



1) Date: December 9, 1983  
 2) Operator's Well No. 1969  
 3) API Well No. 47 - 053 - 0327  
 State            County            Permit           

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil            / Gas X /  
 B (If "Gas", Production X / Underground storage            / Deep            / Shallow X /)
- 5) LOCATION: Elevation: 637.89 Watershed: Flatfoot Creek  
 District: Clendenin County: Mason Quadrangle: Apple Grove
- 6) WELL OPERATOR Union Drilling, Inc. 7) DESIGNATED AGENT Joseph C. Vanzant, Jr.  
 Address Post Office Drawer 40 Address Post Office Drawer 40  
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Jerry Tephabock Name Union Drilling, Inc.  
 Address Route 1, Box 101-A Address Post Office Drawer 40  
Ripley, WV 25271 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill X / Drill deeper            / Redrill            / Stimulate X /  
 Plug off old formation            / Perforate new formation            /  
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale LOWER HURON
- 12) Estimated depth of completed well, 3000 feet
- 13) Approximate trata depths: Fresh, ? feet; salt, ? feet.
- 14) Approximate coal seam depths: ? Is coal being mined in the area? Yes

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15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	11-3/4		32		X	30'	30'	Kinds
Fresh water								Sizes
Coal								210 sacks
Intermediate	8-5/8		23		X	1000' B37'	1000' B37'	640 sacks
Production	4-1/2	J-55	10 1/2	X		3000'	3000'	or as req. by rule No. 1
Tubing								Depths set
Liners								Perforations:
								Top Bottom

DEPT. OF MINES

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-053-0327

December 29, 1983  
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires December 29, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <b>BOND</b>	Agent: <u>LP</u>	Plat: <u>M4</u>	Casing: <u>M4</u>	Fee: <u>011 602</u>
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Margaret J. Hasse  
Administrator, Office of Oil and Gas

TE: Keep one copy of this permit posted at the drilling location.





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: \_\_\_\_\_ County: \_\_\_\_\_ Qualitative: \_\_\_\_\_  
 2) WELL OPERATOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 3) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 4) PROPOSED WELL WORK: Drill: \_\_\_\_\_ Plug off old formation: \_\_\_\_\_  
 5) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_  
 6) APPROXIMATE COAL SEAM DEPTH: \_\_\_\_\_  
 7) ESTIMATED DEPTH OF COMPLETED WELL: \_\_\_\_\_  
 8) APPROXIMATE TRAIL DEPTH: \_\_\_\_\_  
 9) IS COAL BEING MINED IN THE AREA? Yes/No: \_\_\_\_\_

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_

Asst. ✓	Plat. ✓	Car. ✓	Ins. ✓
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08/25/2023

File





IV-9  
(Rev 8-81)

DATE December 3, 1983

WELL NO. 1969

State of West Virginia  
Department of Mines  
Oil and Gas Division

API NO. 47-053-0327

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Union Drilling, Inc.  
Address P. O. Drawer 40  
Buckhannon, WV 26201  
Telephone 304/472-4610

DESIGNATED AGENT Joseph Vanzant  
Address P. O. Drawer 40  
Buckhannon, WV 26201  
Telephone 304/472-4610

LANDOWNER Virginia Wallace

SOIL CONS. DISTRICT Western

Revegetation to be carried out by Union Drilling, Inc. (Agent)

This plan has been reviewed by Western SCD. All corrections and additions become a part of this plan: Dec. 5, 1983 (Date)

Leslie Rayburn  
(SCD Agent)

ACCESS ROAD

LOCATION

ACCESS ROAD	LOCATION
Structure <u>18" CMP Culvert</u> (A) Spacing _____ Page Ref. Manual <u>2:7 2:8</u>	Structure <u>Drill Pit</u> (1) Material <u>Earth</u> Page Ref. Manual _____
Structure <u>CMP Culverts 12" Min</u> (B) Spacing _____ Page Ref. Manual _____	Structure _____ (2) Material _____ Page Ref. Manual <u>DEC 1 2 1983</u>
Structure _____ (C) Spacing _____ Page Ref. Manual _____	Structure <u>OIL &amp; GAS DIVISION</u> (3) Material <u>DEPT. OF MINES</u> Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime	<u>3</u>	Tons/acre
or correct to pH	<u>6.5</u>	
Fertilizer	<u>600</u>	lbs/acre
(10-20-20 or equivalent)		
Mulch Hay or Straw	<u>2</u>	Tons/acre
Seed* Orchard Grass	<u>30</u>	lbs/acre
Red Clover	<u>4</u>	lbs/acre
Ladino Clover	<u>2</u>	lbs/acre

Treatment Area II

Lime	<u>3</u>	Tons/acre
or correct to pH	<u>6.5</u>	
Fertilizer	<u>600</u>	lbs/acre
(10-20-20 or equivalent)		
Mulch Hay or Straw	<u>2</u>	Tons/acre
Seed* Orchard Grass	<u>30</u>	lbs/acre
Red Clover	<u>4</u>	lbs/acre
Ladino Clover	<u>2</u>	lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY C. T. Tolley, Jr. 08/25/2023

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 7911 Sissonville Drive  
Sissonville, WV 25320  
PHONE NO. 304/988-9432







1) Date: December 9, 1983  
2) Operator's Well No. 1969  
3) API Well No. 47-053-0327  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Virginia A. Wallace  
Address Apple Grove, WV 25502

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (i) COAL OPERATOR  
Address \_\_\_\_\_

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Virginia A. Wallace  
Address Apple Grove, WV 25502

Name \_\_\_\_\_  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

P 471 413 860  
RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

Sent to	
Virginia A. Wallace	
Street and No.	
P.O., State and ZIP Code	
Apple Grove, WV 25502	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom	
Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	1983 WV

TO THE PERSONS

- (1) The person to whom the certificate is issued
- (2) The person to whom the certificate is issued
- (3) The person to whom the certificate is issued

THE PERSONS TO WHICH THIS NOTICE IS APPLIED (FORM IV-2) SHALL TAKE ACTION AT A

Take notice of the provisions of this notice and the accompanying documents of Oil and Gas, West Virginia described on attached Application the Application, the plat, and the plat or certified mail or delivered in certain circumstances) on or before the

6) EXTRACTIVE RIGHTS  
Check any of the following:  
 Inclusive  
 Exclusive  
 The right to extract oil or gas

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No **XX**

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Joseph C. Pettey  
this 9 day of December, 1983.

My commission expires 3-31, 1991.

Notary Public, Upshur County, State of West Virginia

WELL

OPERATOR Union Drilling, Inc.

By Joseph C. Pettey  
Its Vice President of Production  
Address Post Office Drawer 40  
Buckhannon, WV 26201  
Telephone 304-472-4610

Submit Form and the following documents:

2(B) (or Form IV-4 if the well is in the drilling or other work, applicable, the proposed casing and

on Form IV-6; and unless the well work is only to and sediment control and for

ALL RIGHTS REGARDING THE APPLICATION AND THE COPY OF THE APPLICATION ARE NOT REQUIRED TO TAKE ANY

Code, the undersigned well operation and accompanying documents of Oil and Gas, West Virginia described on attached Application the Application, the plat, and the plat or certified mail or delivered in certain circumstances) on or

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DEC 12 1983

Contract or contracts by which (see reverse side for specifics.)

OIL & GAS DIVISION  
DEPT. OF MINES

08/25/2023



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)  
I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Virginia A. Wallace	Cyclops Corporation	1/8	46/30
Cyclops Corporation	Union Drilling, Inc.		49/507



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OIL & GAS DIVISION

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia

Department of Mines  
Oil and Gas Division

Date April 13, 1984

Operator's Well No. 1 - 1969  
Farm Virginia Wallace #1  
API No. 47 - 053 - 0327

IV-35  
(Rev 8-81)

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /  
(If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 637' Watershed Flatfoot Creek  
District: Clendenin County Mason Quadrangle Apple Grove

COMPANY UNION DRILLING, INC.  
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201  
DESIGNATED AGENT Joseph C. Vanzant, Jr.  
ADDRESS P.O. Drawer 40, Buckhannon, WV 26201  
SURFACE OWNER Virginia A. Wallace  
ADDRESS Apple Grove, WV 25502  
MINERAL RIGHTS OWNER Same  
ADDRESS  
OIL AND GAS INSPECTOR FOR THIS WORK  
Jerry Tephabock ADDRESS Rt#1, Box 101-A, Ripley, WV  
PERMIT ISSUED 12/29/83 25271  
DRILLING COMMENCED 3/18/84  
DRILLING COMPLETED 3/23/84  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	20'		
9 5/8	686.40'		
8 5/8			
7	1990.05	703.85'	52 cf
5 1/2			
4 1/2	3298.10'		152 cf
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Lower Huron Depth 3000' feet  
Depth of completed well 3375' feet Rotary X / Cable Tools  
Water strata depth: Fresh 105' 1250' feet; Salt feet  
Coal seam depths: none 1435' Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Huron Pay zone depth 3118' feet  
Gas: Initial open flow show Mcf/d Oil: Initial open flow Bbl/d  
Final open flow 112 Mcf/d Final open flow Bbl/d  
Time of open flow between initial and final tests 6 days hours  
Static rock pressure not taken psig (surface measurement) after hours shut in  
(If applicable due to multiple completion--)  
Second producing formation Pay zone depth feet  
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d  
Final open flow Mcf/d Oil: Final open flow Bbl/d  
Time of open flow between initial and final tests hours  
Static rock pressure psig (surface measurement) after hours shut in

08/25/2023

(Continue on reverse side)

MASON 327



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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Halliburton - 1 stage Foam Frac - 4/7/84

2790/3118 - Huron - 60,000# 20/40/ sand, 245 Bbls water and 90,000 scf nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	177	1/2" stream water @105'
Red Rock			177	520	
Sand & Shale			520	1314	2" stream water @1250'
Big Lime			1314	1372	
Sand & Shale			1372	1401	
Injun			1401	1716	2" stream water @1435'
Berea			1916	1941	
Upper Huron			2789	2804	
Lower Huron			2840	3120	
				3375	T.D. gas show

(Attach separate sheets as necessary)

UNION DRILLING, INC.

Well Operator

By: Joseph C. Pettey

08/25/2023

Date: Joseph C. Pettey, Vice President of Production

4/16/84

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 053 0327

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Union Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County <u>Mason</u>	10			
Drilling commenced <u>3 18 84</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names Rig #2 Reed

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MAR 26 1984

Remarks:

3 18 84 Spud Date

3 19 84 Drilling at 700'; 12 1/4 hole on foam and air

OIL & GAS DIVISION

DEPT. OF MINES

3 19 84  
DATE

*[Signature]*  
08/25/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 053 0327

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Union Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Mason</u>	10			Size of _____
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

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MAR 26 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

Drillers' Names \_\_\_\_\_

Remarks:

3 21 84 Ran 48 jts 7" csg ffor 1989.5 feet cement 50 sks by halliburton  
plug down 11:30 pm.  
3 23 84 Going back in with drill pipe.

DATE 3 23 84

*Jerry T. [Signature]* 08/25/2023



Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

08/25/2020





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

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AUG 14 1984

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
April 23, 1984

COMPANY Union Drilling, Inc.  
P. O. Drawer 40  
Buckhannon, West Virginia 26201

PERMIT NO 053-0327 12/83  
FARM & WELL NO Va. Wallace #1  
DIST. & COUNTY Clendenin/Mason

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *James Tephahol*  
DATE 8/9/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

*T. H. ...*  
Administrator-Oil & Gas Division

August 24, 1984  
DATE



LATITUDE 38° 42' 30"

LONGITUDE 82° 07' 30"

F. C. STEVENS  
DB 245 P133

12" Sycamore  
in Fence

Fence  
Corner

S 85° 07' E  
673'  
S 81° 25' W  
739'

S 78° W  
1875'

LOC 1969

S 104° 8' W  
1331.69'

JUNIOR F. POWELL  
D.B. 238 P 465

WELL 1917  
MASON 0310

K. L. PRICE  
D.B. 221  
P 642

NORTH

S 48° 40' E - 2307'

Fence  
Corner

ANNA DEAL

LOC 1970

LLOYD NEVILLE

LOC 1963

LS RT 72

MASON CO. COMM.

FILE NO. BK 81 P 31  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 500'  
MINIMUM DEGREE OF  
ACCURACY 1:200'  
PROVEN SOURCE OF  
ELEVATION USGS Forks Road  
5000' ± SE of Loc E1. 610.0

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
THIS PLAT IS CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
INFORMATION REQUIRED BY LAW AND THE REGU-  
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-  
MENT OF MINES.

(SIGNED) C. Y. Valley Jr.  
R.P.E. \_\_\_\_\_ L.L.S. 92

PLACE SEAL HERE

(+) DENOTES LOCATION OF  
WELL ON UNITED STATES  
TOPOGRAPHIC MAPS

FORM IV-6  
(8-78)



DATE DEC, 19 83  
OPERATOR'S WELL NO. 1969  
API WELL NO  
47-053-0327  
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 637.89 WATER SHED FLATFOOT CREEK  
DISTRICT CLENDENIN COUNTY MASON  
QUADRANGLE APPLE GROVE 7.5'

SURFACE OWNER VIRGINIA WALLACE ACREAGE 70  
OIL & GAS ROYALTY OWNER VIRGINIA WALLACE LEASE ACREAGE 70  
LEASE NO. C-2-188

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

08/25/2023

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 3000  
WELL OPERATOR UNIDN DRILLING DESIGNATED AGENT JOSEPH VANZANT  
ADDRESS P.O. DRAWER 40 ADDRESS P.O. DRAWER 40  
BUCKHANNON WVA 26201 BUCKHANNON WVA 26201

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MASON 327