



2) Operator's 4- OCD TOWN FARMS
Well No. 47 - 053 - 0365
State County Permit

09/29/2023

01	L & GAS	DIVISIO	ON	DEP	ARTME	STATE OF WEST	VIRGINIA L AND GAS DIVISIO	ON	
DEF	T. D	F MII	VE5				LL WORK PERMIT		
4) WELL TY		Oil X		Gas _ <	X				
4) WELL II		(If "Gas",		5745 A 77 Hall	X	/ Underground	storage _	_/ Deep	/ Shallow //
5) LOCATIO		levation: _	56	5		Watershed:	OHIO K	IVER ((0)
	D	istrict:	KOBII	NSON	/	County:	1ASON	Quadrangle:	PODISON - OH-W. V
6) WELL OF	0		nen	EXP	1 49	tion 6,	7) DESIGNATED	AGENT KICK	Knight
Addres	s 🗸	w. wil	NIER	57.	¥35	100/	Address	2403 PARR	ISH HUE
0) 011 1 01	C WERE	DEL	HUHIC		HID	43015		TT. TCEASTIN	T, W. Va. 25550
8) OIL & GA	JER		EL HAL				9) DRILLING CO	RA PRICLUM	cla
Addres	0	7.1	Box	101-	4		Address	A	BURVILLE RD.
Tuurto		Roce	5 W	Vas			7 Iddi Coo		us otho
0) PROPOSI	ED WELL	WORK:	Drill_	X	_/ Dri	ill deeper	/ Redrill	/ Stimulate	+ ,
				off old			rate new formation	1	
			Other	physical	change	in well (specify)			
1) GEOLOG	ICAL TAR	RGET FOR			7.2	DEREA 2H	NDSTONE		
12) Estim				10	180				
13) Appro				15	Non	feet; sal		feet.	X
14) Appro					TECK	ls co	oal being mined in the	area? Yes	/ No/
CASING OR	II		CIFICATION	VC.		II FOOTAGE	INTERVALS]	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight	New	Used	For drilling	Left in well	OR SACKS	PACKERS
Conductor	Size	Graue	per ft.	New	Useu	For drining	Left in weil	(Cubic feet)	Kinds
Fresh water	7"	J-55	17#	X		300-350	300-350	755K,	TS NEA
Coal	1						1000		Sizes
Intermediate	41.								
Production	42"	J-55	4.5	X			1750	75 sk.	Depths set
Tubing	11/2"		2,50	X		100000000000000000000000000000000000000	1750		
Liners							277		Perforations:
		3803103	वसर्ग गर्म	e e e e e e	ABA R	N S MENTATED JO	1190.10(75380.3	A DITCHOLDERATO	Top Bottom
1.0			Lant.					319	
	NE CONTRACTOR	1	1	1	1		01891		
				(8)408	genera	OFFICE USE	ONLY		Application podeolog A
						DRILLING PH	ERMIT		
Permit number_	47-053	3-0365						Octobe	er 25, 19 84
ermit number_						-		Dat	
his permit cov	ering the v	vell operat	or and we	ell locati	on show	n below is evidence	of permission granted		ice with the pertinent legal re-
uirements subj	ect to the o	conditions	contained	herein a	and on t	the reverse hereof, No	otification must be giv	en to the District Oil	and Gas Inspector, (Refer to
						work has commence		ll operator or his con	tractor shall notify the proper
								any modifications a	nd conditions specified on the
everse hereof.	VOIR IS AS C					ion, piat, and recian	iation plan, subject to	any modifications a	nd conditions specified on the
Permit expires		Octob	per 25	, 198	36	unless wel	l work is commenced p	orior to that date and	prosecuted with due diligence.
Bond:191	Agei	nt:	Plat:	Casin	ng	Fee			MULTINGERMAN
Blacket	m	11/1	nu	h	211	21/20	70/	0	
Diwarer	111	NI	1/1/1	//	H	3428	VIlana	ant)	4/10
						1	1 1000	interestar Office of O	il and Cos
NOTE: Keep	one copy o	f this pern	nit posted	at the d	rilling l	ocation.	Admir	nistrator, Office of O	ii and Gas
						\$ 100 mg			File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

FORM IV-2(B) FILE COPY
Reverse





OFFICE USE ONLY

OIL & GAS DIVISION

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

HODISON OH WILL		ASON KI	Norman W	ROBINSON	Version Single	
KINGET RISH HUE NT. W. U.A. 25550	2903 146	TEPANOPER W	AZON CO.		KREAN NO WIN	POLICE (8
	es Penus	BULLING CH	Crow)	CHIEFTON 34	July 19	
PRIMYRUE RD.		28511/5A		Fox 101-A	Rt i	
The state of the s	Salimile Y	Rudell. But new formulanz		armi tio to siff.	BWELL WORK	
*	anol sy faan	VPSTONE	1991	150 150 150 150 150 150 150 150 150 150	CAL TAROFF FOR total depth of complete simulations and depths of more costs were dep FIT TUBING PROPERTY	12) Promi 13) Applo 14) Applo
2,972,763						HO DATENO TOTO DANKET
CTS NEA	75 SK.	340-380	256-218	X #H	55-0 16	
Action 4	BSE.	0271		4.5. X	4. 555	the contract particular
		OFFIC	E USE ONLY	X 617	1,1	andn
This part of Form IV-2(b)) is to record the	he dates of certain	occurrences and	any follow-up insp	pections.	
		Date			Date	e(s)
Application received		CINC		spection(s)		
Well work started	Octob		er opidatat	,,	47-053-0365	
process	incepas in timb ode Diferial Messies et de		and helve is evidence in the reverse halo if the	catalised harein and o	a torthe conditions	apoments and a
Well Record received		* * * * * * * * * * * * * * * * * * *	endre republiche der det endstringen and die Wiebe melder dies teler Breite	herore actual Service		n bha lio 12111
Reclamation completed			,,	25, 1986		
OTHER INSPECTIONS		~	3 Feb.	1012h C 1210	· insir	Bond 191
Reason:	aut I	Mara	31/38	HIN AM	A MU	Bluekar
Reason:						

See the review side of the APPLICAMENCOPY for instructions to the well operator.

SURFACE OWNER'S COPY



1) Da	te: 001.	
	erator's 4 - OCDTOWA	V FARMS
3) AF	PI Well No. 47	

County

Permit

State

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A	Oil X	/ (as	X,	(57.A					
		(If "Gas",			X	/ Undergroun	d storage	/	Deep	/ Shallow =	Y n
5) LOCATIO	ON: E	levation:	.56	5		Watershed:	OHIO	KINE	GR.		
	D	istrict:	KDBII	V501	V	County:	MASON		_Quadrangle:	HODISON 6	H-W.VA
6) WELL OF		THE RESERVE AND DESCRIPTION OF PERSONS	MER	EXT	COICH	7100 CO.	7) DESIGNAT	TED AGI	ENT KICK	Knight	
Addres	s <u>w</u>	W. WI	MICK.	or,	200	ADD T	Address	24	03 PAR	USH HUE	
8) OH & CA	C INCDE	CTOP TO	DE NOT	-, 0	HIO	43015			T. WASA	vii, w.lla.	25550
8) OIL & GA	13 INSPE	CLOK TO	BE NOT	FIED			9) DRILLING	CONTR		-10	
Addres	s R	7.1	Box	101-	A		Name	PA	PRICLU	Burret	N.
		KIPLE	y W.	Jan			Address		PALLIPO	VIS DHID	16 (2)
10) PROPOSE	ED WELL	WORK:	Drill_	X	_/ Dri	ll deeper	/ Redrill		/ Stimulate	+ ,	
			Plug o	ff old	formatio		orate new formati	on	/ Simulate	THE REPORT OF THE	
					change	in well (specify)					
11) GEOLOG				1,	100	DEREA DA	MIDSTONE				
12) Estima				10	00	fe	et modelle se				
13) Appro				/=	Nou		alt,	STATE OF THE PARTY	feet.		
14) Appro					MON	Is	coal being mined in	the area?	Yes	/ No	
CASING OR			CIFICATION	e			10530 (662)				
TUBING TYPE	Size	Grade	Weight	1	1		E INTERVALS	C	OR SACKS	PACKER	S
Conductor	Size	Grade	per ft.	New	Used	For drilling	Left in well		(Cubic feet)	19 30 00 90 90	a Autor
Fresh water	7"	1.55	17#	X		300.350	300-350		75 SK.	Kinds	115 15 15 15
Coal									13 316 15	- C-	Santon Santon
Intermediate	114	2000	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						Г	Sizes	
Production	42	4.55	4.5	X	Expense	700 NOTE (SA) 1	1750		15 SK,	Depths set	1222
Tubing	11/2		2,5	X			1750			- go	(0)
Liners										Perforations:	Cara
										Grop co	Bottom
Tribute and the section of	ine to take a									0 19	(2)
						Maria Charles de Caraciones de			Stephine Stephine	4 ≤ ∞	S
										70	M
0.000	The la	w requires	a commer	nt perio	d for sur	face owners. Howe	ever, the permit can	he issue	d in less than		- Constitution of the Cons
tl							the following "Vol	untary Si	tatement of No	Objection"	
	ii a racsiii	me or this	surface of	wner's	copy of t	he Application.					
				VOL	UNTARY	Y STATEMENT O	F NO OBJECTION	N			
I hereby state	that I have	road the i									
copies of (1) a Noti on Form IV-6, and	ce of App	lication for	a Well W	ork Per	tace own	ers on the reverse s	ide of this Applicati	ion for a	Well Work Per	rmit, and that I hav	e received
on Form IV-6, and	(4) a Cor	nstruction	and Recla	mation	Plan on	Form IV 0 all far	Application for a	well woi	rk Permit on Fo	orm IV-2(B), (3) a s	urvey plat
naterials.	that I have	e no object	ion to the	planne	d work de	escribed in these ma	aterials, and I have	no objec	tion to a permi	t being issued based	on those
materials.										and the second	on those
(For execution by	corporatio	n, partners	hip, etc.)			(For	execution by natura	al person	10)		
NAME: 0/D	TOW	IN	- DA	10	Tain	, , , , , , , , , , , , , , , , , , , 	o nature	person	. <u></u>		
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Ву	ed	eur	DV.	sec	4-11	leas	7 (S	Signature)	Date:	
Its _3	ec- 11	REAS	1	Date	10/	3/84 -	11		1	Date:	
						1	/ / (S	Signature)	110211	

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

1) Date: 00.8 ,:984
2) Characarle
Well No. 4- DIDTOWN FARMS 3) API Well No. 47-053-0365
3) API Well No. 47-053-0365 State County Permit
IL & GAS
ORK PERMIT
COAL OPERATOR NONE Address
COAL OWNER(S) WITH DECLARATION ON RECOFT Name
Address
Name
Address
COAL LESSEE WITH DECLARATION ON RECOFD:
Address
Form and the following documents:
(B) (or Form IV-4 if the well is in the drilling or other work, plicable, the proposed casing and
on Form IV-6; and
) unless the well work is only to and sediment control and for
E RIGHTS RELARDING THE APPLICATION DE OF THE COPY OF THE APPLICATION RE NOT REQUIRED TO TAKE ANY
Code, the undersigned well op-
tion and accompanying documents of Oil and Gas, West Virginia described on attached Application the Application, the plat, and the
ared or certified mail or delivered
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P S F F
stract or contracts by which 7 5 50
reverse side for specifics.)
based upon a lease or leases alty or any similar provision ich is not inherently related
eted? Yes No
seded. If the answer is Yes,
for instructions concerning at, and Construction and
Va /
OR, TRANCE EXPLORATION CO.
ing M. Vraguer
rnerwent

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF O

	OWNER (S) OF RECORD TO BE SERVED	5(i) COAL OPERATOR NONE
i) Name /	HARLES C. LEWIS - DEDTOWN FARM	Address
Addres	S Dono RIVER RD.	
	M. PLEASAMT, WILL. 25550	5(ii) COAL OWNER(S) WITH DECLARATION ON RECO
i) Name _		Name
Addres		Address
41 15		Name
i) NameAddres		Address
vertes	•	
	<u></u>	5(iii) COAL LESSEE WITH DECLARATION ON RECORD
		Name
		Address
	(2) The plat (surveyor's map) showing (3) The Construction and Reclamation P. plug a well), which sets out the preclamation for the site and access	Plan on Form IV-9)unless the well work is only to
	reclamation for the site and access	is road.
	MILLE ARE SLEWARIZED IN THE "INSTRICTIONS"	S IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION BOMEVER, YOU ARE NOT REQUIRED TO TAKE ANY
	STATE OF VALUE OF VALUE OF THE LABORATE AND I FINE I	or of the Office of Oil and Gas, West Virginia
	Construction and Reclamation Plan have been by hand to the paracras) named above (or by	at the location described on attached Application of this Notice, the Application, the plat, and the mailed by registered or certified mail or delivered publication in certain circumstances) on or
	Construction and Reclamation Plan have been by hand to the person(s) named above (or by before the day of mailing or delivery to the	or this Notice, the Application, the plat, and the mailed by registered or certified mail or delivered publication in certain circumstances) on or — 20
	Construction and Reclamation Plan have been by hand to the person(s) named above (or by before the day of mailing or delivery to the Construction RIGHTS	or this Notice, the Application, the plat, and the mailed by registered or certified mail or delivered publication in certain circumstances) on or — 20
	Construction and Reclamation Plan have been by hand to the person(s) named above (or by before the day of mailing or delivery to the Check and provide one of the following: Included is the lease or leases or orth	or this Notice, the Application, the plat, and the mailed by registered or certified mail or delivered publication in certain circumstances) on or — 20
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tice and in sworm to med on b	Construction and Reclaration Plan have been by hand to the person(s) named above (or by before the day of mailing or delivery to the characterist RIGHTS Check and provide one of the following: Check and provide one of the following: I hold the right to extract oil or the requirement of Code 22-4-1-(c)(1) 7) RODALTY PROVISIONS Is the right to extract, produce or market or other contract or contracts providing for compensation to the owner of the oil or to the volume of oil or gas so extracted, If the answer above is No, nothing you may use Affidavit Form IV-60. See the reverse side for line item in the required copies of the Notice and Reclamation Plan. Of the information on the Application is verified to and the Notice is behalf of the Well Operator	mailed by registered or certified mail or delivered publication in certain circumstances) on or publication in certain circumstances) on or publication in certain circumstances) on or publication in certain circumstances on or publication in certain circumstances on or publication in certain circumstances on or publication. The continuing contract or contracts by which passed on the continuing contract or contracts by which passed on the contract or contracts by which passed
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tice and disworn to gned on bomy Count	Construction and Reclamation Plan have been by hand to the person(s) named above (or by before the day of mailing or delivery to the Check and provide one of the following: Check and provide one of the following: Included is the lease or leases or oth I hold the right to extract oil or I have requirement of Code 22-4-1-(c)(1) 7) RODALTY PROVISIONS Is the right to extract, produce or market or other contract or contracts providing for compensation to the owner of the oil or to the volume of oil or gas so extracted, If the answer above is No, nothing you may use Affidavit Form IV-60. See the reverse side for line item in the required copies of the Notice and Reclamation Plan. Of the information on the Application is verified to and the Notice is schalf of the Well Operator ty and State by Terry M. Kramer	mailed by registered or certified mail or delivered publication in certain circumstances) on or which publication in certain circumstances) on or which as Administrator. Mas described and contracts by which are continuing contract or contracts by which are continued as a contract or contract or contract or continuing contract or
tice and is sworn to med on both my Count is so day	Construction and Reclamation Plan have been by hand to the person(s) named above (or by baffore the day of mailing or delivery to the characterism reserved in the lease or leases or other included is the lease or leases or other included is the lease or leases or other requirement of Code 22-4-1-(c) (1) in the requirement of Code 22-4-1-(c) (1) in the right to extract, produce or market or other contract or contracts providing for compensation to the owner of the oil or to the volume of oil or gas so extracted. If the answer above is No, nothing you may use Affidavit form IV-60. See the reverse side for line item in the required copies of the Notice and Reclamation Plan. Of the information on the Application is verified to and the Notice is schalf of the Well Operator by and State by Terry M. Kramer	mailed by registered or certified mail or delivered publication in certain circumstances) on or publication in certain circumstances on or publication. See continuing contract of contracts by which gas. through (4). (See reverse side for specifics.) Zo and the oil or gas based upon a lease or leases for flat well royalty or any similar provision in a gas in place which is not inherently related produced or marketed? Yes No X and gadditional is needed. If the answer is Yes, Instructions, and for instructions concerning adapplication, plat, and Construction and WELLI OPERATOR, RAMAR UPLORATOR CO. By Will M. Vramer Its
ice and is sworn to med on both my Count	Construction and Reclamation Plan have been by hand to the person(s) named above (or by before the day of mailing or delivery to the Check and provide one of the following: Check and provide one of the following: Included is the lease or leases or oth I hold the right to extract oil or I have requirement of Code 22-4-1-(c)(1) 7) RODALTY PROVISIONS Is the right to extract, produce or market or other contract or contracts providing for compensation to the owner of the oil or to the volume of oil or gas so extracted, If the answer above is No, nothing you may use Affidavit Form IV-60. See the reverse side for line item in the required copies of the Notice and Reclamation Plan. Of the information on the Application is verified to and the Notice is schalf of the Well Operator ty and State by Terry M. Kramer	mailed by registered or certified mail or delivered publication in certain circumstances) on or publication in certain circumstances) on or publication in certain circumstances on or publication. The continuing contract is contracts by which passed in certain circumstances on or passed upon a lease or leases for flat well royalty or any similar provision in gas in place which is not inherently related produced or marketed? Yes no pro

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. Ecwever, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that ' am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which -his Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and declamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

	antor, less		Grantee,	lessee, etc.	Royalty	Book Page
OCSTOWN	FARMS,	he,	KRAMER	Exploration	20%	57/410



DATE:	10/8	1984
OPERATO	R'S 4-0007	own France

API NO:

State County Permit No.

State of Mest Birginia

OFFICE OF OIL AND GAS DEPARTMENT OF MINES

AFFIDAVIT

•				
State of _	w.Va.			
County of_	Mason			
I, KRA	men Exploration the contraction of the contraction	nereof), after being di	gnated owner or ope uly sworn, do depos	rator,
say that th	ne undersigned is aut	horized by the owner of	of the working into	ract
that (he.	he or it) shall ter	to which this affidavi der to the owner of th	it is attached do s	tate
not less tr	nan one-eighth of the	total amount paid to	or received by or	2110wod
to the owne	er of the working int	erest at the wellhead	for the oil or ass	
extracted,	produced, or markete	d before deducting the	amount to be naid	
extracted,	produced, or markete	or gas in place, or all d from the well. West	II such oil or gas	to be
(1982).	1	and the west	. Virginia code 22-	4-11(e)
Signed:	lany M. Kram	ie, Pres.		
Taken, Subs	cribed, and sworn to	before me this 8	day of Oct	10.84
Notary:	There (W	1 Sun	day or,	1937.
My Commission	on Expires:	25 1986		
Or Wall				
المراضية المراضية		CEIVED		
150 10 10 h		JCT 1 8 1984		

OIL & GAS DIVISION DEPT. OF MINES

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF COUNTY OF	w.la. masan :		•
true and c (1) (2) (3) (4) all with Properties	Indersigned, being first duly swort complete copy of all sides of- Notice on Form IV-2(A) / For Application on Form IV-2(B) / Plat showing the well location of Construction and Reclamation Plants to plug a well) In respect to operator's Well No. BUNSON District, Michael District, M	rm IV-3(A) / Form IV-3(B) / Form IV-3(B) / Form IV-6, and n on Form IV-9 (unleading the form IV-9 (unleading the form IV-9 (county)	om IV-4(A) / om IV-4(B) / ess the application
by deliver on the 8	day of Oct , 1984	County, State of the manner speci	fied below.
	[COMPLETE THE APPROPRIATE	SECTION]	
For an ind	lividual: Handing it to him / her / take it when I offered it, by l	or, because he / eaving it in his	she / refused to her / presence.
[]	Handing it to a member of his or named of abode of the person to be served as	who resid	the age of 16 years les at the usual place e family member to give
For a part	nership: Handing it to partnership or, because the partnership or, because the partnership or the present the pres	tner refused to take	
	ted partnership: Handing it to the general partne because the general partner ref over, by leaving it in the pres	used to take it wher	
For a corp	ooration: Handing it to the corporation's attorney in fact / named	employee / offi Charles C. Lew	icer X/ director /
RECEIN	VED		rson executing service)
OCT Taken	198subscribed and sworn before me ommission expires	this S day of	VC+ , 1984.
a CAS [MINES	Ruberr	x Public
1	THE STATE OF T		

UCT 1 8 1984



Oct. 8, 1484 API NO. 47

State of Mest Airginia

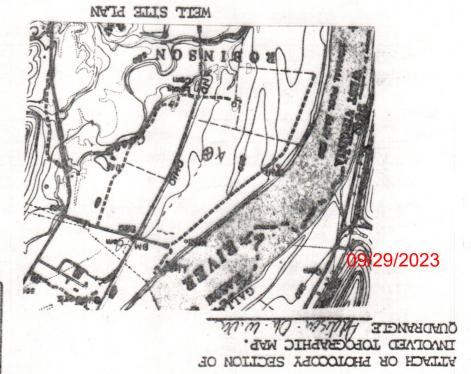
Bepartment of Mines Gil und Gas Division

	Bepariment	of Mines
OIL & GAS DIVISION	Gil and Gas	Biring
DEPT. OF MINES CONSTRUC	TION AND R	ECLAMATION PLAN
V / 1		
COMPANY NAME STAMES Exploration	in Co.	DESIGNATED AGENT KICK CAUGHT
Address 2 W. Winter St. #3	5	Address 3003 Brook Dr.
Telephone 614-363-4208		Telephone 304-675-2592
LANDOWNER C.C. LEWIS - OLDTON	- 1	
Revegetation to be carried out by		ICIC (Aught (Agent)
This plan has been reviewed by	1/1/4	SCD. All corrections
and additions become a part of this	plan:	10/8/84 (Date)
	9	Trans Ro French
	- Andrews	(SCD Agent)
ACCESS ROAD	120	LOCATION
structure Co. Ad. C LOCK Cane	(2)	sometime ful & 1 - 2-30 reals in
continues remaining opportunities are part of an analysis and experience are of fractions from a continue continues are also are remaining and a continue continues are a fraction of the continues are a continues are a fraction of the continues are a continue) (A)	Structure Cut & him - 2-30 grade (1)
spacing to private access 40.	nderigoro.	Material Guisting Soul
Page Ref. Manual	NAME OF THE OWNER, THE	Page Ref. Marual
THE THE PARTY OF T	(7)	structure dulling Dits (2)
Structure	(B)	
Spacing	report una	Material EVISTUS Soul
Page Ref. Manual		Page Ref. Manual
Structure	(C)	Structure (3)
Spacing	NATIONAL PROPERTY.	Material
Page Ref. Manual	NAMEDRIA	Page Ref. Manual
All structures should be inspection commercial timber is to be cut and cut and removed from the site bej	nd stacked	rly and repaired if necessary. All and all brush and small timber to be ork begins.
	REVEGETA	TION
Treatment Area I		Treatment Area II
Lime 2 Tons/	/acre	Lime 2 Tons/acre
or correct to pH 6.5		or correct to pH 6.5
Fertilizer 500 lbs/a (10-20-20 or equivalent)	acre	Fertilizer 500 lbs/acre (10-20-20 or equivalent)
Mulch Tons/	/acre	Mulch V Tons/acre
Seed* White Clave 4th 165/2		Seed* White Club 4# lbs/acre
will furnish writer 105/2		will furnish winter 165/acre
wheat for landamer 165/2	cre	wheat for fundame 165/acre
*Inoculate all legumes such as ve	tch, trefo	il and clovers with the proper bacterium.
Inoculate with 3% recommended amount		7100 41 16
•	==:.\	PRIFARED BY /ERRY M. RANGE/29/2023
MOTES: Please request landsuner.		ADDRESS 2 W. Winter St. #35
seedling for one growing season.		DElaware Phio 43015
Attach separate sheets is		1.1 212 1220
necessary for comments.		PHONE NO. 614-363-4208

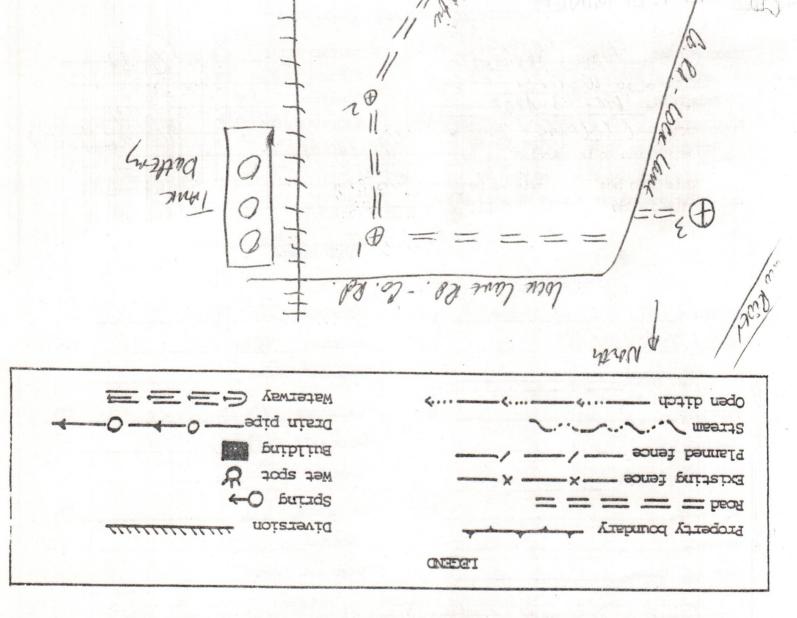
OMEDII

Well Site

bsof sesonA



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



COAL OWNER'S COPY



1)	Date:	UCT. T	, 1984
2)	Operator Well No	's 4- OLDTOWN	FARMS

3) API Well No. 47
State

4/		
tate	(County

09/29/2023 Coal Owner

Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

					A	PPLICA	TION FOR A WEI	LL WORK PERMIT		
4)	WELL TY	PE: A C	oil X	/ G	as	X				
		В (If "Gas",	Productio	n	X	/ Underground	storage	/ Deep	_/ Shallow/)
5)	LOCATIO		evation: _	KDBI	> 140x	J	Watershed:	1ASON	IVER	DDISON OH W. W.
6)	WELL OP		strict!	MER	EXP	CORA	County:	7) DESIGNATED	Quadrangle:	Wast L
6)	Address	-")	w. Wi	WIER :	57.	# 35		Address	2903 PARK	- VIII
	1.1		DELI	IWAR	E, 0	4109	13015		M. MEASANI	7. W.11a. 25550
8)	OIL & GA	S INSPEC	CTOR TO	BE NOTI	FIED			9) DRILLING CO		- 1-
	Name	Vac	Tey r	72~	IN	A		Name Oh	HIDDISONI-	BUDVILLE KD.
	Address	K	Riple	in W.	Ja	7		Address	/ A A	115, OHIO
10)	PROPOSE	D WELL		Drill	X	_/ Dril	l deeper	/ Redrill	/ Stimulate	+ ,
10)	I ROI OSE	D WELL	WORK.		ff old			rate new formation_	X Stimulate_	
	Other physical change in well (specify)									
11)	GEOLOGI	CAL TAR	GET FOR	MATION	1,	180	DEREA 2H	NASTONE		
	12) Estimated depth of completed well,teet									
	13) Approximate trata depths: Fresh,									
15)	14) Approximate coarseant depths:									
CA	CASING OR SPECIFICATIONS FOOTAGE INTERVALS CEMENT FILL-UP PACKERS									
TU	BING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Con	ductor	-377	1	1-211	-		700 770	200, 200	75 000	Kinds
	h water	1	U-55	11	1		300-350	300-350	75 512.	170000
Coal										Sizes The same of
100	mediate luction	42"	J-55	9.5	X			1750	75 SK,	Bepths set
Tubi		11/2"		2.5"	X			1750		H& 9 58
Line	rs									Perforations:
			1							Tolo Bottom
										7 198
			1							= 5 A France
										70
				INS	TRUCT	TIONS TO	O COAL OPERAT	OR, OWNER, OR L	ESSEE	
								ereby notified that an		
			plication b				filed with the Depar	tment of Mines within	fifteen (15) days afte	r the receipt
								erator and by any coathe permit is to be iss		
			days of th					the permit is to be iss	ded within titteen (12	·)
							STIATETE			
							WARVER			
	e undersigned						covers the area of	/ lessee the well location, the	of the co	al under this well location has added to the mine map. The
unde	rsigned has n	o objectio	on to the w	ork propo	sed to	be done a	t this location, prov	ided, the well operato	r has complied with a	all applicable requirements of
	Vest Virginia							01	+	7
			IV	11//	h	2/1	21/20 (UDTOV	UN FARI	n. Live
d	Da	10	9 1	114	CA	Trind in	190	1001	11/1/	3/14
Date	_ UG	.0		, 19	04		/E	By CEFE	was to	secy-freus
								See	TREAK	
							I	ts	10011.	



IV-35 (Rev 8-81)

State of West Wirginia

Department of Mines Gil und Gas Division

Date -	19-85	
Operator's Well No.	# 3	•
Farm Oud	TOWN	FARMS
APT No. 4	7-053	-0365

WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ★ / Gas ★/ Liquid Injection (If "Gas," Production/ Undergrou	/ Wast	e Disposal	L/ D/ Sha	llow⊁/)				
LOCATION: Elevation: 565 Watershed (1						
District: ROBINSON County MA				SON				
District. TOPHOSON Comes II II	3014			30.14				
COMPANY KRAMER EXPLORATION CO.								
ADDRESS 2 W. WINTER DELAWARE, OHIO	Casing	Used in	Left	Cement fill up				
DESIGNATED AGENT RICK KNICHT	Tubing	Drilling	in Well	Cu. ft.				
ADDRESS 2903 PARRISH PT. P. WV	Size							
SURFACE OWNER C.C. LEWIS	20-16 Cond							
ADDRESS RT# 60 PT.PL. WV	13-10"	90'	90'	Complete				
MINERAL RIGHTS OWNER SAME AS SURFACE	9 5/8	10		Carrie				
ADDRESS	8 5/8							
OIL AND GAS INSPECTOR FOR THIS WORK JERRY	7	324'	324	Complete				
JEPHABOCK ADDRESS RI#1 RIPLEY	5 1/2	301	00'	Correcte				
PERMIT ISSUED	4 1/2	1651	1651'	75 sks.				
DRILLING COMMENCED 11-6-84	3	7657	7037	13 321.				
DRILLING COMPLETED /1-10-84	2							
IF APPLICABLE: PLUGGING OF DRY HOLE ON		-						
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners							
CN	usea							
GEOLOGICAL TARGET FORMATION 200 BE	REA.	Dep	th 157	77_feet				
Depth of completed well /660 feet F	otary_	/ Cable	e Tools_					
Water strata depth: Fresh feet; Salt feet								
Coal seam depths: $NoNE$ Is coal being mined in the area? No								
OPEN FLOW DATA								
Producing formation 2 ND BERE	A Pay	zone dep	th /577	feet				
Gas: Initial open flow () Trace Mcf/d			,					
Final open flow Mcf/d	Fin	al open f	low	Bb1/d				
Time of open flow between initi	ial and fi	nal tests	ho	urs				
Static rock pressure psig(surface	measurem	ent) afte	r hou	rs shut in				
(If applicable due to multiple completion-				9/2023				
Second producing formation			00,2					
Gas: Initial open flow Mcf/d								
Final open flow Mcf/d								
Time of open flow between initi			-					
Static rock pressurepsig(surface								
		(Conti	rue on re	verse side)				

010 Town #3 47-053-0365

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFORATED ONE PER FOOT - 1577 - 1600'

RAN 250 GALS HCL BEFORE FRAC.

2,000 BBLS WATER AT 18 BBL PER MIN. 40,000 LBS SAND

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and gas
SOIL	0	42	
SAND /GRAVEZ	42	73	
CLAY	73	79	
SHALE	79	81	
SANU	81	107	
CLAY	107	147	이 그리는 이번 시간에 가지 않는데 걸
lime	147	152	
SHAUY SHALE	15a	189	
SMALE RED	189	200	
SHALE	200	251	
SAND	251	279	
SANDY SHALE	279	450	
SAND	450	505	
SAINDY SHALE	505	630	
SAND AND SHALE	630	725	
SAND	725	758	
SANDY SHALE	758	790	
SHALE	790	847	
LIME	847	951	
SANOY lIME	951	953	
SANDY SHALE	953	974	
SAND	97+	1226	INJUN
SAND/SHALE	1226	1348	
SHALE	1348	1410	
SANDY SHALE	140	1500	
SHALE	1502	1515	
SHALE BLACK"	1515	1503	
SAND	1523	1551	13T BEREA SIOW O.
SHALE	1551	1577	DEKEN GIOW O
SAND	1577	-1600	200 BENEA SHOW OIL /GI
SHALE	1600	1660	Denen Stow of fair
	1660	TD	

(Attach separate sheets as necessary)

Well Operator	-
19mg M. Kraner	09/29/2023

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES





OIL & GAS DIVISION

INSPECTOR'S WELL REPORTET. OF MINES

Permit No. 053 036	<u>5</u>				Oil or	Gas Well	
Company Kramer			CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address			Size				
	d Town farms		16		Parameter and the second	Kind of Pac	cer
Well No	#4		13				14 74 95 77
		son	10			Size of	
District	County	5011	65%			Depth set_	
Drilling commenced			5 3/16			_ Depth set	
Drilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot_		2			Perf. botton	1
Initial open flow	/10ths Water	r inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc.	inInch				Perf. botton	1
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SEI	RVICE COMPA	NY		
Oil	bbl	s., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	FEET	INCHES
Fresh water	feet	feet	FEET	INCE	IES	_FEET	INCHES
Salt water	feet	feet	FEET	INCE	IES	_FEET	INCHES
			di na nanana na nanana kao manana na n				Remarks
Drillers' Names							
Remarks:							
Moving onto	getting read	y to spuc	1.				

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS	Liner Location PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE	Amoun	tBRIDG	Packer	Loc	ation G AND TUE	
Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS	Liner Location PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE	Amoun	t BRIDG	Packer	Loc	G AND TU	BING
iner Location Amount Packer Location PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS	DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE	Amoun	t BRIDG	Packer	Loc	G AND TU	BING
PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOS AND TUBING RECOVERED SIZE LOS AND TUBING RECOVERED SIZE AND TUBING SIZE AND TUBING	PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE		BRIDG	GES	CASING	G AND TU	
PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RÉCOVERED SIZE LOS A DEPTH PLACED SIZE LOS A DEPTH PLACED CONSTRUCTION-LOCATION RÉCOVERED SIZE LOS A DEPTH PLACED SIZE SIZE	PLUGS USED AND DEPTH PLACED CEMENT-THICKNESS WOOD-SIZE	LEAD				1	
	703 3 104 7023 3 104	LEAD	CONSTRUCTIO	ON-LOCATION	RECOVERED	SIZE	LOST
	0.03 3.103			LOBRY W			
	103 3 103 1043 10 3 17 23						
	103 3 103 1043 10 3 17 23						
	7,033-0 (1-4)						
	F-937-0 31-9				1 1		
	1000 500 1 100 T						
	er van een van 1500 200 - 1707 - Ee		real Control	L. Williams III	The second	· · · · · · · · · · · · · · · · · · ·	
		an in the least that the last state of the last	arr deal.	Langue Mari			
	of the state of th						
				2 parameter and a second			mandag a A S
	Y K.E. V.C. U.E. S.	A SA WARE COMMENT		500 to 400 to 1000 to			is de g
HOW. THE PROPERTY OF STREET WAS CHARLES AT THE TREET THE TAIL THE TREET THE	NEBERT AT FERT INCID	MODAL SEA					
	rillers' Names		1497		22-17		du faces o
Drillers' Names	INCHES CHEST INCHES	23.1			3847		10/2

DISTRICT WELL INSPG9/29/2023



State of West Virginia Department of Mines Oil and Gas Division Charleston 25305



OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

COMPANY	Kramer Exploration	PERMIT NO _	47	053	0365	(10-25-84)
		FARM & WELL	NO	Old	Town	#4
		DIST. & COU	NTY	MS	ason	
RULE	DESCRIPTION		IN YES		IANCE NO)
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Work Prepared before Drilling to Prevent W High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gatheri Well Records on Site Well Records Filed Identification Markings			X X X X X X X X X X X X X X X X X X X		
	NSPECTED THE ABOVE CAPTIONED WELL AND	SIGNED	27	er 4 85	7~ /y	shaloh
with Char	l record was received and reclamation pter 22, Article 4, Section 2, the about for the life of the well.	Administrate	or-O:	in undin und	der bor	rision

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OIL & GAS DIVISION DEPT. OF MINES

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