

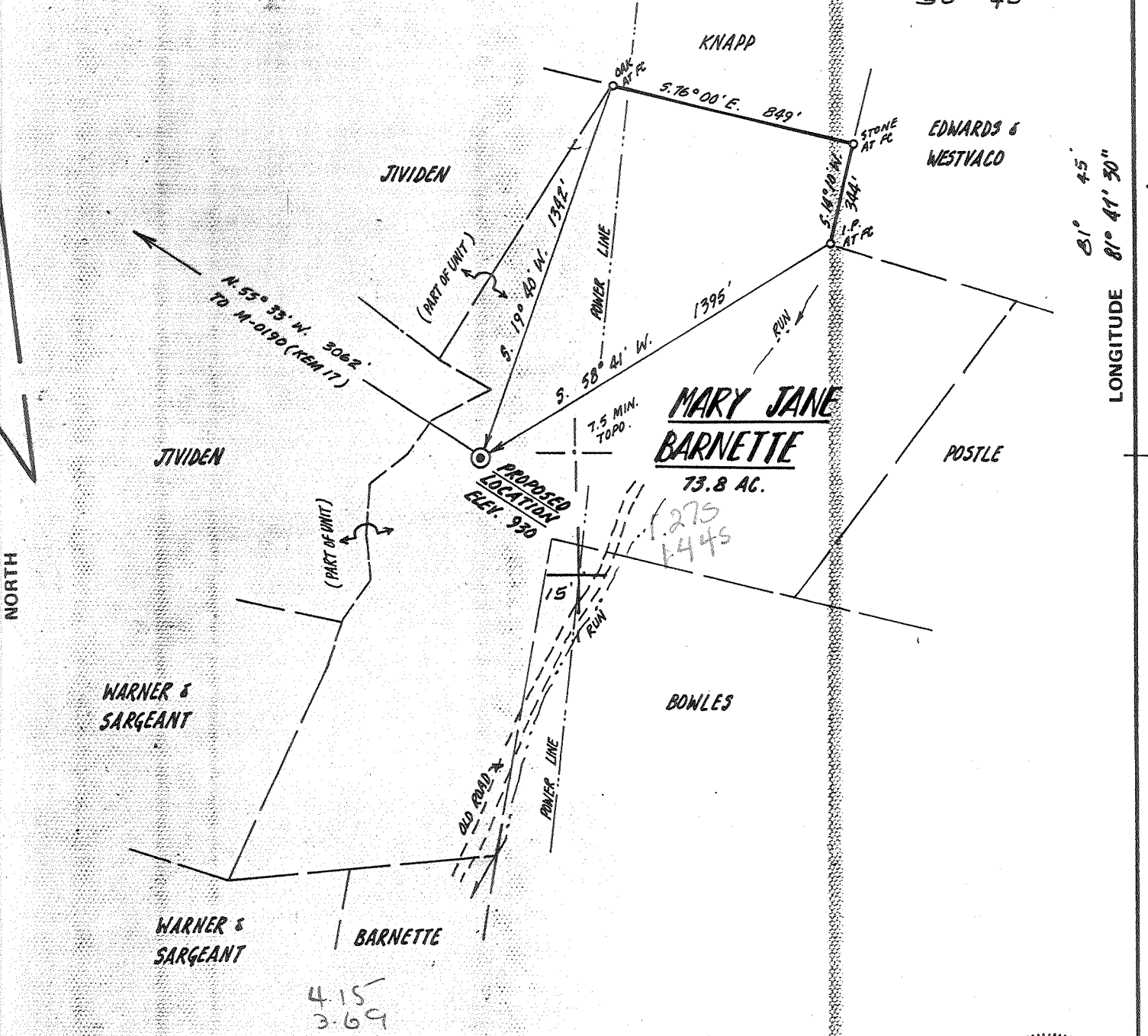
cb 7/27

7,600'

LATITUDE 38° 42' 30"
38° 45'

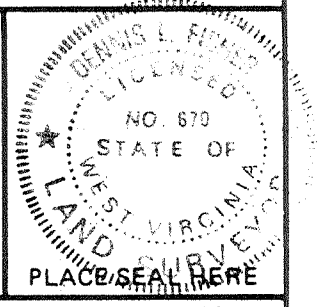
LONGITUDE 81° 41' 30"
81° 45'

NORTH



FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1:200
PROVEN SOURCE OF ELEVATION SPOT ELEV. 978 AT INTERSECTION OF ROADS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Dennis L. Fisher
R.P.E. _____ L.L.S. #670



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



DATE JULY 9, 19 81
OPERATOR'S WELL NO. KEM 47
API WELL NO. 47-053-02580 Frac
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

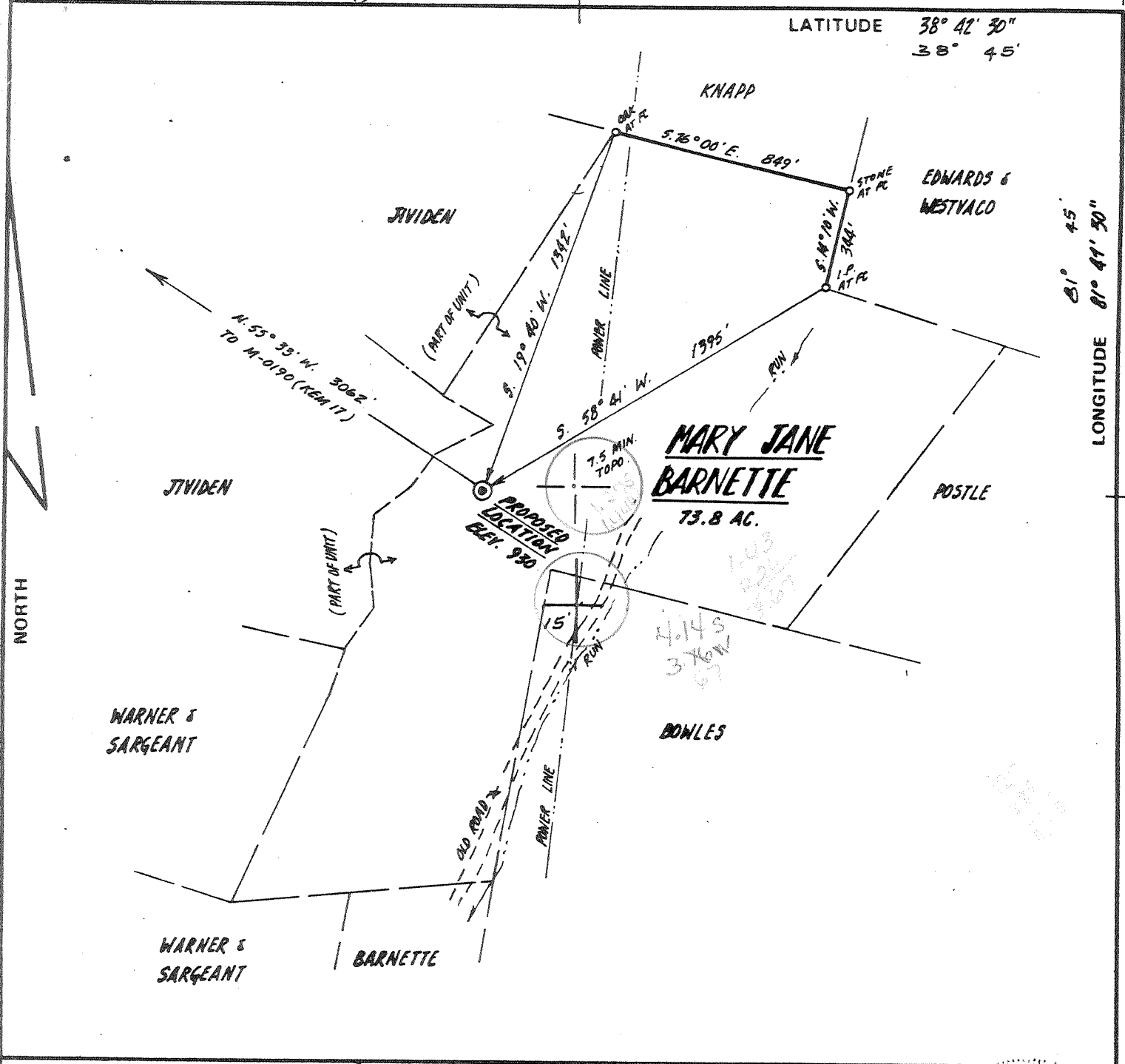
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP X SHALLOW ___
LOCATION: ELEVATION 930 WATER SHED MUDLICK FORK
DISTRICT UNION COUNTY MASON
QUADRANGLE ELMWOOD - 7.5 MIN.
SURFACE OWNER RONALD & CHAFFIN ACREAGE 73.8
OIL & GAS ROYALTY OWNER MARY JANE BARNETTE LEASE ACREAGE 73.8
LEASE NO. _____
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

SEP 14 1990

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION DRISKANY ESTIMATED DEPTH 4750'
W Durst Oil & Gas Company, Inc. ATED AGENT Ronald W. Durst, Jr.
A Rt. 2, Box 538 ADDRESS Same Address
Pt. Pleasant, WVa. 25550-0538 PH: 304-675-3064
H. T. HALL — Dried well aww 6-6 Rock Castle (346)

LATITUDE 38° 42' 30"
38° 45'

LONGITUDE 81° 41' 50"
81° 45'



FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1:200
PROVEN SOURCE OF ELEVATION SPOT ELEV. 978 AT INTERSECTION OF ROADS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) Donnas L. Fisher
R.P.E. _____ L.L.S. #670



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



DATE JULY 9, 19 81
OPERATOR'S WELL NO. KEM 47
API WELL NO. _____
47 - 053 - 0258
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP X SHALLOW ___
LOCATION: ELEVATION 990 WATER SHED MUDLICK FORK
DISTRICT UNION COUNTY MASON
QUADRANGLE ELMWOOD - 7.5 MIN. Winfield 15 NE
SURFACE OWNER RONALD & CHAFFIN ACREAGE 73.8
OIL & GAS ROYALTY OWNER MARY JANE BARNETTE LEASE ACREAGE 73.8
LEASE NO. _____
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION BRISKANY ESTIMATED DEPTH 4750'
WELL OPERATOR KAYSER EXPLORATION & MINING CO. DESIGNATED AGENT KAYSER EXPLORATION & MINING COMPANY
ADDRESS PO BOX B RAVENSWOOD, WEST VIRGINIA 26164 ADDRESS PO BOX B RAVENSWOOD, WEST VIRGINIA 26164

FORM 17-35
(Reverse)

Operation:
Well No. KEM - 47

[08-78]

WELL OPERATOR'S REPORT

API No. 47-053-0258

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
 (If "Gas", Production / Underground storage / Deep / Surface
 LOCATION: Elevation: 930 Watershed: Mudlick Fork
 District: Union County: Mason Subdivision: Elmwood

WELL OPERATOR Kaiser Exploration and Mining Co. DESIGNATED AGENT SAME
 Address P. O. Box 8 Address _____
Ravenswood, WV 26164

PERMITTED WORK: Drill / Convert / Drill deeper / Re-drill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
RECEIVED
FEB 9 - 1982

PERMIT ISSUED ON July 30, 1981 OIL & GAS INSPECTOR FOR THIS WORK:
 Name Kenneth Butcher
 Address RFD #1
Barboursville, WV

LOGICAL TARGET FORMATION: Oriskany Sandstone Depth 4890 feet
 Depth of completed well, 4987 feet Rotary / Cable Tools _____
 Water strata depth: Fresh, _____ feet; salt, _____ feet.
 Coal seam depths: _____ Is coal being mined in the area? NO
 Work was commenced September 10, 1981, and completed September 20, 1981

LOGGING AND TUBING PROGRAM

LOGGING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per Ft	New	Used	For drilling		
Drill pipe								Kinds NONE
Production tubing	10 3/4	H	32.75	X		252' (KB)	252' (KB)	150sx Class A
Intermediate tubing	7	K	20	X		2666' (KB)	2666' (KB)	65sx Pozmix 100sx Class A
Production tubing	4 1/2	N	11.60	X		4981' (KB)	4981' (KB)	225sx Pozmix
Production tubing	2 3/8	J	4.60	X		4907' (KB)	4907' (KB)	225sx Pozmix
Perforations:								Top Bottom
								4904 4914(KB)

FLOW DATA

Producing formation Oriskany Sandstone Pay zone depth 4904-4914 feet
 Gas: Initial open flow, N/A Mcf/d Oil: Initial open flow, _____ bbl/d
 Final open flow, 130 Mcf/d Final open flow, _____ bbl/d
 Time of open flow between initial and final tests, _____ hours
 Static rock pressure, 1875 psig (surface measurement) after 24 hours shut in
 [If applicable use to multiple completion--]
 Second producing formation _____ Pay zone depth _____ feet
 Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ bbl/d
 Final open flow, _____ Mcf/d Final open flow, _____ bbl/d
 Time of open flow between initial and final tests, _____ hours
 Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

OCT 12 1982

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- 9/22/81: Basin Surveys perforated Oriskany 4904-4914' (KB) with hollow steel carrier; 4 holes/ft; 40 holes.
- 9/23/81: Halliburton, BJ Hughes hydrofractured zone with 15,000# 80/100 sand; 37,500# 20/40 sand; 170,000 SCF of nitrogen; 826 BBL of water; 2008 hydraulic horsepower; 1500 gal. 28% HCL acid; average rate was 19 BPM; average treating pressure was 4250 psig; maximum pressure attained was 4900 psig; breakdown was 2900 psig; Instantaneous shut in pressure was 3600 psig.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Soil & Shale			0	88	
Siltstone			88	106	
Shale			106	180	
Sand			180	240	
Shale			240	330	
Sand			330	343	
Shale & Siltstone			343	584	
Sand			584	626	
Shale			626	726	
Sand			726	742	
Shale & Siltstone			742	983	
Sand			983	1022	
Shale			1022	1092	
Sand & Shale			1092	1286	
Salt Sands			1286	1440	
Shale			1440	1738	
Sand			1738	1754	
Shale			1754	1836	
Big Lime (Greenbrier)			1836	2040	
Shale			2040	2081	
Big Injun Sand			2081	2224	
Shale			2224	2525	
Coffee Shale (Sunbury)			2525	2552	
Berea Sand			2552	2564	
Shale			2564	3760	Gas show @ 2700, 3612
Brown Shale			3760	4228	Gas show @ 3856, 3904
Shale			4228	4568	Gas show @ 4548
Marcellus Shale			4568	4808	Gas show @ 4613
Onondaga Lime			4808	4880	Gas show @ 4830, 4870
Oriskany Sand			4880	4920	Gas show @ 4906
Helderberg Lime			4920	5008	
Total Depth			5008		

62 log - w. 945' KB
 3745
 4224
 4361
 Rh 4571
 On 4888

(Attach separate sheets to complete as necessary)

KAISER EXPLORATION AND MINING COMPANY
 Well Operator

By R. A. P.
 Its - General Manager

NOTE: Regulation 8.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including strata, encountered in the drilling of a well."

REC'D
Division of Energy

AUG 29 90

Permit
Oil and Gas Section

053-0258 F
Issued 9/14/90

Page ___ of ___

Approved 9/14/92

FORM WW-2B

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: ⁴⁵⁵⁰ Durst Oil and Gas 14680 (9) 338
- 2) Operator's Well Number: KEM-47 Barnette 3) Elevation: 990'
- 4) Well type: (a) Oil ___ / or Gas X
(b) If Gas: Production X / Underground Storage ___
Deep ___ / Shallow ___
- 5) Proposed Target Formation(s): Devonian ⁴⁴¹ Brown Shale
- 6) Proposed Total Depth: 4300' Plug Back TD feet
- 7) Approximate fresh water strata depths: _____
- 8) Approximate salt water depths: _____
- 9) Approximate coal seam depths: 650'
- 10) Does land contain coal seams tributary to active mine? Yes ___ / No X
- 11) Proposed Well Work: ① Set permanent cast iron bridge plug @ 4300 ② Place a dump bailer of caustic on top of plug. ③ Perforate csg 4200' to 3900' w/20 holes. ④ Frac Devonian Brown
- 12) Shale w/75 Quality Foam and 45,000 lbs 20/40 sand. (SUBMIT AN AFFIDAVIT OF CASING AND TUBING PROGRAM PLUGGING AFTER PLUG BACK ^{GS})

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	
Conductor	10 3/4	H	32.75	252'	252'	150 SK Class A
Fresh Water						
Coal						
Intermediate	7"	K	20.0	2666	2666	25 SK Pozmix 100 SK Class A
Production	4 1/2"	N	11.60	4981	4981	225 SK Pozmix
Tubing					Plug Back TD in 4 1/2 @	
Liners						

PACKERS : Kind _____
Sizes _____
Depths set _____

Check # 6
Sep 24

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat W... WW-2B Bond Agent
(Type)

1) Date: 6-17-90
2) Operator's well number
KEM-47 Barnette
3) API Well No: 47 - 053 - 0258 - FRA
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

RECEIVED
Division of Energy
AUG 29 90
Permitting
Oil and Gas Section

4) Surface Owner(s) to be served:
(a) Name Ronald G. Chaffin
Address 156 Hampshire Drive
St. Albans, WV 25177
(b) Name _____
Address _____
(c) Name _____
Address _____

5) (a) Coal Operator:
Name _____
Address _____

(b) Coal Owner(s) with Declaration
Name Appalachian Land Co
Address Ashland, KY 41101

Name _____
Address _____

6) Inspector Jerry Tephacock
Address Rt 1 Box 101-A
Ripley, WV
Telephone (304) - 377-6805

(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
 Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:
 Personal Service (Affidavit attached)
 Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Durst Oil and Gas
By: Ronald W. Durst Jr
Its: owner
Address Rt 2 Box 538
Point Pleasant, WV 25550
Telephone (304) 675-3064

Subscribed and sworn before me this 31st day of July, 1990

Mary E. Merritt
My commission expires 1/29/94

Notary Public

RECEIVED
Division of Energy

JAN 09 91

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: CHAFFIN, RONALD G Operator Well No.: KEM 47 BARNETTE

LOCATION: Elevation: 940.00 Quadrangle: ELMWOOD

District: UNION County: MASON
Latitude: 6700 Feet South of 38 Deg. 41Min. 50 Sec.
Longitude 7600 Feet West of 81 Deg. 47 Min. 30 Sec.

Company: DURST OIL & GAS CO., INC.

ROUTE 2, BOX 538
POINT PLEASANT, WV 25550-0538

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10 3/4	252	252	150SK Class A
7	2666	2666	25SK Poz 100SK Class A
4 1/2	4981	4981	225SK Poz

Agent: RONALD W. DURST, JR.

Inspector: JERRY TEPHABOCK
Permit Issued: 09/14/90
Well work Commenced: 9-17-90
Well work Completed: 9-17-90

Verbal Plugging _____
Permission granted on: _____
Rotary Cable Rig _____
Total Depth (feet) 4300
Fresh water depths (ft) 200

Salt water depths (ft) 900

Is coal being mined in area (Y/N)? N
Coal Depths (ft): _____

OPEN FLOW DATA

Producing formation Brown Shale Pay zone depth (ft) 3400-4200
Gas: Initial open flow 150 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 75 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock Pressure 1000 psig (surface pressure) after 24 Hours

Second producing formation N/A Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: DURST OIL & GAS CO., INC.

By: Ronald W. Durst JR
Date: Nov 29, 1990 JAN 11 1991

1. 1) Set permanent cast iron bridge plug @ 4300'
Cover with Calseal

2.) Perf 3900 to 4200 w/ 20 holes

3.) Foam Frac w/ 75 Q N₂ and 45000 lbs sand

2.) Geologic Records previously submitted (existing well)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
JUL 24 1981

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION OF MINES

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE July 16, 1981

Surface Owner Ronald G. Chaffin
Address 156 Hampshire Drive, St. Albans, WV 25177
Mineral Owner Mary Jane Barnette
Address Evans, WV 25241
Coal Owner Union Carbide Coal Mines
Address 32 Sanderson Road, Clendenin, WV 25045
Coal Operator Same as above
Address _____

Company Kaiser Exploration and Mining Company
Address P. O. Box 8, Ravenswood, WV 26164
Farm Mary Jane Barnette Acres 73.8
Location (waters) Mudlick Fork
Well No. KEM #47 Elevation 930'
District Union County Mason
Quadrangle Elmwood

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 3-30-82

INSPECTOR
TO BE NOTIFIED Kenneth Butcher
ADDRESS RFD #1, Barboursville, WV
PHONE 736-4885

Deputy Director - Oil & Gas Division

GENTLEMEN:
The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease dated March 15th 19 79 by James Henry
Mary Jane Barnette to Kaiser Exploration and Mining Co. and recorded on the 16th day of August
79 in Mason County, Book 46 Page 213

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators
have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required
make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators
coal owners at their above shown respective address _____ day _____ before, or on the
_____ day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
PHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
304 - 292-6331

Address
of
Well Operator

Very truly yours,
(Sign Name) R. A. Pryce
Well Operator
Kaiser Exploration and Mining Company
R. A. Pryce
Street
P. O. Box 8
Ravenswood
City or Town
West Virginia 26164
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of
notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting
filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved
by the well operator authorized to proceed.

BLANKET BOND

47-053-0258

PERMIT NUMBER

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Clint Hurt & Associates, Inc. NAME Robert A. Pryce
 ADDRESS P. O. Box 388, Elkview, WV 25971 ADDRESS P. O. Box 8, Ravenswood, WV 26164
 TELEPHONE 273-5371 TELEPHONE 273-5371
 ESTIMATED DEPTH OF COMPLETED WELL: 4890' ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Oriskany
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8 10 3/4"	250'	250'	Cement to surface
8 - 5/8			
7	2650'	2650'	65 sks pozmix, 100 sks class A
5 1/2			
4 1/2	4890'	4890'	225 sks 50/50 pozmix
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? None BY WHOM? _____

TO DRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
 We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title