STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	McKINNEY, R	.M.	Operator Well	No.: 12774		
LOCATION:	Elevation: 815'			MT. ALTO		
		NE	County:			
	Latitude: 38.822011111719	Feet South of			Sec.	
		Feet West of				
Well Type: 0	OILGAS X_					
Company	ALLIANCE PETROLEUM	1 CO., LLC Coal On	erator NO DE	CI ARATION		
Company	101 MCQUISTON DR		-	OLAIVITON		_
	JACKSON CENTER,					_
	IEEE MACT	Coal Op				
Agent Permit Issue	JEFF MAST ed Date 2/22/21	or Owne	r			=
		Al	FIDAVIT			
STATE OF W	EST VIRGINIA, SON ss:					
MELVIN MYE	RS and	JAMES PURSLEY		being first dulv	sworn according to law de	enose
•	and participated in the	,	d filling the abo	ve well say that	employed by the above name or the said work was commenced following manner:	
TYPE	FROM	ТО	PIPE RE	MOVED	LEFT	
C1A CEMENT	3857'	3512'	1405' X 7 !	5/8" CSG	2168' 7 5/8" CSG CEMENTED	
C1A CEMENT		2388'				
C1A CEMENT		1349' 719'			2444' X 10 3/4" CSG CTS	
C1A CEMENT		SURFACE			250' X 16" CSG CTS	
said well was o	of monument: 7" CSG \completed on the 20TH deponents saith not.	WITH API #, 36" ABO	/E GROUND 20_21.	and that	the work of plugging and f	SER
Sworn and s	subscribe before me thi	s 28th day of M	Sand	20 <u>21</u> July A.M. Stary Public	State of West Virg My Comm. Expires Sep 2417 Julian Road Julian V	inia 18, 2022 ∨V, 2 5529
Affidavit review	red by the Office of Oil a	and Gas:	10	G-2.2	e: <u>oog Insped.</u>	

Farm Name: McKinney, R.M., 12774

Operator Well #: 1149893

API#: 47-053-00300

Type (Cement/Gel)	Sacks	From	То	Pipe Removed	Left	Fluid Hauled
C1A cement	140	3857'	3512	1405° x 7 5/8" esg	2168' x 7 5/8" csg cemented	
6% Gel		3512'	2488			
C1A cement	25	2488'	2388'		2444' x 10 ¾" csg CTS	
6% Gel		2388'	1449			
'ClA cement	35	1449'	1349'		250' x 16" esg CTS	
6% Gel		1349'	819'			
C1A cement	50	819'	719			
6% Gel		719'	100			
C1A cement	50	100'	0,			
Total'	300	RET.				

5/17/21: PJSA. MIRU. 3 PSI on 7 inch. BWD. RIH w/ tools. TD @ 3860°. TIH w/ tbg to 3857°. Pump 10 bbls 6% gel. Pump 140 sk C1A cement plug. TOOH LD tbg. WOC. SDFN. Planned work: Check TOC. Top off as needed. Freepoint, cut, and pull 7 5/8" csg.

5/18/21: PJSA. 0 PSI on well. RIH w/ tools. TOC @ 3512'. Rig up to cut 7". RIH w/ gun to 2444'. Shoot pipe. Pipe not free. Work up hole to 1405'. Shot pipe 2x. Pipe free. Rig up tongs. SDFN.

5/19/21: PJSA. 0 PSI on well. TOOH and LD 1405' of 7 5/8" csg. SDFN. Planned work: Plug out of hole. RDMO.

5'20/21: PJSA. 0 PSI on well. TIH w/ tbg to 2488'. Circulate well. Pump 25 sk C1A cement plug. TOOH to 1449'. Pump 35 sk C1A cement plug. TOOH to 819'. Pump 50 sk C1A cement plug. TOOH to 100'. Pump 50 sk C1A cement plug to surface. Set Monument. RDMO.