

FILE COPY
RECEIVED

JUL 11 1985



1) Date: June 24, 1985, 19____
2) Operator's Well No. Pocahontas #3
3) API Well No. 47 047-0944
State County Permit

**OIL & GAS DIV.
DEPT. OF MINES**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
ENERGY
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas /
B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow /)
- 5) LOCATION: Elevation: 1401.11' / Watershed: Upper Twin Branch of Tug Fork
District: Browns Creek 3 / County: McDowell / Quadrangle: Davy 319
- 6) WELL OPERATOR TXO Production Corp.
Address 900 Charleston National Plaza 50375 - 7) DESIGNATED AGENT Kenneth W. Tatarzyn
Charleston, WV 25301 Address 900 Charleston National Plaza
Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Rodney G. Dillon
Address P. O. Box 30
Scarbro, WV 25917
- 9) DRILLING CONTRACTOR:
Name _____
Address _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, ~~XXXXX~~ Berea
- 12) Estimated depth of completed well, 3600' feet
- 13) Approximate trata depths: Fresh, 451' feet; salt, _____ feet.
- 14) Approximate coal seam depths: 638', 823' Is coal being mined in the area? Yes / No _____ /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8	J55	20#	X		1250'	1250'	C.T.S. By reg. 15.05	Sizes
Coal									Depths set
Intermediate									Perforations:
Production	4-1/2	J55	10.5#	X		3600'	3600'	By reg. 15.01	Top Bottom
Tubing									
Liners									

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-047-0944

August 2 19 85
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 2, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <input checked="" type="checkbox"/>	Plat:	Casing	Fee
<input checked="" type="checkbox"/>	A.L.B	MUMU		1033

[Signature]
ADMINISTRATOR, OFFICE OF OIL AND GAS
DIRECTOR, DIVISION

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File
11/10/2023

RECEIVED
JUL 11 1988
OIL & GAS DIV.
DEPT. OF MINES

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Upper Twin Branch of Big Fork
McDowell
Kenneth W. Teterayn
900 Charleston National Plaza
Charleston, W. Virginia 25301

Two Producer Corp.
900 Charleston National Plaza
Charleston, W. Virginia 25301

Honey & Dillon
P. O. Box 30
Spartanburg, W. Virginia 25317

638,828

X

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

Director, Division

APR 10 1988

APR 10 1988

COAL OWNER'S COPY
RECEIVED

JUL 11 1985



- 1) Date: June 24, 1985, 19__
 2) Operator's Well No. Pocahontas #3
 3) API Well No. 47 State _____ County _____ Permit _____

**OIL & GAS DIV.
DEPT. OF MINES**

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION**

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas /
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow /)
- 5) LOCATION: Elevation: 1401.11' / Watershed: Upper Twin Branch of Tug Fork
 District: Browns Creek / County: McDowell / Quadrangle: Davy
- 6) WELL OPERATOR TKO Production Corp.
 Address 900 Charleston National Plaza
Charleston, WV 25301
- 7) DESIGNATED AGENT Kenneth W. Tatarzyn
 Address 900 Charleston National Plaza
Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Rodney G. Dillon
 Address P. O. Box 30
Scarbro, WV 25917
- 9) DRILLING CONTRACTOR:
 Name _____
 Address _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Berea
- 12) Estimated depth of completed well, 3600' feet
- 13) Approximate strata depths: Fresh, 451' feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8	J55	20#	X		1250'	1250'	By reg. 15.05	
Coal									Sizes
Intermediate									
Production	4-1/2	J55	10.5#	X		3600'	3600'	By reg. 15.01	Depths set
Tubing									
Liners									Perforations: Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19__

By _____

Its _____

11/10/2023

Coal Owner

SURFACE OWNER'S COPY



1) Date: June 24, 1985, 19____
 2) Operator's Well No. Pocahontas #3
 3) API Well No. 47
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas /
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow /)
- 5) LOCATION: Elevation: 1401.11' Watershed: Upper Twin Branch of Tug Fork
 District: Browns Creek County: McDowell Quadrangle: Davy
- 6) WELL OPERATOR TNO Production Corp. 7) DESIGNATED AGENT Kenneth W. Tatarzyn
 Address 900 Charleston National Plaza Address 900 Charleston National Plaza
Charleston, WV 25301 Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Rodney C. Dillon Name _____
 Address P. O. Box 30 Address _____
Scarbro, WV 25917
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Berea
- 12) Estimated depth of completed well, 3600' feet
 13) Approximate trata depths: Fresh, 451' feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor										Kinds
Fresh water	<u>8-5/8</u>	<u>J55</u>	<u>20#</u>	<input checked="" type="checkbox"/>		<u>1250'</u>	<u>1250'</u>	<u>by req. 15.0</u>		
Coal										Sizes
Intermediate										
Production	<u>4-1/2</u>	<u>J55</u>	<u>10.5#</u>	<input checked="" type="checkbox"/>		<u>3600'</u>	<u>3600'</u>	<u>by req. 15.0</u>		Depths set
Tubing										
Liners										Perforations:
										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

By _____

Its _____ Date _____

(Signature) Date: _____

(Signature) Date: _____

11/10/2023

Surface Owner

IV-9
(Rev 8-81)

RECEIVED
JUL 11 1985
OIL & GAS DIV.
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division

DATE June 22, 1985
WELL NO. Pocahontas #3
API NO. 47-047-0944

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME TXO Production Corp
Address 900 Charleston National Plaza
Charleston, WV 25301
Telephone 304/345-2610

DESIGNATED AGENT Kenneth TaTarzyn
Address 900 Charleston National Plaza
Charleston, WV 25301
Telephone 304/345-2610

LANDOWNER Pocahontas Land Corp.
Revegetation to be carried out by TXO Production Corp

SOIL CONS. DISTRICT Southern
Kenneth TaTarzyn (Agent)

This plan has been reviewed by Southern SCD. All corrections and additions become a part of this plan: 7-2-85

(Date)
Gary W. Boschain
(SCD Agent)

ACCESS ROAD

LOCATION

Structure culvert 12" min (A)
Spacing N/A
Page Ref. Manual 2:7 2:8

Structure well site on old strip (1)
mine (level)
Material N/A
Page Ref. Manual N/A

Structure existing reddog road to well (B)
site
Spacing N/A
Page Ref. Manual N/A

Structure pit (2)
Material earthen
Page Ref. Manual N/A

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure Diversion (3)
Material Earthen
Page Ref. Manual 2-12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay-Straw 2 Tons/acre

Mulch Hay-Straw 2 Tons/acre

Seed* KY 31 Tall Fescue 40 lbs/acre

Seed* KY 31 Tall Fescue 40 lbs/acre

Redtop 5 lbs/acre

Redtop 5 lbs/acre

lbs/acre

lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY C. T. Tolley, Jr. 11/10/2023

ADDRESS 7911 Sissonville Drive

Sissonville, WV 25320

PHONE NO. 304/988-9432

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Davy

LEGEND

Well Site ⊕

Access Road ———



WELL SITE PLAN

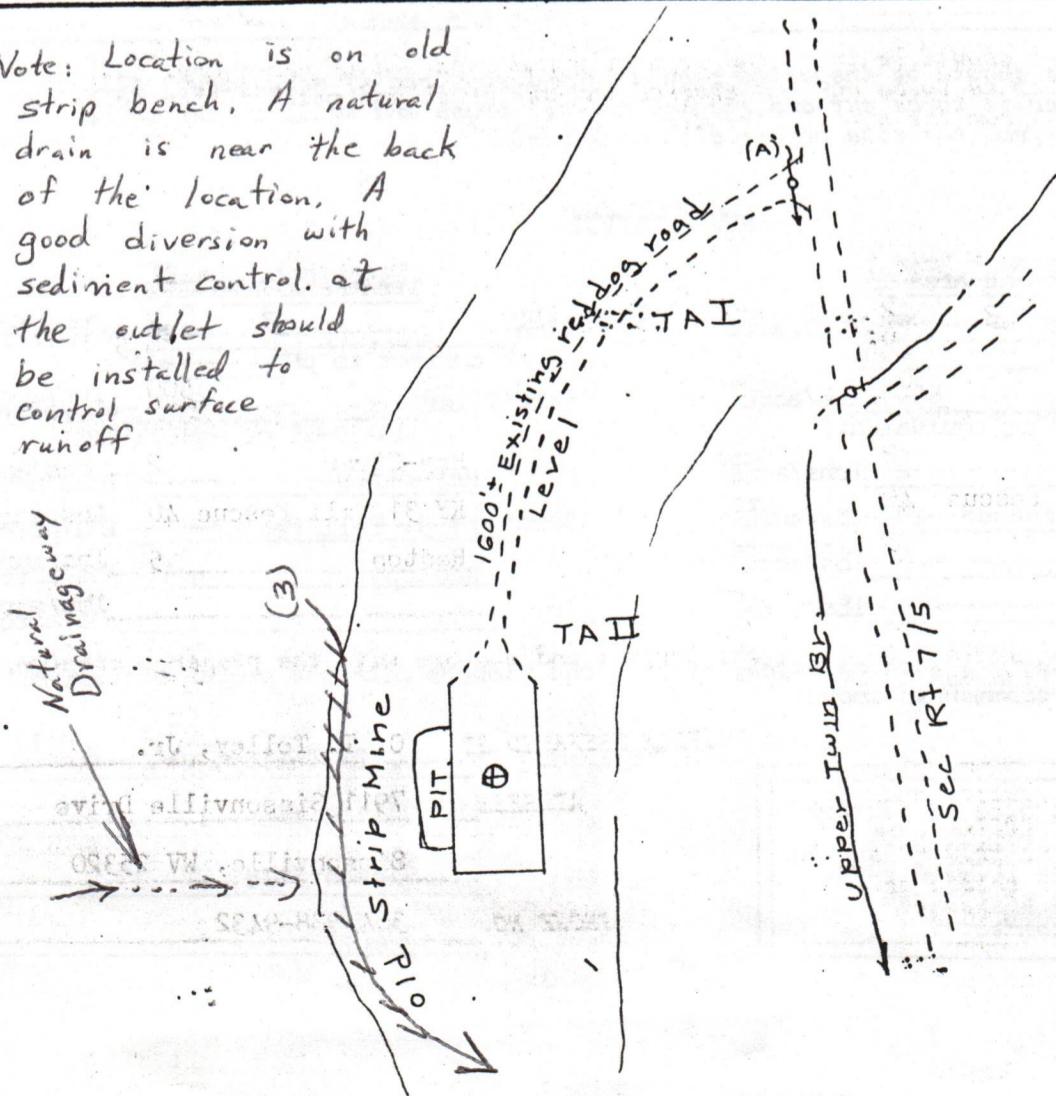
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

(level) edit

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet spot ☉
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· →	Waterway ⇐ = = = =

Note: Location is on old strip bench. A natural drain is near the back of the location. A good diversion with sediment control at the outlet should be installed to control surface runoff



11/10/2023

RECEIVED

JUL 11 1985

OIL & GAS DIV
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

- 1) Date: June 25, ,19 85
- 2) Operator's
Well No. Pocahontas #3
- 3) API Well No. 47-047-0944
State County Permit

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Pocahontas Land Corp.
Address P. O. Box 1517
Bluefield, WV 24701
- (ii) Name _____
Address _____
- (iii) Name _____
Address _____

5 (i) COAL OPERATOR Wyomac Coal Co.
Address Drawer G
Welch, WV 24801

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____

Name _____
Address _____

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Kenneth W. Tatarzyn

this 25 day of June, 1985.

My commission expires 1/22, 1995.

Lisa D. Headle

Notary Public, Kanawha County,
State of West Virginia

WELL

OPERATOR TXO Production Corp.

By Kenneth W. Tatarzyn
Its Agent

Address 900 Charleston National Plaza

Charleston, WV 25301

Telephone 345-2610

11/10/2023



11/10/2023

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(1) "Coal operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(1), (11) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

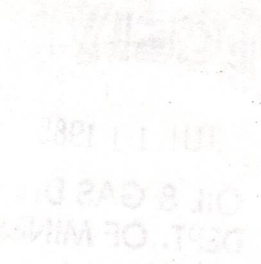
INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
Pocahontas Land Corp.	TXO Production Corp.	1/6th	378	596



P522 136 52

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Pocahontas Land Corp.	
Street and No. P. O. Box 1517	
P.O., State and ZIP Code Bluefield, WV 24701	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	6-25-85

CORP.

AZA
25301

PS Form 3800, Feb. 1982

RECEIVED

JUL 11 1985

OIL & GAS DIV.
DEPT. OF MINES

Pocahontas Land Corp.
P. O. Box 1517
Bluefield, WV 24701

RE: Surface Owner Waivers
Pocahontas #1, #2, #3, & #4
McDowell County, West Virginia

Dear Sir:

Attached please find copies of the drilling permit application, construction and reclamation plan, and the proposed location plat for the Pocahontas #1, #2, #3, & #4 wells.

Please execute each of the "blue" copies and return them to this office. A self-addressed envelope is enclosed for your convenience. The other copies are for your information and files.

Thank you for your attention to this matter.

Sincerely,

Kenneth W. Tatarzyn
Drilling & Production Manager

74

• **ENTER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

1- **CONSULT POSTMASTER FOR FEES**
The following services are provided (check this):
 Show to whom and date delivered
 Show to whom, date, and address of delivery

2- **RESTRICTED DELIVERY:**
(The restricted delivery fee is charged in addition to the other receipt fee.)

3- **ARTICLE ADDRESSED TO:**
Mr. Sam Hatcher, Wyoming Coal Co.
Drawer C
Welch, WV 24801

4- **TYPE OF SERVICE:**
 REGISTERED
 INSURED
 POSTNET
 EXPRESS MAIL
 LDK

5- **ARTICLE NUMBER:** 522 136 526

6- **DATE OF DELIVERY:** JUN 28 1985

7- **SIGNATURE:** [Handwritten Signature]
 (Neville obtains signature of addressee or agent)
 I have received the article described on this receipt.
 Addressed
 Restricted return

8- **DATE OF DELIVERY:** JUN 28 1985

9- **ADDRESSEE'S ADDRESS (Day if known):**

10- **UNABLE TO DELIVER BECAUSE:**

11- **EMPLOYEE:** [Handwritten Initials]

• GPO: 1983-379-683

11/10/2023

P522 136 52

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)	
To: Sam Hatcher Wyomac Coal Co. Street and No. Drawer G P.O. Box 1517 Welch, WV 24801	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	6-25-85

CORP.
AZA
25301

RECEIVED

JUL 11 1985

OIL & GAS DIV.
DEPT. OF MINES

Mr. Sam Hatcher
Wyomac Coal Company
Drawer G
Welch, WV 24801

RE: Coal Owner Waivers
Pocahontas #1, #2, #3, & #4
McDowell County, West Virginia

Dear Mr. Hatcher:

Attached please find copies of the drilling permit application, construction and reclamation plan, and the proposed location plat for the Pocahontas #1, #2, #3, & #4 wells.

Please execute each of the "green" copies and return them to this office. A self-addressed envelope is enclosed for your convenience. The other copies are for your information and files.

Thank you for your attention to this matter.

Sincerely,

Kenneth W. Tate

Kenneth W. Tate

Form 3811, July 1982

1. Add your address in the "RETURN TO" space on reverse.

2. ARTICLE ADDRESSED TO:
Pocahontas Land Corp.
P. O. Box 1517
Bluefield, WV 24701

3. TYPE OF SERVICE:
 REGISTERED
 CERTIFIED
 EXPRESS MAIL
 (Always obtain signature of addressee or agent)

4. SIGNATURE: *[Signature]* (Authorized agent)

5. DATE OF DELIVERY: 6/25/85

6. ADDRESSER'S ADDRESS (only if different from above):
AZA
25301

7. UNABLE TO DELIVER BECAUSE: *[Initials]*

8. EMPLOYEE'S SIGNATURE: *[Signature]*

9. POSTMARK: BLUEFIELD, WV JUN 25 1985

10. ARTICLE NUMBER: 522 136 525 LDK

11. TOTAL \$

12. RETURN RECEIPT

11/10/2023

RECEIVED

OCT 22 1985
(Rev 8-81)

DIVISION OF OIL & GAS
DEPT. OF ENERGY



State of West Virginia

Department of Energy
Oil and Gas Division

Date October 8, 1985
Operator's
Well No. Pocahontas #3
Farm _____
API No. 47 - 047 - 0944

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow x /)

LOCATION: Elevation: 1401.11' Watershed Upper Twin Branch of Tug Fork
District: Browns Creek County McDowell Quadrangle Davy

COMPANY TXO Production Corp.
ADDRESS 600 Chas.Nat.Plaza, Chas., WV 25301
DESIGNATED AGENT Kenneth W. Tatarzyn
ADDRESS 600 Chas.Nat.Plaza, Chas., WV 25301
SURFACE OWNER Pocahontas Land Corp.
ADDRESS P. O. Box 1517, Bluefield, WV 24701
MINERAL RIGHTS OWNER _____
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK Rodney
Dillon ADDRESS Scarbrow, WV
PERMIT ISSUED August 2, 1985
DRILLING COMMENCED August 25, 1985
DRILLING COMPLETED September 3, 1985
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1346'KBM	1346'KBM	390 sx
7			
5 1/2			
4 1/2	3681'KBM	3681'KBM	320 sx
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Berea Depth 3600' feet
Depth of completed well 2618'PBD feet Rotary x / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: _____ Is coal being mined in the area? _____

OPEN FLOW DATA
Producing formation Big Lime, Maxon & Ravencliff Pay zone depth 3592-1350 feet
Gas: Initial open flow 220 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 220 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 405 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth 11/10/2023 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

McDOW 0944

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf Berea w/3-1/8" csg gun, 10 gm chg. @ 3586-92' @ 4 SPF.
 Frac Berea: Pump 5M gal pad + 5M gal @ 1 ppg + 6M gal @ 2 ppg + 4.6M gal @ 3 ppg. Flush w/foam.
 Perf Big Lime fm 2530-38' @ 2 SPF.
 Acidize Big Lime w/1000 gal 15% HCl + 20 balls.
 Perf Maxon & Ravencliff @ 2116, 15, 2093, 77, 66, 46, 44, 36, 21, 10, 1992, 70, 58, 33, 23, 05, 1761, 46, 40, 32, 22, 1389, 83, 69, 59, 50'
 Frac Maxon & Ravencliff: Pump 1200 gal 15% HCl. Pump 9M gal pad + 6M gal @ 1/2 ppg + 7M gal @ 1-1/2 ppg + 8M gal @ 2-1/2 ppg. Pump 5M gal pad + 3M gal @ 1/2 ppg + 4M gal @ 1-1/2 ppg + 5M gal @ 2-1/2 ppg. Drop 5 balls. Pump 250 gal 15% HCl + 5M gal pad + 3M gal @ 1/2 ppg + 4M gal @ 1-1/2 ppg + 5M gal @ 2-1/2 ppg. Flush to 1800'.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale & Sand			0'	1302'	
Ravencliff Sand			1302'	1432'	
Avis Lime			1432'	1476'	
Upper Maxon Section			1476'	1685'	
Shale			1685'	1714'	
M. Maxon Sand			1714'	1772'	
Shale			1772'	1842'	
M. Maxon Sand			1842'	2172'	
Lower Maxon Sand			2172'	2246'	
Shale			2246'	2307'	
Little Lime			2307'	2385'	
Shale			2385'	2447'	S/G
Big Lime			2447'	2942'	S/G
Shale & Siltstone			2942'	3538'	S/G
Sunbury Shale			3538'	3557'	
Berea Sand			3557'	3617'	S/G, W
Shale			3617'	3706'	
				TD	DTD 3710'

(Attach separate sheets as necessary)

TXO Production Corp.

Well Operator

By: Kenneth W. Tatarzyn Kenneth W. Tatarzyn

Date: October 8, 1985

11/10/2023

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

4 SEP 85 2:54
REC'D. - CHAS.

INSPECTOR'S WELL REPORT

Permit No. 047-0944

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>TVO Productions</u>	Size			
<u>Charleston</u>	16			Kind of Packer _____
<u>POCA. Land Co.</u>	13			
<u># 3</u>	10			Size of _____
<u>Browns Creek County McDowell</u>	8 1/4			
<u>8-25-85</u>	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

Volume _____ Cu. Ft. CASING CEMENTED 8 5/8 SIZE 1336 No. FT. _____ Date _____

Rock pressure _____ lbs. _____ hrs. NAME OF SERVICE COMPANY Halliburton

Oil _____ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

Fresh water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Salt water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Bay Resources Rig # 9

Remarks: RUN 1336' 8 5/8 CASING CTS W/ 290 SKI POS MIX
75/25 Neat + Gel 100 SKS Neat
Neat Gel

8/29/85
DATE

Rod Jetter 11/10/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

11/10/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

4 SEP 85 2:54
REC'D. - CHAS.

INSPECTOR'S WELL REPORT

Permit No. 047-0944

Oil or Gas Well _____
(KIND)

Company <u>TXU Pro.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
Address <u>CHARLESTON</u>	16			
Farm <u>POCA LANDCO</u>	13			
Well No. <u>#3</u>	10			Size of _____
District <u>Browns Creek</u> County <u>Medowell</u>	8 1/4			
Drilling commenced <u>8-25-85</u>	6 3/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Ray Resources Rig #9

Remarks: Drilling ON Air Soap Hole AT 250' 11" Hole

8/27/85
DATE

R. L. Dalton 11/10/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

11/10/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 047-0944

Oil or Gas Well _____
(KIND)

Company TXO Pro.
 Address Chas.
 Farm Poca Land
 Well No. #3
 District Brown CK. County McDowell
 Drilling commenced 8-25-85
 Drilling completed 9-4-85 Total depth 3710'
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE 36 1/2 No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names RAY Resources Rig #9

Remarks: TD Hole AT 3710'
Run 3681' 4 1/2

9/5/85
DATE

R. Dutton 11/10/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
 DATE

11/10/2023

 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

11 SEP 85 11:00

REC'D. - CHAS.

INSPECTOR'S WELL REPORT

Permit No. 047-0944

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Ray Resources Right 9

Remarks: fish for cones off 7 7/8 Bit

9/12/85
DATE

R. Wilson 11/10/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

11/10/2023

DISTRICT WELL INSPECTOR

Upper Twin Branch Dam

INSPECTOR'S PERMIT SUMMARY FORM

8-2-85

WELL TYPE GAS
ELEVATION 1401
DISTRICT Browns Creek
QUADRANGLE DAUG
COUNTY McDowell

API# 47-047-0944
OPERATOR TXO Productions
TELEPHONE _____
FARM POCA LAND
WELL # 3

SURFACE OWNER POCA LAND COMMENTS _____ TELEPHONE _____
TARGET FORMATION Berea DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION 8/12/85 NOTIFIED yes DRILLING COMMENCED 8/25/85

WATER DEPTHS 116, 280, 510, _____
COAL DEPTHS 103-104, 664-666, 673-676, 887-890

CASING
Ran 1336 feet of 8 5/8 "pipe on 8/29 with CTS 290 SKS fill up
Ran 3682 feet of 4 1/2 "pipe on 9/3 with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD 3710' feet on 9/3/85

DEPARTMENT OF ENERGY
OIL AND GAS

PLUGGING

MAY 30 1986

Type	From	To	Pipe Removed

Pit Discharge date: unknown Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 5-28-86

William C. St. Clair (509)
Inspector's signature

11/10/2023

API# 47 041 - 0944

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	8-12		Building location	
2				
3	8-27		Dig on AIR @ 220 (status)	
4				
5	8-29		8 5/8 CQ. 1336 - CTS. 2905A	
6				
7	9-2		Fishing for BIT CONES	
8				
9	9-5		T.D. Hole	
10				
11	11-25		Status - WELL PRODUCING NOT	
12			Complete Reclamation	
13	4-23		Violated (Reclamation)	
14	5-20		abated violation	
15	5-28		- Released well	
16				
17				
18				
19				
20				

Notes

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

RECEIVED
OCT 21 1985

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 047 - 0944			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3592' feet		DIVISION OF OIL & GAS DEPARTMENT OF ENERGY	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	TXO Production Corp. Name 600 Charleston National Plaza Street Charleston WV 25301 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	Baileysville/Big Sandy Field Name McDowell WV County State Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Pocahontas #3			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract:	Hope Gas, Inc. Name Buyer Code 091285 Mo. Day Yr.			
(c) Estimated total annual production from the well:	40.2 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU 2.700	---	---	2.700
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU deregulated	---	---	deregulated
9.0 Person responsible for this application:	Kenneth W. Tatarzyn Drlg & Prod Manager Name Title Signature 10-18-85 Date Application is Completed 345-2610 Phone Number			

Agency Use Only
Date Received by Juris. Agency OCT 21 1985
Date Received by FERC

FERC-121 (8-82)

11/10/2023

Ap 53 1093

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

NOV 15 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: October 18, 19 85

AGENCY USE ONLY

Applicant's Name: TXO Production Corp. **50375**

WELL DETERMINATION FILE NUMBER
851021 - 1030-047-0944
Use Above File Number on all
Communications Relating to This Well

Address: 600 Charleston National Plaza
Charleston, WV 25301

Gas Purchaser Contract No. 9034

Date of Contract September 12, 1985
(Month, day and year)

First Purchaser: Hope Gas, Inc. **PL37**

Designated Agent: Kenneth W. Tatarzyn

Address: P.O. Box 2868
(Street or P.O. Box)
Clarksburg WV 26302
(City) (State) (Zip Code)

Address: 600 Charleston National Plaza
Charleston, WV 25301

FERC Seller Code _____

FERC Buyer Code _____

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Kenneth W. Tatarzyn Drilling & Production Manager
(Print) (Title)

Signature: *K. Tatarzyn*

Address: 600 Charleston National Plaza
(Street or P.O. Box)
Charleston WV 25301
(City) (State) (Zip Code)

Telephone: 304 345-2610
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
 - 103 New Onshore Production Well
- 107 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressured Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production enhancement
 - 107-6 New Tight Formation
 - 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
 - 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Buildup

AGENCY USE ONLY

QUALIFIED
11/10/2023

RECEIVED
OCT 21 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date Received _____

Determination Date _____

Date October 18, 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Pocahontas #3
API Well No. 47 State 047 County 0944 Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Kenneth W. Tatarzyn
ADDRESS 600 Charleston National Plaza
Charleston, WV 25301
LOCATION: Elevation 1401.11'
Watershed Upper Twin Branch of Tug Fork
Dist. Browns Cr County McDowell Quad Davy
Gas Purchase Contract No. 9034
Meter Chart Code _____
Date of Contract September 12, 1985

WELL OPERATOR TXO Production Corp.
ADDRESS 600 Charleston National Plaza
Charleston, WV 25301
GAS PURCHASER Hope Gas, Inc.
ADDRESS P. O. Box 2868
Clarksburg, WV 26302

* * * * *

Date surface drilling was begun: August 25, 1985

Indicate the bottom hole pressure of the well and explain how this was calculated:

$$\text{SIBHP} = \frac{(.25 \text{ D Ps})}{10,000} + \text{Ps}$$
$$\text{SIBHP} = \frac{(.25 \text{ 2471 405})}{10,000} + 405$$
$$\text{SIBHP} = 430 \text{ psi}$$

AFFIDAVIT

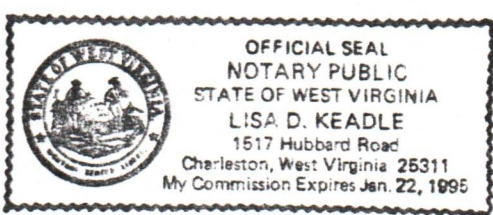
I, Kenneth W. Tatarzyn, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

K. Tatarzyn

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Lisa D. Keadle, a Notary Public in and for the state and county aforesaid, do certify that Kenneth W. Tatarzyn whose name is signed to the writing above, bearing date the 18th day of October, 1985, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 18th day of October, 1985. My term of office expires on the 22nd day of January, 199.

[NOTARIAL SEAL]



Lisa D. Keadle
Notary Public

11/10/2023

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 047 - 0944			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA	6 Category Code	<div style="border: 2px solid black; padding: 5px; display: inline-block; transform: rotate(-5deg); font-weight: bold; font-size: 1.2em;">RECEIVED</div> OCT 21 1985	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3592' feet		DIVISION OF OIL & GAS DEPARTMENT OF ENERGY	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	TXO Production Corp. Name 600 Charleston National Plaza Street Charleston WV 25301 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells: (35 letters maximum for field name.)	Baileysville/Big Sandy Field Name McDowell WV County State			
(b) For OCS wells	Area Name _____ Block Number _____ Date of Lease Mo. Day Yr. _____ OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Pocahontas #3			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Hope Gas, Inc. Name _____ Buyer Code _____			
(b) Date of the contract:	0 9 1 2 1 8 5 Mo. Day Yr.			
(c) Estimated total annual production from the well.	40.2 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU 2.700	-----	-----	2.700
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU deregulated	-----	-----	deregulated
9.0 Person responsible for this application:	Kenneth W. Tatarzyn _____ Drlg & Prod Manager Name Title Signature 10-18-85 Date Application is Completed 345-2610 Phone Number			

RECEIVED

OCT 21 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

NOV 15 1985

Date: October 18, 19 85

AGENCY USE ONLY

Applicant's Name: TXO Production Corp. **50375**

WELL DETERMINATION FILE NUMBER
85 10 21 - 1076 - 047 - 0944
Use Above File Number on all
Communications Relating to This Well

Address: 600 Charleston National Plaza
Charleston, WV 25301

Gas Purchaser Contract No. 9034

Date of Contract September 12, 1985
(Month, day and year)

First Purchaser: Hope Gas, Inc. **PC37**

Designated Agent: Kenneth W. Tatarzyn

Address: P.O. Box 2868
(Street or P.O. Box)
Clarksburg WV 26302
(City) (State) (Zip Code)

Address: 600 Charleston National Plaza
Charleston, WV 25301

FERC Seller Code _____

FERC Buyer Code _____

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Kenneth W. Tatarzyn Drilling & Production Manager
(Print) (Title)

Signature: *K. Tatarzyn*

Address: 600 Charleston National Plaza
(Street or P.O. Box)
Charleston WV 25301
(City) (State) (Zip Code)

Telephone: (304) 345-2610
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
- 103 New Onshore Production Well
- 107 High Cost Natural Gas
- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production enhancement
- X 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Buildup

AGENCY USE ONLY

Q QUALIFIED

11/10/2023

RECEIVED
OCT 21 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date Received _____

Determination Date _____

DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL NO. Pocahontas #3

API NO. 47 047 0944
State County Perm

WELL CLASSIFICATION FORM

HIGH-COST GAS - NEW TIGHT FORMATION

NGPA SECTION 107

WELL OPERATOR TXO Production Corp.

Designated Agent Kenneth W. Tatarzyn

Address 600 Charleston National Plaza
Charleston, WV 25301

Address 600 Charleston National Plaza
Charleston, WV 25301

Gas Purchaser Hope Gas, Inc.

Location: Elevation 1401.11'
Upper Twin Branch of
Watershed Tug Fork Quad. Davy

Address P. O. Box 2868

District Browns Cr County McDowell

Clarksburg, WV 26302

Gas Purchase
Contract No. 9034

Meter Chart Code _____

Date of Contract September 12, 1985

* * * * *

Date surface drilling began August 25, 1985

Indicate the bottom hole pressure of well and explain how this was calculated:

$$\text{SIBHP} = \frac{(.25 D \text{ Ps})}{10,000} + \text{Ps}$$

$$\text{SIBHP} = \frac{(.25 \text{ 2471 405})}{10,000} + 405$$

SIBHP - 430 psi

AFFIDAVIT

I, Kenneth W. Tatarzyn, having been first sworn according to law, state that surface drilling the the well for which this determination is sought was begun on or after July 16, 1979, the gas is being produced from a designated tight formation and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

K. Tatarzyn

STATE OF West Virginia

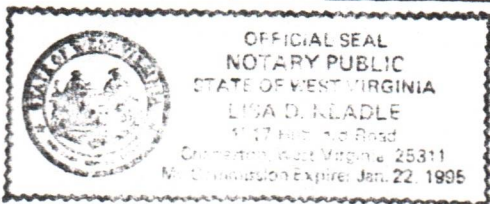
COUNTY OF Kanawha, TO-WIT:

I, Lisa D. Keadle, a Notary Public in and for the state and county aforesaid, do certify that Kenneth W. Tatarzyn whose name is signed to the writing above, has acknowledged the same before me, in the county aforesaid.

11/10/2023

Given under my hand this 18th day of October, 1985.

My commission expires: January 22, 1995



Lisa D. Keadle
Notary Public

(NOTARIAL SEAL)

Violation No. V

VI-27

86 2408

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS



Date: 4-23-86

Well No: Pocos Sand #3

API NO: 47 - 047 0944
State County Permit

SD

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

APR 25 1986

Well TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production Storage ___ / Deep ___ / Shallow
LOCATION: Elevation: 1401 Watershed: Camp Br. Camp River
District: Brown Co. County: McDowell Quadrangle: Dover
WELL OPERATOR: HCO Production Corp DESIGNATED AGENT: Kenneth Caloragan
Address: 900 Charleston Nat. Plaza Address: Charleston 25301 Same

50375

The above well is being posted this 23 day of April, 1986, for a violation of Code 22B-1-30 and/or Regulation A & B?, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Access Road need ^{6" stone} stone to be solid at location
Back filling needed at location & resealed
Pipe scattered over location general cleanup
failure to complete 6 mo. time*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until May 1, 1986, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

Arthur C. Stallan 509
Oil and Gas Inspector

Address By 468
Brenton, WV. 24818

Telephone: 932 - 6227



Violation No. V

82 8408

W-27

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY

DIVISION OF OIL AND GAS

NOTICE OF VIOLATION

Date: 4-23-82
Well No: 900201 #3
ASL No: 047 0944
State County Permit

Well Type: Oil Gas Liquid Injection Waste Disposal

Production Storage Deep Shallow

Location: Elevation: 1401
District: Boone County
Operator: TXO Production Co
Address: 900 Charleston Road
Charleston 25301

The above well is being posted this 23 day of April 1982 for a violation of Code 22B-1-30 and/or regulation 22B-1-30 (USE REVERSE SIDE ON THIS NOTICE IF NECESSARY)

Back filling needed
Pipes located over location
Failure to compact

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are to stop the violation immediately. Failure to abate the violation may result in action by the department under Code 22B, Article 1.

Arthur C. Stiller
Oil and Gas Inspector

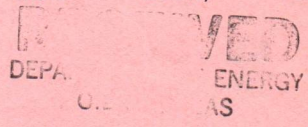
Address: P.O. Box 418
Princeton, W.V. 24818

Telephone: 332-2227

11/10/2023

SD
FORM IV-31
9-83
MP-date
5-28-86
V86 /
2408

Date: 5-23-86
Operator's #3 paco
Well Number _____
API Well No.: 47 - 47 - 0944
State County Permit



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

MAY 27 1986

WELL TYPE: Oil _____ / Gas Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: 1401 Watershed: Tag River
District: Brown Creek County: McD Quadrange: DAVY
WELL OPERATOR Lyc Prod DESIGNATED AGENT Kew TATAGYAN
Address 909 Charleston Nat Plaza Address 909 Charleston Nat Plaza
Charleston, WV 25301 CHARLESTON, WV.

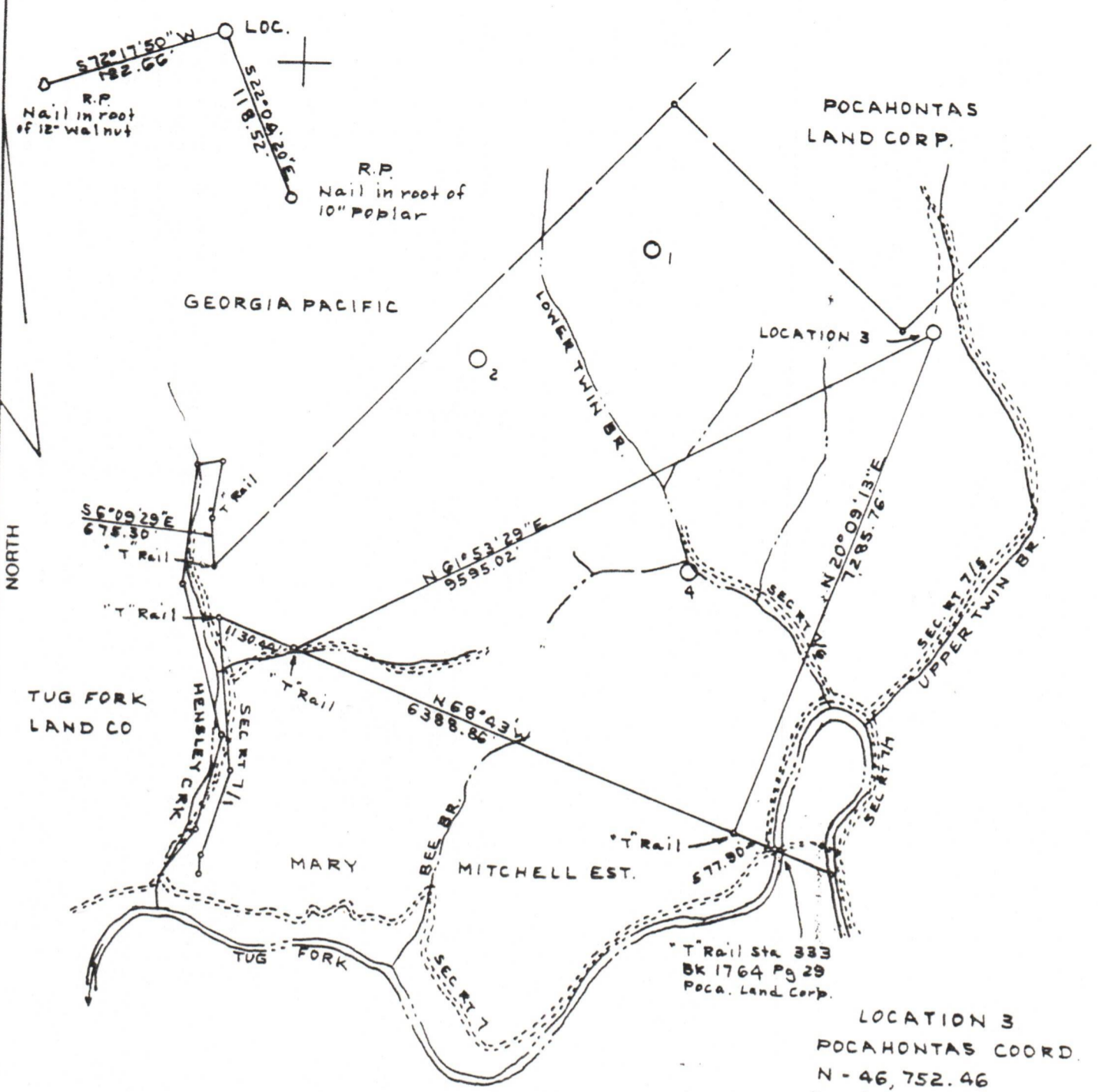
Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 5-23, 19 86.
The violation of Code B-22B-1-30 heretofore found to exist on 4-23, 19 86, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

found all conditions abated this date.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

John C. Spillain 509
Oil and Gas Inspector
Address By 468
Benton, WV, 24818
Telephone _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. BK 95 Pg 21
 DRAWING NO. _____
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1:5000
 PROVEN SOURCE OF ELEVATION USGS BM ON RR bridge over Tug Fork & Sec RT 1000' South Twin Br. El 1177.74

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) C. S. Valley Jr.
 R.P.E. _____ U.S. 92

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JUNE 22, 1985
 OPERATOR'S WELL NO. POCAHONTAS 3
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1401.11 WATERSHED UPPER TWIN BRANCH OF TUG FORK
 DISTRICT BROWNS CREEK COUNTY MCDOWELL
 QUADRANGLE DAVY

SURFACE OWNER POCAHONTAS LAND CORP.
 OIL & GAS ROYALTY OWNER POCAHONTAS LAND CORP. LEASE ACREAGE 2577.73
 LEASE NO. 125105-000 ACREAGE 2577.73

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BEREA ESTIMATED DEPTH 3600'

WELL OPERATOR TXO PRODUCTION CORP. DESIGNATED AGENT KENNETH TATARZYN
 ADDRESS 300 CHARLESTON NATIONAL PLAZA ADDRESS 300 CHARLESTON NATIONAL PLAZA
CHARLESTON WV, 25301 CHARLESTON WV, 25301

COUNTY NAME

PERMIT

11/10/2023