gle_Elmwood	
Address None			
HIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved the W. Va. Code, the location is hereby approved to the W. Va. Code, the W. Va. Code, the W. Va. Code, the W. Va. Code to the W. Va. Code	INSPECTOR TO BE NOTI	IFIED <u>Kenneth Bu</u> t	ccher
or drilling . This permit shall expire if	ADDRESS	RFD #1, Barboursvil	lle, WV 25504
operations bearing commenced by 4-20-80			TOS AT LOOD
Joseph & Seller	PHONE	6-4885	
GENTREMENT octor - Oil & Gas Division			
Boswell made to Kaiser Exploration 1979, in Mason County, Book 45			day of June
XX NEW WELLDRILL DEEPER OIL AND GAS WELL ORIGINALLY DRI			TURE OR STIMULATE
The enclosed plat was prepared by a registered engine have been notified as of the above date.	neer or licensed l	and surveyor and all coal	owners and/or operators
The above named coal owners and/or operator are he to make by Section 3 of the Code, must be received by	reby notified that, or filed with the	t any objection they wish Department of Mines wit	to make, or are required thin ten (10) days. *
Copies of this notice and the enclosed plat were mailed or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the		day	before, or on the
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	Very truly : (Sign Name)	Well Operator	√ <u>/Operations Ma</u> nager
	Address of	R. A. Pryce	on and Mining Company
P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331	Operator	P. O. Box 8. City or Town	
	-	Ravenswood, West	Virginia 26164

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

SLANKET BOND

47-053-0200 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

•	Known)		
NAME Not known at this	OSED WORK ORDER TO X DRILL DEEPEN FRACTURE-STIMULATE ING CONTRACTOR: (If Known) RESPONSIBLE AGENT:		
ME Not known at this time. NAME R. A. Pryce			ce
ADDRESS P. O. Box 8, Ravenswood,			ox 8, Ravenswood, WV 2610
LEPHONETELEPHONE273-5371			371
STIMATED DEPTH OF COMPI	IMATED DEPTH OF COMPLETED WELL: 5100 ROTARY X CABLE TOOLS		
ROPOSED GEOLOGICAL FOR	MATION: Oriskany		
TYPE OF WELL: OIL_	GAS X	COMB. STORAG	E DISPOSAL
			OODOTHER
		WIIIII I	OODOTHER
ENTATIVE CASING PROGRAM	M:		
CASING AND TUBING SIZE	USED FOR	LEFT IN	CEMENT EH L UP
	DRILLING	WELL	OR SACKS - CUBIC FT.
0 - 16 3 - 10			
- 5/8 10 3/4	300	300	To surface (100 sks)
- 5/8	300	300	To surface (100 Sks)
	2700	2700	125 sks = 570 feet
1/2	2700	2700	123 3K3 - 370 TEEC
1/2	5100	5100	125 sks - 1500 feet
			Perf. Top
-			Perf. Bottom
iners			Perf. Top
			Perf. Bottom
PPROXIMATE COAL DEPTHS		***************************************	FEET_
COAL BEING MINED IN THE	E AREA? NO	BY WHOM?	
O DRILL:			
SUBMIT FIVE (5) COPIES	OF OG - 1, \$100.00 PERM	IT FEE, PERFORMANCE E	SOND AND PERMANENT COPY
SUBMIT FIVE (5) COPIES OF PLAT.		IT FEE, PERFORMANCE F	
SUBMIT FIVE (5) COPIES OF PLAT. Description of the price	L: OF OG - 1, SHOWING ORIG O 1929, A PERMANENT C	INAL PERMIT NUMBER A	
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SUBMIT FIVE (5) COPIES OF PLAT. Defill deeper or redril Submit five (5) copies (Wells drilled prior t Must also be submitte Fracture - stimulate: Oil and/or gas well of Bond, permanent plat Oil and/or gas well of Ing Original permit nut Required forms must be filed	L: OF OG - 1, SHOWING ORIGINATED DEFO RIGINALLY DRILLED BEFO AND ORIGINAL WELL REGRIGINALLY DRILLED ON AND MEER, AND PERFORMANCE	INAL PERMIT NUMBER AND OPY OF THE PLAT AND REJUNE 5, 1929, FIVE (5) CORD. ND/OR AFTER JUNE 5, 192 BOND.	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW- Inspector to be notified twenty-
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SUBMIT FIVE (5) COPIES OF PLAT. Defill deeper or redril Submit five (5) copies (Wells drilled prior to Must also be submitte Defined fracture - Stimulate: Oil and/or gas well of Bond, permanent plat Oil and/or gas well of Ing original permit nut Required forms must be filed four (24) hours in advance. The following waiver must be preceded. Alver: I the undersigned, Agenthis lease have examine We the providing operator has compared.	DF OG - 1, SHOWING ORIGO 1929, A PERMANENT COD. RIGINALLY DRILLED BEFO AND ORIGINAL WELL RECORDINAL WELL RECORDINALLY DRILLED ON A MBER, AND PERFORMANCE within ninety (90) days of completed by the coal operation of the coal operation. Coal Company	INAL PERMIT NUMBER AND OPY OF THE PLAT AND REJUNE 5, 1929, FIVE (5) CORD. ND/OR AFTER JUNE 5, 1929 BOND. Completion for bond release. Coal Company, Owner aps this proposed well locate have no objections to said well and the completions of the coal was and we have no objections to said we complete the coal was also as a company.	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW- Inspector to be notified twenty- issued within ten days of receipt or of Operator of the coal under
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SUBMIT FIVE (5) COPIES OF PLAT. Deficiency of Plat. Deficiency of Plat. Deficiency of Plat. Submit five (5) copies (Wells drilled prior to Must also be submitted of Prior to Must also be submitted of Prior of	DF OG - 1, SHOWING ORIGO 1929, A PERMANENT COD. RIGINALLY DRILLED BEFO AND ORIGINAL WELL RECORDINAL WELL RECORDINALLY DRILLED ON A MBER, AND PERFORMANCE within ninety (90) days of completed by the coal operation of the coal operation. Coal Company	INAL PERMIT NUMBER AND OPY OF THE PLAT AND OPY OF THE PLAT AND OPEN OF THE PLAT AND OPEN OF THE PLAT AND OPEN OPEN OPEN OPEN OPEN OPEN OPEN OPEN	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW- Inspector to be notified twenty- issued within ten days of receipt or or Operator of the coal under tion. Tell being drilled at this location,

Office of Office

17-Jun-98 API # 47- 53-00200 W

State of West Virginia

Division of Environmental Protection

Section of Oil and Gas

Reviewed.

Reviewed _____

Well Operator's Report of Well Work

Farm name:	BOSWELL, CARL & GARNETT Operator Well No.: KEM 16	
LOCATION:	Elevation: 902.00 Quadrangle: ELMWOOD	
	District: UNION County: MASON Latitude: 12250 Feet South of 38 Deg. 45Min. 0 Sec. Longitude 7600 Feet West of 81 Deg. 50 Min. 0 Sec.	

Company:PEAKE ENERGY, INC. P. O. BOX 8 RAVENSWOOD, WV 26164-0008	Casing & Tubing	Used in Drilling	Beach	Cement Fill Up Cu. Ft.
Agent: THOMAS S. LIBERATORE Inspector: DAVE BELCHER Permit Issued: 06/17/98 Well work Commenced: W: (7/24/98) Well work Completed: W: (7/24/98) Verbal Plugging	1 .	260' 2,645'	260'	125 SKS CLASS A 55 SKS POZ 00 SKS CL 2
Permission granted on: Rotary Cable Rig Total Depth (feet)Unchg'd: 4,866 Fresh water depths (ft) Unchanged Salt water depths (ft) Unchanged Is coal being mined in area (Y/N)? Coal Depths (ft): Unchanged	4 1/2"	4,854'	4,854'	225 SKS POZ

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth (ft)U	nchg'd
Gas: Initial open flow MCF/d Oil: Initial open flow	Bbl/d
Final open flow 800 MCF/d Final open flow	Bbl/d
Final open flow 800 MCF/d Final open flow Time of open flow between initial and final tests N/A	Hours
Static rock Pressure 1000 psig (surface pressure) after 24	
Second producing formation Pay zone depth (ft)	Db 1 / J
Gas: Initial open flow MCF/d Oil: Initial open flow	Bb1/d
Final open flow MCF/d Final open flow	Bbl/d
Time of open flow between initial and final tests	Hours
Static rock Pressurepsig (surface pressure) after	Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

		-
For:	PEAKE ENERGY (INC.)	*
	By: Somes I	
	Date: 2-/X-59	
	*	

WR-35 (Reverse) January 25, 1999

API/Permit #:

470530179

'Peake' Well #:

KEM 16

Elevation:

902.

DETAILS OF PERFORATING, FRACTURING, OR PHYSICAL CHANGE, ETC.

7/24/98

SCF/BBL

1,557 Breakdown

1.370 ISIP. 27,000

Avg Pressure

1,750 N2 PAD 53,000 Total Fluid/BBL

Rate

Frac Shale: Rates are at 500,000 SCFN2 pumped.

Started dropping 6 BBL of 15% Acid and four (4) perf balls Max Pressure Avg Pressure per BBL/Acid. At 642,000 SCFN2 pumped. Acid and balls Total N2 929,990 Total Sand gone. Had four (4) N2 Pumpers. Lost One (1) pumper for approx. 50,000 SCFN2 at 350,000. One (1) N2 pumper ran out of N2 at approx. 860,000 SCFN2 away. Ran till the second N2 pumper ran out of N2

second N2 pumper ran out of N2.
Perforated Shale: Single- 3673 3674 3757 3758 3759 3760 3946 3951 3956 3960 4000 4010 4016 4019 4031 4038

4044 4061 4078 (did not go), 4083 (did not go), 4111 4113 4116 4119 4142 4145. DOUBLE- 3944 3949 3958 4004 4007 4013 4034 4042 4046 4069

Bridge Plug 3.50: 4,200' No Drop in Fluid Level During Perforating

WELL LOG

ROCK TYPE OR FORMATION NAME

TOP

BOTTOM REMARKS