

Latitude $37^{\circ} 25'$
372230

Longitude $81^{\circ} 45'$
814730

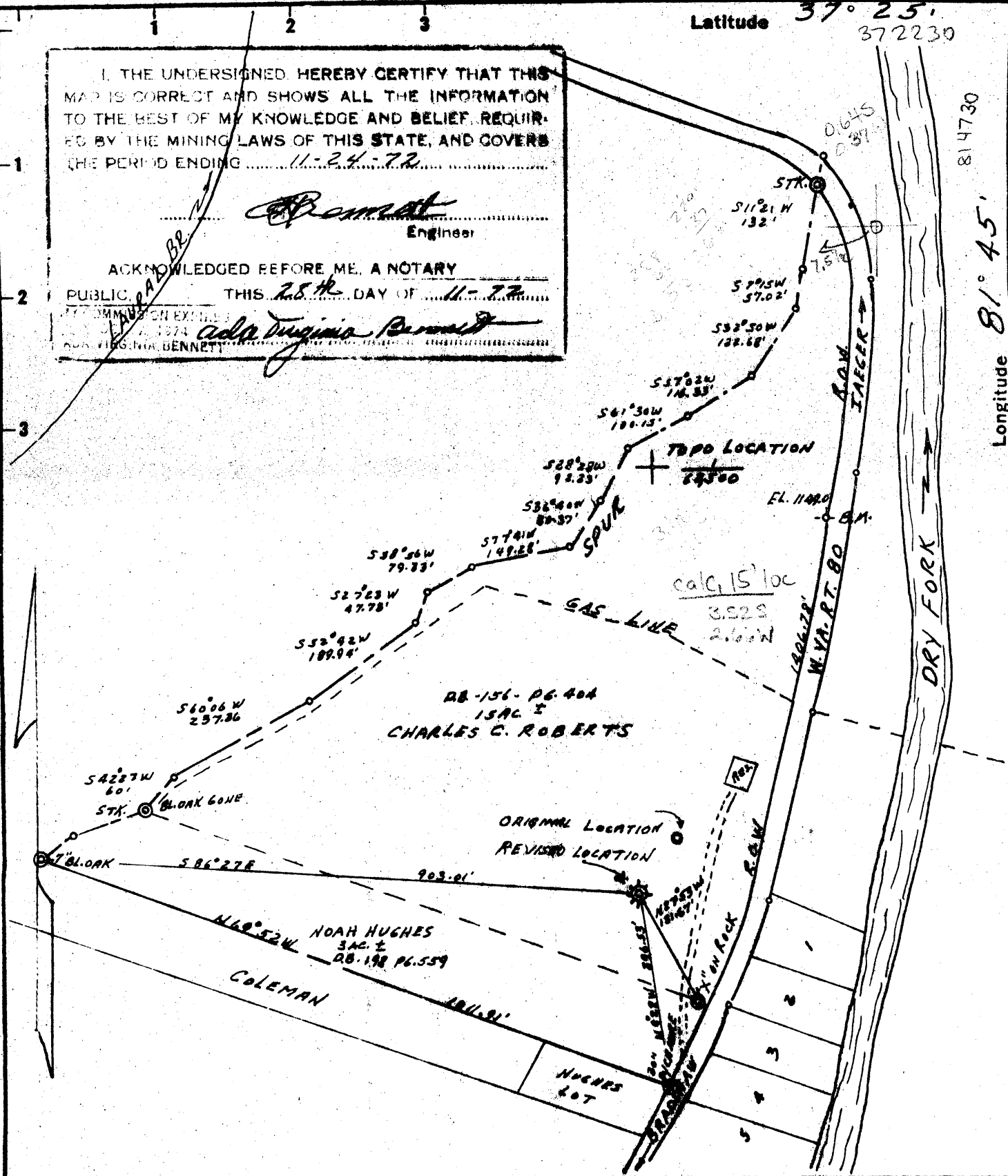
I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT AND SHOWS ALL THE INFORMATION TO THE BEST OF MY KNOWLEDGE AND BELIEF, REQUIRED BY THE MINING LAWS OF THIS STATE, AND COVERS THE PERIOD ENDING 11-24-72

C. H. Bennett
Engineer

ACKNOWLEDGED BEFORE ME, A NOTARY

PUBLIC THIS 28th DAY OF 11-72

Adla Virginia Bennett
Notary Public



New Location
Drill Deeper
Abandonment

Minimum Error of Closure 1" IN 2000'
Source of Elevation U.S.G.S. B.M. N-195-1958 - EL 1149.0
LOCATED 630' A.F. ON W.VA. RT. 80
"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company MAJESTIC PETROLEUM CORP.
Address 5925 FOREST LANE - DALLAS, TEXAS
Farm ROBERTS & HUGHES
Tract 1 Acres 18 1/2 Lease No. _____
Well (Farm) No. 1 Serial No. _____
Elevation (Spirit Level) 1221.10
Quadrangle FAEGER EC
County MCDONELL District SANDY RIVER
Engineer C. H. BENNETT
Engineer's Registration No. 2025
File No. 6-13 Drawing No. 1
Date NOV. 24, 1972 Scale 1"=200'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. **M&D-568-Rev.**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

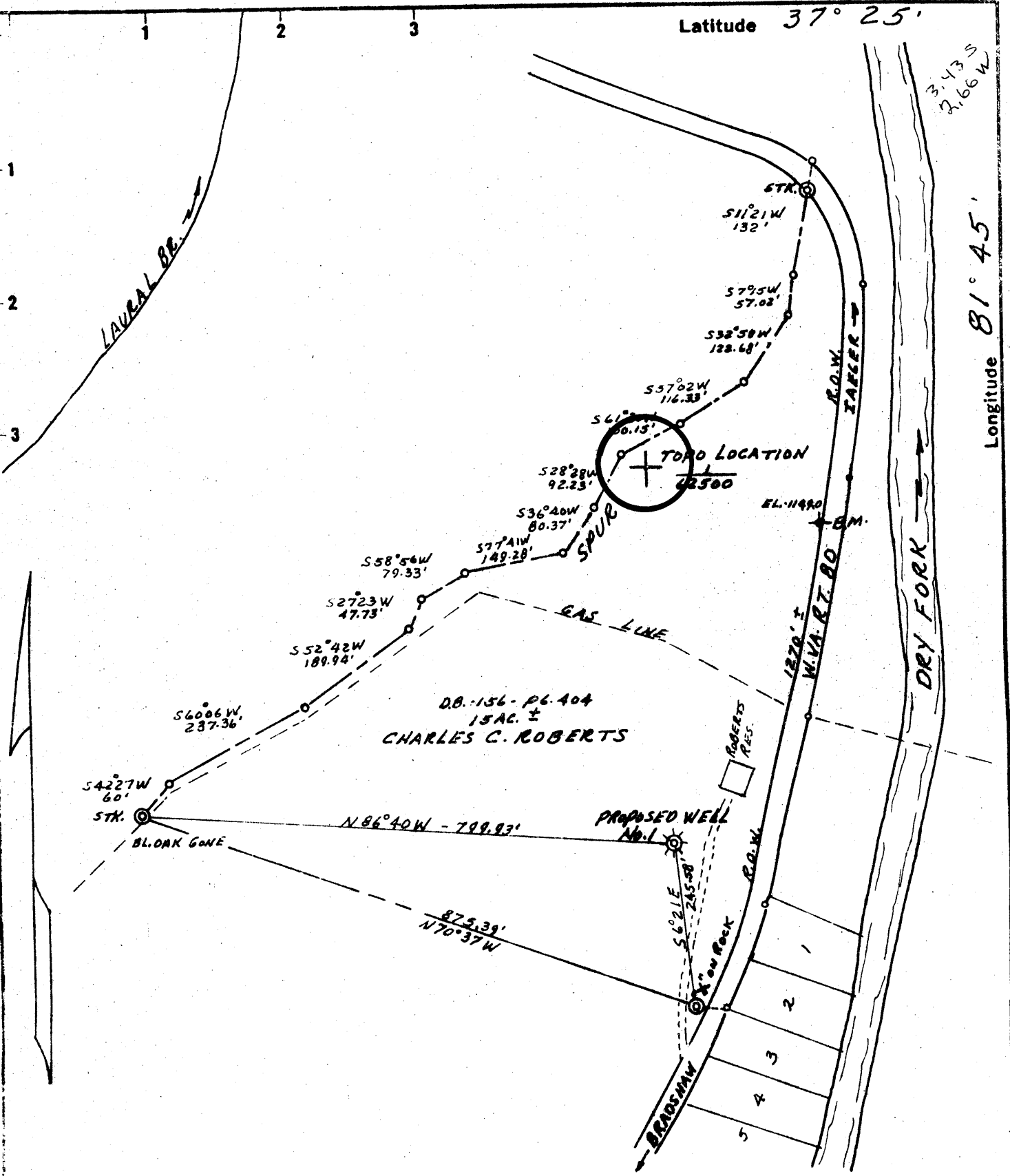
- Denotes one inch spaces on border line of original tracing.

10/25/72

Latitude $37^{\circ} 25'$

3.43°
 2.66°

Longitude $81^{\circ} 45'$



New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure $1' \text{ IN } 7,000'$
 Source of Elevation U.S.C.G.S. B.M. N-195-195B - EL. 1149.0
 LOCATED 530' N.E. ON W.VA. RT. RD

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company MAJESTIC PETROLEUM CORP.
 Address 5925 FOREST LANE - DALLAS, TEXAS.
 Farm C. ROBERTS
 Tract 1 Acres 15 ± Lease No.
 Well (Farm) No. 1 Serial No.
 Elevation (Spirit Level) 1198.93
 Quadrangle IAEGER EC
 County MCDOWELL District SANDY RIVER
 Engineer G.H. Bennett
 Engineer's Registration No. 2025
 File No. G-13 Drawing No. 1
 Date AUG. 28, 1972 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. M^oD-568

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Form OG-10
 6-43



JAN 26 1973

OIL & GAS DIVISION
 STATE OF WEST VIRGINIA
 DEPT. OF MINES
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

Rotary
 Spudder
 Cable Tools
 Storage

Quadrangle IAEGER
 Permit No. MCD-568

WELL RECORD 10

Oil or Gas Well **GAS**

Company MAJESTIC PETROLEUM CORP
 Address 5925 FOREST LN #412, DALLAS, TEXAS
 Farm ROBERTS-HUGHES Acres. 18+ or -
 Location (waters) West Side Of Dry Fork
 Well No. #1 Elev. 1198.93
 District SANDY RIVER County McDOWELL
 The surface of tract is owned in fee by CHARLES ROBERTS
 NOAH HUGHES Address BRADSHAW, W. VA.
 Mineral rights are owned by CHARLES ROBERTS &
 NOAH HUGHES Address BRADSHAW, W. VA.
 Drilling commenced 12/18/72
 Drilling completed 1/10/73
 Date Shot From To
 With
 Open Flow /10ths Water in Inch
 2 /10ths Merc. in 2 Inch
 Volume 100,000 Cu. Ft.
 Rock Pressure lbs. hrs.
 Oil bbls., 1st 24 hrs.
 WELL ACIDIZED (DETAILS)
 WELL FRACTURED (DETAILS) 800 Bbls of h2o & 54,000# of 20/40

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16	43	43	
10X 11 3/4	281	281	Size of
10			
8X 8 5/8	1108	1108	Depth set
6 3/16			
4 1/2	3906	3906	Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

Attach copy of cementing record.
 CASING CEMENTED A 1/2 SIZE 3906 No. Ft. 1/10/73 Date
 Amount of cement used (bags) 250
 Name of Service Co. DOWELL SERVICE CO.
 COAL WAS ENCOUNTERED AT 72 FEET --- INCHES
 218 FEET --- INCHES 333 FEET --- INCHES
 644 FEET --- INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 3,816 McF
 ROCK PRESSURE AFTER TREATMENT 780 HOURS 6 hours
 Fresh Water 225 & 315 Feet Salt Water Feet
 Producing Sand Princeton Berea Depth 1225 to 1245 3780 to 3858

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
SOIL			0	32			
SHALE			32	72			
COAL			72	73			
SAND			73	185			
SHALE			185	195			
SAND			195	218			
COAL			218	220			
SAND			220	333	H2O	225	
COAL			333	335		315	
BROKEN SD			335	390			
SHALE			390	455			
BROK. SD			455	490			
SAND			490	550			
SHALE & SD			550	620			
SHALE			620	644			
COAL			644	747			
SANDK			647	730			
SH & SAND			730	755			
SAND			755	790			
SHALE			790	850			
SAND			850	885			
SHALE			885	950			
SANDK			950	1050			
RR & SH			1050	1070			
SD & SH			1070	1150			
RR & SH			1150	1200			
SAND - Princeton			1200	1270	GAS	1225 - 45	
SHALE & RR			1270	1400			
SAND (R)			1400	1605			

(over)

FEB 8 1973

Formation	Color	Hard or Soft	Top 10	Bottom	Oil, Gas or Water	Depth Found	Remarks
RR & SH			1605	1670			
SAND			1670	1835			
SH && RR			1835	1925			
SANDK			1925	1970			
SHALE			1970	2145			
SAND			2145	2175			
SHALE			2175	2250			
RR & SH			2250	2275			
SAND			2275	2340			
LIME			2340	2405			
SHALE			2405	2475			
LITTLE LIME			2475	2585			
SHALE			2585	2635			
BIG LIME			2635	3125			
INJUN SD			3125	3170			
WEIER			3170	3450			
SHALE			3450	3750			
SAND			3750	3760			
COFFEE SH			3760	3780			
<u>BEREA</u>			3780	3858	GAS	<u>3780'</u>	
SHALE			3858	3920			
				TD			

MAJESTIC PETROLEUM CO
5925 FOREST LANE #412
DALLAS, TEXAS 75230

Date 1/23, 1922
APPROVED D. D. Conner, Owner
Vice-President
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
OCT 25 1972
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner CHARLES C. ROBERTS
Address BRADSHAW, WEST VIRGINIA
Mineral Owner CHARLES C. ROBERTS
Address BRADSHAW, W. VA.
Coal Owner CHARLES C. ROBERTS
Address BRADSHAW, W. VA.
Coal Operator CHARLES C. ROBERTS
Address BRADSHAW, W. VA.

DATE 13 October 1972
Company MAJESTIC PETROLEUM CORP
Address 5925 FOREST LN- DALLAS, TEXAS
Farm C. ROBERTS Acres 15 + or -
Location (waters) West Side of Dry Fork
Well No. #1 Elevation 1198.93
District Sandy River County McDowell
Quadrangle Iaeger

Mr. Pae

INSPECTOR TO BE NOTIFIED Schoolcraft
Box 315 PH: 732-7245

Pineville
WVA. 24874

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-25-73.

Robert H. Todd
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 29 June 1972 by Charles C. & Pearl Roberts made to George King and recorded on the 17th day of July 1972, in McDowell County, Book 299 Page 324

XXXXX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed, by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address thirteen day 13 October before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) *J. B. Curison*
Well Operator

Majestic Petroleum Corp
Address _____ Street _____
of _____
Well Operator 5925 Forest Lane #412
City or Town _____
Dallas, Texas 75230
State _____

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

CASH DEPOSIT
HELD BY TREASURER

777-10-568 PERMIT NUMBER

Survey

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XXXXXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Ray Resources Corp. NAME G. D. Bryant
 ADDRESS Charleston, W. Va. ADDRESS 5925 Forest Ln Dallas, Texas
 TELEPHONE (304) 344-8393 TELEPHONE (214) 239-0181
 ESTIMATED DEPTH OF COMPLETED WELL: 3947' ROTARY XXXXXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Berea
 TYPE OF WELL: OIL _____ GAS XXXXXX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10 133/8	32'	32'	
9 - 5/8			
8 - 5/8	1173'	1173'	
7			
5 1/2			
4 1/2	3947'	3947'	
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS 334' _____, 648' _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title