



1) Date: December 8, 1983  
 2) Operator's Well No. 1965 (2A)  
 3) API Well No. 47 - 053 - 0330  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 709.40 / Watershed: Mud Run of Ohio River  
 District: Clendenin / County: Mason / Quadrangle: Apple Grove
- 6) WELL OPERATOR Union Drilling, Inc.  
 Address Post Office Drawer 40  
Buckhannon, WV 26201
- 7) DESIGNATED AGENT Joseph C. Vanzant, Jr.  
 Address Post Office Drawer 40  
Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Jerry Tephabock  
 Address Route 1, Box 101-A  
Ripley, WV 25271
- 9) DRILLING CONTRACTOR:  
 Name Union Drilling, Inc.  
 Address Post Office Drawer 40  
Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate X /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale - LOWER HURON
- 12) Estimated depth of completed well, 3000 feet
- 13) Approximate strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: \_\_\_\_\_ feet. Is coal being mined in the area? Yes \_\_\_\_\_ No X

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 OIL & GAS DIVISION  
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11-3/4		32		X	30'	30'		Kinds
Fresh water									Sizes
Coal									
Intermediate	8-5/8		23		X	1000' 909'	1000' 909'	210 sacks	CTS NEAT
Production	4-1/2	J	10 1/2	X		3000'	3000'	640 sacks	Depths set
Tubing									OR AS REG. BY RULE 15.01
Liners									Perforations: Top _____ Bottom _____

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-053-0330

Date December 29, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires December 29, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <b>BLANKET BOND</b>	Agent: <u>LS</u>	Plat: <u>MW</u>	Casing: <u>MW</u>	Fee: <u>011 592</u>
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Margaret J. Hesse  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

08/25/2023

File



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Well No. \_\_\_\_\_ State \_\_\_\_\_ County \_\_\_\_\_

2) LOCATION: Elevation: \_\_\_\_\_ District: \_\_\_\_\_ County: \_\_\_\_\_

3) WELL OPERATOR: \_\_\_\_\_ Address: \_\_\_\_\_

4) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: \_\_\_\_\_ Address: \_\_\_\_\_

5) PROPOSED WELL WORK: Drill \_\_\_\_\_ Depth \_\_\_\_\_

6) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_

7) DESIGNATED AGENT: \_\_\_\_\_ Address: \_\_\_\_\_

8) DRILLING CONTRACTOR: \_\_\_\_\_ Address: \_\_\_\_\_

9) Estimated depth of completed well: \_\_\_\_\_ feet

10) Approximate true depth: \_\_\_\_\_ feet

11) Approximate coal seam depth: \_\_\_\_\_ feet

12) CASING AND TUBING PROGRAM: \_\_\_\_\_

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FEB 2 2023

Lower Huron

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date

Date(s)

Application received

Follow-up inspection(s)

Well work started

Completion of the drilling process

Well Record received

Reclamation completed

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Board	Agent	Plan	Casings	Top

BLANKET BOND

08/25/2023



IV-9  
(Rev 8-81)

DATE December 1, 1983

WELL NO. 1965

State of West Virginia

API NO. 47-053-0330

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Union Drilling, Inc.  
Address P. O. Drawer 40  
Buckhannon, WV 26201  
Telephone 304/472-4610

DESIGNATED AGENT Joseph Vanzant  
Address P. O. Drawer 40  
Buckhannon, WV 26201  
Telephone 304/472-4610

LANDOWNER Dale Nibert

SOIL CONS. DISTRICT Western

Revegetation to be carried out by Union Drilling, Inc. (Agent)

This plan has been reviewed by Western SCD. All corrections  
and additions become a part of this plan: Dec 5 1983 (Date)

Leslie Rayburn  
(SCD Agent)

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DEC 12 1983

ACCESS ROAD

LOCATION OIL & GAS DIVISION

Structure 36" Culvert and stone (A)

Structure Drill Pit (1)

Spacing \_\_\_\_\_

Material Earth

Page Ref. Manual 2:7 2:8

Page Ref. Manual \_\_\_\_\_

Structure CMP Culvert 12" Min (B)

Structure Well site on a flat point (2)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual 2:7 2:8

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre  
or correct to pH 6.5

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Mulch Hay or Straw 2 Tons/acre

Seed\* Orchard Grass 30 lbs/acre

Seed\* Orchard Grass 30 lbs/acre

Red Clover 4 lbs/acre

Red Clover 4 lbs/acre

Ladino Clover 2 lbs/acre

Ladino Clover 2 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY C. T. Tolley, Jr 08/25/2023

ADDRESS 7911 Sissonville Drive

Sissonville, WV 25320

PHONE NO. 304/988-9432

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE APPLE GROVE

LEGEND

Well Site ⊕

Access Road ———

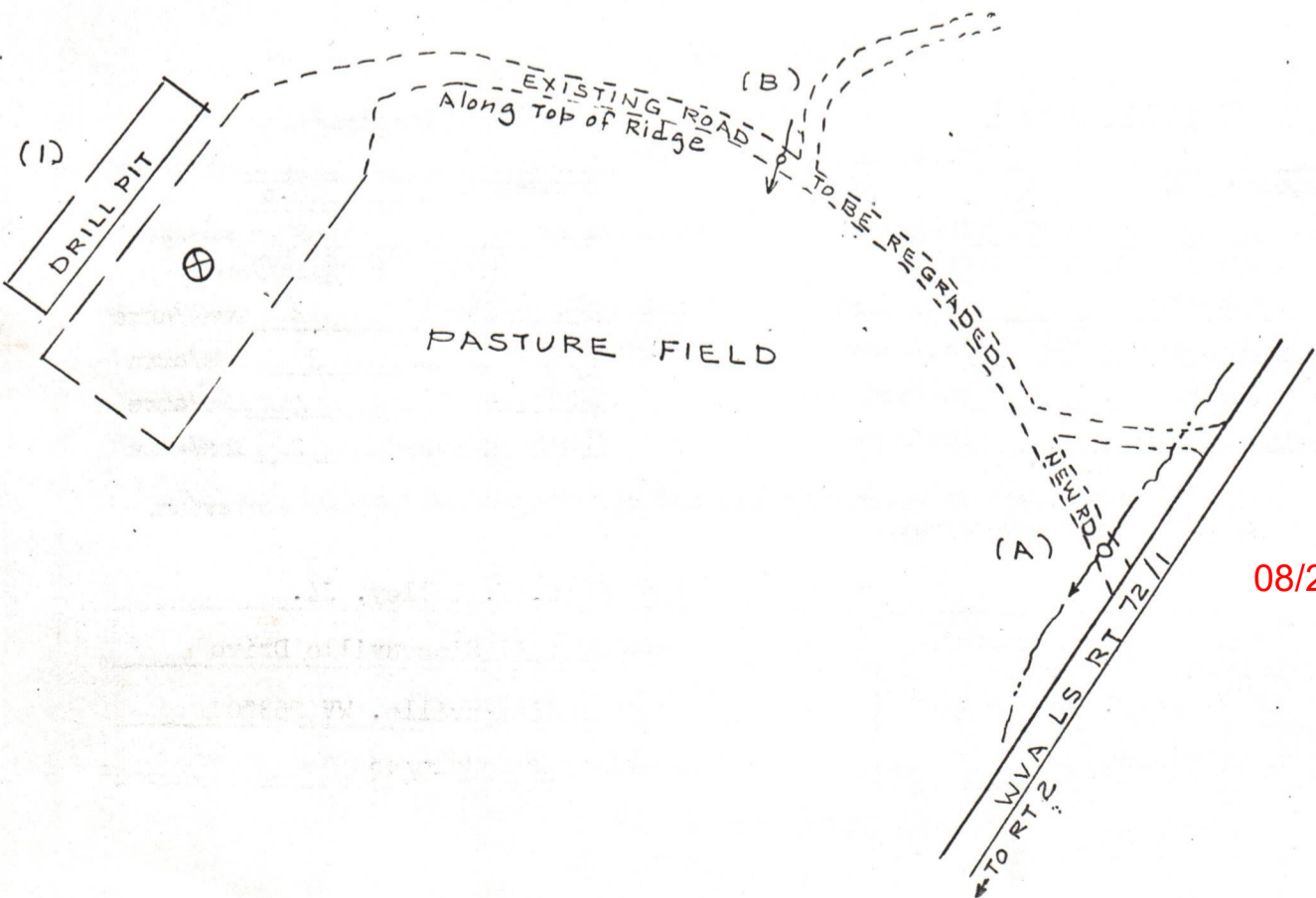


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet spot ⊕
Planned fence — / — / —	Building [ ]
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· →	Waterway ← = = = =



08/25/2023

1) Date: December 8, 1983  
 2) Operator's Well No. 1965 (2A)  
 3) API Well No. 47-053-0330  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Dale Nibert  
 Address Apple Grove, WV 25502

(ii) Name \_\_\_\_\_  
 Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
 Address \_\_\_\_\_

5(i) COAL OPERATOR \_\_\_\_\_  
 Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Name Dale Nibert  
 Address Apple Grove, WV 25502

Name \_\_\_\_\_  
 Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

**P 471 413 856** ne \_\_\_\_\_  
 Address \_\_\_\_\_

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED -  
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

TO THE PERSON(S) NAME

- (1) The Applicant to be plugged and describe cementing process
- (2) The plat (surface)
- (3) The Construction and Reclamation

THE REASON YOU WHICH ARE SUMMARIZED (FORM IV-2(B) OR FOR ACTION AT ALL.

Take notice that operator proposes to file for a Well Work Permit Department of Mines, and depicted on attached Construction and Reclamation before the day of mail

6) EXTRACTION RIGHTS

Check and provide  
 Included is the  
 I hold the  
 The requirement

7) ROYALTY PROVISIONS

Is the right to extract or other contract for compensation to the volume of

If the answer you may use Affidavit

Sent to <u>Dale Nibert</u>	Form and the following documents: (or Form IV-4 if the well is the drilling or other work, available, the proposed casing and Form IV-6; and unless the well work is only to sediment control and for RIGHTS REGARDING THE APPLICATION OF THE COPY OF THE APPLICATION NOT REQUIRED TO TAKE ANY
Street and No.	
P.O., State and ZIP Code <u>Apple Grove, WV 25502</u>	
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing Date, and Address of Recipient	
TOTAL Postage and Fees	
Postmark or Date <u>DEC 8 1983</u>	the undersigned well operator and accompanying documents Oil and Gas, West Virginia described on attached Application Application, the plat, and the delivered or certified mail or delivered (in circumstances) on or act or contracts by which reverse side for specifics.) used upon a lease or leases by or any similar provision is not inherently related? Yes No <b>XX</b> ed. If the answer is Yes,

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Joseph C. Pettey

this 8 day of December, 1983.  
 My commission expires 12/31, 1991.

Patrick A. Drake  
 Notary Public, Upshur County,  
 State of West Virginia

WELL OPERATOR Union Drilling, Inc.

By Joseph C. Pettey  
 Its Vice President of Production  
 Address Post Office Drawer 40  
Buckhannon, WV 26201  
 Telephone 304-472-4610

08/25/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E ( S ) A N D O T H E R C O N T I N U I N G C O N T R A C T ( S )

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
J. P. Childers, et.ux.	Cyclops Corporation	1/8	43/411	
Cyclops Corporation	Union Drilling, Inc.		49/507	



IV-35  
(Rev 8-81)

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MAR 9 - 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
OIL & GAS DIVISION  
DEPT. OF MINES

Date March 8, 1984  
Operator's  
Well No. 2A - 1965  
Farm Dale Nibert #2A  
API No. 47 - 053 - 0330

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil    / Gas x / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production    / Underground Storage    / Deep    / Shallow x /)

LOCATION: Elevation: 709' Watershed Mud Run of Ohio River  
District: Clendenin County Mason Quadrangle Apple Grove

COMPANY Union Drilling, Inc.

ADDRESS P.O. Drawer 40, Buckhannon, WV 26201

DESIGNATED AGENT Joseph C. Vanzant, Jr.

ADDRESS P.O. Drawer 40, Buckhannon, WV 26201

SURFACE OWNER Dale Nibert

ADDRESS Apple Grove, WV 25502

MINERAL RIGHTS OWNER Same

ADDRESS   

OIL AND GAS INSPECTOR FOR THIS WORK   

Jerry Tephacock ADDRESS Rt#1, Box 101-A, Ripley, WV

PERMIT ISSUED 12/29/84 25271

DRILLING COMMENCED 2/19/84

DRILLING COMPLETED 2/26/84

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON   

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13-10"	33'		
9 5/8	858.55'		295 cf
8 5/8			
7	2033.95'	713.70'	89 cf
5 1/2			
4 1/2	3219.70'		152 cf
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Lower Huron Depth 3000' feet

Depth of completed well 3407' feet Rotary x / Cable Tools   

Water strata depth: Fresh 1222' feet; Salt    feet

Coal seam depths: 836/841 1420' Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Huron Pay zone depth 3088' feet

Gas: Initial open flow show Mcf/d Oil: Initial open flow    Bbl/d

Final open flow 120 Mcf/d Final open flow    Bbl/d

Time of open flow between initial and final tests 6 days ~~hours~~

Static rock pressure 660# psig (surface measurement) after 6 days ~~hours~~ shut in

(If applicable due to multiple completion--)

08/25/2023

Second producing formation    Pay zone depth    feet

Gas: Initial open flow    Mcf/d Oil: Initial open flow    Bbl/d

Final open flow    Mcf/d Oil: Final open flow    Bbl/d

Time of open flow between initial and final tests    hours

Static rock pressure    psig (surface measurement) after    hours shut in

(Continue on reverse side)

MASON 330

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Dowell - 1 stage Foam Frac - 2/29/84

2770/3088 - Huron - 40,000# 20/40 sand, 215 Bbls water and 890,000 scf nitrogen

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 MAR 0 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	836	2 1/2" water @1222'
Coal			836	841	3 1/2" water @1420'
Sand & Shale			841	1222	
Big Lime			1222	1356	
Injun			1373	1671	
Berea			1907	1932	
Upper Huron			2781	2819	
Lower Huron			2820	3096	
Angola			3100	3350	
Rhinestreet			3350	3360	
				3407	T.D. gas show

(Attach separate sheets as necessary)

Union Drilling, Inc.  
Well Operator

By: Joseph C. Pettey 08/25/2023

Date: Joseph C. Pettey, Vice President of Production

3/8/84

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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FEB 27 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 053 0330

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Union Drilling</u> Address _____ Farm <u>Nibert</u> Well No. <u>2a</u> District _____ County <u>Mason</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Reed

Remarks:  
2 22 84 Ran 51 jts of 7" csg for 2033' Cement by Dowell.

2 22 84  
DATE

*James T. ...*  
08/25/2023  
DISTRICT WELL INSPECTOR

FORM 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

08/25/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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FEB 27 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 053 0330

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Union</u> Address _____ Farm <u>Nibert</u> Well No. <u>2a</u> District _____ County <u>Mason</u> Drilling commenced <u>2 19 84</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used _____			

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
NAME OF SERVICE COMPANY \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:  
2 19 84 Set 33' Conductor.  
2 20 84 Ran 26 jts 9 5/8 csg at 858.55' 12 1/4 hole, Cement Dowell  
250 sacs neat 3% cacl 200lbs D20, 50 lbs D29 plug Down 11:00PM.  
2 21 84 Drilling 8 1/2 hole at 10:55am 998' Graph started up at  
9:40 am OK.

2 21 84  
DATE

*James T. ...*  
DISTRICT WELL INSPECTOR  
06/25/2023

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

08/25/2023  
DISTRICT WELL INSPECTOR



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

RECEIVED  
AUG 14 1984

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
March 27, 1984

COMPANY Union Drilling, Inc.  
P. O. Drawer 40  
Buckhannon, West Virginia 26201

PERMIT NO 053-0330 12/83  
FARM & WELL NO Dale Nibert #2A (1965)  
DIST. & COUNTY Clendenin/Mason

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	X	
25.04	Prepared before Drilling to Prevent Waste	X	
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite	X	
15.03	Adequate Fresh Water Casing	X	
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing	X	
15.04	Adequate Cement Strength	X	
15.05	Cement Type	X	
23.02	Maintained Access Roads	X	
25.01	Necessary Equipment to Prevent Waste	X	
23.04	Reclaimed Drilling Pits	X	
23.05	No Surface or Underground Pollution	X	
23.07	Requirements for Production & Gathering Pipelines	X	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	X	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

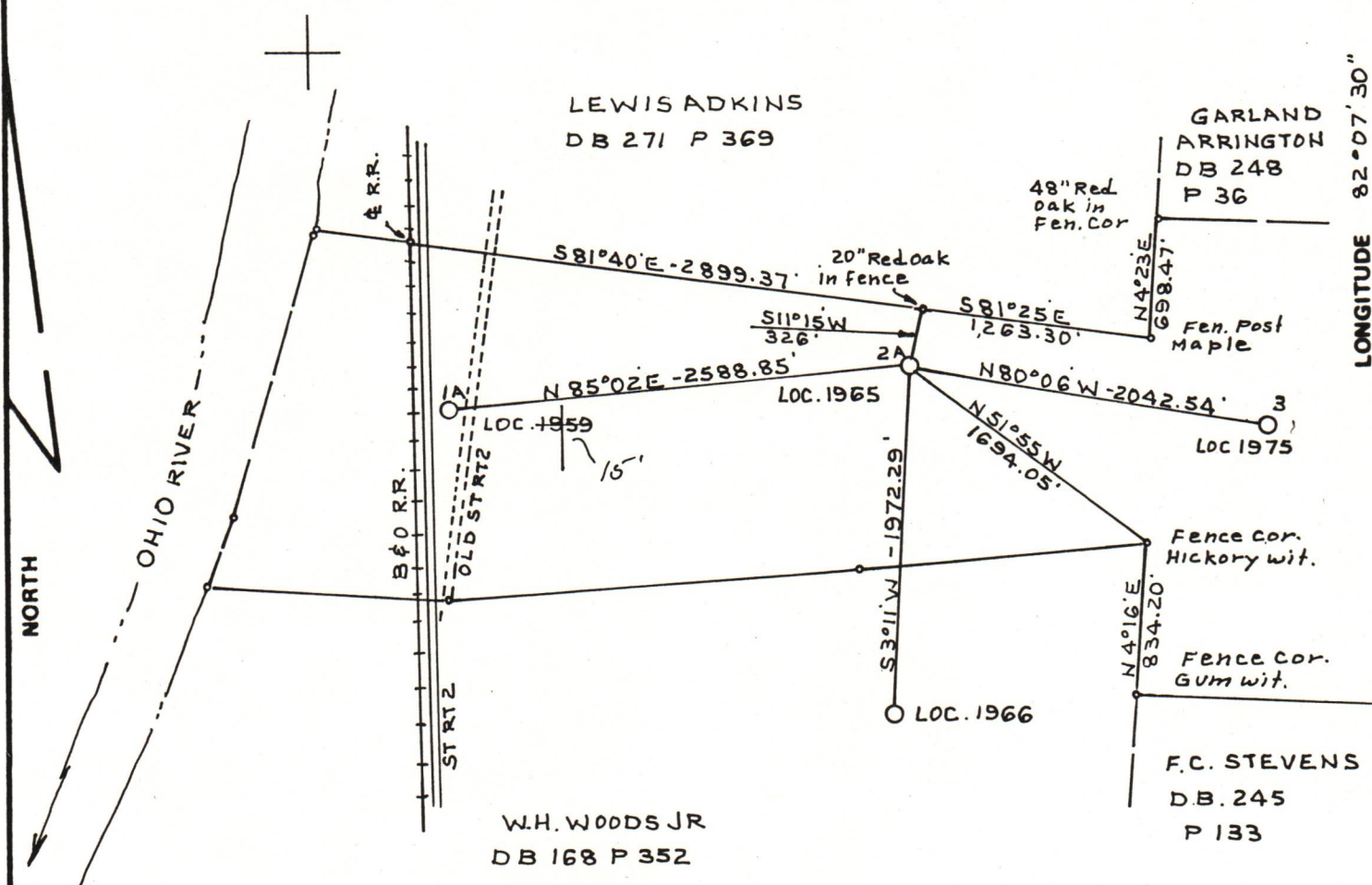
SIGNED Juanita Teshalol  
DATE 8/9/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

August 24, 1984

DATE



FILE NO. BK 81 P 12  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION USGS BM E-118  
EL 558.00'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) C. S. Volney Jr.  
 R.P.E. \_\_\_\_\_ L.L.S. 92

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-8 (8-78)



DATE NOV 25, 1983  
 OPERATOR'S WELL NO. 1965 (2A)  
 API WELL NO. \_\_\_\_\_  
47 - 053 - 0330  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 709.40 WATERSHED MUD RUN OF OHIO RIVER  
 DISTRICT CLENDENIN COUNTY MASON  
 QUADRANGLE APPLE GROVE 7.5'  
 SURFACE OWNER DALE NIBERT ACREAGE 360  
 OIL & GAS ROYALTY OWNER DALE NIBERT LEASE ACREAGE 360  
 LEASE NO. C-2-601

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

08/25/2023

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 3000  
 WELL OPERATOR UNION DRILLING INC. DESIGNATED AGENT JOSEPH VANZANT  
 ADDRESS P.O. DRAWER 40 ADDRESS P.O. DRAWER 40  
BUCKHANNON WVA, 26201 BUCKHANNON WVA, 26201

WILSON 330